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PUCO

December 23, 2010

Renee Jenkins
Administration/Docketing
Public Utilities Commission of Ohio
13th Floor
180 East Broad Street
Columbus, OH 43215

Re: In the Matter of the Application of P.H. Glatfelter Company – Chillicothe Facility Power Boiler #6 for Certification as an Eligible Ohio Renewable Energy Resource Generating Facility, Case No. 10-1060-EL-REN

Dear Secretary Jenkins:

On December 21, 2010, P. H. Glatfelter Company ("Glatfelter") filed responses to Staff's Interrogatories – Second Set in Case No. 10-1060-EL-REN in the above captioned case.

Glatfelter has discovered an inadvertent error in its response to the first interrogatory. The question and the corrected response are below.

1) How did you determine that the differential PDR is 5.2 MW, and why wasn't it included in the PJM PDR? Why is the peak load higher than expected?

At the time that Glatfelter sought, and the Response: Commission approved, its certification of its black liquor boiler in Case No. 09-730-EL-REN, Glatfelter was participating in PJM's Interruptible Load for Reliability ("ILR") program and had elected a firm service level methodology, resulting in 7020 kilowatts ("kW") of Glatfelter's peak demand reduction capabilities being available for commitment to Columbus Southern Power Company ("CSP"). This is reflected in Glatfelter's responses to Staff's Interrogatories filed on November 11, 2009, in Case No. 09-730-EL-REN. As PJM did not have an event in 2010, Glatfelter's curtailment service provider conducted a one hour test on September 16, 2010, to determine Glatfelter's ability to reduce its designated load. During the test, Glatfelter was able to reduce its load by 4000 kW greater than the amount of load designated to participate in PJM's ILR program. Based upon the test results, Glatfelter made a determination in late 2010 that it

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could modify its election going forward to recognize its tested capabilities. However, Glatfelter determined that it must be able to maintain its operations and have the ability to reduce its load to the identified level even in the event that one of the boilers was offline. Accordingly, Glatfelter determined that 5200 kW was the incremental demand reduction capability that was not already committed for certification of its black liquor boiler as a renewable energy generating resource.

Glatfelter's peak load is higher because Glatfelter has made changes to its internal power and steam systems and now generates less internal power. Glatfelter expects that this configuration will be the same in the future.

If you have any questions regarding Glatfelter's responses, please do not hesitate to contact me at 614-227-4854 or Mr. Loder at 717-225-2887.

Sincerely,

Lisa G. McAlister

Counsel for P. H. Glatfelter Company

Cc: Parties of Record