Application to Commit<br>Energy Efficiency/Peak Demand<br>Reduction Programs<br>(Mercantile Customers Only)

## Case No.: 10-1655-EL-EEC

Rule 4901:1-39-05(F), Ohio Administrative Code (O.A.C.), permits a mercantile customer to file, either individually or jointly with an electric utility, an application to commit the customer's existing demand reduction, demand response, and energy efficiency programs for integration with the electric utility's programs. The following application form is to be used by mercantile customers, either individually or jointly with their electric utility, to apply for commitment of such programs implemented during the prior three calendar years.

Completed applications requesting the cash rebate reasonable arrangement option (Option 1) in lieu of an exemption from the rider will be automatically approved on the sixty-first calendar day after filing, unless the Commission, or an attorney examiner, suspends or denies the application prior to that time. Completed applications requesting the exemption from the electric utilities' energy efficiency rider option (Option 2) will not qualify for the 60-day automatic approval.

Complete a separate application for each customer program. Projects undertaken by a customer as a single program at a single location or at various locations within the same service territory should be submitted together as a single program filing, when possible. Check all boxes that are applicable to your program. For each box checked, be sure to complete all subparts of the question, and provide all requested additional information. Submittal of incomplete applications may result in a suspension of the automatic approval process or denial of the application.

If you consider some of the items requested in the application to be confidential or trade secret information, please file a copy of the application under seal, along with a motion for protective order pertaining to the material you believe to be confidential. Please also file a copy of the application in the public docket, with the information you believe to be confidential redacted.

## Section 1: Company Information

Name: KENYON COLLEGE

Principal address: 302 - B College Park Street, Gambier, Oh 43022
Address of facility for which this energy efficiency program applies: 100 College Park Dr, Gambier, Oh 43022

Name and telephone number for responses to questions:
Everett (Ed) E. Neal, Kenyon College, (740) 427-5868
Electricity use by our company (at least one must apply to your company - check the box or boxes that apply):
$\boxtimes$ We use more than seven hundred thousand kilowatt hours per year at our facility. (Please attach documentation.)

See Confidential and Proprietary Attachment 4 - Calculation of Rider Exemption and UCT which provides the facility consumption for the last three years, benchmark kWh, and the last 12 months usage.
$\square$ We are part of a national account involving multiple facilities in one or more states. (Please attach documentation.) When checked, see Attachment 6 - Supporting Documentation for a listing of the customer's name and service addresses of other accounts in the AEP Ohio service territory.

## Section 2: Application Information

A) We are filing this application (choose which applies):
$\square$ Individually, on our own.
$\boxtimes$ Jointly with our electric utility.
B) Our electric utility is: Ohio Power Company

The application to participate in the electric utility energy efficiency program is "Confidential and Proprietary Attachment 3 - Self Direct Program Project Completed Application."
C) We are offering to commit (choose which applies):
$\square$ Energy savings from our energy efficiency program. (Complete Sections $3,5,6$, and 7.)
$\square$ Demand reduction from our demand response/demand reduction program. (Complete Sections 4, 5, 6, and 7.)
$\boxtimes$ Both the energy savings and the demand reduction from our energy efficiency program. (Complete all sections of the Application.)

## Section 3: Energy Efficiency Programs

A) Our energy efficiency program involves (choose whichever applies):
$\boxtimes$ Early replacement of fully functioning equipment with new equipment. (Provide the date on which you replaced your fully functioning equipment, 6/22/2009 and the date on which you would have replaced your equipment if you had not replaced it early. Please include a brief explanation for how you determined this future replacement date (or, if not known, please explain why this is not known)).

The remaining life of the equipment varies and is not known with certainty. The future replacement date is unknown and has historically been at the end of equipment life. Replacement was completed early to achieve energy savings and to reduce future maintenance costs.
$\square$ Installation of new equipment to replace equipment that needed to be replaced. We installed our new equipment on the following date(s):
$\square$ Installation of new equipment for new construction or facility expansion. We installed our new equipment on the following date(s):
B) Energy savings achieved/to be achieved by your energy efficiency program:
a) If you checked the box indicating that your project involves the early replacement of fully functioning equipment replaced with new equipment, then calculate the annual savings $[(\mathrm{kWh}$ used by the original equipment $)-(\mathrm{kWh}$ used by new equipment $)=(\mathrm{kWh}$ per year saved $)]$. Please attach your calculations and record the results below:

Unit Quantity (watts) = Existing (watts x units) - Installed (watts $x$ units)
kWh Reduction (Annual Savings) $=$ Unit Quantity $\times($ Deemed $\mathrm{kWh} /$ Unit)
Annual savings: 2,173,664 kWh
See Confidential and Proprietary Attachment 5 - Self Direct Program Project Calculation for annual energy savings calculations and Attachment 8 - Prescriptive Protocols for the work papers that provide all methodologies, protocols, and practices used in this application for prescriptive measures, as needed.
b) If you checked the box indicating that you installed new equipment to replace equipment that needed to be replaced, then calculate the annual savings [(kWh used by less efficient new equipment) - (kWh used by the higher efficiency new equipment $)=(\mathrm{kWh}$ per year saved $)$ ]. Please attach your calculations and record the results below:

Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.
c) If you checked the box indicating that your project involves equipment for new construction or facility expansion, then calculate the annual savings [(kWh used by less efficient new equipment) - (kWh used by higher efficiency new equipment $)=(\mathrm{kWh}$ per year saved $)$ ]. Please attach your calculations and record the results below:

Annual savings: kWh
Please describe the less efficient new equipment that you rejected in favor of the more efficient new equipment.

## Section 4: Demand Reduction/Demand Response Programs

A) Our program involves (choose which applies):
$\boxtimes$ Coincident peak-demand savings from our energy efficiency program.Actual peak-demand reduction. (Attach a description and documentation of the peak-demand reduction.)
$\square$ Potential peak-demand reduction (choose which applies):
> Choose one or more of the following that applies:
Our peak-demand reduction program meets the requirements to be counted as a capacity resource under a tariff of a regional transmission organization (RTO) approved by the Federal Energy Regulatory Commission.
$\square$ Our peak-demand reduction program meets the requirements to be counted as a capacity resource under a program that is equivalent to an RTO program, which has been approved by the Public Utilities Commission of Ohio.
B) What is the date your peak demand reduction program was initiated?

The coincident peak-demand savings are permanent installations that reduce demand through energy efficiency and were installed on the date specified in Section 3 A above.
C) What is the peak demand reduction achieved or capable of being achieved (show calculations through which this was determined):

Unit Quantity (watts) = Existing (watts x units) - Installed (watts x units)
KW Demand Reduction $=$ Unit Quantity (watts) x (Deemed KW/Unit (watts)) 405.1 kW

See Confidential and Proprietary Attachment 5 - Self Direct Program Project Calculation for peak demand reduction calculation, and Attachment 8 Prescriptive Protocols for the work papers that provide all methodologies, protocols, and practices used in this application for prescriptive measures, as needed.

## Section 5: Request for Cash Rebate Reasonable Arrangement (Option 1) or Exemption from Rider (Option 2)

Under this section, check the box that applies and fill in all blanks relating to that choice.

Note: If Option 2 is selected, the application will not qualify for the 60-day automatic approval. All applications, however, will be considered on a timely basis by the Commission.
A) We are applying for:
$\boxtimes$ Option 1: A cash rebate reasonable arrangement.
OR
$\square$ Option 2: An exemption from the cost recovery mechanism implemented by the electric utility.
B) The value of the option that we are seeking is:

Option 1: A cash rebate reasonable arrangement, which is the lesser of (show both amounts):
$\square$ A cash rebate, based on avoided generation cost, of \$ $\qquad$ . (Attach documentation showing the methodology used to determine the cash rebate value and calculations showing how this payment amount was determined.)

OR
$\boxtimes$ A cash rebate valued at no more than $50 \%$ of the total project cost, which is equal to $\$ 12,687.00$. (Attach documentation and calculations showing how this payment amount was determined.)

See Confidential and Proprietary Attachment 5 - Self Direct Program Project Calculation for incentive calculations for this mercantile program.

Option 2: An exemption from payment of the electric utility's energy efficiency/ peak demand reduction rider.
$\square$ An exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for ___ months (not to exceed 24 months). (Attach
calculations showing how this time period was determined.)

## OR

Ongoing exemption from payment of the electric utility's energy efficiency/peak demand reduction rider for an initial period of 24 months because this program is part of an ongoing efficiency program that is practiced by our organization. (Attach documentation that establishes your organization's ongoing efficiency program. In order to continue the exemption beyond the initial 24 month period your organization will need to provide a future application establishing additional energy savings and the continuance of the organization's energy efficiency program.)

## Section 6: Cost Effectiveness

The program is cost effective because it has a benefit/cost ratio greater than 1 using the (choose which applies):
$\square$ Total Resource Cost (TRC) Test. The calculated TRC value is: $\qquad$ (Continue to Subsection 1, then skip Subsection 2)
$\boxtimes$ Utility Cost Test (UCT) . The calculated UCT value is: 37.1 (Skip to Subsection 2.)

Subsection 1: TRC Test Used (please fill in all blanks).
The TRC value of the program is calculated by dividing the value of our avoided supply costs (capacity and energy) by the sum of our program costs and our electric utility's administrative costs to implement the program.

Our avoided supply costs were $\qquad$ .

Our program costs were $\qquad$ .

The utility's administrative costs were $\qquad$ .

Subsection 2: UCT Used (please fill in all blanks).
We calculated the UCT value of our program by dividing the value of our avoided supply costs (capacity and energy) by the costs to our electric utility (including administrative costs and incentives paid or rider exemption costs) to obtain our commitment.

Our avoided supply costs were \$ 955,819.52
The utility's administrative costs were \$ 13,041.98
The utility's incentive costs/rebate costs were \$ 12,687.00.

## Section 7: Additional Information

Please attach the following supporting documentation to this application:

- Narrative description of your program including, but not limited to, make, model, and year of any installed and replaced equipment.
See Attachment 1 - Self Direct Project Overview and Commitment for a description of the project. See Attachment 6 - Supporting Documentation, for the specifications of the replacement equipment Attachment 8 - Prescriptive Protocols for the work papers that provide all methodologies, protocols, and practices used in this application for prescriptive measures, as needed. Due to the length of time since the equipment replacement, the make, model and year of the replaced equipment is not available.
- A copy of the formal declaration or agreement that commits your program to the electric utility, including:

1) any confidentiality requirements associated with the agreement;

See Attachment 2 - Self Direct Program Project Blank Application including Rules and Requirements. All confidentially requirements are pursuant to the Retrospective Projects/Rules and Requirements that are part of the signed application which is provided as Confidential and Proprietary Attachment 3 - Self Direct Program Project Completed Application.)
2) a description of any consequences of noncompliance with the terms of the commitment;

See Attachment 2 - Self Direct Program Project Blank Application including Rules and Requirements. All consequences of noncompliance are pursuant to the Retrospective Projects/Rules and Requirements that are part of the signed application which is provided as Confidential and Proprietary Attachment 3 - Self Direct Program Project Completed Application.
3) a description of coordination requirements between you and the electric utility with regard to peak demand reduction;
None required because the resources committed are permanent installations that reduce demand through increased efficiency during the Company's peak summer demand period generally defined as May through September and do not require specific coordination and communication to provide demand reduction capabilities to the Company.
4) permission by you to the electric utility and Commission staff and consultants to measure and verify energy savings and/or peak-demand reductions resulting from your program; and,
See Attachment 2 - Self Direct Program Blank Application including Rules and Requirements granting such permission pursuant to the Retrospective Projects/Rules and Requirements that are part of the signed application which is provided as Confidential and Proprietary Attachment 3 - Self Direct Program Project Completed Application.
5) a commitment by you to provide an annual report on your energy savings and electric utility peak-demand reductions achieved.
See Attachment 1 - Self Direct Project Overview and Commitment for the commitment to comply with any information and compliance reporting requirements imposed by rule or as part of the approval of this arrangement by the Public Utilities Commission of Ohio.

- A description of all methodologies, protocols, and practices used or proposed to be used in measuring and verifying program results. Additionally, identify and explain all deviations from any program measurement and verification guidelines that may be published by the Commission.
The Company applies the same methodologies, protocols, and practices to Self Direct Program retrospective projects that are screened and submitted for approval as it does to prospective projects submitted through its Prescriptive and Custom Programs. The Commission has not published a technical reference manual for use by the Company so deviations can not be identified. The project submitted is a prescriptive project and energy savings are determined as described in Confidential and Proprietary Attachment 5 - Self Direct Program Project Calculation, and Attachment 8 - Prescriptive Protocols for the work papers that provide all methodologies, protocols, and practices used in this application for prescriptive measures, as needed.


# Ohio <br> Public Utilities Commission 

Application to Commit<br>Energy Efficiency/Peak Demand<br>Reduction Programs<br>(Mercantile Customers Only)

## Case No.: 10-1655-EL-EEC

State of $\qquad$ : , Affiant, being duly sworn according to law, deposes and says that:

1. I am the duly authorized representative of:

KEMA Services, Inc agent of Ohio Power
2. I have personally examined all the information contained in the foregoing application, including any exhibits and attachments. Based upon my examination and inquiry of those persons immediately responsible for obtaining the information contained in the application, I believe that the information is true, accurate and complete.
3. I am aware of fines and penalties which may be imposed under Ohio Revised Code Sections 2921.11, 2921.31, 4903.02, 4903.03, and 4903.99 for submitting false information.



Sworn and subscribed before me this $7^{\text {th }}$
day of $\qquad$ , 2010 Month/Year


Signature of official administering oath $\frac{\text { Angie Doa }}{\text { Priming Name and Tile }}$, outreach manager

My commission expires on $01-03-11$


A unt OfAmerican Electric Power

## Self Direct Project Overview \& Commitment

The Public Utility Commission of Ohio (PUCO) will soon review your application for participation in AEP Ohio's Energy Efficiency/Peak Demand Response program. Based on your submitted project, please select by initialing one of the two options below, sign and fax to 877-607-0740.

| Customer Name | KENYON COLLEGE |  |  |
| :---: | :---: | :---: | :---: |
| Prolect Number | AEP-09-00978 |  |  |
| Customer Premise Address | 100 COLLEGE PARK DR, GAMBIER, OH 43022 |  |  |
| Customer Mailingaddress | 302-B College Park Street, Gambicr, OH 43022 |  |  |
| Date Recelved | 12/28/2009 |  |  |
| Proirct Installation Datc | 6/22/2009 |  |  |
| AnrualkWh Reduction | 2,173,664 |  |  |
| Total Project Cost | \$34,184.66 |  |  |
| Unadiusted Enerov Efficiency Credit (EEC) Calculation | \$16,916.00 |  |  |
| Simple Payback (yrs) | 0.2 |  |  |
| Utility Cost Test_UCT) | 37.1 |  |  |
|  | Please Choose One Option Below and Intia |  |  |
| Option 1-Self Direct EEC: 75\% | \$12,687.00 | $\checkmark$ | Initial: $\qquad$ |
| Option 2-EE/PDR Rider Exemption | N/A Months (After PUCO Approval) | N/A | Initial: |

Note: This is a one time selection. By selecting Option 1, the customer will receive payment in the amount stated above. Selection af Option 2: $E E / P D R$ rider exemption, will result in the customer not being eligible to partictpate in any other energy effictency programs offered by $A E P$ Ohio during the pertod of exemptton. In addition, the term of $O$ ptinn 2: EF/PDR rider exemption is subject to ongoing review for compliance and could be changed by the PUCO.
If Option 1 has been selected, will the Energy Efficiency Funds selected help you move forward with ather energy efficiency projects?

## Project Overview:

The Self Direct (Prescriptive) project that the above has completed and applied is as follows.
Replaced (2044) incandescent lamps with screw in CF lamps between 5 and 15 W
Replaced (6342) incandescent lamps with screw in CF lamps between 16 and 26W
Replaced (48) incandescent lamps with screw in CF lamps greater than 27W

The documentation that was included with the application proved that the energy measures applied for were purchased and installed.
By signing this document, the Mercantlle customer affirms its intention to commit and integrate the above listed energy efficiency resources into the utility's peak demand reduction, demand response, and energy effictency programs. By stgntng, the Mercantile customer also agrees to serve as a jotm applicant in any flings necessary to secure approval of this arrangement by the Public Utilities Commission of Ohio, and comply with any information and compliance reporting requirements imposed by rule or as part of that approval.

## Ohio Power Company



KENYON COLLEGE


## Application Instructions

- Complete the application form for each installation account number.
- Complete the Self-Direct Program spreadsheet, which is in Excel format, fully describing each measure replaced and installed along with project costs, existing and new equipment inventories/operation descriptions, baseline and new usage measurements or detailed calculations, total energy and demand savings, and other specified information. It shall be the customer's responsibility to provide all necessary documentation, calculations, and energy impact and summer peak demand saving verification in order to justify the project for incentives.
- Complete the Self-Direct Program project description and include all required documentation including detailed customer-approved invoices, proof of purchase, receipts, technical specifications, studies/proposals, etc.
- NOTE: Sending inadequate invoice documentation, incomplete/incorrect forms, or backup information, including detailed energy and summer peak demand calculations, will delay review of the application. Contact AEP Ohio if you require additional assistance in completing the application.
- Submit all information to AEP Ohio. All completed submissions become the property of AEP Ohio. Make a copy of all documents for your records.

FORM SUBMITTAL: Please note all Rules and Requirements.
Return the signed, completed form and all required detailed documentation to:
Mail: AEP Ohio
6031 East Main Street, Suite 190
Columbus, OH 43213
Fax: 877-607-0740
Email: gridsmartohio@kema.com
Questions: Call 877-607-0739
Visit gridsmartohio.com for more information on the Self-Direct Program and other energy efficiency incentive programs offered by AEP Ohio.

Attachment 2 - Self Direct Program Project Application Blank including Rules and Requirements Page 2 of 5

Project ID provided by AEP Ohio PROJECT ID:

THIS INCENTIVE APPLICATION FORM IS VALID THROUGH DECEMBER 31, 2009.
$\square$ Final Application
Pre-approval Application

## SECTION 1: SELF-DIRECT CUSTOMER INFORMATION

| Company Name |  |  |  |  | Contract Date of Acceptance |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Mailing Address |  |  |  |  |  |  |  |  |
| City |  |  |  | State |  |  |  |  |
| Contact Name (print) |  |  | Phone |  |  | Fax |  |  |
| Contact E-mail* |  |  |  |  |  |  |  |  |
| Building Type: | $\begin{aligned} & \square \text { office } \quad \square \text { School/College } \\ & \square \text { Warehouse } \quad \square \text { Light industry } \end{aligned}$ | $\square$ Retail/Service <br> Heavy Industry | $\square$ Rest | t $\square$ | Hotel/Motel <br> /Municipal | $\begin{aligned} & \square \text { Med } \\ & \square \text { Other_ } \end{aligned}$ |  | $\square$ Grocery |

By signing here, I acknowledge the information on this application is accurate and complete. I confirm I have read, agree with and understand the Rules and Requirements of this application and I have the authority to execute on behalf of my company / corporation.

Customer Signature $\qquad$ Date

* By providing your e-mail address, you are granting AEP Ohio permission to send further e-mails regarding our programs and services

SECTION 2: COMPLETION AND PAYMENT INFORMATION

| Attention to | Total Incentive Amount Requested \$ |  |
| :---: | :---: | :---: |
| Taxpayer ID \# of Recipient (if not a Corporation or Tax Exempt) | Total Project Cost \$ | Total Incremental Cost \$ |
| $\square$ Corporation (Inc, LLC, PC, etc.) $\square$ Tax Exempt <br> $\square$ other (Individual, Partnership - may receive 1099)  | Total Annual kWh Claimed | kW Demand Reduction Claimed |

SECTION 3: JOB SITE INFORMATION (where equipment was installed)

| Job Site Name |  | Project Contact Name |  |
| :--- | :--- | :--- | :--- |
| Job Site Address (physical location) |  | State | Zip Code |
| City |  | Project Contact Telephone |  |

Job Site AEP Ohio Account Number (primary account)
Job Site Premise Number
SECTION 4: CONTRACTOR INFORMATION (equipment or service provider/ installer)
Contractor Name

| Contractor Street Address | City | State | Zip Code |
| :--- | :--- | :--- | :--- | :--- |
| Contractor Contact Name | Contact Telephone | Contact Email |  |
| SECTION 5: CUSTOMER ELECTION (CHOOSE ONE OPTION AND COMPLETE ASSOCIATED INFORMATION) |  |  |  |


| Option \#1 | $\square$ Incentive Payment | Incentive Calculation: \$___ months (calculation provided by |
| :--- | :--- | :--- |
| Option \#2 | $\square$ Exemption From EE/PDR Rider | \# of Months Exempted:___ |

# Application Blank including Rules and Requirements <br> Self-Direct Programe <br> Retrospective Projects / Rules and Requirements 

Attachment 2 - Self Direct Program Project

Columbus Southern Power Company and Ohio Power Company are collectively known as AEP Ohio ("AEP Ohio"). AEP Ohio provides energy-efficiency incentives for the purchase and installation of qualifying cost-effective equipment in the customer's facility (the customer's "Commitment of Resources") under the Rules and Requirements provided in this incentive application and subject to regulatory approvals.

## Customer Qualifications

The Self-Direct Program (the "Program") applies to customers served at AEP Ohio's retail electric rates who meet the minimum energy usage requirements of $700,000 \mathrm{kWh}$ per year or who are part of a national account involving multiple facilities in one or more states. This application defines the Date of Acceptance.

## Terms and Conditions

- THIS INCENTIVE APPLICATION FORM IS VALID FOR SUBMITTAL BY SELF-DIRECT CUSTOMERS UNTIL DECEMBER 31, 2009. AEP Ohio incentive programs may be changed or cancelled at any time without notice. The Customer and its contractor are solely responsible for contacting AEP Ohio to ask whether or not the program is still in effect and to verify program parameters.
- Customer agrees to commit all energy and demand resources identified in this application to AEP Ohio's energy and demand target / benchmarks as identified in Senate Bill 221.
- Incentive payments are available while program funding lasts.
- To ensure maximum program participation, AEP Ohio reserves the right to limit funding on a per project basis.
- Pre-approval by AEP Ohio is required.
- Incentive items must be installed on the AEP Ohio electric account listed on the application.
- The incentive payment shall be:
- $75 \%$ of the calculated incentive under the Business Lighting or Custom Program, whichever is applicable to this project.
- In lieu of a one-time incentive payment, the customer may elect to seek an exemption from the Energy Efficiency / Peak Demand Reduction (EE/PDR) Rider for the associated electric account(s) for a defined period of time as stated on this Application. For this exemption, and as defined in the table below, the incentive payment amount is compared to the estimated net present value (NPV) of the customer's estimated EE/PDR rider obligation, as calculated by AEP Ohio. If exemption is elected, the customer is not eligible for other programs offered by AEP Ohio during the period of exemption. Unless additional resources are committed, the customer will, after the specified number of months on this Application, be subject to the EE/PDR Rider.
- If an incentive is elected, the customer remains in the EE/PDR rider for the period of time that an exemption would have been in effect and may also participate in other AEP Ohio programs.
- All equipment must be new; used or rebuilt equipment is not eligible for an incentive.
- Eligible measures must produce verifiable and persistent energy and/or demand reduction, for a period of no less than five (5) years from the date of installation, through an increase in efficiency or through the use of load-shifting technologies. Measurement and verification may be required.
- Ineligible measures:

1. Rely solely on changes in customer behavior and require no capital investment, or merely terminate existing processes, facilities and/or operations.
2. Are required by state or federal law, building or other codes, or are standard industry practices.
3. Inwolve fuel switching, plug loads, or generate electricity.
4. Are easily reverted / removed or are installed entirely for reasons other than improving energy efficiency.
5. Include other conditions to be determined by AEP Ohio.

- Projects submitted for retrospective claims must be installed and operating between January 1, 2006 and the Date of Acceptance into the Self-Direct Program. Incentive levels, as shown in the table below, are based on the calendar year of installation / operation. Customer shall provide proof of equipment installation / operation start-up.
- All applications are subject to AEP Ohio, its contractor(s) / agent(s), and the Public Utility Commission of Ohio (PUCO) review and approval prior to any incentives paid or exemption from the EE/PDR Rider under this program.

| OPTION \#1 - ONE-TIME INCENTIVE PAYMENT |  |
| :---: | :---: |
| Incentive Levels (for <br> retrospective projects <br> completed since <br> January 1, 2006) | 75\% of the calculated incentive <br> payment under the current <br> Business Lighting or Custom <br> Programs, whichever is <br> applicable. |
| Min / Max payback w/o <br> incentive applied | 1 year Min / 7 Year Max |

- Customer is allowed and encouraged to consider using all or a portion of the incentive payment, as received from AEP Ohio under this program, to help fund other customer-initiated energy efficiency and demand reduction projects in the future. Future projects can also qualify for incentives under the Business Lighting or Custom program.
- A signed final application with documentation verifying installation of the project including, but not limited to, equipment, invoices, approvals, and other related information must be submitted to AEP Ohio prior to application approval.
- The summer peak period is defined as weekday peak-demand hours (7:00 AM to 9:00 PM, May through September).
- Customers are encouraged to submit projects that warrant special treatment (i.e., non-typical projects) to be considered on a case-by-case basis by AEP Ohio.
- AEP Ohio reserves the right to randomly inspect customer facility(ies) for installation of materials listed on this incentive application and will need access to survey the installed project. Customer understands and agrees that Program installations may also be subject to inspections by the PUCO or their designee, and photographs of installation may be required. All documentation and verification is subject to strict confidentiality.
- If the inspection finds that customer did not comply with program rules and requirements, any incentive received under this Program must be returned to AEP Ohio including interest. Exemption from the rider will be voided as well. In addition, AEP Ohio reserves the right to withhold payment or exemption for projects that do not mest reasonable industry standards as determined by AEP Ohio.
- AEP Ohio reserves the right to refuse payment and participation if the customer or contractor violates program rules and procedures. AEP Ohio is not liable for incentives promised to customers as a result of program misrepresentation.
- The customer understands and agrees that all other terms and conditions, as specified in the application, including all attachments and exhibits attached to this application, which will serve as a contract for the customer's commitment of energy and demand resources to AEP Ohio, shall apply.
- AEP Ohio reserves the right to request additional backup information, supporting detail, calculations, manufacturer specification sheets or any other information prior to any incentive payment.
- Equipment could have been installed in retrofit replacement, or new construction applications and must meet reasonable industry standards. All equipment / measures must meet minimum cost effectiveness requirements as defined or determined by AEP Ohio. Customer must also provide evidence of measure life.
- AEP Ohio will issue any approved incentives in the form of checks.
- Customer can not apply for incentives for future projects and elect after the fact to apply for exemption under this program.
- All documentation and verification is subject to strict confidentiality.
- All completed submissions become the property of AEP Ohio.

Disclaimers

## AEP Ohio:

- Does not endorse any particular manufacturer, product or system design by offering these incentives.
- Will not be responsible for any tax liability imposed on the customer as a result of the payment of incentives. AEP Ohio will report incentives greater than \$as income on IRS form 1099. Such incentives shall be taxable unless Customer 600 meets acceptable tax exemption criteria. Customers are encouraged to consult with their tax advisors about the taxability of any incentive payments.
- Does not expressly or implicitly warrant the performance of installed equipment (contact your contractor for detailed equipment warranties).
- Is not responsible for the proper disposal/recycling of any waste generated as a result of this project.
- Is not liable for any damage caused by the operation or malfunction of the installed equipment.
- Does not guarantee that a specific level of energy or cost savings will result from the implementation of energy conservation measures or the use of products funded under this program.


## OPTION \#2 - EXEMPTION FROM EE / PDR RIDER

Exemption from the EE/PDR rider is determined by comparing the value of the one-time incentive payment with the estimated net present value (NPV) of the EE/PDR rider payments, as calculated by AEP Ohio, for the customer's associated electric account. This NPV is defined as the customer's financial contribution to AEP Ohio's efforts to reach EE/PDR targets. Exemption term will be rounded to the nearest month.

## Self-Direct Program

Retrospective Project Description: Project $\qquad$ of $\qquad$

| Project Descriptive Name | Project In-service Date |
| :--- | :--- |
| Affected Electric Account Number(s) |  |

Claimed Project Baseline (AEP Ohio will make the final determination of applicable baseline):
$\qquad$ Retrofit (the project was an elective retrofit and the equipment was still operable)
$\qquad$ Replacement (the project was a replacement of equipment at or near the end of its useful life)
$\qquad$ New (the project was an addition of new equipment in an existing facility or new construction)

Describe the project including detail of energy savings equipment. Attach additional sheets if needed.

Describe the removed equipment and operating strategy. Attach additional sheets if needed.

Describe the installed equipment and operating strategy. Attach additional sheets if needed.

Describe your calculation method for energy savings. Attach additional sheets if needed.

In addition to electrical energy and/or demand reduction, other benefits of proposed project include:
__Conserves other utilities (gas, water, etc.)
$\qquad$ Improves process flow
__Improves product quality
$\qquad$ Increases production capacity
$\qquad$ Other
_Other
__Meets environmental regulations
___Reduces labor Saves energy
_Uses fewer raw materials

## Project Technical Specifications

Attachment 2 - Self Direct Program Project Application Blank including Rules and Requirements Page 5 of 5
(This sheet provides an example of required data collection. The Self-Direct spreadsheet provides additional guidance and streamlines the process for collecting, documenting and reporting this information to AEP Ohio, and it follows the format of this sheet. Please provide as much detail as possible on the Self-Direct spreadsheet to expedite review and processing of the requested incentive).
Please complete the Self-Direct spreadsheet for each measure installed and provide supporting documentation including engineering or equipment supplier studies, customer-approved invoices, purchase orders, detailed calculations of baseline and energy and peak summer demand savings. A detailed proposal and complete package will expedite review of application. This information is required by AEP Ohio and/or its consultants for project analysis.

|  | EQUIPMENT REMOVED OR LOWER EFFICIENCY OPTION | INSTALLED EQUIPMENT OR HIGHER <br> EFFICIENCY OPTION |
| :---: | :---: | :---: |
| Equipment type |  |  |
| Manufacturer of equipment |  |  |
| Model number(s) |  |  |
| Date of Removal / In-Service Date |  |  |
| Age of equipment at removal |  |  |
| Estimated remaining useful life at time of removal or installation |  |  |
| Efficiency rating |  |  |
| Nameplate data: kW, tons, HP, watts, etc. |  |  |
| Quantity |  |  |
| Annual operating hours |  |  |
| Annual energy savings (kWh) |  |  |
| Summer peak reduction (kW)* |  |  |
| Annual electric bill savings (\$) |  |  |
| COST BREAKOUT |  |  |
| Equipment |  |  |
| Engineering |  |  |
| Installation |  |  |
| Other (explain) |  |  |
| TOTAL PROJECT COST |  |  |
| Incremental Cost = Installed Option Total Cost - Removed Equipment or Lower Efficiency Option Total Cost |  |  |

* Determination of peak demand reduction (kW) from non-HVAC equipment: For non-HVAC measures, calculate the average kW reduction over the period from $7 \mathrm{a} . \mathrm{m}$. to $9 \mathrm{p} . \mathrm{m}$., weekdays, from May 1 through September 30 . The preferred calculation method will estimate hourly kW demands over the peak demand period, and average the results. However, if measures do not vary significantly during those hours, a less rigorous estimation process may be applied if approved in advance by the program.
* Determination of peak demand reduction (kW) within HVAC systems: Calculate the maximum HVAC peak demand reduction that occurs between 7 a.m. to 9 p.m. on a weekday from May 1 through September 30 .

| Nominal Length Order |  | Case |  | Rated Life | Lumens | Color <br> Temp． |  | Min．Start Temp．Power |  | Warning |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| BaseWatts in．Code | Description | Oty | Volt | Hours | Initial Mean | $K$. | CRI | （${ }^{\circ}$ ）Factor THD | Additional Information | Notices | Footnotes |

## SELF－BALLASTED LAMPS

## SPIRAL ${ }^{\oplus}$

Med 104.415829 FLE10HT3／2／827

## Type Q

| HLX／2／SW／CD | 12 | 120 | 8000 | 520 | 420 | 2700 | 82 | 5 | 0.6120 |  | T3 Spiralo，Carded Single Pack | 153 | 1，7，8，9，10 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| HLX／2／SW／ | 3 | 120 | 8000 | 520 | 420 | 2700 | 82 | 5 | 0.6120 |  | T3 Spiral ${ }^{\text {® }}$ ，Carded Twin Pack | 153 | 1，7，8，9，10 |

K

| HT3／2／841 | 10 | 120 | 8000 | 520 | 420 | 4100 | 82 | 5 | 0.6120 | T3 Spiral ${ }^{1}$ ，Boxed | 153 | $1,7,8,9,10$ |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |


|  | 49671 FLE10HT3／2／XL2PK | 3 | 12012000 | 550 | 440 | 2700 | 82 |  | 0.6120 | \％ | Spiral ${ }^{\text {® }}$ ，Carded T | 153 | 1，7，8，9，10 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 10 | 86241 FLE10HT2／2／827 | 10 | 12012000 | 580 | 464 | 2700 | 82 | 5 | 0.6120 |  | T2 Spiral ${ }^{\text {® }}$ ，Boxed | 153 | 1，7，8，9，10 |
|  | 85382 FLE10HT2／2／SW／CD | 12 | 12012000 | 580 | 464 | 2700 | 82 | 5 | 0.6120 |  | T2 Spiral ${ }^{\text {，Carded S Single Pack }}$ | 153 | 1，7，8，9，10 |
|  | 85389 FLE10HT2／2／SW2PK | 3 | 12012000 | 580 | 464 | 2700 | 82 | 5 | 0.6120 |  | T2 Spiral ，Carded Twin Pack | 153 | 1，7，8，9，10 |
|  | 716460 FLE13HT3／2／SW／CD | 12 | 1208000 | 825 | 660 | 00 | 82 | 5 | 0.6120 |  | T3 Spiral ${ }^{\text {e }}$ ，Carded S Single Pack | 153 | 1，7，8，9，10 |
|  | T3／2／SW |  | 20800 | 825 | 660 | 2700 | 82 |  | ． 61 |  | T3 Spiral ，Carded Twin Pack | 153 | 1，7，8，9，10 |

！PK

|  | 3HT3／2／10PK | 10 | 120 | 8000 | 825 | 660 | 2700 | 82 | 5 | 0.6120 | 6 | T3 Spiral ${ }^{\text {® }}$ ，Consumer 10 Pack | 153 | 1，7，8，9，10 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 3HT2／2／827 | 10 | 120 | 8000 | 870 | 715 | 2700 | 82 | 5 | 0.6120 | － | T2 Spiralo，Boxed | 153 | 1，7，8，9，10 |
|  | 85383 FLE13HT2／2／SW／CD | 12 | 120 | 8000 | 870 | 715 | 2700 | 82 | 5 | 0.6120 | －て | T2 Spiralo，Carded Single Pack | 153 | 1，7，8，9，10 |
|  | 85390 FLE13HT2／2／SW2PK | 3 | 120 | 8000 | 870 | 715 | 2700 | 82 | 5 | 0.6120 | －1 | T2 Spiral ，Carded Twin Pack | 153 | 1，7，8，9，10 |
| 151 | 15091 гI 15－4T3／2／827 | 10 | 120 | 8000 | 950 | 765 | 2700 | 82 | 5 | 0.6145 | － | T3 Spiralo，Boxed | 153 | 1，7，8，9，10 |
|  | IT3／2／SW／CD | 12 | 120 | 8000 | 950 | 765 | 2700 | 82 | 5 | 0.6145 | －て | T3 Spirale，Carded Single Pack | 153 | 1，7，8，9，10 |
|  | TT3／2／SW／2PK | K | 120 | 8000 | 950 | 765 | 2700 | 82 | 5 | 0.6145 | －て | T3 Spiral ${ }^{\text {® }}$ ，Carded Twin Pack | 153 | 1，7，8，9，10 |
|  | vocul i mivilu／2／SW／3PK | K | 120 | 8000 | 950 | 765 | 2700 | 82 | 5 | 0.6145 | －で | T3 Spiral ${ }^{\text {® }}$ ，Carded 3 Pack | 153 | $1,7,8,9,10$ |
|  | 16252 FLE15HT3／2／6H／4PK | 3 | 120 | 6000 | 850 | 685 | 2700 | 82 | 5 | 0.6145 | －ユ | 6000 Hr Life，T3 Spiral®， | 153 | 1，7，8，9，10 |


| 25183 FLE15HT3／2／841 | 10 | 1208000 | 950 | 765 | 4100 | 82 | 5 | 0.6145 |  | T3 Spiral ${ }^{\text {® }}$ ，Boxed | 153 | 1，7，8，9，10 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 85394 FLE15HT3／2／D／2PK | 3 | 1208000 | 900 | 738 | 6500 | 82 | 5 | 0.6145 |  | T3 Spiral ${ }^{\text {® }}$ ，Carded Twin Pack | 153 | 1，7，8，9，10 |
| $80937 \mathrm{FLE15HT3/2XL}$ | 10 | 12012000 | 950 | 760 | 2700 | 82 | 5 | 0.6145 | \％ | T3 Spiral ${ }^{10}$ ，Boxed | 153 | 1，7，8，9，10 |
| 47435 FLE15HT3／2／XL／CD | 12 | 12012000 | 950 | 760 | 2700 | 82 | 5 | 0.6145 |  | T3 Spiral ${ }^{\text {® }}$ ，Carded Single Pack | 153 | 1，7，8，9，10 |
| $5 \mathrm{HT3/2} / 2 \mathrm{LL}$ PK | 3 | 12012000 | 950 | 760 | 2700 | 82 | 5 | 0.6145 |  | T3 Spiral ${ }^{\text {® }}$ ，Carded Twin Pack | 153 | $1,7,8,9,10$ |
| 5HT2／2／827 | 10 | 12012000 | 950 | 780 | 2700 | 82 | 5 | 0.6145 | \％ | T2 Spiral®，Boxed | 153 | 1，7，8，9，10 |
| 5HT2／2／SW／CD | 12 | 12012000 | 950 | 780 | 2700 | 82 | 5 | 0.6145 | － | T2 Spiral ${ }^{\text {® }}$ ，Carded Single Pack | 153 | 1，7，8，9，10 |
| 5HT2／2／SW2PK | 3 | 12012000 | 950 | 780 | 2700 | 82 | 5 | 0.6145 |  | T2 Spiral ${ }^{\text {® }}$ ，Carded Twin Pack | 153 | 1，7，8，9，10 |
| 15834 FLE2OHT3／2／827 | 10 | 1208000 | 1200 | 965 | 2700 | 82 | 5 | 0.6135 | － | T3 Spiral®，Boxed | 153 | 1，7，8，9，10 |
| 15516 FLE2OHT3／2／SW／CD | 12 | 1208000 | 1200 | 965 | 2700 | 82 | 5 | 0.6135 | 2 | T3 Spiral ${ }^{\text {® }}$ ，Carded Single Pack | 153 | 1，7，8，9，10 |
| 15518 FLE2OHT3／2／SW／2PK | 3 | 1208000 | 1200 | 965 | 2700 | 82 | 5 | 0.6135 |  | T3 Spiral ${ }^{\text {® }}$ ，Carded Twin Pack | 153 | 1，7，8，9，10 |
| 16253 FLE2OHT3／2／6H／4PK |  | 1206000 | 1150 | 925 | 2700 | 82 | 5 | 0.6135 |  | 6000 Hr Life，T3 Spiral®， | 153 | 1，7，8，9， |

Type T

| 25186 FLE2OHT3／2／841 | 10 | 1208000 | 1200 | 965 | 4100 | 82 |  | 0.6135 | 8 | T3 Spiral ${ }^{\text {，}}$ ，Boxed | 153 | 1，7，8，9，103 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 5396 FLE20HT3／2／D／2PK | 3 | 1208000 | 1150 | 945 | 6500 | 82 | 5 | 0.6135 |  | T3 Spiral ${ }^{\text {® }}$ ，Carded Twin Pack | 153 | 1，7，8，9，10 |
| 80888 FLE20HT3／2／XL | 10 | 12012000 | 1300 | 1040 | 2700 | 82 | 5 | 0.6135 |  | T3 Spiral ，Boxed | 153 | 1，7，8，9，10 |
| 47442 FLE2OHT3／2XL／CD | 12 | 12012000 | 1300 | 1040 | 2700 | 82 | 5 | 0.6135 |  | T3 Spiral ${ }^{\text {，}}$ ，Carded Single Pack | 153 | 1，7，8，9，10 |
| 49684 FLE2OHT3／2XXL2PK | 3 | 12012000 | 1300 | 1040 | 2700 | 82 | 5 | 0.6135 | －z | T3 Spiral®，Carded Twin Pack | 153 | 1，7，8，9，10 |
| 47466 FLE20HT3／2／XL／D | 12 | 12012000 | 1300 | 1040 | 6500 | 82 | 5 | 0.6135 | 0 | T3 Spiral ${ }^{\text {® }}$ ，Carded Single Pack |  | 1，7，8，9，10 |
| 235.180889 FLE23HT3／2／XL | 10 | 12012000 | 1600 | 1280 | 2700 | 82 | 5 | 0.6 | －2 | T3 Spiral ${ }^{\text {® }}$ ，Boxed | 153 | 1，7，8，9，10 |
| 47445 FLE23HT3／2／XL／CD | 12 | 12012000 | 1600 | 1280 | 2700 | 82 | 5 | 0.6 | －2 | T3 Spiralo，Carded Single Pack | 153 | 1，7，8，9，10 |
| 15836 FLE26HT3／2／827 | 10 | 1208000 | 1750 | 1400 | 2700 | 82 | 5 | 0.6120 |  | T3 Spiral®，Boxed | 153 | 1，7，8，9，10 |
| 15517 FLE26HT3／2／SW／CD | 12 | 1208000 | 1750 | 1400 | 2700 | 82 | 5 | 0.6120 | －1＊ | T3 Spiralo，Carded Single Pack | 153 | 1，7，8，9，10 |
| 15519 FLE26HT3／2／SW／2PK | K | 1208000 | 1750 | 1400 | 2700 | 82 | 5 | 0.6120 | －ユ | T3 Spiral®，Carded Twin Pack | 153 | 1，7，8，9，10 |



| 47448 FLE29HLX／2／D3／CD | 12 | 12010000 | 600 | 480 | 2700 | 82 | 5 | 0.6 | T3 Spiral ${ }^{\oplus}$ ，Carded Single Pack， 3 －way | 155 | $1,7,9,9,10$ |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |

16001280
22001760

| 426.480891 FLE42HLX／2／XL | 10 | 12012000 | 2700 | 2160 | 2700 | 82 | 5 | 0.6170 | 8 | T4 Spiral ${ }^{1}$ ，Boxed | 153 | 1，7，8，9，10 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 47452 FLE42HLX／2／XL／CD | 12 | 12012000 | 2700 | 2160 | 2700 | 82 | 5 | 0.6170 | －z | T4 Spiral ${ }^{\text {® }}$ ，Carded Single Pack | 153 | 1，7，8，9，10 |
| 16107 FLE42HLXNT／827 | 10 | 12010000 | 2650 | 2275 | 2700 | 82 | 14 | 0.6170 | $\theta$ | base down operation only， | 154 | 1，7，10，15 |

BIAX ${ }^{\text {® }}$

| －Med | 124.420702 FLE12TT3／827 | 10 | 12015000 | 600 | 480 | 2700 | 82 |  | 0.6120 | － | T3 Triple Biax ${ }^{\text {® }}$ ，Boxed | 153 | 1，7，8，9，10，12 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 145.949884 FLE14TBX／2／SW／CD | 12 | 1208000 | 850 | 685 | 2700 | 82 | 5 | 0.6120 |  | Triple Biax ${ }^{\text {® }}$ ，Carded Single Pack | 53 | 1，7，8，9，10 |
|  | 154.912004 FLE15TT3／827 | 10 | 12015000 | 900 | 720 | 2700 | 82 | 5 | 0.6145 |  | T3 Triple Biax ${ }^{\text {® }}$ ，Boxed | 153 | 1，7，8，9，10，12 |
|  | 12005 FLE15TT3／SW／CD | 3 | 12015000 | 900 | 720 | 2700 | 82 | 5 | 0.6145 |  | T3 Triple Biax ${ }^{\text {® }}$ ，Carded Single Pack | 153 | 1，7，8，9，10，12 |
|  | 205.512008 FLE20TT3／827 | 10 | 12015000 | 1200 | 960 | 2700 | 82 | 5 | 0.6130 |  | T3 Triple Biax ${ }^{\text {® }}$ ，Boxed | 153 | 1，7，8，9，10，12 |
|  | 12009 FLE20TT3／SW／CD | 3 | 120150 | 1200 | 960 | 2700 | 82 | 5 | 0.613 |  | T3 Triple Biax ${ }^{\text {® }}$ ，Carded Single Pa | 153 | 1，7，8，9，10，12 |
|  | 6.949885 FLE20TBX／2／SW／CD | 12 | 1208000 | 1200 | 965 | 2700 | 82 | 5 | 0.6120 |  | Triple Biax®，Carded Single Pack | 153 | 1，7，8，9，10 |
| S | 245.623669 FLE240BX／A／827 | 6 | 12012000 | 1520 | 1290 | 2700 | 82 | －9 | 0.6170 | －ニ | New Quad Biax ${ }^{\otimes}$ design， even shorter MOL，boxed | 153 | 1，7，8，9，10，12 |
|  | 276.949887 FLE270BX／2／SW／CD | 12 | 1206000 | 1700 | 1365 | 2700 | 82 | 5 | 0.6130 | z＊ | Quad Biax ${ }^{\text {® }}$ ，Carded Single Pack | 153 | 1，7，8，9，10 |
|  | 285.940351 FLE280BX／L／CD |  | 12012000 | 1750 | 1485 | 2700 | 82 | －9 | 0.6170 |  | Soft White，Quad Biax ${ }^{\circledR}$ ，Carded， Standard Shell Ballast | 153 | 1，7，8，9，10，12 |
|  | 46270 FLE280BX／A／827 | 6 | 12012000 | 1750 | 1485 | 2700 | 82 | －9 | 0.6170 | z | Shorter MOL | 153 | 1，7，8，9，10，12 |
|  | 296.341457 FLE290BX／DV／827 | 6 | 12010000 | 1750 | 1500 | 2700 | 82 | －9 | 0.6170 | 2 | Dimming，Standard Shell Ballast | 156 | 1，7，8，9，12，14 |
|  | 45599 FLE290BX／DV／827／CD |  | 12010000 | 1750 | 1500 | 2700 | 82 | －9 | 0.6170 | $\theta 1$ | Dimming，Carded，Standard Shell |  | 1，7，8，9，12，14 | REFLECTORS

Type U

| Med | 114.720704 FLE11／R20 | 10 | 12010000 | 370 | 296 | 2700 | 82 | 5 | 0.6120 | 2 | Soft White，R20 Glass Reflector | 157 | 1，8，9，10，12 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 80892 FLE11／2／R20XL | 10 | 12010000 | 400 | 320 | 2700 | 82 | 5 | 0.6120 | －さ | Soft White，R20 Glass Reflector，Boxed | 157 | 1，8，9，10，12 |
| 방 | 47477 FLE11／2／R20XL／CD | 12 | 12010000 | 400 | 320 | 2700 | 82 | 5 | 0.6120 | －2 | Soft White，R20 Glass Reflector， Carded Single Pack | 157 | 1，8，9，10，12 |
|  | 155.549917 FLE15／A2／R30 | 6 | 12010000 | 550 | 445 | 2700 | 82 | －22 | 0.6170 | 1 | Soft White，R30 Glass Reflector | 157 | 1，8，9，10，12 |
|  | 5.420708 FLE15／2／R30／SWCD | 3 | 1208000 | 720 | 580 | 2700 | 82 | 5 | 0.6120 | ＊で | Soft White，R30 Glass Reflector， Carded Single Pack | 158 | 1，8，9，10，12 |
|  | 5.588893 FLE15／2／R30XL | 10 | 12010000 | 750 | 600 | 2700 | 82 | 5 | 0.6120 | 二丸 | Soft White，R30 Glass Reflector，Boxed | 157 | 1，8，9，10，12 |
|  | 47478 FLE15／2／R30XL／CD | 12 | 12010000 | 750 | 600 | 2700 | 82 | 5 | 0.6120 | － | Soft White，R30 Glass Reflector， Carded Single Pack | 157 | 1，8，9，10，12 |
|  | 5.6 21709 FLE15／2／DV／R30 | 6 | 1206000 | 720 | 580 | 2700 | 82 | 5 | 0.6110 | －2才 | Dimming，Soft White，R30 Glass Reflector， Boxed |  | 1，8，9，12，14 |


| Nominal |  |  |  | Rated |  | Color |  | Min. Start |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Length Order |  | Case |  | Life | Lumens | Temp. |  | Temp. Power |  | Warning |  |
| BaseWatts in. Code | Description | Oty | Volt | Hours | Initial Mean | $K$. | CRI | (F) Factor THD | Additional Information | Notices | Footnotes |

## SELF-BALLASTED LAMPS (CONTINUED)

REFLECTORS (CONTINUED)
$\bigoplus$
 Type N


## (96) Compact Fluorescent Lamps

| Nominal <br> Length Order <br> Base Watts in. Code Description | Case <br> Oty Volt | Rated Life Hours | Lumens Initial Mean | Color Temp. K. | CRI | Min. Start Temp. Power <br> ( ${ }^{\circ}$ F) Factor THD |  | Additional Information | Warning Notices | Footnotes |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| SELF-BALLASTED LAMPS (CONTINUED) |  |  |  |  |  |  |  |  |  |  |
| DECORATIVE SHAPES (CONTINUED) |  |  |  |  |  |  |  |  |  |  |
| Med 206.141456 FLE20/A2/A24/827 | 6120 | 6000 | 1125950 | 2700 | 82 | $0 \quad 0.6170$ | \% | A-Line Shape, Slimshell Ballast | 157 | 1,8,10,12 |
| 41441 FLE20/A2/A24/SW | D 3120 | 6000 | 1125950 | 2700 | 82 | 00.6170 |  | A-Line Shape, Carded, Slimshell | st 157 | 1,8,10,12 |
| LAMPS AND ADAPTERS |  |  |  |  |  |  |  |  |  |  |
| CIRCLITE ${ }^{\circledR}$ |  |  |  |  |  |  |  |  |  |  |



| BRIGHT STICK ${ }^{\text {® }}$ LIGHTING UNITS |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 12257 FBS25/WX/PP | 6 | 7500 | 725 | 3450 | 59 | Bright Stik, White Lamp-In-Holder Unit with Standard 2-Prong Plug, Integral Lamp(1)* | 1,10 |
|  | 12263 FBS25/GS/PP | 6 | 7500 | 470 | 3050 | 90 | Bright Stik, Gro \& Sho, Lamp-In-Holder Unit with Standard 2-Prong Plug, Integral Lamp (1)* | 1,10 |
|  | 47912 FBS25/BLB/PP | 6 | 7500 |  |  |  | Bright Stik, Blacklight Blue Lamp-In-Holder Unit with Standard 2-Prong Plug, Integral Lamp (1)* | 1,10 |


| Bulb Base | Nominal Length Watts in. | $\begin{aligned} & \text { Order } \\ & \text { Code } \end{aligned}$ | Description | Case Oty | Rated Life Hours | Additional Information | Warning Notices | Footnotes |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| GERMICIDAL |  |  |  |  |  |  |  |  |
| T4 G23 | 53.35 | 16479 | GBX5/UVC | 100 | 8000 | Clear, Preheat, 2 Pin Internal Starter, UVC Source | 106 | 9, 16 |
|  | 95.71 | 15877 | GBX9/UVC | 100 | 8000 | Clear, Preheat, 2 Pin Internal Starter, UVC Source | 106 | 9, 16 |
|  | 118.46 | 15879 | GBX11/UVC | 100 | 8000 | Clear, Preheat, 2 Pin Internal Starter, UVC Source | 106 | 9, 16 |
| GH23 | 136.69 | 15881 | GBX13/UVC | 100 | 8000 | Clear, Preheat, 2 Pin Internal Starter, UVC Source | 106 | 9, 16 |
| T6 2G11 | 188.8 | 15882 | GBX18/UVC/2G11 | 40 | 8000 | Clear, UVC Source | 106 | 9,16 |
|  | 3616.33 | 15883 | GBX36/UVC/2G11 | 40 | 8000 | Clear, UVC Source | 106 | 9, 16 |
|  | $55 \quad 21.1$ | 15885 | GBX55/UVC/2G11 | 25 | 8000 | Clear, UVC Source | 106 | 9,16 |
| BLACKLIGHT |  |  |  |  |  |  |  |  |
| T4 G23 | 53.35 | 42935 | F9BX BL G23 | 10 | 10000 | Blacklight UVA Source 2 pin Internal Starter | 104 | 8 |
|  | 115.71 | 42936 | F11BX BL G23 | 10 | 10000 | Blacklight UVA Source 2 pin Internal Starter | 104 | 8 |
| GX23 | 138.46 | 42937 | F13BX BL GX23 | 10 | 10000 | Blacklight UVA Source 2 pin Internal Starter | 104 | 8 |
| T4 G24d-3 | $26 \quad 6.7$ | 42938 | F26DBX BL G24d-3 | 10 | 10000 | Blacklight UVA Source 4 Pin Electronic | 104 | 8 |
| T6 2G11 | $24 \quad 12.8$ | 42939 | F24BX BL 2 G 11 | 10 | 10000 | Blacklight UVA | 104 | 8 |
|  | 3616.33 | 42940 | F36BX BL2G11 | 10 | 10000 | Blacklight UVA | 104 | 8 |
|  | $55 \quad 21.1$ | 42941 | F55BX BL 2G11 | 10 | 10000 | Blacklight UVA | 104 | 8 |

## FOOTNOTES

## \# Footnote

1 Fluorescent lamp lumens decline during life.
2 Based on 60 Hz reference circuit.
310 -watt, 16 -watt and 28 -watt $2 D^{\circledR}$ lamps may be operated in any position. 21 -watt, 38 -watt, 39 -watt and 55 -watt $2 D^{\circledR}$ lamps must be used with the leg marked (a) in the diagram below the bend (b), in order to avoid overheating the end of the cap marked (c).
4 Life ratings for the F18BX preheat lamps are based on operating the lamp at 3hrs. per start on a preheat type circuit. Operation on rapid start and instant start ballasts is not recommended.
5 Cold cathode resistance is approximately 6.00 hms .
64 -Pin lamp minimum starting temperature is a function of the ballast. Most ballasts are rated with a minimum starting temperature of $50^{\circ} \mathrm{F}\left(10^{\circ} \mathrm{C}\right)$. Ballasts are also available that provide reliable starting to $0^{\circ} \mathrm{F}\left(-18^{\circ} \mathrm{C}\right)$ and $-20^{\circ} \mathrm{F}\left(-29^{\circ} \mathrm{C}\right)$.
7 Most one piece self ballasted lamps for incandescent sockets and plug-in lamps with screw-in adapters do not work with clip-on shades.
8 Lumens on one piece self ballasted lamp systems are measured base up.
9 Best performance if operated base up and at $77^{\circ} \mathrm{F}\left(25^{\circ} \mathrm{C}\right)$ ambient temperature.
10 Use only on $120 \mathrm{~V}, 60 \mathrm{~Hz}$ circuits. Do not use on dimming circuits, photocells or timers. Do not use in wet locations.
11 Adapters rated at 40,000 hours life.
12 Amalgam products experience stable brightness over a wider temperature range and in various operating positions.
13 Life ratings are based on operating the lamp at 3hrs. per start on a rapid start type ballast. Life rating on a preheat or instant start ballast is $25 \%$ lower.
14 Use only on $120 \mathrm{~V}, 60 \mathrm{~Hz}$ circuits. Do not use on with photocells or timers. Do not use in wet locations.
15 These lamps are only recommended for use with single lamp ballasts or parallel wired 2-lamp ballasts.
16 UL Listed for wet locations. Use only on $120 \mathrm{~V}, 60 \mathrm{~Hz}$ circuits. Do not use on dimming circuits, photocells or timers.
17 Max . bulb wall temperature not to exceed $180^{\circ} \mathrm{C}$. Consult GE sales representative for further information.

## WARNING AND CAUTION NOTICES

## 151

## A CAUTION

## Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp


## 152

A CAUTION

## Risk of electric shock

- Do not use where directly exposed to water
- Do not open - no user serviceable parts inside


## Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp

This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights, electronic timers, photocells, dimmers, or in totally enclosed recessed fixtures.

## 153

## A CAUTION

## Risk of electric shock

- Do not use where directly exposed to water
- Do not open - no user serviceable parts inside


## Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp

This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixture or lights, electronic timers, photocells, or with dimmers

## 154

## A CAUTION

## Risk of electric shock

- Do not use where directly exposed to water
- Do not open - no user serviceable parts inside


## Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp

This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime
safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights, in totally enclosed recessed fixtures, or with dimmers

## 155

## A CAUTION

## Risk of electric shock

- Do not use where directly exposed to water
- Do not open - no user serviceable parts inside


## Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp

This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights, electronic timers, photocells, in totally enclosed recessed fixtures, or with dimmers

## 156

## A CAUTION

## Risk of electric shock

- Do not use where directly exposed to water
- Do not open - no user serviceable parts inside


## Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp

This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights, electronic timers, photocells, or in totally enclosed recessed fixtures.

## 157

## A CAUTION

## Risk of electric shock

- Do not open - no user serviceable parts inside
- Do not use where directly exposed to water or outdoors without an enclosed fixture
This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights, electronic timers, photocells, or with dimmers.


## WARNING AND CAUTION NOTICES ${ }^{\text {continued }}$

## 158

## A CAUTION

Risk of electric shock

- Do not open - no user serviceable parts inside
- Do not use where directly exposed to water or outdoors without an enclosed fixture
This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights, electronic timers, photocells, dimmers, or in totally enclosed recessed fixtures.


## 159

## A CAUTION

## Risk of electric shock

- Do not open - no user serviceable parts inside
- Do not use in wet locations
- Use indoors only


## Risk of fire

- Do not use this adapter on dimmers, electronic timers, or photocells

Added weight may cause instability of free-standing portable lamps. Use only with portable lamps in which the distance from the bottom of the base to the top of the lamp holder does not exceed three times the base width and which are provided with lamp shades. Not intended for use with emergency exit fixtures or lights.

## 160

## A CAUTION

## Risk of electric shock

- Do not use where directly exposed to water
- Do not open - no user serviceable parts inside


## Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp

This product may cause interference to radio equipment operating in the frequency range of $2.2-2.8 \mathrm{MHz}$. Avoid placing this product near these devices. To reduce the possibility of radio interference to maritime safety communications, this device should not be installed:

1) On board cargo vessels of more than 300 tons
2) On board cargo vessels carrying more than 12 passengers for hire
3) At any medium frequency public coast station

Further, installation is not recommended on board vessels equipped with medium frequency, single sideband marine radios. If interference occurs, move this product away from the device or plug either into a different outlet. Such intereference complaints should be reported to: Application Solutions at General Electric Company, 1975 Noble Road, Cleveland, Ohio 44112, or call toll free (800) $435-4448$ from 8:00 am to 6:00 pm EST.

Not intended for use with emergency exit fixtures or lights, electronic timers, photocells, dimmers, or in totally enclosed recessed fixtures.

## 161

## A CAUTION

## Risk of electric shock

- Do not use where directly exposed to water
- Do not open - no user serviceable parts inside
- Use indoors only


## Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp

This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights, electronic timers, photocells, in totally enclosed recessed fixtures, or with dimmers. Use only with portable lamps which are provided with lamp shades.

## 162

A CAUTION
Risk of electric shock

- Do not use where directly exposed to water
- Do not open - no user serviceable parts inside
- Use indoors only


## Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp

This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights, electronic timers, photocells, in totally enclosed recessed fixtures, or with dimmers. Added weight may cause instability of free-standing portable lamps. Use only with portable lamps in which the distance from the bottom of the base to the top of the lamp holder does not exceed three times the base width. Use only with portable lamps which are provided with lamp shades.

## 163

## A CAUTION

Risk of electric shock

- Do not use where directly exposed to water
- Do not open - no user serviceable parts inside
- Use indoors only


## Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp

Added weight may cause instability of free-standing portable lamps. Use only with portable lamps in which the distance from the bottom of the base to the top of the lamp holder does not exceed three times the base width or with portable lamps which are provided with lamp shades. Not intended for use with emergency exit fixtures or lights, electronic timers, photocells, in totally enclosed recessed fixtures, or with dimmers.

## 164

## A CAUTION

## Risk of electric shock

- Do not use where directly exposed to water
- Do not open - no user serviceable parts inside
- Use indoors only

Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp

This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights, in totally enclosed recessed fixtures, or with dimmers. Added weight may cause instability of free-standing portable lamps. Use only with portable lamps in which the distance from the bottom of the base to the top of the lamp holder does not exceed three times the base width. Use only with portable lamps which are provided with lamp shades.

## 165

## A CAUTION

## Risk of electric shock

- Do not open - no user serviceable parts inside
- Do not use where directly exposed to water or outdoors without an enclosed fixture
This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights, electronic timers, photocells or in totally enclosed recessed fixtures.


## 166

## A CAUTION

## Risk of electric shock

This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights, electronic timers, photocells, or with dimmers.

## CFL CROSS REFERENCE

| GE Description | Generic Description | Osram/Sy/vania Description | Philips Description |
| :---: | :---: | :---: | :---: |
| ORDER THIS GE LAMP | IF YOU CURRENTLY USE THESE LAMPS |  |  |
| LOW WATTAGE BIAX ${ }^{\circledR}$ 2-PIN |  |  |  |
| F5BX/SPX27 | CFT5W/G23/827 | CF5DS/827 | PL-S 5W/827 |
| F5BX/SPX41 | CFT5W/G23/841 | CFDS/841 | - |
| F7BX/SPX27 | CFT7W/G23/827 | CF7DS/827 | PL-S 7W/827 |
| F7BX/SPX35 | CFT7W/G23/835 | CF7DS/835 | PL-S 7W/835 |
| F7BX/SPX41 | CFT7W/G23/841 | CF7DS/841 | PL-S 7W/841 |
| F9BX/SPX27 | CFT9W/G23/827 | CF9DS/827 | PL-S 9W/827 |
| F9BX/SPX35 | CFT9W/G23/835 | CF9DS/835 | PL-S 9W/835 |
| F9BX/SPX41 | CFT9W/G23/841 | CF9DS/841 | PL-S 9W/841 |
| F13BX/SPX27 | CFT13W/G23/827 | CF13DS/827 | PL-S 13W/827 |
| F13BX/SPX30 | CFT13W/G23/830 | CF13DS/830 | PL-S 13W/830 |
| F13BX/SPX35 | CFT13W/G23/835 | CF13DS/835 | PL-S 13W/835 |
| F13BX/SPX41 | CFT13W/G23/841 | CF13DS/841 | PL-S 13W/841 |
| F13BX/SPX50 | CFT13W/G23/850 | CF13DS/850 | PL-S 13W/850 |
| F13BX/E/827 | CFT13W/G23/827 | - | - |
| F13BX/E/830 | CFT13W/G23/835 | - | - |
| F13BX/E/835 | CFT13W/G23/830 | - | - |
| F13BX/E/841 | CFT13W/G23/841 | - | - |
| F13BX/E/850 | CFT13W/G23/850 | - | - |
| HIGH LUMEN BIAX ${ }^{\circledR}$ |  |  |  |
| F18BX/SPX30 | FT18W/2G11/830 | F18DL/830 | PL-L 18W/830 |
| F18BX/SPX35 | FT18W/2G11/835 | FT18DL/835 | PL-L 18W/835 |
| F18BX/SPX41 | FT18W/2G11/841 | FT18DL/841 | PL-L 18W/841 |
| F18BX/SPX30/RS | FT18W/2G11/RS/830 | FT18DL/830/RS | PL-L 18W/830 |
| F18BX/SPX35/RS | FT18W/2G11/RS/835 | FT18DL/835/RS | PL-L 18W/835 |
| F18BX/SPX41/RS | FT18W/2G11/RS/841 | FT18DL/841/RS | PL-L 18W/841 |
| F18BX/SPX65/RS | FT18W/2G11/RS/865 | - | - |
| F27BX/SPX3/RS | FT24W/2G11/830 | FT24DL/830 | PL-L 24W/830 |
| F27BX/SPX35/RS | FT24W/2G11/835 | FT24DL/835 | PL-L 24W/835 |
| F27BX/SPX41/RS | FT24W/2G11/841 | FT24DL/841 | PL-L 24W/841 |
| F39BX/SPX3/RS | FT36W/2G11/830 | FT36DL/830 | PL-L 36W/830 |
| F39BX/SPX3/RS | FT36W/2G11/835 | FT36DL/835 | PL-L 36W/835 |
| F39BX/SPX3/RS | FT36W/2G11/841 | FT36DL/841 | PL-L 36W/841 |
| F40/30BX/SPX30 | FT40W/2G11/RS/830 | FT40DL/830/RS | PL-L 40W/830/RS/IS |
| F40/30BX/SPX35 | FT40W/2G11/RS/835 | FT40DL/835/RS | PL-L 40W/835/RS/IS |
| F40/30BX/SPX41 | FT40W/2G11/RS/841 | FT40DL/841/RS | PL-L 40W/841/RS/IS |
| F40/30BX/SPX50/RS | FT40W/2G11/RS/850 | - | - |
| F50/30BX/SPX30/RS | FT50W/2G11/RS/830 | - | PL-L 50W/830/RS |
| F50/30BX/SPX35/RS | FT50W/2G11/RS/835 | - | PL-L 50W/835/RS |
| F50/30BX/SPX41/RS | FT50W/2G11/RS/841 | - | PL-L 50W/841/RS |
| F55BX/830 | FT55W/2G11/RS/830 | FT55DL/830 | - |
| F55BX/835 | FT55W/2G11/RS/835 | FT55DL/835 | - |
| F55BX/841 | FT55W/2G11/RS/841 | FT55DL/841 | - |


| $\begin{array}{c}\text { GE } \\ \text { Description }\end{array}$ | $\begin{array}{c}\text { Generic } \\ \text { Description }\end{array}$ | $\begin{array}{l}\text { Osram/Sy/vania } \\ \text { Description }\end{array}$ | $\begin{array}{c}\text { Philips } \\ \text { Description }\end{array}$ |
| :--- | :--- | :--- | :--- |
| ORDER THIS |  | IF YOU CURRENTLY USE |  |
| THESE LAMPS |  |  |  |$]$

CFL CROSS REFERENCE

| $\begin{gathered} \text { GE } \\ \text { Description } \end{gathered}$ | Generic Description | Osram/Sylvania Description | Philips Description |
| :---: | :---: | :---: | :---: |
| ORDER THIS GE LAMP | IF YOU CURRENTLY USE THESE LAMPS |  |  |
| TRIPLE BIAX ${ }^{\text {® }} 4$-PIN |  |  |  |
| F13TBX/SPX27/A/4P | CFTR13W/GX24q/827 | CF13DT/E/827 |  |
| F13TBX/SPX27/A/4P | CFTR13W/GX24q/830 | CF13DT/E/830 |  |
| F13TBX/SPX27/A/4P | CFTR13W/GX24q/835 | CF13DT/E/835 |  |
| F13TBX/SPX27/A/4P | CFTR13W/GX24q/841 | CF13DT/E/841 |  |
| F18TBX/SPX27/A/4P CFTR18W/GX24q/827 CF18DT/E/IN/827 PL-T 18W/827/4P |  |  |  |
| F18TBX/SPX30/A/4P CFTR18W/GX24q/830 CF18DT/E/IN/830 PL-T 18W/830/4P |  |  |  |
| F18TBX/SPX35/A/4P CFTR18W/GX24q/835 CF18DT/E/IN/835 PL-T 18W/835/4P |  |  |  |
| F18TBX/SPX41/A/4P CFTR18W/GX24q/841 CF18DT/E/IN/841 PL-T 18W/841/4P |  |  |  |
| F26TBX/SPX27/A/4P CFTR26W/GX24q/827 CF26DT/E/IN/827 PL-T 26W/827/4P |  |  |  |
| F26TBX/SPX30/A/4P CFTR26W/GX24q/830 CF26DT/E/IN/830 PL-T 26W/830/4P |  |  |  |
| F26TBX/SPX35/A/4P CFTR26W/GX24q/835 CF26DT/E/IN/835 PL-T 26W/835/4P |  |  |  |
| F26TBX/SPX41/A/4P CFTR26W/GX24q/841 CF26DT/E/IN/841 PL-T 26W/841/4P |  |  |  |
| F32TBX/SPX27/A/4P CFTR32W/GX24q/827 CF32DT/E/IN/827 PL-T 32W/827/4P |  |  |  |
| F32TBX/SPX30/A/4P CFTR32W/GX24q/830 CF32DT/E/IN/830 PL-T 32W/830/4P |  |  |  |
| F32TBX/SPX35/A/4P CFTR32W/GX24q/835 CF32DT/E/IN/835 PL-T 32W/835/4P |  |  |  |
| F32TBX/SPX41/A/4P CFTR32W/GX24q/841 CF32DT/E/IN/841 PL-T 32W/841/4P |  |  |  |
| F42TBX/827/A/4P/EOLCFTR42W/GX24q/827 CF42DT/E/IN/827 PL-T 42W/827/4P |  |  |  |
| F42TBX/830/A/4P/EOLCFTR42W/GX24q/830 CF42DT/E/IN/830 PL-T 42W/830/4P |  |  |  |
| F42TBX/835/A/4P/EOLCFTR42W/GX24q/835 CF42DT/E/IN/835 PL-T 42W/835/4P |  |  |  |
| F42TBX/841/A/4P/EOL CFTR42W/GX24q/841 CF42DT/E/IN/841 PL-T 42W/841/4P |  |  |  |
| HIGH OUTPUT BIAX ${ }^{\circledR} 4-\mathrm{PIN}$ |  |  |  |
| F570BX/827/A/4P/E0L CFM57W/GX24q/827 CF57DT/E/IN/827 - |  |  |  |
| F570BX/830/A/4P/EOL CFM57W/GX24q/830 CF57DT/E/IN/830 - |  |  |  |
| F570BX/835/A/4P/EOL CFM57W/GX24q/835 CF57DT/E/IN/835 - |  |  |  |
| F570BX/841/A/4P/EOL CFM57W/GX24q/841 CF57DT/E/IN/841 - |  |  |  |
| F570BX/850/A/4P/EOL CFM57W/GX24q/850 CF57DT/E/IN/850 - |  |  |  |
| F700BX/827/A/4P/E0L CFM70W/GX24q/827 |  |  |  |
| F700BX/830/A/4P/EOL CFM70W/GX24q/830 - |  |  |  |
| F700BX/835/A/4P/EOL CFM70W/GX24q/835 - |  |  |  |
| F700BX/841/A/4P/EOL CFM70W/GX24q/841 |  |  |  |
| F700BX/850/A/4P/EOL CFM70W/GX24q/850 - |  |  |  |

GE ENHANCED PLUG-IN PRODUCT CONVERSION

| IF YOU USED TO ORDER GE PRODUCT: |  | NOW ORDER GE PRODUCT: |  | IF YOU USED TO ORDER GE PRODUCT: |  | NOW <br> ORDER GE PRODUCT: |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| PC | PC Description | New PC | New Description | PC | PC Description | New PC | New Description |
| 37654 | F5BX/SPX27/827 | 97551 | F5BX/827/ECO | 12870 | F18DBX/SPX41/4P | 97601 | F18DBX/841/ECO4P |
| 13575 | F5BX/SPX27/CD | 97552 | F5BX/827/CDEC0 | 46290 | F26DBX/E/827 | 97602 | F26DBX/E/827/ECO |
| 37661 | F5BX/SPX41/840 | 97553 | F5BX/841/ECO | 46291 | F26DBX/E/830 | 97603 | F26DBX/E/830/ECO |
| 37846 | F7BX/SPX27/827 | 97554 | F7BX/827/ECO | 46292 | F26DBX/E/835 | 97604 | F26DBX/E/835/ECO |
| 13576 | F7BX/SPX27/CD | 97555 | F7BX/827/CDEC0 | 46294 | F26DBX/E/841 | 97605 | F26DBX/E/841/ECO |
| 37659 | F7BX/SPX35/835 | 97556 | F7BX/835/EC0 | 35250 | F26DBXT4/SPX27 | 97606 | F26DBX/827/EC0 |
| 37660 | F7BX/SPX41/840 | 97557 | F7BX/841/ECO | 35237 | F26DBXT4/SPX30 | 97607 | F26DBX/830/EC0 |
| 37651 | F9BX/SPX27/827 | 97558 | F9BX/827/ECO | 35251 | F26DBXT4/SPX35 | 97608 | F26DBX/835/EC0 |
| 13577 | F9BX/SPX27/CD | 97559 | F9BX/827/CDECO | 35252 | F26DBXT4/SPX41 | 97609 | F26DBX/841/EC0 |
| 37652 | F9BX/SPXX3/835 | 97560 | F9BX/835/ECO | 35247 | F26DBXT4SPX27/4P | 97610 | F26DBX/827/ECO4P |
| 37653 | F9BX/SPX41/840 | 97561 | F9BX/841/ECO | 35235 | F26DBXT4SPX30/4P | 97611 | F26DBX/830/EC04P |
| 41645 | F13BXIE/827 | 97562 | F13BX/E/827/EC0 | 35248 | F26DBXT4SPX35/4P | 97612 | F26DBX/835/ECO4P |
| 41646 | F13BX/E/830 | 97563 | F13BX/E/830/EC0 | 35236 | F26DBXT4SPX41/4P | 97613 | F26DBX/841/ECO4P |
| 41649 | F13BX/E/835 | 97564 | F13BX/E/835/EC0 | 34391 | F13TBX/SPX27/A/4 | 97619 | F13TBX/827/A/ECO |
| 41651 | F13BX/E/841 | 97565 | F13BX/E/841/ECO | 34395 | F13TBX/SPX30/A/4 | 97620 | F13TBX/830/A/ECO |
| 41652 | F13BX/E850 | 97566 | F13BX/E/850/ECO | 34400 | F13TBX/SPX35/A/4 | 97621 | F13TBX/835/A/ECO |
| 14583 | F13BX/SPX27/CD | 97567 | F13BX/827/CDECO | 34387 | F13TBX/SPX41/A/4 | 97622 | F13TBX/841/A/ECO |
| 41757 | F13BX/SPX35 100P | 97568 | F13BX/835 100P | 47696 | F13TBX827/4P/EOL | 97623 | F13TBX827/4P/EC0 |
| 17048 | F13BX/SPX35/835 | 97569 | F13BX/835/EC0 | 34392 | F18TBX/SPX27/A/4 | 97624 | F18TBX/827/A/ECO |
| 41758 | F13BX/SPX41 100P | 97570 | F13BX/841 100P | 34396 | F18TBX/SPX30/A/4 | 97625 | F18TBX/830/A/ECO |
| 20434 | F13BX/SPX41/840 | 97571 | F13BX/841/EC0 | 34405 | F18TBX/SPX35/A/4 | 97626 | F18TBX/835/A/ECO |
| 11671 | F13BX/SPX50 | 97572 | F13BX/850/EC0 | 34385 | F18TBX/SPX41/A/4 | 97627 | F18TBX/841/A/ECO |
| 14650 | F13BXSPX27/827 | 97573 | F13BX/827/EC0 | 48869 | F18TBX827/4P/EOL | 97628 | F18TBX827/4P/EC0 |
| 17612 | F13BXSPX30/830 | 97574 | F13BX/830/EC0 | 34393 | F26TBX/SPX27/A/4 | 97614 | F26TBX/827/A/ECO |
| 42065 | F9DBX23T4/841 | 97575 | F9DBX23/841/EC0 | 34397 | F26TBX/SPX30/A/4 | 97615 | F26TBX/83//A/EC0 |
| 12409 | F9DBX23T4SPX27/8 | 97576 | F9DBX23/827/EC0 | 34406 | F26TBX/SPX35/A/4 | 97616 | F26TBX/835/A/EC0 |
| 13578 | F13DBX/SPX27/CD | 97585 | F13DBX/827/CD | 34381 | F26TBX/SPX41/A/4 | 97617 | F26TBX/841/A/ECO |
| 18844 | F13DBX23T4/SPX27 | 97586 | F13DBX23/827/ECO | 48870 | F26TBX827/4P/EOL | 97618 | F26TBX827/4P/EC0 |
| 10574 | F13DBX23T4/SPX30 | 97587 | F13DBX23/830/EC0 | 39377 | F32TBX/SPX27A/4P | 97629 | F32TBX/827/A/ECO |
| 18556 | F13DBX23T4//PPX35 | 97588 | F13DBX23/835/EC0 | 39378 | F32TBX/SPX30A/4P | 97630 | F32TBX/83//A/EC0 |
| 20531 | F13DBX23T4/SPX41 | 97589 | F13DBX23/841/ECO | 39379 | F32TBX/SPX35A/4P | 97631 | F32TBX/835/A/EC0 |
| 18557 | F13DBXT4/SPX27 | 97590 | F13DBX/827/EC0 | 39380 | F32TBX/SPX41A/4P | 97632 | F32TBX/841/A/ECO |
| 12956 | F13DBXT4/SPX30 | 97591 | F13DBX/830/EC0 | 46312 | F42TBX827A4P/EOL | 97633 | F42TBX/827/A/ECO |
| 18559 | F13DBXT4/SPX35 | 97592 | F13DBX/835/EC0 | 46313 | F42TBX830A4P/EOL | 97634 | F42TBX/830/A/ECO |
| 20532 | F13DBXT4/SPX41 | 97593 | F13DBX/841/ECO | 46314 | F42TBX835A4P/EOL | 97635 | F42TBX/835/A/ECO |
| 30035 | F13DBX/SPX27/4P | 97594 | F13DBX/827/EC04P | 46315 | F42TBX841A4P/EOL | 97636 | F42TBX/841/A/ECO |
| 10580 | F13DBX/SPX30/4P | 97595 | F13DBX/830/EC04P | 48861 | F570BX/827/A/4P/EOL | 48861 | F570BX/827/A/EC0 |
| 30037 | F13DBX/SPX35/4P | 97596 | F13DBX/835/EC04P | 48862 | F570BX/830/A/4P/EOL | 48862 | F570BX/830/A/EC0 |
| 30038 | F13DBX/SPX41/4P | 97597 | F13DBX/841/EC04P | 48863 | F570BX/835/A/4P/EOL | 48863 | F570BX/835/A/EC0 |
| 12860 | F18DBXT4/SPX27 | 97577 | F18DBX/827/EC0 | 48864 | F570BX/841///4P/EOL | 48864 | F570BX/841/A/EC0 |
| 12861 | F18DBXT4/SPX30 | 97578 | F18DBX/830/EC0 | 93404 | F570BX/850/A/4P/E0L | 93404 | F570BX/850/A/EC0 |
| 12863 | F18DBXT4/SPX35 | 97579 | F18DBX/835/EC0 | 48865 | F700BX/827/A/4P/EOL | 48865 | F700BX/827/A/EC0 |
| 12864 | F18DBXT4/SPX41 | 97580 | F18DBX/841/EC0 | 48866 | F700BX/830/A/4P/EOL | 48866 | F700BX/830/A/EC0 |
| 12865 | F18DBX/SPX27/4P | 97598 | F18DBX/827/EC04P | 48867 | F700BX/835/A/4P/EOL | 48867 | F700BX/835/A/EC0 |
| 12866 | F18DBX/SPX30/4P | 97599 | F18DBX/830/EC04P | 48868 | F700BX/841/A/4P/EOL | 48868 | F700BX/841/A/EC0 |
| 12869 | F18DBX/SPX35/4P | 97600 | F18DBX/835/EC04P | 93406 | F700BX/850/A/4P/EOL | 93406 | F700BX/850/A/EC0 |

## Spring Light" Specifications

## Compact Fluorescent

## Applications:

Perfect for most applications: Use where a standard incandesent is used.


## Features and Benefits:

- Long life, 10,000 hour average rated life - SpringLamps ${ }^{\ominus}$
- 8,000 hour average rated life - globes/a-lamp/floodlights
- Lasts 9 years, based on 3 hours use per day - Springlamps ${ }^{\ominus}$
- Lasts 7 years, based on 3 hours use per day - globes/a-lamp/floodlights
- Replace less often, ideal for hard to reach places
- Lower maintenance costs for lamp replacements
- Saves up to $75 \%$ in energy costs compared to similar light output incandescent lamps
- Available in the following color temperatures:

2700K, 3500K, 4100K and 5000K

- Quick run-up time
- Medium base and compact height fits anywhere a standard incandesent fits
- Instant start, flicker free
- End of Life logic guards against violent failures
- World class phosphor insures high lumen output and excellent lumen maintenance
- Up to 23 watts approved for enclosed fixtures



## Specifications: ( af full brightness )

| End of Life Protection Ballast Type |  |
| :---: | :---: |
| Starting Method |  |
|  |  |
| Input Line Voltage |  |
| Input Line Frequency |  |
| Lamp Life (rated) | 10,000 Hours / 8,000 Hours |
| Color Temperature ............................................................... $2700^{\circ} \mathrm{K}$ |  |
| Color Rendering Index |  |
| Minimum Starting Temperature ..................................................-20\% $-. . .{ }^{\circ} \mathrm{F},-29^{\circ} \mathrm{C}$ |  |
| Maximum Operating Temperature ........................................... $160^{\circ} \mathrm{F}, 71^{\circ} \mathrm{C}$ |  |
|  |  |
|  |  |
| Lamp Operating Frequency ................................................... 45 KHZ |  |
| Lamp Current Crest factor .................................................................................................. 1.60 |  |
|  |  |
| Total Harmonic Distortion .................................................................. <150\% |  |
|  |  |

Special Application Notes:
Up to 23 watt is UL approved for totally enclosed fixtures.
Use a 27 watt in an open recessed can.


## Spring - Light Specifications

## Meeting Your Needs.

Springlight" is our basic standard CFL lineup which includes half SpringLamps® and standard floods. These high quality lamps are reasonably priced, designed to fit your budget, and are available in a variety of pack sizes from 1 -packs to contractor packs and pallet programs.

Unit/Ballast Watts
Incandescent
Comparison (Watts)



## Springlight ${ }^{\text {mi }}$ Sprinclamps

801009
80100935

Ł 9W SpringLamp 27K

## SpringLamp ${ }^{\circledR}$ Compact Fluorescent

- An Energy Saving Solution for hard to reach light fixtures


## TYPE F



\footnotetext{
$\star=$ enceryins
Specifications (at full brightness )

| End of Life Protection ------------- | Yes |
| :---: | :---: |
| Ballast Type | Electronic |
| Starting Method | Modified Rapid Start |
| Input Line Voltage | 120VAC |
| Input Line Frequency | 50/60HZ |
| Lamp Life (rated) - | 8,000 Hours |
| Color Temperature | $2700^{\circ} \mathrm{K}$ |
| Color Rendering Index | 82 |
| Minimum Starting Temperature -- | $-20^{\circ} \mathrm{F}$ |
| Maximum Operating Temperature ------ | $160^{\circ} \mathrm{F}$ |
| U.L. / C.U.L. Listed -------- | Yes |
| FCC Compliance | Part 18, Subpart C |
| Lamp Operating Frequency | 45 KHZ |
| Lamp Current Crest Factor | < 1.60 |
| Maximum Open Circuit Voltage ------ | 600 V |
| Power Factor ------------------------ | > . 50 |
| Total Harmonic Distortion -- | < 150\% |

## Features and Benefits:

- Long life CFL, 8,000 hours average rated life
- NEW Amalgam technology- provides cooler operating temperatures for consistent performance in any position
- No lead glass- Better lumen maintenance over life of bulb
- $2700^{\circ} \mathrm{K}$ color temperature closest to incandescent light
- Medium base
- Replace less often, ideal for hard to reach places
- U.L. Listed for wet locations - use indoors or outdoors
- 12 Month Warranty
- Quickstart technology - fast run up time


## Special Application Options: (Ordering Suffix)

- $3100^{\circ} \mathrm{K}(31 \mathrm{~K}), 3500^{\circ} \mathrm{K}(35 \mathrm{~K}), 4100^{\circ} \mathrm{K}(41 \mathrm{~K}), 5100^{\circ} \mathrm{K}(51 \mathrm{~K}), 6500^{\circ} \mathrm{K}(65 \mathrm{~K})$
- Long Neck 1.65" (165), 1.75" (175), 2.25" (225)
- Shatter Resistant (SS) R20 only
- Pink(P), Soft Pink (SP), Red (R), Green (G), Blue (B)


## Light Output



TCP, Inc.
325 Campus Dr. | Aurora, Ohio 44202 | P: 800-324-1496 | F: 330-995-6188 | www.tcpi.com
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## 289 Series (18W-68W) SpringLamp ${ }^{\circ}$ Specification

## SpringLamps Compact Fluorescent, NPF

## 10,000-12,000 Hours average rated life

## Applications:

See below.

## Special Application Options: (Ordering sufix)

- $3000^{\circ} \mathrm{K}(30 \mathrm{~K}), 3500^{\circ} \mathrm{K}(35 \mathrm{~K}), 4100^{\circ} \mathrm{K}(41 \mathrm{~K}), 5100^{\circ} \mathrm{K}(51 \mathrm{~K}), 6500^{\circ} \mathrm{K}(65 \mathrm{~K})$
- Long Neck 1.65" (165), 1.75" (175), 2.25" (225)
- Wet location (WL)


## Features and Benefits:

- Amalgam Technology - provides cooler operating temperatures for consistent performance in any position
- Long life, 10,000 hours to 12,000 hours average rated life
- No lead glass - Better lumen maintenance over life of bulb
- $2700^{\circ} \mathrm{K}$ color temperature closest to incandescent light
- Medium base
- Replace less often, ideal for hard to reach places
- End of Life logic guards against violent failures


Specifications: ( at full brightness )


## Special Application Notes:

Up to 23 watt is UL approved for totally enclosed fixtures.
Use a 27 w and 32 w in an open recessed can
Do not use a 27 w and 32 w in an enclosed recessed can. Use voids the warranty.
Do not use a 42w and 68w in an enclosed or open recessed can or any type of enclosed fixture. Use voids the warranty.

Type $P$

Type J
$\star=$ ENERGY STAR ${ }^{\circ}$ approved FS $=$ Full Spectrum $5500 \%$, 88 CRI

 Type O (32W)

| Item\# | Wattage | Incandescent Wattage Comparison | Initial Lumens | M.O.L (inches) | Diameter (inches) | Lamp Life (hours) | $\begin{aligned} & \text { Table/ } \\ & \text { Floor } \\ & \text { Lamps } \end{aligned}$ | Chandeliers | Recessed Cans | $\begin{aligned} & \text { Bare } \\ & \text { Bulb } \\ & \text { Fixtures } \end{aligned}$ | High Bay Fixtures | Ceiling Fixtures | Desk <br> Lamp | Outdoor Covered |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| * 28918 | 18 | 75 | 1200 | 4.4 | 4.4 | 12K | $\bullet$ | - | $\bullet$ | $\bullet$ |  | - |  | $\bullet$ |
| * 28923 | 23 | 100 | 1600 | 4.7 | 2.4 | 12K | - | - | $\bullet$ | - |  | - |  | - |
| 28923FS | 23 | 100 | 1200 | 4.7 | 2.4 | 12K | - | - | $\bullet$ | - |  |  |  | - |
| * 28927M | 27 | 100 | 1850 | 5.4 | 2.4 | 12K |  |  |  | $\bullet$ |  |  |  |  |
| 28930M | 30 | 120 | 2000 | 5.4 | 2.8 | 10K |  | - |  | - |  |  | $\bullet$ |  |
| * 28932 | 32 | 120 | 2200 | 6.0 | 2.8 | 10K |  |  |  | - |  |  |  |  |
| * 28942M | 42 | 150 | 2650 | 6.0 | 2.8 | 10K | $\bullet$ |  |  | - |  |  |  |  |
| 28942 | 42 | 150 | 2800 | 7.0 | 2.8 | 10K | $\bullet$ |  |  | - | - |  |  |  |
| 28968 | 68 | 300 | 4200 | 9.5 | 4.1 | 10K |  |  |  |  | - |  |  |  |
| * 19032 | 14/19/32 | 40/75/150 | 750/1400/2150 | 6.8 | 2.8 | 10K | - |  |  |  |  |  | - |  |
| 19030LED | 19/30/1 | 75/120/Night Light | 1300/1850/NA | 5.3 | 2.8 | 10K | - |  |  |  |  |  |  |  |

## TCP, Inc.

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TCP is proud to have been awarded ENERGY STAR Partner of the Year 2009.


## Features and Benefits:

- Small size
- Amalgam Technology - provides cooler operating temperatures for consistent performance in any position
- Long life, 8,000 hours to 12,000 hours average rated life
- No lead glass - Better lumen maintenance over life of bulb
- 2700 K color temperature closest to incandescent light
- Medium base or Candelabra base
- Replace less often, ideal for hard to reach places
- End of Life logic guards against violent failures
- UL Approved for totally enclosed fixtures


## Specifications (at full brightness)

| End of Life Protection | Yes |
| :---: | :---: |
| Ballast Type ------------------------- | Electronic |
| Starting M ethod | Modified Rapid Start |
| Input Line Voltage | 120VAC |
| Input Line Frequency ----------------- | 50/60HZ |
| Lamp Life (rated)- | 8,000 or 12,000 Hours |
| Color Temperature | 2700 K |
| Color Rendering Index ---------------- | 82 |
| M in. Starting Temperature | $-20{ }^{\circ} \mathrm{F}$ |
| Max. Operating Temperature | $160{ }^{\circ} \mathrm{F}$ |
| U.L. / C.U.L. Listed | Yes |
| FCC Compliance | Part 18, Subpart C |
| Lamp Operating Frequency --------- | 45 KHZ |
| Lamp Current Crest Factor ---------- | < 1.60 |
| Max. Open Circuit Voltage ----------- | 600 V |
| Power Factor | > . 50 |
| Total Harmonic Distortion ------------ | < 150\% |

Special Application Options: (Ordering Suffix)

- $3100^{\circ} \mathrm{K}(31 \mathrm{~K}), 3500^{\circ} \mathrm{K}(35 \mathrm{~K}), 4100^{\circ} \mathrm{K}(41 \mathrm{~K}), 5100^{\circ} \mathrm{K}(51 \mathrm{~K}), 6500^{\circ} \mathrm{K}(65 \mathrm{~K})$
- Long Neck 1.65" (165), 1.75" (175), 2.25" (225) (9W \& 13W only)
- Wet Location(WL) • Shatter Resistant(SS)
- Blue(BL), Green (GR), Red (RD), Pink (P), Soft Pink (SP), Yellow( $)$

Actual Size Comparison: ( 28913 compared to 60 watt incandescent)
 ©TCP, Inc. 2009/40761

## ENERGY STAR CFLs

## TCP is proud to have been awarded ENERGY STAR ${ }^{\circledR}$ Partner of the Year 2009.

TCP is committed to providing high quality CFLs that are the benchmark in energy efficiency. Our compact fluorescent light bulbs use $75 \%$ less energy than standard incandescent bulbs and last up to 10 times longer.

However, to have lamps ENERGY STAR qualified, they have to pass several test criteria. For example, all ENERGY STAR qualified lamps must be designated by a specific color temperature; 2700K, 3000K, 4100K, etc., consumers typically relate these color temperatuves to words like warm white, bright white or cool white. These lamps must fall within a 7 - step ANSI MacAdam ellipse for that color temperature, which ensures color consistency in the manufacturing process.

In addition to the tecchical aspects of bulb testing, the product packaging must tell a true story to the consumer. The packaging of an ENERGY STAR qualified CFL must list numerous components and features of the lamp, and be supported with test data.

By selecting energy saving lighting, you will be working toward reducing your energy bills and significantly reducing greenhouse gases into our atmosphere. TCP's ENERGY STAR qualified CFLs save $\$ 30$ or more in electricity costs over the lifetime of each bulb. TCP is proud of our diversified selection of ENERGY STAR qualified CFIS.

*Material taken from http://www.energystar.gov/

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## Compact Fluorescent Lamps

## Bulb Identification



NOMINAL LENGTH:
Overall length including base or pins.
Note: Lamp drawings are not drawn to scale. Be sure to check size and dimension information when identifying each lamp.
To convert inches to millimeters, multiply the dimension (in inches) by 25.4 (i.e. $1.5^{\prime \prime} \times 25.4=38.1 \mathrm{~mm}$ ).

## Lamp Locator



Plug-in Lamps

## Lamp Locator (continued)



Lamps and Adapters

## Base Identification



## Introduction

GE Compact Fluorescent lamps offer many advantages:

- Dramatic energy cost savings...up to $77 \%$ vs. incandescent lamps of comparable light output
- Extra long life... most last 8 to 10 times longer, and some last up to 20 times longer, than standard incandescent lamps
- High light output comparable to, and in many cases exceeding, incandescent lamps replaced
- Excellent color rendering...rare earth tri-phosphor provides such high-quality color you won't believe it's fluorescent. Most types offer a choice of color options, from warm to cool, to let you select the tone and atmosphere you need.
- A choice of wattages, shapes and sizes to meet your lighting needs. Designed to fit everything from table lamps to wall sconces and ceiling fixtures.
- Many lamps use amalgam technology which provides stable lumen performance when operated in any position, over a wider range of ambient temperatures.

ATTENTION: This brand-name cross-reference chart is provided only as a quick
reference. Other lamp company brand listings may only represent a near equivalent versus an identical match to $G E$ Lighting brands. Individual lamp manufacturers' performance specifications should be consulted. Lamp performance may be affected performance specifications shoula be consulted. Lamp performance may be
by environmental conditions, ballast type and/or other auxiliary equipment.

| GE | OSRAM/SYLVANIA | PHILIPS |
| :---: | :---: | :---: |
| 2D® | - | - |
| Biax ${ }^{\text {® }}$ | Dulux ${ }^{\text {® }}$ S | PL-S |
| High Lumen Biax ${ }^{\circledR}$ | Dulux ${ }^{\text {® }}$ | PL-L |
| Double Biax ${ }^{\text {® }}$ | Dulux ${ }^{\text {® }}$ D, D/E | PL-C |
| Triple Biax ${ }^{\text {® }}$ | Dulux ${ }^{\text {® }}$ T/E | PL-T |
| Quad Biax ${ }^{\text {® }}$ | - | - |
| High Output Biax ${ }^{\circledR}$ | - | PL-H |
| Spiral ${ }^{\text {® }}$ | Dulux ${ }^{\text {e }}$ EL Twist | EL Twist |
| Genura ${ }^{\text {® }}$ | Dura-One | - | reference. Other lamp company brand listings may only represent a near equivalent,

## Product Information

## Plug-in Lamps

## 2-Pin Low Wattage Biax ${ }^{\circledR}$ (pg 5-7)

- Compact size offers fixture and design flexibility
- GX23 and G23 bases are preheat lamps with internal starters
- 13-watt version also available with internal electronic starter, providing flicker-free instant on
- Available in warm and cool color temperatures
- TCLP Compliant


## 4-Pin High Lumen Biax ${ }^{\circledR}$ (pg 5-7)

- Available in a range of sizes and wattages for innovative compact luminaires
- High efficiency and outstanding performance in fixtures make them ideal for $2 \times 2,1 \times 1$ and indirect fixtures
- Available in warm to cool color temperatures; excellent color rendering


## 2-Pin Double Biax ${ }^{\text {® }}$ (pg 5-8)

- More compact than low-wattage Biax ${ }^{\circledR}$ CFLs with higher lumen output-suitable for a broad range of applications
- Preheat lamps with starters; not suitable for use with dimming ballasts
- 26-watt version also available with internal electronic starter, providing flicker-free instant on
- Available in warm to cool color temperatures
- TCLP Compliant


## 4-Pin Double Biax ${ }^{\circledR}$ (pg 5-8)

- More compact than low-wattage Biax ${ }^{\circledR}$ CFLs with higher lumen output-suitable for a broad range of applications
- Dimmable and compatible with electronic ballasts
- Available in warm to cool color temperatures
- TCLP Compliant


## 4-Pin Triple Biax ${ }^{\otimes}$ (pg 5-8)

- GE's shortest, most compact Biax ${ }^{\circledR}$ lamp. 17-31\% shorter than similar wattage Double Biax ${ }^{\circledR}$ lamps.
- 4-Pin, dimmable and compatible with electronic ballasts
- Available in a wide range of wattages: from 13 to 42 watts
- Available in warm to cool color temperatures
- TCLP Compliant


## 4-Pin High Output Biax ${ }^{\circledR}$ (pg 5-9)

- GE's highest light output compact fluorescent lamps
- High efficacy 72-75 LPW
- Dimmable, available in 5 colors (2,700 to 5,000K)
- Suitable for high-bay lighting
- TCLP Compliant


## 4-Pin 2D ${ }^{\circledR}$ (pg 5-9)

- Unique shape suitable for broad range of applications
- Uniform light distribution
- High light output - up to 200 W incandescent equivalent


## Self-Ballasted Lamps

## Spiral ${ }^{\circledR}$ (pg 5-10)

- Long life - up to 12,000 hours or more
- One-piece unit screws directly into incandescent sockets
- Wide variety of wattages to meet application needs
- T2 \& T3 Spiral ${ }^{\oplus}$ CFLs provide economical solution with small overall size
- The 42-watt T4 Spiral ${ }^{\oplus}$ CFL provides a 150 W incandescent replacement in the smallest possible size (fits an 8.5 " harp)
GU 24 (pg 5-11)
- Long life - 10,000 hour rating
- Simple twist and lock design allows quick and easy lamp change
- Fits all fixtures with GU 24 base


## Biax ${ }^{\oplus}$ (pg 5-11)

- Super long life - from 10,000 to 15,000 hour rating
- One-piece unit screws directly into incandescent sockets
- Wide variety of wattages to meet application needs
- T3 Mini Biax ${ }^{\oplus}$ CFL provides longest life with smallest overall size
- Selected lamps offer 3-way or dimming functionality


## Reflectors (pg 5-11)

- R20, R30, R40 and PAR38 glass reflectors available to meet application needs
- Medium based; fits most incandescent reflector applications
- R30 and R40 lamps available with dimming functionality

Genura ${ }^{\circledR}$ (pg 5-12)

- Extremely long life - rated life of 15,000 hours
- One-piece unit screws directly into incandescent sockets
- Provides more light than 75 W incandescent reflector lamps
- Electrodeless design


## Decorative Shapes (pg 5-12)

- Variety of shapes (A-Line, Bullet, Candle, Globe, and Post) and wattages to meet all needs
- One-piece unit screws directly into incandescent sockets
- Candle-shaped CFLs available in both medium base and candelabra base


## Compact Fluorescent Lamps

## Headings in this catalog section

The following terms and descriptions can help you when checking Compact Fluorescent lamp specifications and when ordering
products. Within each product line, lamps are divided into families, within these families, lamps are then listed by wattage.


## WHEN YOU DON'T KNOW THE LAMP DESCRIPTION

1. Identify bulb shape next to lamp information.
2. Measure bulb diameter using ruler in appendix section page A-1 to determine width in eighths of an inch.
3. Identify base type using table on page 5-4.
4. Find your lamp in the table containing the bulb shape, size and base.

| Base | Watts | Nom． Length （in） | Order <br> Code | Description | Case Qty | $\begin{gathered} \text { Rated } \\ \text { Life } \\ \text { (hrs) } \end{gathered}$ | Initial Lumens | Mean Lumens | $\begin{gathered} \text { Color } \\ \text { Temp } \\ \text { K } \end{gathered}$ | CRI | Min <br> Starting <br> Temp（ ${ }^{\circ}$ F） | TCLP <br> Compliant <br> Plug－Ins | EOL Protection Plug－Ins | Additional Information | Caution Notice | Footnotes |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Plug－in Lamps |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2－Pin Low Wattage Biax ${ }^{\text {® }}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| G23 | 5 | 4.2 | 97551 | F5BX／827／ECO | 100 | 10000 | 265 | 220 | 2700 | 82 |  | ＊ |  |  | 151 | 1，2 |
| 書 | 5 | 4.2 | 97552 | F5BX／827／CDECO | 6 | 10000 | 265 | 220 | 2700 | 82 |  | ＊ |  | Carded | 151 | 1，2 |
|  | 5 | 4.2 | 97553 | F5BX／841／ECO | 100 | 10000 | 265 | 220 | 4100 | 82 |  | ＊ |  |  | 151 | 1,2 |
|  | 7 | 5.3 | 97554 | F7BX／827／ECO | 100 | 10000 | 425 | 350 | 2700 | 82 |  | ＊ |  |  | 151 | 1，2 |
| $\stackrel{e}{\mathrm{~V}}$ | 7 | 5.3 | 97555 | F7BX／827／CDECO | 6 | 10000 | 425 | 350 | 2700 | 82 |  | ＊ |  | Carded | 151 | 1，2 |
|  | 7 | 5.3 | 97556 | F7BX／835／ECO | 100 | 10000 | 425 | 350 | 3500 | 82 |  | ＊ |  |  | 151 | 1，2 |
| 芷 | 7 | 5.3 | 97557 | F7BX／841／ECO | 100 | 10000 | 425 | 350 | 4100 | 82 |  | ＊ |  |  | 151 | 1，2 |
|  | 9 | 6.6 | 97558 | F9BX／827／ECO | 100 | 10000 | 600 | 500 | 2700 | 82 |  | ＊ |  |  | 151 | 1，2 |
|  | 9 | 6.6 | 97559 | F9BX／827／CDECO | 6 | 10000 | 600 | 500 | 2700 | 82 |  | ＊ |  | Carded | 151 | 1，2 |
|  | 9 | 6.6 | 97560 | F9BX／835／ECO | 100 | 10000 | 600 | 500 | 3500 | 82 |  | ＊ |  |  | 151 | 1，2 |
|  | 9 | 6.6 | 97561 | F9BX／841／ECO | 100 | 10000 | 600 | 500 | 4100 | 82 |  | ＊ |  |  | 151 | 1，2 |
| $\begin{gathered} G \times 23 \\ ? \end{gathered}$ | 13 | 7.0 | 97573 | F13BX／827／ECO | 100 | 10000 | 825 | 710 | 2700 | 82 |  | ＊ |  |  | 151 | 1，2 |
|  | 13 | 7.0 | 97567 | F13BX／827／CDECO | 6 | 10000 | 825 | 710 | 2700 | 82 |  | ＊ |  | Carded | 151 | 1，2 |
|  | 13 | 7.0 | 97574 | F13BX／830／ECO | 100 | 10000 | 825 | 710 | 3000 | 82 |  | ＊ |  |  | 151 | 1，2 |
|  | 13 | 7.0 | 97569 | F13BX／835／ECO | 100 | 10000 | 825 | 710 | 3500 | 82 |  | ＊ |  |  | 151 | 1，2 |
|  | 13 | 7.0 | 97568 | F13BX／835ECO100P | 100 | 10000 | 825 | 710 | 3500 | 82 |  | ＊ |  | Bulk Pack | 151 | 1，2 |
|  | 13 | 7.0 | 97571 | F13BX／841／ECO | 100 | 10000 | 825 | 710 | 4100 | 82 |  | ＊ |  |  | 151 | 1，2 |
|  | 13 | 7.0 | 97570 | F13BX／841ECO100P | 100 | 10000 | 825 | 710 | 4100 | 82 |  | ＊ |  | Bulk Pack | 151 | 1，2 |
|  | 13 | 7.0 | 97572 | F13BX／850／ECO | 100 | 10000 | 784 | 675 | 5000 | 80 |  | ＊ |  |  | 151 | 1，2 |
|  | 13 | 7.0 | 97562 | F13BX／E／827／ECO | 100 | 10000 | 825 | 710 | 2700 | 82 |  | ＊ |  | Internal Electronic Starter | 151 | 1，2 |
|  | 13 | 7.0 | 97563 | F13BX／E／830／ECO | 100 | 10000 | 825 | 710 | 3000 | 82 |  | ＊ |  | Internal Electronic Starter | 151 | 1,2 |
|  | 13 | 7.0 | 97564 | F13BX／E／835／ECO | 100 | 10000 | 825 | 710 | 3500 | 82 |  | ＊ |  | Internal Electronic Starter | 151 | 1，2 |
|  | 13 | 7.0 | 97565 | F13BX／E／841／ECO | 100 | 10000 | 825 | 710 | 4100 | 82 |  | ＊ |  | Internal Electronic <br> Starter | 151 | 1，2 |
|  | 13 | 7.0 | 97566 | F13BX／E／850／ECO | 100 | 10000 | 785 | 675 | 5000 | 82 |  | ＊ |  | Internal Electronic Starter | 151 | 1,2 |
| 4－Pin High Lumen Biax ${ }^{\text {® }}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2611 | 18 | 9.0 | 16649 | F18BX／SPX30 10PK | 40 | 10000 | 1200 | 1080 | 3000 | 82 | 25 |  |  |  | 151 | 1，2，4，6 |
| － | 18 | 9.0 | 16053 | F18BX／SPX35 10PK | 40 | 10000 | 1200 | 1080 | 3500 | 82 | 25 |  |  |  | 151 | 1，2，4，6 |
|  | 18 | 9.0 | 16940 | F18BX／SPX41 10PK | 40 | 10000 | 1200 | 1080 | 4100 | 82 | 25 |  |  |  | 151 | 1，2，4，6 |
|  | 18 | 10.0 | 17174 | F18BXSPX30RS10PK | 40 | 20000 | 1250 | 1130 | 3000 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 18 | 10.5 | 17175 | F18BXSPX35RS10PK | 40 | 20000 | 1250 | 1130 | 3500 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 18 | 10.5 | 17176 | F18BXSPX41RS10PK | 40 | 20000 | 1250 | 1130 | 4100 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 18 | 10.5 | 12521 | F18BX／SPX65／RS | 40 | 20000 | 1160 | 1050 | 6500 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 27 | 4.9 | 16944 | F27BXSPX30RS10PK | 40 | 12000 | 1800 | 1620 | 3000 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 27 | 12.8 | 16948 | F27BXSPX35RS10PK | 40 | 12000 | 1800 | 1620 | 3500 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 27 | 12.8 | 16951 | F27BXSPX41RS10PK | 40 | 12000 | 1800 | 1620 | 4100 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
| － | 39 |  | 16538 | F39BXSPX30RS10PK | 40 | 12000 | 2850 | 2510 | 3000 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 39 | 16.5 | 15867 | F39BXSPX35RS10PK | 40 | 12000 | 2850 | 2510 | 3500 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 39 | 16.5 | 16952 | F39BXSPX41RS10PK | 40 | 12000 | 2850 | 2510 | 4100 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 40 | 22.5 | 16953 | F4030BXSPX30 10P | 40 | 20000 | 3150 | 2840 | 3000 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 40 | 22.5 | 20444 | F40／30BXSPX30－36 | 36 | 20000 | 3150 | 2840 | 3000 | 82 | 50 |  |  | Bulk Pack | 151 | 1，2，6，13 |
|  | 40 | 22.5 | 16648 | F40／30BX／SPX35 | 40 | 20000 | 3150 | 2840 | 3500 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 40 | 22.5 | 20446 | F40／30BXSPX35－36 | 36 | 20000 | 3150 | 2840 | 3500 | 82 | 50 |  |  | Bulk Pack | 151 | 1，2，6，13 |
|  | 40 | 22.5 | 16954 | F40／30BX／SPX41 | 40 | 20000 | 3150 | 2840 | 4100 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 40 | 22.5 | 20447 | F40／30BXSPX41－36 | 36 | 20000 | 3150 | 2840 | 4100 | 82 | 50 |  |  | Bulk Pack | 151 | 1，2，6，13 |
|  | 40 | 22.5 | 10490 | F40／30BX／SPX50RS | 36 | 20000 | 2900 | 2700 | 5000 | 80 | 50 |  |  | Bulk Pack | 151 | 1，2，6，13 |
| $\stackrel{\sim}{m}$ | 25 | 21.5 | 75399 | F40／25BX830／IS／WM | 40 | 20000 | 2600 |  | 3000 | 82 |  |  |  |  | 151 | 1，2，6，13 |
|  | 25 | 21.5 | 75400 | F40／25BX835／IS／WM | 40 | 20000 | 2600 |  | 3500 | 82 |  |  |  |  | 151 | 1，2，6，13 |
|  | 25 | 21.5 | 75401 | F40／25BX840／IS／WM | 40 | 20000 | 2600 |  | 4100 | 82 |  |  |  |  | 151 | 1，2，6，13 |
|  | 25 | 21.5 | 75402 | F40／25BX850／IS／WM | 40 | 20000 | 2600 |  | 5000 | 82 |  |  |  |  | 151 | 1，2，6，13 |
|  | 50 | 22.5 | 20898 | F50BXSPX30RS10PK | 40 | 20000 | 4000 | 3400 | 3000 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 50 | 22.5 | 20899 | F50BXSPX35RS10PK | 40 | 20000 | 4000 | 3400 | 3500 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 50 | 22.5 | 20900 | F50BXSPX41RS10PK | 40 | 20000 | 4000 | 3400 | 4100 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 55 | 20.7 | 31951 | F55BX／830 | 25 | 20000 | 4800 | 4080 | 3000 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 55 | 20.7 | 31952 | F55BX／835 | 25 | 20000 | 4800 | 4080 | 3500 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 55 | 20.7 | 31953 | F55BX／840 | 25 | 20000 | 4800 | 4080 | 4100 | 82 | 50 |  |  |  | 151 | 1，2，6，13 |
|  | 55 | 5.8 | 45851 | F55BX／AR／FS 6PK | 6 | 10000 | 4800 | 4080 | 9325 | 67 | 50 |  |  | Fresh and Salt Water Phosphor | 151 | 1，2，6，13 |
|  | 55 |  | 45859 | F55BX／AR／FS／BULK | 25 | 10000 | 4800 | 4080 | 9325 | 67 | 50 |  |  | Fresh and Salt Water Phosphor | 151 | 1，2，6，13 |


| Base | Watts | Nom． Length （in） | Order Code | Description | Case Qty | Rated Life （hrs） | Rated Life＠ 12 Hrs | Initial Lumens | $\begin{aligned} & \text { Mean } \\ & \text { Lumens } \end{aligned}$ | $\begin{array}{\|c} \text { Color } \\ \text { Temp } \\ \mathrm{K} \end{array}$ | CRI | $\begin{array}{\|c\|} \hline \text { Min } \\ \text { Starting } \\ \text { Temp }\left({ }^{\circ} \mathrm{F}\right) \end{array}$ | TCLP <br> Compliant Plug－Ins | EOL Protection Plug－Ins | Additional Information | Caution Notice | Footnotes |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Plug－in Lamps（continued） |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2－Pin Double Biax ${ }^{\text {® }}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| $\begin{gathered} \text { G23-2 } \\ \frac{1}{4} \end{gathered}$ | 9 | 4.3 | 97576 | F9DBX23／827／ECO | 50 | 10000 |  | 550 | 470 | 2700 | 82 |  | ＊ |  |  | 151 | 1，2，17 |
|  | 9 | 5.43 | 97575 | F9DBX23／841／ECO | 50 | 10000 |  | 550 | 470 | 4100 | 82 |  | ＊ |  |  | 151 | 1，2，17 |
| $\pi_{\pi}^{6 \times 23-2}$ | 13 | 4.7 | 97586 | F13DBX23／827／ECO | 50 | 10000 |  | 810 | 685 | 2700 | 82 |  | ＊ |  |  | 151 | 1，2，17 |
|  | 13 | 4.7 | 97585 | F13DBX／827／CD | 6 | 10000 |  | 810 | 685 | 2700 | 82 |  | ＊ |  | Carded | 151 | 1，2，17 |
|  | 13 | 4.7 | 97587 | F13DBx23／830／ECO | 50 | 10000 |  | 810 | 685 | 3000 | 82 |  | ＊ |  |  | 151 | 1，2，17 |
|  | 13 | 4.7 | 97588 | F13DBx23／835／EC0 | 50 | 10000 |  | 810 | 685 | 3500 | 82 |  | ＊ |  |  | 151 | 1，2，17 |
|  | 13 | 4.7 | 97589 | F13DBX23／841／EC0 | 50 | 10000 |  | 810 | 685 | 4100 | 82 |  | ＊ |  |  | 151 | 1，2，17 |
| G24d－1 | 13 | 5.3 | 97590 | F13DBX／827／EC0 | 50 | 10000 |  | 900 | 755 | 2700 | 82 |  | ＊ |  |  | 151 | 1，2，17 |
|  | 13 | 5.3 | 97591 | F13DBX／830／EC0 | 50 | 10000 |  | 900 | 755 | 3000 | 82 |  | ＊ |  |  | 151 | 1，2，17 |
|  | 13 | 5.3 | 97592 | F13DBX／835／EC0 | 50 | 10000 |  | 900 | 755 | 3500 | 82 |  | ＊ |  |  | 151 | 1，2，17 |
|  | 13 | 5.3 | 97593 | F13DBX／841／ECO | 50 | 10000 |  | 900 | 755 | 4100 | 82 |  | ＊ |  |  | 151 | 1，2，17 |
| $\begin{gathered} \text { G24d-2 } \\ \\| \end{gathered}$ | 18 | 6.1 | 97577 | F18DBX／827／EC0 | 50 | 10000 |  | 1200 | 980 | 2700 | 82 |  | ＊ |  |  | 151 | 1，2，5，17 |
|  | 18 | 6.1 | 97578 | F18DBX／830／EC0 | 50 | 10000 |  | 1200 | 980 | 3000 | 82 |  | ＊ |  |  | 151 | 1，2，5，17 |
|  | 18 | 6.1 | 97579 | F18DBX／835／ECO | 50 | 10000 |  | 1200 | 980 | 3500 | 82 |  | ＊ |  |  | 151 | 1，2，5，17 |
|  | 18 | 6.1 | 97580 | F18DBX／841／ECO | 50 | 10000 |  | 1200 | 980 | 4100 | 82 |  | ＊ |  |  | 151 | 1，2，5，17 |
| G24d－3 | 26 | 6.7 | 97606 | F26DBX／827／EC0 | 50 | 10000 |  | 1710 | 1460 | 2700 | 82 |  | ＊ |  |  | 151 | 1，2，17 |
|  | 26 | 6.7 | 97607 | F26DBX／830／ECO | 50 | 10000 |  | 1710 | 1460 | 3000 | 82 |  | ＊ |  |  | 151 | 1，2，17 |
|  | 26 | 6.7 | 97608 | F26DBX／835／EC0 | 50 | 10000 |  | 1710 | 1460 | 3500 | 82 |  | ＊ |  |  | 151 | 1，2，17 |
|  | 26 | 6.7 | 97609 | F26DBX／841／ECO | 50 | 10000 |  | 1710 | 1460 | 4100 | 82 |  | ＊ |  |  | 151 | 1，2，17 |
|  | 26 | 6.7 | 97602 | F260BX／E／827／ECO | 50 | 10000 |  | 1710 | 1460 | 2700 | 82 |  | ＊ |  | Internal Electronic Starter | 151 | 1，2，15，17 |
|  | 26 | 6.7 | 97603 | F260BX／E／830／ECO | 50 | 10000 |  | 1710 | 1460 | 3000 | 82 |  | ＊ |  | Internal Electronic Starter | 151 | 1，2，15，17 |
|  | 26 | 6.7 | 97604 | F260BX／E／835／ECO | 50 | 10000 |  | 1710 | 1460 | 3500 | 82 |  | ＊ |  | Internal Electronic Starter | 151 | 1，2，15，17 |
|  | 26 | 6.7 | 97605 | F260BX／E／841／ECO | 50 | 10000 |  | 1710 | 1460 | 4100 | 82 |  | ＊ |  | $\begin{array}{\|l\|} \hline \text { Internal Electronic } \\ \text { Starter } \\ \hline \end{array}$ | 151 | 1，2，15，17 |
| 4－Pin Double Biax ${ }^{\text {® }}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | 13 | 5.0 | 97594 | F13DBX／827／ECO4P | 50 | 12000 | 20000 | 900 | 755 | 2700 | 82 |  | ＊ | － |  | 151 | 1，2，6，17 |
|  | 13 | 5.0 | 97595 | F13DBX／830／ECO4P | 50 | 12000 | 20000 | 900 | 755 | 3000 | 82 |  | ＊ | A |  | 151 | 1，2，6，17 |
|  | 13 | 5.0 | 97596 | F13DBX／835／ECO4P | 50 | 12000 | 20000 | 900 | 755 | 3500 | 82 |  | 粦 | A |  | 151 | 1，2，6，17 |
|  | 13 | 5.0 | 97597 | F13DBX／841／ECO4P | 50 | 12000 | 20000 | 900 | 755 | 4100 | 82 |  | ＊ | $\Delta$ |  | 151 | 1，2，6，17 |
| $\int_{\square}^{G 24 q-2}$ | 18 | 5.8 | 97598 | F18DBX／827／ECO4P | 50 | 12000 | 20000 | 1200 | 970 | 2700 | 82 |  | ＊ | $\Delta$ |  | 151 | 1，2，5，6，17 |
|  | 18 | 5.8 | 97599 | F18DBX／830／ECO4P | 50 | 12000 | 20000 | 1200 | 970 | 3000 | 82 |  | ＊ | A |  | 151 | 1，2，5，6，17 |
|  | 18 | 5.8 | 97600 | F180BX／835／ECO4P | 50 | 12000 | 20000 | 1200 | 970 | 3500 | 82 |  | ＊ | A |  | 151 | 1，2，5，6，17 |
|  | 18 | 5.8 | 97601 | F18DBX／841／ECO4P | 50 | 12000 | 20000 | 1200 | 970 | 4100 | 82 |  | ＊ | A |  | 151 | 1，2，5，6，17 |
| G24q－3 | 26 | 6.4 | 97610 | F2608X／827／ECO4P | 50 | 12000 | 20000 | 1710 | 1440 | 2700 | 82 |  | ＊ | A |  | 151 | 1，2，6，17 |
|  | 26 | 6.4 | 97611 | F260BX／830／ECO4P | 50 | 12000 | 20000 | 1710 | 1440 | 3000 | 82 |  | 类 | A |  | 151 | 1，2，6，17 |
|  | 26 | 6.4 | 97612 | F26DBX／835／ECO4P | 50 | 12000 | 20000 | 1710 | 1440 | 3500 | 82 |  | ＊ | $\Delta$ |  | 151 | 1，2，6，17 |
|  | 26 | 6.4 | 97613 | F26DBX／841／ECO4P | 50 | 12000 | 20000 | 1710 | 1440 | 4100 | 82 |  | ＊ | A |  | 151 | 1，2，6，17 |
| 4－Pin Triple Biax ${ }^{\text {® }}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | 13 | 4.2 | 97623 | F13TBX827／4P／ECO | 10 | 12000 | 20000 | 900 | 755 | 2700 | 82 |  | ＊ | A | Non－Amalgam | 151 | 1，2，6，17 |
|  | 13 | 4.2 | 97619 | F13TBX／827／A／ECO | 10 | 12000 | 20000 | 900 | 755 | 2700 | 82 |  | ＊ | $\Delta$ |  | 151 | 1，2，6，12，17 |
|  | 13 | 4.2 | 97620 | F13TBX／830／A／ECO | 10 | 12000 | 20000 | 900 | 755 | 3000 | 82 |  | 类 | A |  | 151 | 1，2，6，12，17 |
|  | 13 | 4.2 | 97621 | F13TBX／835／A／ECO | 10 | 12000 | 20000 | 900 | 755 | 3500 | 82 |  | ＊ | A |  | 151 | 1，2，6，12，17 |
|  | 13 | 4.2 | 97622 | F13TBX／841／A／ECO | 10 | 12000 | 20000 | 900 | 755 | 4100 | 82 |  | ＊ | $\Delta$ |  | 151 | 1，2，6，12，17 |
|  | 18 | 4.8 | 97628 | F18TBX827／4P／ECO | 10 | 12000 | 20000 | 1200 | 1010 | 2700 | 82 |  | ＊ | A | Non－Amalgam | 151 | 1，2，6，17 |
|  | 18 | 4.8 | 97624 | F18TBX／827／A／ECO | 10 | 12000 | 20000 | 1200 | 1010 | 2700 | 82 |  | ＊ | A |  | 151 | 1，2，6，12，17 |
|  | 18 | 4.8 | 97625 | F18TBX／830／A／ECO | 10 | 12000 | 20000 | 1200 | 1010 | 3000 | 82 |  | ＊ | A |  | 151 | 1，2，6，12，17 |
|  | 18 | 4.8 | 97626 | F18TBX／835／A／ECO | 10 | 12000 | 20000 | 1200 | 1010 | 3500 | 82 |  | ＊ | $\Delta$ |  | 151 | 1，2，6，12，17 |
|  | 18 | 4.8 | 97627 | F18TBX／841／A／ECO | 10 | 12000 | 20000 | 1200 | 1020 | 4100 | 82 |  | ＊ | A |  | 151 | 1，2，6，12，17 |
| $\overbrace{\pi}^{6 \times 24 q-3}$ | 26 | 5.2 | 97618 | F26TBX827／4P／ECO | 10 | 12000 | 20000 | 1800 | 1530 | 2700 | 82 |  | 类 | A | Non－Amalgam | 151 | 1，2，6，17 |
|  | 26 | 5.2 | 97614 | F26TBX／827／A／ECO | 10 | 12000 | 20000 | 1800 | 1530 | 2700 | 82 |  | ＊ | $\Delta$ |  | 151 | 1，2，6，12，17 |
|  | 26 | 5.2 | 97615 | F26TBX／830／A／ECO | 10 | 12000 | 20000 | 1800 | 1530 | 3000 | 82 |  | ＊ | $\Delta$ |  | 151 | 1，2，6，12，17 |
|  | 26 | 5.2 | 97616 | F26TBX／835／A／ECO | 10 | 12000 | 20000 | 1800 | 1530 | 3500 | 82 |  | ＊ | A |  | 151 | 1，2，6，12，17 |
|  | 26 | 5.2 | 97617 | F26TBX／841／A／ECO | 10 | 12000 | 20000 | 1800 | 1530 | 4100 | 82 |  | ＊ | A |  | 151 | 1，2，6，12，17 |



Plug－in Lamps（continued）

| 4－Pin Triple Biax ${ }^{\text {® }}$（continued） |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\begin{gathered} \text { GX24q-3 } \\ \text { n } \end{gathered}$ | 32 | 5.5 | 97629 | F32TBX／827／A／ECO | 10 | 12000 | 20000 | 2400 | 2040 | 2700 | 82 | 䊂 | A | 151 | 1，2，6，12，17 |
|  | 32 | 5.5 | 97630 | F32TBX／830／A／EC0 | 10 | 12000 | 20000 | 2400 | 2040 | 3000 | 82 | 畨 | A | 151 | 1，2，6，12，17 |
|  | 32 | 5.5 | 97631 | F32TBX／835／A／ECO | 10 | 12000 | 20000 | 2400 | 2040 | 3500 | 82 | 畨 | A | 151 | 1，2，6，12，17 |
|  | 32 | 5.5 | 97632 | F32TBX／841／A／EC0 | 10 | 12000 | 20000 | 2400 | 2040 | 4100 | 82 | 絭 | $\Delta$ | 151 | 1，2，6，12，17 |
| $\begin{gathered} \text { GX24-q4 } \\ \frac{\pi}{\square} \end{gathered}$ | 42 | 6.4 | 97633 | F42TBX／827／A／EC0 | 10 | 12000 | 20000 | 3200 | 2690 | 2700 | 82 | 畨 | A | 151 | 1，2，6，12，17 |
|  | 42 | 6.4 | 97634 | F42TBX／830／A／ECO | 10 | 12000 | 20000 | 3200 | 2690 | 3000 | 82 | ＊ | A | 151 | 1，2，6，12，17 |
|  | 42 | 6.4 | 97635 | F42TBX／835／A／ECO | 10 | 12000 | 20000 | 3200 | 2690 | 3500 | 82 | 畨 | $\Delta$ | 151 | 1，2，6，12，17 |
|  | 42 | 6.4 | 97636 | F42TBX／841／A／ECO | 10 | 12000 | 20000 | 3200 | 2690 | 4100 | 82 | ＊ | A | 151 | 1，2，6，12，17 |

## 4－Pin High Output Biax ${ }^{\circledR}$

| G×24－q5 | 57 | 7.1 | 48861 | F57QBX827A4P／E0L | 10 | 12000 | 4300 | 3700 | 2700 | 82 | ＊ | A |  | 151 | 1，2，6，12，17 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\int[0]$ | 57 | 7.1 | 48862 | F57QBX830A4P／E0L | 10 | 12000 | 4300 | 3700 | 3000 | 82 | ＊ | A |  | 151 | 1，2，6，12，17 |
| \||||| | 57 | 7.1 | 48863 | F57QBX835A4P／E0L | 10 | 12000 | 4300 | 3700 | 3500 | 82 | ＊ | A |  | 151 | 1，2，6，12，17 |
|  | 57 | 7.1 | 48864 | F57QBX／841／A／ECO | 10 | 12000 | 4300 | 3700 | 4100 | 82 | 旁 | A |  | 151 | 1，2，6，12，17 |
| TT | 57 | 5.2 | 93404 | F57QBX850A4P／EOL | 10 | 12000 | 4300 | 3700 | 5000 | 82 | 棗 | A |  | 151 | 1，2，6，12，17 |
| GX24－q6 | 70 | 8.2 | 48865 | F70QBX827A4P／EOL | 10 | 12000 | 5200 | 4470 | 2700 | 82 | ＊ | A |  | 151 | 1，2，6，12，17 |
|  | 70 | 8.2 | 48866 | F70QBX830A4P／EOL | 10 | 12000 | 5200 | 4470 | 3000 | 82 | ＊ | A |  | 151 | 1，2，6，12，17 |
| \\| | 70 | 8.2 | 48867 | F70QBX835A4P／EOL | 10 | 12000 | 5200 | 4470 | 3500 | 82 | ＊ | A |  | 151 | 1，2，6，12，17 |
|  | 70 | 8.2 | 48868 | F70QBX／841／A／ECO | 10 | 12000 | 5200 | 4470 | 4100 | 82 | ＊ | A |  | 151 | 1，2，6，12，17 |
| 居 | 70 | 8.2 | 93406 | F70QBX850A4P／EOL | 10 | 12000 | 5200 | 4470 | 5000 | 82 | ＊ | A |  | 151 | 1，2，6，12，17 |
| 4－Pin 2D |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| GR10q－4 | 10 | 3.6 | 21301 | F102D／827／4P | 60 | 10000 | 650 | 545 | 2700 | 82 |  |  |  | 151 | 1，2，3，6 |
| （ด） | 16 | 5.5 | 22169 | F162D／827／4P | 50 | 10000 | 1050 | 880 | 2700 | 82 |  |  |  | 151 | 1，2，3，6 |
|  | 16 | 5.5 | 22177 | F162D／835／4P | 50 | 10000 | 1050 | 880 | 3500 | 82 |  |  |  | 151 | 1，2，3，6 |
|  | 21 | 5.5 | 21303 | F212D／827／4P | 50 | 10000 | 1350 | 1135 | 2700 | 82 |  |  |  | 151 | 1，2，3，6 |
|  | 21 | 5.5 | 22178 | F212D／835／4P | 50 | 10000 | 1350 | 1135 | 3500 | 82 |  |  |  | 151 | 1，2，3，6 |
|  | 28 | 8.1 | 22172 | F282D／827／4P | 20 | 10000 | 2050 | 1720 | 2700 | 82 |  |  |  | 151 | 1，2，3，6 |
|  | 28 | 8.1 | 22180 | F282D／835／4P | 20 | 10000 | 2050 | 1720 | 3500 | 82 |  |  |  | 151 | 1，2，3，6 |
|  | 38 | 8.1 | 21305 | F382D／827／4P | 20 | 10000 | 2850 | 2395 | 2700 | 82 | ＊ |  |  | 151 | 1，2，3，6 |
|  | 38 | 8.1 | 25427 | F38／2D／827／4P／CD | 5 | 10000 | 2850 | 2395 | 2700 | 82 | ＊ |  | Carded | 151 | 1，2，3，6 |
|  | 38 | 8.1 | 22181 | F382D／835／4P | 20 | 10000 | 2850 | 2395 | 3500 | 82 | ＊ |  |  | 151 | 1，2，3，6 |
| GRY10q－3 | 55 | 8.1 | 36358 | F552D／830A／T4P／B | 20 | 10000 | 4000 | 3400 | 3000 | 82 |  |  | Torchiere <br> Replacement Lamp | 151 | 1，2，3，6 |
|  | 55 | 8.1 | 40184 | F552D／830／4P／CD | 5 | 10000 | 4000 | 3400 | 3000 | 82 |  |  | Torchiere <br> Replacement Lamp， <br> Carded | 151 | 1，2，3，6 |


| 10 | 4.4 | 15829 | FLE10HT3/2/827 | 10 | 120 | 8000 | 520 | 420 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\text {® }}$, Boxed | 153 | 1,7,8,9,10 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 10 | 4.4 | 49906 | FLE1OHT3/2/SW/CD | 12 | 120 | 8000 | 520 | 420 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\oplus}$, Carded Single Pack | 153 | 1,7,8,9,10 |
| 10 | 4.4 | 49907 | FLE10HT32SWCD2PK | 3 | 120 | 8000 | 520 | 420 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\oplus}$, Carded Twin Pack | 153 | 1,7,8,9,10 |
| 10 | 4.4 | 25182 | FLE10HT3/2/841 | 10 |  | 8000 | 520 | 420 | 4100 | 82 | 5 | 0.6 |  | $\star$ | T3 Spiral ${ }^{\text {® }}$, Boxed | 153 | 1,7,8,9,10 |
| 10 | 4.4 | 89082 | FLE10HT3/2/D/CD | 12 | 120 | 8000 | 500 | 400 | 6500 | 82 | 5 | 0.6 | 120 | $\star$ | Carded Single Pack |  |  |
| 10 | 4.4 | 85393 | FLE10HT3/2/D/2PK | 3 | 120 | 8000 | 500 | 400 | 6500 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\oplus}$. Carded Twin Pack | 153 | 1,7,8,9,10 |
| 10 | 4.4 | 80936 | FLE10HT3/2/XL | 10 | 120 | 12000 | 550 | 440 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\text {® }}$, Boxed | 153 | 1,7,8,9,10 |
| 10 | 4.4 | 47430 | FLE10HT3/2/XL/CD | 12 | 120 | 12000 | 550 | 440 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\oplus}$, Carded Single Pack | 153 | 1,7,8,9,10 |
| 10 | 4.4 | 49671 | FLE10HT3/2/XL2PK | 3 | 120 | 12000 | 550 | 440 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\oplus}$, Carded Twin Pack | 153 | 1,7,8,9,10 |
| 10 | 3.7 | 86241 | FLE10HT2/2/827 | 10 | 120 | 12000 | 580 | 460 | 2700 | 82 | 5 | 0.5 | 120 | $\star$ | T2 Spiral ${ }^{\text {® }}$, Boxed | 153 | 1,7,8,9,10 |
| 10 | 3.7 | 85382 | FLE1OHT2/2/SW/CD | 3 | 120 | 12000 | 580 | 464 | 2700 | 82 | 5 | 0.5 | 120 | $\star$ | T2 Spiral ${ }^{\oplus}$, Carded Single Pack | 153 | 1,7,8,9,10 |
| 13 | 4.7 | 16460 | FLE13HT3/2/SW/CD | 12 | 120 | 8000 | 825 | 660 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\oplus}$, Carded Single Pack | 153 | 1,7,8,9,10 |
| 13 | 4.7 | 16459 | FLE13HT3/2/SW/2P | 3 | 120 | 8000 | 825 | 660 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\oplus}$, Carded Twin Pack | 153 | 1,7,8,9,10 |
| 13 | 4.7 | 21760 | FLE13HT3/2/10PK | 10 | 120 | 8000 | 825 | 660 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\oplus}$, Consumer 10-Pack | 153 | 1,7,8,9,10 |
| 13 | 4.7 | 71763 | FLE13HT3/2/6STP | 6 | 120 | 6000 | 855 | 685 | 5000 | 82 | 5 | 0.6 | 145 | $\star$ | T3 Spiral ${ }^{\text {® }}$, Tray Pack | 153 | 1,7,8,9,10 |
| 13 | 3.9 | 86256 | FLE13HT2/2/827 | 10 | 120 | 12000 | 870 | 695 | 2700 | 82 | 5 | 0.5 | 120 | $\star$ | T2 Spiral ${ }^{\oplus}$, Boxed | 153 | 1,7,8,9,10 |
| 13 | 3.9 | 85383 | FLE13HT2/2/SW/CD | 3 | 120 | 12000 | 870 | 750 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T2 Spiral ${ }^{\oplus}$, Carded Single Pack | 153 | 1,7,8,9,10 |
| 15 | 4.8 | 15831 | FLE15HT3/2/827 | 10 | 120 | 8000 | 950 | 765 | 2700 | 82 | 5 | 0.6 | 145 | $\star$ | T3 Spiral ${ }^{\text {® }}$, Boxed | 153 | 1,7,8,9,10 |
| 15 | 4.8 | 25183 | FLE15HT3/2/841 | 10 | 120 | 8000 | 950 | 765 | 4100 | 82 | 5 | 0.6 | 145 | $\star$ | T3 Spiral ${ }^{\text {® }}$, Boxed | 153 | 1,7,8,9,10 |
| 15 | 4.8 | 89091 | FLE15HT3/2/D/CD | 3 | 120 | 8000 | 900 | 738 | 6500 | 82 | 5 | 0.6 | 145 | $\star$ | Carded Single Pack |  |  |
| 15 | 4.8 | 85394 | FLE15HT3/2/D/2PK | 3 | 120 | 8000 | 900 | 738 | 6500 | 82 | 5 | 0.6 | 145 | $\star$ | T3 Spiral ${ }^{\oplus}$, Carded Twin Pack | 153 | 1,7,8,9,10 |
| 15 | 4.8 | 80937 | FLE15HT3/2/XL/SW | 10 | 120 | 12000 | 950 | 765 | 2700 | 82 | 5 | 0.6 | 145 | $\star$ | T3 Spiral ${ }^{\text {® }}$, Boxed | 153 | 1,7,8,9,10 |
| 15 | 4.8 | 47435 | FLE15HT3/2/XL/CD | 12 | 120 | 12000 | 950 | 765 | 2700 | 82 | 5 | 0.6 | 145 | $\star$ | T3 Spiral ${ }^{\oplus}$, Carded Single Pack | 153 | 1,7,8,9,10 |
| 15 | 4.8 | 49680 | FLE15HT3/2/XL2PK | 3 | 120 | 12000 | 950 | 765 | 2700 | 82 | 5 | 0.6 | 145 | $\star$ | T3 Spiral ${ }^{\oplus}$, Carded Twin Pack | 153 | 1,7,8,9,10 |
| 15 | 4.1 | 86271 | FLE15HT2/2/827 | 10 | 120 | 12000 | 950 | 760 | 2700 | 82 | 5 | 0.5 | 120 | $\star$ | T2 Spiral ${ }^{\text {® }}$, Boxed | 153 | 1,7,8,9,10 |
| 15 | 4.1 | 85385 | FLE15HT2/2/SW/CD | 12 | 120 | 8000 | 950 | 765 | 2700 | 82 | 5 | 0.6 | 145 | $\star$ | T2 Spiral ${ }^{\oplus}$, Carded Single Pack | 153 | 1,7,8,9,10 |
| 15 | 5.2 | 89619 | FLE15HT3/2/DV | 10 | 120 | 10000 | 900 | 720 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | Dimming, Boxed | 152 | 1,7,8,9,14 |
| 15 | 5.2 | 89623 | FLE15HT3/2/DV/CD | 12 | 120 | 10000 | 900 | 720 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | Dimming, Carded Single Pack | 152 | 1,7,8,9,14 |
| 20 | 4.7 | 15834 | FLE2OHT3/2/827 | 10 | 120 | 8000 | 1200 | 965 | 2700 | 82 | 5 | 0.6 | 135 | $\star$ | T3 Spiral ${ }^{\text {® }}$, Boxed | 153 | 1,7,8,9,10 |
| 20 | 4.7 | 15516 | FLE2OHT3/2/SW/CD | 12 | 120 | 8000 | 1200 | 965 | 2700 | 82 | 5 | 0.6 | 135 | $\star$ | T3 Spiral ${ }^{\oplus}$, Carded Single Pack | 153 | 1,7,8,9,10 |
| 20 | 4.7 | 15518 | FLE2OHT3/2/SW/2P | 3 | 120 | 8000 | 1200 | 965 | 2700 | 82 | 5 | 0.6 | 135 | $\star$ | T3 Spiral ${ }^{\circledR}$, Carded Twin Pack | 153 | 1,7,8,9,10 |
| ? | 4.7 | 25186 | FLE2OHT3/2/841 | 10 | 120 | 8000 | 965 | 965 | 4100 | 82 | 5 | 0.6 | 135 | $\star$ | T3 Spiral ${ }^{\text {® }}$, Boxed | 153 | 1,7,8,9,10 |
|  | 4.7 | 80888 | FLE20HT3/2/XL827 | 10 | 120 | 12000 | 1300 | 1040 | 2700 | 82 | 5 | 0.6 | 135 | $\star$ | T3 Spiral ${ }^{\oplus}$, Boxed | 153 | 1,7,8,9,10 |
|  | 4.7 | 71764 | FLE20HT3/2/6S/TP | 6 | 120 | 6000 | 1235 | 990 | 5000 | 82 | 5 | 0.6 | 145 | $\star$ | T3 Spiral ${ }^{\oplus}$, Tray Pack | 153 | 1,7,8,9,10 |
|  | 4.7 | 89094 | FLE2OHT3/2/D/CD | 12 | 120 | 8000 | 1150 | 945 | 6500 | 82 | 5 | 0.6 | 145 | $\star$ | Carded Single Pack | 153 | 1,7,8,9,14 |
| 20 | 4.8 | 85396 | FLE2OHT3/2/D/2PK | 3 | 120 | 8000 | 1150 | 945 | 6500 | 82 | 5 | 0.6 | 135 | $\star$ | T3 Spiral ${ }^{\oplus}$, Carded Twin Pack | 153 | 1,7,8,9,10 |
| 20 | 4.8 | 47442 | FLE2OHT3/2/XL/CD | 12 | 120 | 12000 | 1300 | 1040 | 2700 | 82 | 5 | 0.6 | 135 | $\star$ | T3 Spiral ${ }^{\oplus}$, Carded Single Pack | 153 | 1,7,8,9,10 |
| 20 | 4.8 | 49684 | FLE2OHT3/2/XL2PK | 3 | 120 | 12000 | 1300 | 1040 | 2700 | 82 | 5 | 0.6 | 135 | $\star$ | T3 Spiral ${ }^{\oplus}$, Carded Twin Pack | 153 | 1,7,8,9,10 |
| 20 | 4.8 | 47466 | FLE2OHT3/2/XL/D | 12 | 120 | 12000 | 1250 | 1000 | 6500 | 82 | 5 | 0.6 | 135 | $\star$ | T3 Spiral ${ }^{\oplus}$, Carded Single Pack, Daylight | 153 | 1,7,8,9,10 |
| 20 | 4.5 | 72880 | FLE20HT2/2/XL/CD | 3 | 120 | 12000 | 1250 | 1000 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\text {® }}$, Carded | 153 | 1,7,8,9,10 |
| 23 | 5.1 | 80889 | FLE23HT3/2/XL827 | 10 | 120 | 12000 | 1600 | 1280 | 2700 | 82 | 5 | 0.6 | 135 | $\star$ | T3 Spiral ${ }^{\text {® }}$, Boxed | 153 | 1,7,8,9,10 |
| 23 | 5.1 | 47445 | FLE23HT3/2/XL/CD | 12 | 120 | 12000 | 1600 | 1280 | 2700 | 82 | 5 | 0.6 | 135 | $\star$ | T3 Spiral ${ }^{\oplus}$, Carded Single Pack | 153 | 1,7,8,9,10 |
| 26 | 5.1 | 89095 | FLE26HT3/2/D/CD | 12 | 120 | 8000 | 1600 | 1280 | 6500 | 82 | 5 | 0.6 | 120 | $\star$ | Carded Single Pack | 153 | 1,7,8,9,10 |
| 26 | 5.2 | 15836 | FLE26HT3/2/827 | 10 | 120 | 8000 | 1700 | 1365 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\text {® }}$, Boxed | 153 | 1,7,8,9,10 |
| 26 | 5.2 | 15517 | FLE26HT3/2/SW/CD | 12 | 120 | 8000 | 1700 | 1365 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\oplus}$, Carded Single Pack | 153 | 1,7,8,9,10 |


| Spiral ${ }^{\otimes}$（continued） |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 26 | 5.2 | 71765 | FLE26HT3／2／6STP | 6 | 120 | 6000 | 1660 | 1325 | 5000 | 82 | 5 | 0.6 | 145 | $\star$ | T3 Spiral ${ }^{\text {® }}$ ，Tray Pack | 153 | 1，7，8，9，10 |
|  | 26 | 5.1 | 85397 | FLE26HT3／2／D／2PK | 3 | 120 | 8000 | 1600 | 1315 | 6500 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\oplus}$ ，Carded Twin Pack | 153 | 1，7，8，9，10 |
|  | 26 | 5.2 | 15519 | FLE26HT3／2／SW／2P | 3 | 120 | 8000 | 1700 | 1365 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\oplus}$ ，Carded Twin Pack | 153 | 1，7，8，9，10 |
|  | 26 | 5.2 | 21845 | FLE26HT3／2／10PK | 10 | 120 | 8000 | 1700 | 1365 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\text {® }}$ ，Consumer 10 Pack | 153 | 1，7，8，9，10 |
|  | 26 | 5.2 | 25195 | FLE26HT3／2／841 | 10 | 120 | 8000 | 1700 | 1365 | 4100 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\text {® }}$ ，Boxed | 153 | 1，7，8，9，10 |
|  | 26 | 5.2 | 80890 | FLE26HT3／2／XL827 | 10 | 120 | 12000 | 1700 | 1365 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\text {® }}$ ，Boxed | 153 | 1，7，8，9，10 |
|  | 26 | 5.8 | 89621 | FLE26HT3／2／DV | 10 | 120 | 10000 | 1700 | 1360 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | Dimming，Boxed | 152 | 1，7，8，9，14 |
|  | 26 | 5.8 | 89624 | FLE26HT3／2／DV／CD | 12 | 120 | 10000 | 1700 | 1360 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | Dimming，Carded Single Pack | 152 | 1，7，8，9，14 |
|  | 26 | 5.1 | 47446 | FLE26HT3／2／XL／CD | 12 | 120 | 12000 | 1700 | 1365 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spiral ${ }^{\text {® }}$ ，Carded Single Pack | 153 | 1，7．8，9，10 |
|  | 26 | 5.1 | 49685 | FLE26HT3／2／XL2PK | 3 | 120 | 12000 | 1700 | 1365 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T3 Spira ${ }^{\text {® }}$ ，Carded Twin Pack | 153 | 1，7，8，9，10 |
|  | 26 | 4.8 | 72881 | FLE26HT2／2／XL／CD | 3 | 120 | 12000 | 1650 | 1320 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | T2 Spiral ${ }^{\text {® }}$ ，Carded | 153 | 1，7．8．9，10 |
|  | 29 | 6.3 | 81514 | FLE29HLX／2XL／827 | 10 | 120 | 12000 | 2200 | 1760 | 2700 | 82 | 5 | 0.6 | 170 | $\star$ | T4 Spiral ${ }^{\text {® }}$ ，Boxed | 153 | 1，7，8，9，10 |
|  | 29 | 6.3 | 47459 | FLE29HLX／2／XL／CD | 12 | 120 | 12000 | 2200 | 1760 | 2700 | 82 | 5 | 0.6 | 170 | $\star$ | T4 Spiral ${ }^{\oplus}$ ．Carded Single Pack | 153 | 1，7，8，9，10 |
|  | $\begin{aligned} & 12 \\ & 23 \\ & 29 \\ & \hline \end{aligned}$ | 6.3 | 81515 | FLE29HLX／2D3／827 | 10 | 120 | 10000 | $\begin{aligned} & 600 / \\ & 1600 / \\ & 2150 \end{aligned}$ | $\begin{gathered} \hline 480 / \\ 1280 / \\ 1740 \\ \hline \end{gathered}$ | 2700 | 82 | 5 | 0.6 | 170 | ＊ | T3 Spiral ${ }^{\oplus}$ ，Boxed， 3－Way | 155 | 1，7，8，9，10 |
|  | $\begin{aligned} & 12 \\ & 23 \\ & 29 \\ & \hline \end{aligned}$ | 6.3 | 47448 | FLE29HLX／2／D3／CD | 12 | 120 | 10000 | $\begin{gathered} \hline 600 / \\ 1600 / \\ 2150 / \\ \hline \end{gathered}$ | $\begin{gathered} \hline 480 / \\ 1280 / \\ 1740 \\ \hline \end{gathered}$ | 2700 | 82 | 5 | 0.6 | 170 | $\star$ | T3 Spiral ${ }^{\oplus}$ ，Carded Single Pack，3－Way | 155 | 1，7，8，9，10 |
|  | 42 | 6.9 | 80891 | FLE42HLX／2／XL827 | 10 | 120 | 12000 | 2700 | 2160 | 2700 | 82 | 5 | 0.6 | 170 | $\star$ | T4 Spiral ${ }^{\text {® }}$ ，Boxed | 153 | 1，7，8，9，10 |
|  | 42 | 6.9 | 47452 | FLE42HLX／2／XL／CD | 12 | 120 | 12000 | 2700 | 2160 | 2700 | 82 | 5 | 0.6 | 170 | $\star$ | T4 Spiral ${ }^{\oplus}$ ，Carded Single Pack | 153 | 1，7，8，9，10 |
| GU 24 |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | 10 | 3.5 | 76135 | FLE10HT3／2GU24CD | 3 | 120 | 10000 | 550 | 440 | 2700 | 80 | 5 | 0.6 | 120 | $\star$ | T3 GU 24 Base，Carded | 153 | 1，2 |
|  | 15 | 3.9 | 75367 | FLE15HT3／2GU24CD | 3 | 120 | 10000 | 900 | 720 | 2700 | 80 | 5 | 0.6 | 120 | $\star$ | T3 GU 24 Base，Carded | 153 | 1，2 |
|  | 20 | 4.1 | 76136 | FLE2OHT3／2GU24CD | 3 | 120 | 10000 | 1200 | 960 | 2700 | 80 | 5 | 0.6 | 120 | $\star$ | T3 GU 24 Base，Carded | 153 | 1，2 |
|  | 26 | 4.6 | 76137 | FLE26HT3／2GU24CD | 3 | 120 | 10000 | 1750 | 1400 | 2700 | 80 | 5 | 0.6 | 120 | $\star$ | T3 GU 24 Base，Carded | 153 | 1，2 |
| Biax ${ }^{\text {® }}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| $\begin{aligned} & \text { Med } \\ & =0 \\ & =10 \end{aligned}$ | 15 | 4.9 | 12004 | FLE15TT3／827 | 10 | 120 | 15000 | 900 | 720 | 2700 | 82 | 5 | 0.6 | 145 |  | T3 Triple Biax ${ }^{\text {m }}$ ．Boxed | 153 | 1，7，8，9，10，12 |
|  | 20 | 5.5 | 12008 | FLE20TT3／827 | 10 | 120 | 15000 | 1200 | 960 | 2700 | 82 | 5 | 0.6 | 130 | $\star$ | T3 Triple Biax ${ }^{\text {® }}$ ，Boxed | 153 | 1，78，9，10，12 |
|  | 24 | 5.6 | 23669 | FLE24QBX／A／827 | 6 | 120 | 18000 | 1520 | 1290 | 2700 | 82 | －9 | 0.6 | 170 | $\star$ | Boxed | 153 | 1，7，8，9，10，12 |
|  | 28 | 5.9 | 46270 | FLE28QBX／A／827 | 6 | 120 | 12000 | 1750 | 1485 | 2700 | 82 | －9 | 0.6 | 170 |  |  | 153 | 1，7，8，9，10，12 |
|  | 29 | 6.3 | 41457 | FLE29QBX／DV／827 | 6 | 120 | 10000 | 1750 | 1500 | 2700 | 82 | －9 | 0.6 | 170 |  | Dimming | 156 | 1，7，8，9，12，14 |
| Reflectors |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Med$\square$ | 11 | 4.7 | 80892 | FLE11／2／R20XL827 | 10 | 120 | 10000 | 400 | 320 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | Soft White，R20 Glass Reflector，Boxed | 157 | 1，8，9，10，12 |
|  | 11 | 4.7 | 47477 | FLE11／2／R20XL／CD | 12 | 120 | 10000 | 400 | 320 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | Soft White，R20 Glass Reflector，Carded Single Pack | 157 | 1，8，9，10，12 |
|  | 15 | 5.4 | 20708 | FLE15／2／R30／SWCD | 12 | 120 | 8000 | 700 | 565 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | Soft White，R30 Glass Reflector，Carded Single Pack | 158 | 1，8，9，10，12 |
|  | 15 | 5.5 | 80893 | FLE15／2／R30XL827 | 10 | 120 | 10000 | 750 | 600 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | Soft White，R30 Glass Reflector，Boxed | 157 | 1，8，9，10，12 |
|  | 15 | 5.3 | 47478 | FLE15／2／R30xL／CD | 12 | 120 | 10000 | 750 | 600 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | Soft White，R30 Glass Reflector，Carded Single Pack | 157 | 1，8，9，10，12 |
|  | 15 | 5.6 | 21709 | FLE15／2／DV／R30 | 6 | 120 | 6000 | 700 | 565 | 2700 | 82 | 5 | 0.6 | 170 | $\star$ | Dimming，Soft White， R30 Glass Reflector， Boxed | 165 | 1，8，9，10，14 |
|  | 15 | 5.6 | 21710 | FLE15／2DVR30SWCD | 3 | 120 | 6000 | 700 | 565 | 2700 | 82 | 5 | 0.6 | 170 | $\star$ | Dimming，Soft White， R30 Glass Reflector， Carded Single Pack | 165 | 1，8，9，12，14 |
|  | 15 | 5.6 | 89617 | FLE15／2／R30／PINK | 10 | 120 | 10000 | 700 | 560 |  |  | 5 | 0.5 | 120 |  | Pink | 157 | 1，8，9，10，12 |



| Base | Watts | $\left.\begin{array}{\|c\|} \hline \text { Nominal } \\ \text { Length (in) } \end{array} \right\rvert\,$ | Order Code | Description | $\begin{aligned} & \text { Case } \\ & \text { Qty } \end{aligned}$ | Volts | Rated <br> Life <br> (hrs) | Initial Lumens | Mean Lumens | $\begin{gathered} \text { Color } \\ \text { Temp } \\ \mathrm{K} \end{gathered}$ | CRI | Min. <br> Start. <br> Temp <br> ( ${ }^{\circ}$ F) | Power Factor | THD | $\begin{gathered} \text { ENERGY } \\ \text { STAR }^{\circledR} \\ \text { Screw- } \\ \text { Ins } \end{gathered}$ | Additional Information | Coution Notice | Footnotes |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Self-Ballasted Lamps (continued) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Decorative Shapes (continued) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Med | 15 | 4.8 | 47485 | FLE15/2/G25xL/CD | 12 | 120 | 10000 | 825 | 660 | 2700 | 82 | 5 | 0.6 | 120 | * | Globe Shape, Carded Single Pack | 157 | 1,8,10,12 |
|  | 15 | 4.7 | 21733 | FLE15/2/A21/SWCD | 12 | 120 | 8000 | 850 | 689 | 2700 | 82 | 5 | 0.6 | 120 | $\star$ | A-Line Shape, Carded Single Pack | 157 | 1,8,10,12 |
| $\overbrace{=}^{\text {Med }}$ | 20 | 5.4 | 89635 | FLE20/2/T19XL | 10 | 120 | 10000 | 1100 | 880 | 2700 | 82 | 5 | 0.6 | 130 | $\star$ | Bullet Shape, Boxed |  | 1,8,10,12 |
|  | 20 | 5.7 | 89634 | FLE20/2/A19XL | 10 | 120 | 10000 | 1100 | 880 | 2700 | 82 | 5 | 0.6 | 130 | $\star$ | A-Line Shape, Boxed | 158 | 1,8,10,12 |
| Med | 26 | 6.0 | 89636 | FLE26/2/T21XL | 10 | 120 | 10000 | 1350 | 1080 | 2700 | 82 | 5 | 0.6 | 130 | $\star$ | Bullet Shape, Boxed | 157 | 1,8,10,12 |

Specialty

| covRguard ${ }^{\text {® }}$ Spiral ${ }^{\text {® }}$ |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 15 | 4.8 | 78961 | FLE15HT3/2/827/CVG | 10 | 120 | 8000 | 920 | 736 | 2700 | 82 | 5 | 0.6 | 120 | Shatter Resistant Coating |  |  |
|  | 20 | 4.7 | 78962 | FLE2OHT3/2/827/CVG | 10 | 120 | 8000 | 1260 | 1008 | 2700 | 82 | 5 | 0.6 | 120 | Shatter Resistant Coating |  |  |
|  | 26 | 5.2 | 78963 | FLE26HT3/2/827/CVG | 10 | 120 | 8000 | 1700 | 1360 | 2700 | 82 | 5 | 0.6 | 120 | Shatter Resistant Coating |  |  |
| Blacklight |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| $6 \times 23$ 证 | 13 | 6.7 | 42937 | F13BX/BL | 10 | 59 | 5000 |  |  | Blacklight |  |  |  |  | Blacklight UVA Source 2-Pin Internal Starter. Lamp emits UV irradiation which may cause eye/skin irritation. RGI. | 104 |  |
| ${ }^{2 \mathrm{Cl}}$ | 24 | 12.5 | 42939 | F24BX/BL | 10 | 75 | 5000 |  |  | Blacklight |  |  |  |  | Blacklight UVA Source 4-Pin Electronic. Lamp emits UV irradiation which may cause eye/ skin irritation. RGI. | 104 |  |
|  | 36 | 16.3 | 42940 | F36BX/BL | 10 | 90 | 5000 |  |  | Blacklight |  |  |  |  | Blacklight UVA Source 4-Pin Electronic. Lamp emits UV irradiation which may cause eye/ skin irritation. RGI. | 104 |  |
|  | 55 | 20.7 | 42941 | F55BX/BL | 10 | 101 | 5000 |  |  | Blacklight |  |  |  |  | Blacklight UVA Source 4-Pin Electronic. Lamp emits UV irradiation which may cause eye/ skin irritation. RGI. | 104 |  |
| Germicidal |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| $\begin{gathered} \text { G23 } \\ \square \\ \square \end{gathered}$ | 5 | 3.4 | 40695 | GBX5/UVC | 10 |  | 8000 |  |  |  |  |  |  |  | Clear, Preheat, 2-Pin Internal Starter, UVC Source. WARNING: Risk group 3 (High Risk): UV emitted from this lamp. Avoid exposure of eyes and skin to unshielded lamp. Skin or eye injury will result. Life rating is based on UV maintenance curve and is measured at $80 \%$ of initial ( 100 hr ) UVC output. |  |  |
| G23 <br> 䓃 | 9 | 5.7 | 40696 | GBX9/UVC | 10 |  | 8000 |  |  |  |  |  |  |  | Clear, Preheat, 2-Pin Internal Starter, UVC Source. WARNING: Risk group 3 (High Risk): UV emitted from this lamp. Avoid exposure of eyes and skin to unshielded lamp. Skin or eye injury will result. Life rating is based on UV maintenance curve and is measured at $80 \%$ of initial ( 100 hr ) UVC output. |  |  |


| Base | Watts | Nominal Length (in) | Order Code | Description | Case <br> Qty | Volts | Rated Life (hrs) | Initial Lumens | Mean Lumens | Color Temp K | CRI | Min. Start Temp ( ${ }^{\circ} \mathrm{F}$ ) | Power Factor | THD | ENERGY <br> STAR ${ }^{\text {® }}$ <br> Screw- <br> Ins | Additional Information | Caution Notice | Footnotes |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |

Specialty (continued)


| Base | Watts | Nominal Length (in) | Order Code | Description | $\begin{aligned} & \text { Case } \\ & \text { Qty } \end{aligned}$ | Volts | Rated Life (hrs) | Initial <br> Lumens | Mean Lumens | Color Temp K | CRI | Min. <br> Start. <br> Temp <br> ( ${ }^{\circ} \mathrm{F}$ ) | Power Factor | THD | ENERGY STAR ${ }^{\text {® }}$ ScrewIns | Additional Information | Caution Notice | Footnotes |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |

Specialty (continued)


## Footnotes

1 Fluorescent lamp lumens decline during life.
2 Based on 60 Hz reference circuit.

3 b


10 -watt, 16 -watt and 28 -watt $2 \mathrm{D}^{\oplus}$ lamps may be operated in any position. 21-watt, 38-watt, 39 -watt and 55 -watt $2 \mathrm{D}^{\circledR}$ lamps must be used with the leg marked (a) in the diagram below the bend (b), in order to avoid overheating the end of the cap marked (c).
4 Life ratings for the F18BX preheat lamps are based on operating the lamp at 3 hrs. per start on a preheat type circuit. Operation on rapid start and instant start ballasts is not recommended.
5 Cold cathode resistance is approximately 6.0 Ohms.
64 -Pin lamp minimum starting temperature is a function of the ballast. Most ballasts are rated with a minimum starting temperature of $50^{\circ} \mathrm{F}\left(10^{\circ} \mathrm{C}\right)$. Ballasts are also available that provide reliable starting to $0^{\circ} \mathrm{F}\left(-18^{\circ} \mathrm{C}\right)$ and $-20^{\circ} \mathrm{F}\left(-29^{\circ} \mathrm{C}\right)$.
7 Most one-piece self-ballasted lamps for incandescent sockets and plug-in lamps with screw-in adapters do not work with clip-on shades.
8 Lumens on one-piece self-ballasted lamp systems are measured base up.

9 Best performance if operated base up and at $77^{\circ} \mathrm{F}\left(25^{\circ} \mathrm{C}\right)$ ambient temperature.
10 Use only on $120 \mathrm{~V}, 60 \mathrm{~Hz}$ circuits. Do not use on dimming circuits, photocells or timers. Do not use in wet locations.
11 Adapters rated at 40,000 hours life.
12 Amalgam products experience stable brightness over a wider temperature range and in various operating positions.
13 Life ratings are based on operating the lamp at 3 hrs. per start on a rapid start type ballast. Life rating on a preheat or instant start ballast is $25 \%$ lower.
14 Use only on $120 \mathrm{~V}, 60 \mathrm{~Hz}$ circuits. Do not use on with photocells or timers. Do not use in wet locations.
15 These lamps are only recommended for use with single-lamp ballasts or parallel-wired 2-lamp ballasts.
16 UL Listed for wet locations. Use only on $120 \mathrm{~V}, 60 \mathrm{~Hz}$ circuits. Do not use on dimming circuits, photocells or timers.
17 Max. bulb wall temperature not to exceed $180^{\circ} \mathrm{C}$. Consult GE sales representative for further information.

## Caution Notices

151

## CAUTION

## Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp


## 152 <br> CAUTION

## Risk of electric shock

- Do not use where directly exposed to water
- Do not open-no user serviceable parts inside


## Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights or in electronic timers.


## 153

## A caution

## Risk of electric shock

- Do not use where directly exposed to water
- Do not open-no user serviceable parts inside

Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp

This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixture or lights, electronic timers, photocells, or with dimmers

## 155

## A caution

## Risk of electric shock

- Do not use where directly exposed to water
- Do not open-no user serviceable parts inside


## Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights, electronic timers, photocells, in totally enclosed recessed fixtures, or with dimmers


## 156

## A CAUTION

Risk of electric shock

- Do not use where directly exposed to water
- Do not open-no user serviceable parts inside

Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp

This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights, electronic timers, photocells, or in totally enclosed recessed fixtures.

## 157

## caution

## Risk of electric shock

- Do not open-no user serviceable parts inside
- Do not use where directly exposed to water or outdoors without an enclosed fixture
This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights, electronic timers, photocells, or with dimmers.


## 158

## A CAUTION

## Risk of electric shock

- Do not open-no user serviceable parts inside
- Do not use where directly exposed to water or outdoors without an enclosed fixture
This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights, electronic timers, photocells, dimmers, or in totally enclosed recessed fixtures.


## 160

## caution

## Risk of electric shock

- Do not use where directly exposed to water
- Do not open-no user serviceable parts inside Lamp may shatter and cause injury if broken
- Remove and install by grasping only plastic portion of the lamp

This product may cause interference to radio equipment operating in the frequency range of $2.2-2.8 \mathrm{MHz}$. Avoid placing this product near these devices. To reduce the possibility of radio interference to maritime safety communications, this device should not be installed:

1) On board cargo vessels of more than 300 tons
2) On board cargo vessels carrying more than 12 passengers for hire
3) At any medium frequency public coast station

Further, installation is not recommended on board vessels equipped with medium frequency, single sideband marine radios. If interference occurs, move this product away from the device or plug either into a different outlet. Such interference complaints should be reported to: Application Solutions at General Electric Company, 1975 Noble Road, Cleveland, Ohio 44112, or call toll free (800) 435-4448 from 8:00 am to 6:00 pm EST.
Not intended for use with emergency exit fixtures or lights, electronic timers, photocells, dimmers, or in totally enclosed recessed fixtures.

## 163

## A caution

## Risk of electric shock

- Do not use where directly exposed to water
- Do not open-no user serviceable parts inside
- Use indoors only


## Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp Added weight may cause instability of free-standing portable lamps. Use only with portable lamps in which the distance from the bottom of the base to the top of the lamp holder does not exceed three times the base width or with portable lamps which are provided with lamp shades. Not intended for use with emergency exit fixtures or lights, electronic timers, photocells, in totally enclosed recessed fixtures, or with dimmers.


## Caution Notices (continued)

## 164

## A CAUTION

## Risk of electric shock

- Do not use where directly exposed to water
- Do not open-no user serviceable parts inside
- Use indoors only


## Lamp may shatter and cause injury if broken

- Remove and install by grasping only plastic portion of the lamp

This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between 0.45-30 MHz . Not intended for use with emergency exit fixtures or lights, in totally enclosed recessed fixtures, or with dimmers. Added weight may cause instability of free-standing portable lamps. Use only with portable lamps in which the distance from the bottom of the base to the top of the lamp holder does not exceed three times the base width. Use only with portable lamps which are provided with lamp shades.

## 165

A CAUTION

## Risk of electric shock

- Do not open-no user serviceable parts inside
- Do not use where directly exposed to water or outdoors without an enclosed fixture
This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights, electronic timers, photocells or in totally enclosed recessed fixtures.


## 166

## A CAUTION

## Risk of electric shock

- Do not open-no user serviceable parts inside

This product complies with Part 18 of the FCC Rules, but may cause interference to radios, televisions, wireless telephones, and remote controls. Avoid placing this product near these devices. If interference occurs, move the product away from the device or plug either into a different outlet. Do not install this product near maritime safety equipment or other critical navigation or communication equipment operating between $0.45-30 \mathrm{MHz}$. Not intended for use with emergency exit fixtures or lights, electronic timers, photocells, or with dimmers.

## Cross-Reference

| GE Description | Generic Description | Osram/Sylvania Description | Philips Description |
| :---: | :---: | :---: | :---: |
| Order This GE Lamp | If you currently use th | se lamps |  |
| Low Wattage Biax ${ }^{\text {® }}$ 2-Pin |  |  |  |
| F5BX/SPX27 | CFT5W/G23/827 | CF5DS/827 | PL-S 5W/827 |
| F5BX/SPX41 | CFT5W/G23/841 | CFDS/841 | - |
| F7BX/SPX27 | CFT7W/G23/827 | CF7DS/827 | PL-S 7W/827 |
| F7BX/SPX35 | CFT7W/G23/835 | CF7DS/835 | PL-S 7W/835 |
| F7BX/SPX41 | CFT7W/G23/841 | CF7DS/841 | PL-S 7W/841 |
| F9BX/SPX27 | CFT9W/G23/827 | CF9DS/827 | PL-S 9W/827 |
| F9BX/SPX35 | CFT9W/G23/835 | CF9DS/835 | PL-S 9W/835 |
| F9BX/SPX41 | CFT9W/G23/841 | CF9DS/841 | PL-S 9W/841 |
| F13BX/SPX27 | CFT13W/G23/827 | CF13DS/827 | PL-S 13W/827 |
| F13BX/SPX30 | CFT13W/G23/830 | CF13DS/830 | PL-S 13W/830 |
| F13BX/SPX35 | CFT13W/G23/835 | CF13DS/835 | PL-S 13W/835 |
| F13BX/SPX41 | CFT13W/G23/841 | CF13DS/841 | PL-S 13W/841 |
| F13BX/SPX50 | CFT13W/G23/850 | CF13DS/850 | PL-S 13W/850 |
| F13BX/E/827 | CFT13W/G23/827 | - | - |
| F13BX/E/830 | CFT13W/G23/835 | - | - |
| F13BX/E/835 | CFT13W/G23/830 | - | - |
| F13BX/E/841 | CFT13W/G23/841 | - | - |
| F13BX/E/850 | CFT13W/G23/850 | - | - |
| High Lumen Biax ${ }^{\circledR}$ |  |  |  |
| F18BX/SPX30 | FT18W/2G11/830 | FT18DL/830 | PL-L 18W/830 |
| F18BX/SPX35 | FT18W/2G11/835 | FT18DL/835 | PL-L 18W/835 |
| F18BX/SPX41 | FT18W/2G11/841 | FT18DL/841 | PL-L 18W/841 |
| F18BX/SPX30/RS | FT18W/2G11/RS/830 | FT18DL/830/RS | PL-L 18W/830 |
| F18BX/SPX35/RS | FT18W/2G11/RS/835 | FT18DL/835/RS | PL-L 18W/835 |
| F18BX/SPX41/RS | FT18W/2G11/RS/841 | FT18DL/841/RS | PL-L 18W/841 |
| F18BX/SPX65/RS | FT18W/2G11/RS/865 | - | - |
| F27BX/SPX3/RS | FT24W/2G11/830 | FT24DL/830 | PL-L 24W/830 |
| F27BX/SPX35/RS | FT24W/2G11/835 | FT24DL/835 | PL-L 24W/835 |
| F27BX/SPX41/RS | FT24W/2G11/841 | FT24DL/841 | PL-L24W/841 |
| F39BX/SPX3/RS | FT36W/2G11/830 | FT36DL/830 | PL-L36W/830 |
| F39BX/SPX3/RS | FT36W/2G11/835 | FT36DL/835 | PL-L 36W/835 |
| F39BX/SPX3/RS | FT36W/2G11/841 | FT36DL/841 | PL-L 36W/841 |
| F40/25/Bx830/IS/WM | FT40W/2G11/I/830 | F40DL/28W/830/SS/IS/ECO | PL-L 40W/830/XEW/4P/IS 25W |
| F40/25/BX835/IS/WM | FT40W/2G11/I/835 | F40DL/28W/835/SS/IS/ECO | PL-L 40W/835/XEW/4P/IS 25W |
| F40/25/BX841/IS/WM | FT40W/2G11/IS/841 | F400L/28W/841/SS/IS/ECO | PL-L 40W/841/XEW/4P/IS 25W |
| F40/25/BX850/IS/WM | FT40W/2G11/I/850 | - | - |
| F40/30BX/SPX30 | FT40W/2G11/RS/830 | FT40DL/830/RS | PL-L 40W/830/RS/IS |
| F40/30BX/SPX35 | FT40W/2G11/RS/835 | FT40DL/835/RS | PL-L 40W/835/RS/IS |
| F40/30BX/SPX41 | FT40W/2G11/RS/841 | FT40DL/841/RS | PL-L 40W/841/RS/IS |
| F40/30BX/SPX50/RS | F40/30BX/SPX50/RS | - | - |
| F50/30BX/SPX30/RS | FT50W/2G11/RS/830 | - | PL-L 50W/830/RS |
| F50/30BX/SPX35/RS | FT50W/2G11/RS/835 | - | PL-L 50W/835/RS |
| F50/30BX/SPX41/RS | FT50W/2G11/RS/841 | - | PL-L 50W/841/RS |
| F55BX/830 | FT55W/2G11/RS/830 | FT55DL/830 | - |
| F55BX/835 | FT55W/2G11/RS/835 | FT55DL/835 | - |
| F55BX/841 | FT55W/2G11/RS/841 | FT55DL/841 | - |
| Double Biax ${ }^{\text {® }}$ 2-Pin |  |  |  |
| F9DBX23T4/SPX27 | CFQ9W/G23/827 | CF9DD/827 | - |
| F9DBX23T4/841 | CFQ9W/G23/841 | - | - |
| F13DBX23T4/SPX27 | CFQ13W/GX23/827 | CF13DD/827 | PL-C 13W/827/USA |
| F13DBX23T4/SPX30 | CFQ13W/GX23/830 | CF13DD/830 | PL-C 13W/830/USA |
| F13DBX23T4/SPX35 | CFQ13W/GX23/835 | CF13DD/835 | PL-C 13W/835/USA |
| F13DBX23T4/SPX41 | CFQ13W/GX23/841 | CF13DD/841 | PL-C 13W/841/USA |
| F13DBXT4/SPX27 | CFQ13W/G24d/827 | - | PL-C 13W/827 |
| F13DBXT4/SPX30 | CFQ13W/G24d/830 | - | PL-C 13W/830 |
| F13DBXT4/SPX35 | CFQ13W/G24d/835 | - | - |
| F13DBXT4/SPX41 | CFQ13W/G24d/841 | - | - |
| F18DBXT4/SPX27 | CFQ18W/G24d/827 | CF18DD/827 | PL-C 18W/827 |
| F18DBXT4/SPX30 | CFQ18W/G24d/830 | CF18DD/830 | PL-C 18W/830 |
| F18DBXT4/SPX35 | CFQ18W/G24d/835 | CF18DD/835 | PL-C 18W/835 |
| F18DBXT4/SPX41 | CFQ18W/G24d/841 | CF18DD/841 | PL-C 18W/841 |
| F26DBXT4/SPX27 | CFQ26W/G24d/827 | CF26DD/827 | PL-C 26W/827 |


| GE Description | Generic Description | Osram/Sylvania <br> Description | Philips Description |
| :---: | :---: | :---: | :---: |
| Order This GE Lamp | If you currently use these lamps |  |  |

## Double Biax ${ }^{\circledR}$ 2-Pin (continued)

| F26DBXT4/SPX30 | CFQ26W/G24d/830 | CF26DD/830 | PL-C 26W/830 |
| :--- | :--- | :--- | :--- |
| F26DBXT4/SPX35 | CFQ26W/G24d/835 | CF26DD/835 | PL-C 26W/835 |
| F26DBXT4/SPX41 | CFQ26W/G24d/841 | CF26DD/841 | PL-C 26W/841 |
| F26DBX/E/827 | CFQ26W/G24d/827 | - | - |
| F26DBX/E/830 | CFQ26W/G24d/830 | - | - |
| F26DBX/E/835 | CFQ26W/G24d/835 | - | - |
| F26DBX/E/841 | CFQ26W/G24d/841 | - | - |

## Double Biax ${ }^{\circledR}$ 4-Pin

| Double Biax 4 -Pin |  |  |  |
| :--- | :--- | :--- | :--- |
| F13DBX/SPX27/4P | CFQ13W/G24q/827 | CF13DD/E/827 | PL-C 13W/827/4P |
| F13DBX/SPX30/4P | CFQ13W/G24q/830 | CF13DD/E/830 | PL-C 13W/830/4P |
| F13DBX/SPX35/4P | CFQ13W/G24q/835 | CF13DD/E/835 | PL-C 13W/835/4P |
| F13DBX/SPX41/4P | CFQ13W/G24q/841 | CF13DD/E/841 | PL-C 13W/841/4P |
| F18DBX/SPX27/4P | CFQ18W/G24q/827 | CF18DD/E/827 | PL-C 18W/827/4P |
| F18DBX/SPX30/4P | CFQ18W/G24q/830 | CF18DD/E/830 | PL-C 18W/830/4P |
| F18DBX/SPX35/4P | CFQ18W/G24q/835 | CF18DD/E/835 | PL-C 18W/835/4P |
| F18DBX/SPX41/4P | CFQ18W/G24q/841 | CF18DD/E/841 | PL-C 18W/841/4P |
| F26DBX/SPX27/4P | CFQ26W/G24q/827 | CF26DD/E/827 | PL-C 26W/827/4P |
| F26DBX/SPX30/4P | CFQ26W/G24q/830 | CF26DD/E/830 | PL-C 26W/830/4P |
| F26DBX/SPX35/4P | CFQ26W/G24q/835 | CF26DD/E/835 | PL-C 26W/835/4P |
| F26DBX/SPX41/4P | CFQ26W/G24q/841 | CF26DD/E/841 | PL-C 26W/841/4P |

Triple Biax ${ }^{\circledR}$ 4-Pin

| F13TBX/SPX27/A/4P | CFTR13W/GX24q/827 | CF13DT/E/827 | - |
| :---: | :---: | :---: | :---: |
| F13TBX/SPX27/A/4P | CFTR13W/GX24q/830 | CF13DT//8830 | - |
| F13TBX/SPX27/A/4P | CFTR13W/GX24/835 | CF13DT/E/835 | - |
| F13TBX/SPX27/A/4P | CFTR13W/GX24/841 | CF13DT/E/841 | - |
| F18TBX/SPX27/A/4P | CFTR18W/GX24q/827 | CF18DT/E/IN/827 | PL-T 18W/827/4P |
| F18TBX/SPX30/A/4P | CFTR18W/GX24q/830 | CF180T/E/IN/830 | PL-T 18W/830/4P |
| F18TBX/SPX35/A/4P | CFTR18W/GX24q/835 | CF180T/E/IN/835 | PL-T 18W/835/4P |
| F18TBX/SPX41/A/4P | CFTR18W/GX24q/841 | CF180T/E/IN/841 | PL-T 18W/841/4P |
| F26TBX/SPX27/A/4P | CFTR26W/GX24q/827 | CF260T/E/IN/827 | PL-T 26W/827/4P |
| F26TBX/SPX30/A/4P | CFTR26W/GX24q/830 | CF26DT/E/IN/830 | PL-T 26W/830/4P |
| F26TBX/SPX35/A/4P | CFTR26W/GX24q/835 | CF26DT/E/IN/835 | PL-T 26W/835/4P |
| F26TBX/SPX41/A/4P | CFTR26W/GX24q/841 | CF260T/E/IN/841 | PL-T 26W/841/4P |
| F32TBX/SPX27/A/4P | CFTR32W/GX24q/827 | CF320T/E/IN/827 | PL-T 32W/827/4P |
| F32TBX/SPX30/A/4P | CFTR32W/GX24q/830 | CF320T/E/IN/830 | PL-T 32W/830/4P |
| F32TBX/SPX35/A/4P | CFTR32W/GX24q/835 | CF320T/E/N/835 | PL-T 32W/835/4P |
| F32TBX/SPX41/A/4P | CFTR32W/GX24q/841 | CF320T/E/IN/841 | PL-T 32W/841/4P |
| F42TBX/827/A/4P/EOL | CFTR42W/GX24q/827 | CF420T/E/IN/827 | PL-T 42W/827/4P |
| F42TBX/830/A/4P/EOL | CFTR42W/GX249/830 | CF42DT/E/IN/830 | PL-T 42W/830/4P |
| F42TBX/835/A/4P/EOL | CFTR42W/GX249/835 | CF42DT/E/IN/835 | PL-T 42W/835/4P |
| F42TBX/841/A/4P/EOL | CFTR42W/GX24q/841 | CF42DT/E/IN/841 | PL-T 42W/841/4P |

## High Output Biax ${ }^{\circledR}$ 4-Pin

| F57QBX/827/A//4P/EOL | CFM57W/GX24q/827 | CF57DT/E//N/827 | - |
| :--- | :--- | :--- | :--- |
| F57QBX/830/A/4P/EOL | CFM57W/GX24q/830 | CF57DT/E/N/830 | - |
| F57QBX/835/A//P/EOL | CFM57W/GX24q/835 | CF57DT/E/I/835 | - |
| F57QBX/841/A/4P/EOL | CFM57W/GX24q/841 | CF57DT/E/IN/841 | - |
| F57QBX/850/A//P/EOL | CFM57W/GX24q/850 | CF57DT/E/IN/850 | - |
| F70QBX/827/A//4P/EOL | CFM70W/GX24q/827 | - | - |
| F70QBX/830/A/4P/EOL | CFM70W/GX24q/830 | - | - |
| F70QBX/835/A//P/EOL | CFM70W/GX24q/835 | - | - |
| F70QBX/841/A//4P/EOL | CFM70W/GX24q/841 | - | - |
| F70QBX/850/A/4P/EOL | CFM70W/GX24q/850 | - | - |

## GE Enhanced Plug-in Product Conversion

| PC | PC Description | New PC | New Description |
| :---: | :---: | :---: | :---: |
| If you used to order GE product: |  | Now order GE product: |  |
| 37654 | F5BX/SPX27/827 | 97551 | F5BX/827/ECO |
| 13575 | F5BX/SPX27/CD | 97552 | F5BX/827/CDECO |
| 37661 | F5BX/SPX41/840 | 97553 | F5BX/841/ECO |
| 37846 | F7BX/SPX27/827 | 97554 | F7BX/827/EC0 |
| 13576 | F7BX/SPX27/CD | 97555 | F7BX/827/CDECO |
| 37659 | F7BX/SPX35/835 | 97556 | F7BX/835/ECO |
| 37660 | F7BX/SPX41/840 | 97557 | F7BX/841/ECO |
| 37651 | F98X/SPX27/827 | 97558 | F9Bx/827/ECO |
| 13577 | F9BX/SPX27/CD | 97559 | F9BX/827/CDECO |
| 37652 | F9BX/SPX35/835 | 97560 | F9Bx/835/ECO |
| 37653 | F9BX/SPX41/840 | 97561 | F9BX/841/ECO |
| 41645 | F13BX/E/827 | 97562 | F13BX/E/827/ECO |
| 41646 | F13BX/E/830 | 97563 | F13BX/E/830/ECO |
| 41649 | F13BX/E/835 | 97564 | F13BX/E/835/ECO |
| 41651 | F13BX/E/841 | 97565 | F13BX/E/841/ECO |
| 41652 | F13BX/E850 | 97566 | F13BX/E/850/ECO |
| 14583 | F13BX/SPX27/CD | 97567 | F13BX/827/CDECO |
| 41757 | F13BX/SPX35 100P | 97568 | F13BX/835 100P |
| 17048 | F13BX/SPX35/835 | 97569 | F13BX/835/ECO |
| 41758 | F13BX/SPX41 100P | 97570 | F13BX/841 100P |
| 20434 | F13BX/SPX41/840 | 97571 | F13BX/841/ECO |
| 11671 | F13BX/SPX50 | 97572 | F13BX/850/ECO |
| 14650 | F13BXSPX27/827 | 97573 | F13BX/827/ECO |
| 17612 | F13BXSPX30/830 | 97574 | F13BX/830/ECO |
| 42065 | F9DBX23T4/841 | 97575 | F9DBX23/841/ECO |
| 12409 | F9DBX23T4SPX27/8 | 97576 | F9DBx23/827/ECO |
| 13578 | F13DBX/SPX27/CD | 97585 | F13DBX/827/CD |
| 18844 | F13DBX23T4/SPX27 | 97586 | F13DBx23/827/EC0 |
| 10574 | F13DBX23T4/SPX30 | 97587 | F13DBx23/830/ECO |
| 18556 | F13DBX23T4/SPX35 | 97588 | F13DBX23/835/ECO |
| 20531 | F13DBX23T4/SPX41 | 97589 | F13DBX23/841/ECO |
| 18557 | F13DBXT4/SPX27 | 97590 | F13DBX/827/ECO |
| 12956 | F13DBXT4/SPX30 | 97591 | F13DBX/830/ECO |
| 18559 | F13DBXT4/SPX35 | 97592 | F13DBX/835/ECO |
| 20532 | F13DBXT4/SPX41 | 97593 | F13DBX/841/ECO |
| 30035 | F13DBX/SPX27/4P | 97594 | F13DBX/827/ECO4P |
| 10580 | F13DBX/SPX30/4P | 97595 | F13DBX/830/ECO4P |
| 30037 | F13DBX/SPX35/4P | 97596 | F13DBX/835/ECO4P |
| 30038 | F13DBX/SPX41/4P | 97597 | F13DBX/841/ECO4P |
| 12860 | F18DBXT4/SPX27 | 97577 | F18DBX/827/ECO |
| 12861 | F18DBXT4/SPX30 | 97578 | F18DBX/830/ECO |
| 12863 | F18DBXT4/SPX35 | 97579 | F18DBX/835/ECO |
| 12864 | F18DBXT4/SPX41 | 97580 | F18DBX/841/ECO |
| 12865 | F18DBX/SPX27/4P | 97598 | F180BX/827/ECO4P |
| 12866 | F18DBX/SPX30/4P | 97599 | F180BX/830/ECO4P |
| 12869 | F18DBX/SPX35/4P | 97600 | F180BX/835/EC04P |
| 12870 | F18DBX/SPX41/4P | 97601 | F18DBX/841/ECO4P |
| 46290 | F26DBX/E/827 | 97602 | F26DBX/E/827/ECO |
| 46291 | F26DBX/E/830 | 97603 | F26DBX/E/830/ECO |
| 46292 | F26DBX/E/835 | 97604 | F26DBX/E/835/ECO |
| 46294 | F26DBX/E/841 | 97605 | F26DBX/E/841/ECO |
| 35250 | F26DBXT4/SPX27 | 97606 | F26DBX/827/ECO |
| 35237 | F26DBXT4/SPX30 | 97607 | F26DBX/830/ECO |
| 35251 | F26DBXT4/SPX35 | 97608 | F26DBX/835/ECO |
| 35252 | F26DBXT4/SPX41 | 97609 | F26DBX/841/ECO |
| 35247 | F26DBXT4SPX27/4P | 97610 | F26DBX/827/ECO4P |
| 35235 | F26DBXT4SPX30/4P | 97611 | F26DBX/830/ECO4P |
| 35248 | F26DBXT4SPX35/4P | 97612 | F260BX/835/ECO4P |
| 35236 | F26DBXT4SPX41/4P | 97613 | F26DBX/841/ECO4P |
| 34391 | F13TBX/SPX27/A/4 | 97619 | F13TBX/827/A/ECO |
| 34395 | F13TBX/SPX30/A/4 | 97620 | F13TBX/830/A/ECO |
| 34400 | F13TBX/SPX35/A/4 | 97621 | F13TBX/835/A/ECO |
| 34387 | F13TBX/SPX41/A/4 | 97622 | F13TBX/841/A/ECO |


| PC | PC Description | New PC | New Description |
| :---: | :---: | :---: | :---: |
| If you used to order GE product: |  | Now order GE product: |  |
| 47696 | F13TBX827/4P/EOL | 97623 | F13TBX827/4P/ECO |
| 34392 | F18TBX/SPX27/A/4 | 97624 | F18TBX/827/A/ECO |
| 34396 | F18TBX/SPX30/A/4 | 97625 | F18TBX/830/A/ECO |
| 34405 | F18TBX/SPX35/A/4 | 97626 | F18TBX/835/A/ECO |
| 34385 | F18TBX/SPX41/A/4 | 97627 | F18TBX/841/A/ECO |
| 48869 | F18TBX827/4P/EOL | 97628 | F18TBX827/4P/ECO |
| 34393 | F26TBX/SPX27/A/4 | 97614 | F26TBX/827/A/ECO |
| 34397 | F26TBX/SPX30/A/4 | 97615 | F26TBX/830/A/ECO |
| 34406 | F26TBX/SPX35/A/4 | 97616 | F26TBX/835/A/ECO |
| 34381 | F26TBX/SPX41/A/4 | 97617 | F26TBX/841/A/ECO |
| 48870 | F26TBX827/4P/EOL | 97618 | F26TBX827/4P/EC0 |
| 39377 | F32TBX/SPX27A/4P | 97629 | F32TBX/827/A/ECO |
| 39378 | F32TBX/SPX30A/4P | 97630 | F32TBX/830/A/ECO |
| 39379 | F32TBX/SPX35A/4P | 97631 | F32TBX/835/A/ECO |
| 39380 | F32TBX/SPX41A/4P | 97632 | F32TBX/841/A/ECO |
| 46312 | F42TBX827A4P/E0L | 97633 | F42TBX/827/A/ECO |
| 46313 | F42TBX830A4P/E0L | 97634 | F42TBX/830/A/ECO |
| 46314 | F42TBX835A4P/EOL | 97635 | F42TBX/835/A/ECO |
| 46315 | F42TBX841A4P/EOL | 97636 | F42TBX/841/A/ECO |
| 48861 | F57QBX/827/A/4P/EOL | 48861 | F57QBX/827/A/EC0 |
| 48862 | F57QBX/830/A/4P/EOL | 48862 | F57QBX/830/A/EC0 |
| 48863 | F57QBX/835/A/4P/EOL | 48863 | F57QBX/835/A/ECO |
| 48864 | F57QBX/841/A/4P/EOL | 48864 | F57QBX/841/A/ECO |
| 93404 | F57QBX/850/A/4P/EOL | 93404 | F57QBX/850/A/ECO |
| 48865 | F70QBX/827/A/4P/EOL | 48865 | F70QBX/827/A/ECO |
| 48866 | F70QBX/830/A/4P/EOL | 48866 | F70QBX/830/A/ECO |
| 48867 | F70QBX/835/A/4P/EOL | 48867 | F70QBX/835/A/ECO |
| 48868 | F70QBX/841/A/4P/EOL | 48868 | F70QBX/841/A/ECO |
| 93406 | F70QBX/850/A/4P/EOL | 93406 | F70QBX/850/A/ECO |

## Compact Fluorescent Lamps

Notes


SpringLight ${ }^{\text {m }}$

| Item Number | Item Description | Unit/Ballast Watts | Incandescent Comparison | Initial Lumens | Rated Life |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 801009 | 9W SpringLight'* | 9 | 40 | 540 | 10000 |
| 8010093 | 9W SpringLight" 3 pack | 9 | 40 | 540 | 10000 |
| 80100935 | 9W Springlight"' 35 K | 9 | 40 | 440 | 10000 |
| 801009353 | 9W Spring Light" 35 K 3 pack | 9 | 40 | 440 | 10000 |
| 80100950 | 9W Springlight"' 50K | 9 | 40 | 450 | 10000 |
| 801009503 | 9W Springlight"' 50 K 3 pack | 9 | 40 | 450 | 10000 |
| 80101315 | 13W SpringLightw 15 pack | 13 | 60 | 900 | 10000 |
| 801014 | 14 W Springlight ${ }^{\text {w }}$ | 14 | 60 | 900 | 10000 |
| 8010143 | 14 W Springlight" 3 pack | 14 | 60 | 900 | 10000 |
| 80101435 | 14 W Springlight" 35 K | 14 | 60 | 800 | 10000 |
| 801014353 | 14 W Springlightw 35 K 3 pack | 14 | 60 | 800 | 10000 |
| 80101441 | 14W SpringLightw 41 K | 14 | 60 | 800 | 1000 |
| 80101450 801014413 |  | 14 | 60 60 | 800 | 10000 10000 |
| 801014503 | 14 W Springlightw 50 K 3 pack | 14 | 60 | 800 | 10000 |
| 801019 | 19 W SpringLightw ${ }^{\text {+ }}$ | 19 | 75 | 1200 | 10000 |
| 8010193 | 19 W Springlightw 3 pack | 19 | 75 | 1200 | 10000 |
| 80101935 | 19W Springlight" 35 K | 20 | 76 | 1100 | 10000 |
| 801019353 | 19W Springlightw 35 K 3 3pack | 21 | 77 | 1100 | 10000 |
| 80101950 | 19W Springlightwiw 50 K | 19 | 75 | 1100 | 10000 |
| 801019503 801023 | 19W Springlightw ${ }^{\text {23 }}$ ( 50 K 3 pack | 19 23 | 75 100 | 1100 | 10000 10000 |
| 8010233 | 23W Springlight" 3 pack | 23 | 100 | 1600 | 10000 |
| 80102335 | 23W Springlight" 35 K | 23 | 100 | 1500 | 10000 |
| 801023353 | 23W Springlightw 35 K 3 Pack | 23 | 100 | 1500 | 10000 |
| 80102350 | 23W Springlightw 50 K | 23 | 90 | 1500 | 10000 |
| 801023503 | 23W Springlight ${ }^{\text {Tw }}$ 50K 3 pack | 23 | 90 | 1500 | 10000 |
| 801027 | 27W Springlight ${ }^{\text {fow }}$ | 27 | 100 | 1850 | 10000 |
| 8010273 | 27W Springlight" 3 pack | 27 | 100 | 1850 | 10000 |
| 80102735 | 27W Springlight ${ }^{\text {dex }} 35 \mathrm{~K}$ | 27 | 100 | 1750 | 1000 |
| 801027353 80102750 |  | 27 27 | 100 100 | 1750 1750 | 10000 10000 |
| 801027503 | 27W Springlightw 50 K 3 pack | 27 | 100 | 1750 | 10000 |
| 80143 | 14W Springlightw Shipper | 14 | 60 | 900 | 10000 |
| 8014353 | 14 W Springlight" 35 K 3 pack Shipper | 14 | 60 | 800 | 10000 |
| 80193 | 19W Shipper Springlight'm | 19 | 75 | 1200 | 10000 |
| 802014 8020142 | 14W R20 SpringLight' 2 pack | 14 14 | 40 | 495 | 8000 8000 |
| 80233 | 23W Shipper Springlight"' | 23 | 100 | 1600 | 10000 |
| 8023353 | 23W Shipper 35K SpringLight' 3 pack | 23 | 100 | 1500 | 1000 |
| 803014 | 14W R30 Springlight ${ }^{\text {m }}$ | 14 | 65 | 645 | 8000 |
| 8030142 | 14 W R30 Springlight'" 2 pack | 14 | 65 | 645 | 8000 |
| 80301435 | 14W R30 Springlight" 35 K | 14 | 65 | 600 | 8000 |
| 804023 | 23W R40 Springlightm'm | 23 23 | 120 | 1250 | 8000 8000 |
| 8050232 | 23W Par 38 Springlight" 2 pack | 23 | 90 | 1200 | 8000 |
| 8060092 | 9W G25 Springlight" 2 pack | 9 | 40 | 525 | 8000 |
| 8060142 | 14W G25 SpringLight"' 2 pack | 14 | 60 | 800 | 8000 |
| 806142 | 14 W G25 Shipper Springlightm | 14 | 60 | 800 | 8000 |
| 8070092 | 9W A Lamp Springlight" 2 pack | 9 | 40 | 450 | 8000 |
| 8070142 | 14W A Lamp Springlight"' 2 pack | 14 | 60 60 | 800 | 8000 |
| 807142 | 14W A Lamp Shipper Springlight" | 14 | 60 | 800 | 8000 |

TCP, Inc.

## AEP GridSMART

## KEMA Operations Manual

Supplement - Summary of Deemed Savings for Incentives Year 2009

## gridSMART"

From


## Summary of Common Deemed Savings Measures

The below table contains prescriptive measures in a convenient format for viewing the default deemed savings．These values are multiplied by business type using the chart found in the next section．

|  |  | 首 | 者 |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Screw in CFL 5－15 Watts | Lamp | \＄2．00 | 0.029 | 155 | 2 |
| Screw in CFL 16－26 Watts | Lamp | \＄2．00 | 0.054 | 290 | 2 |
| Screw in CFL 27 Watts or higher | Lamp | \＄3．00 | 0.069 | 368 | 2 |
| Hardwired CFL 29W or Less | Fixture | \＄30．00 | 0.052 | 276 | 12 |
| Hardwired 30W or Greater | Fixture | \＄60．00 | 0.103 | 544 | 12 |
| T12 to T8 Conversion（with electronic ballast）： 2 －foot \＆ 3 －foot T12 to T8 | Lamp | \＄6．00 | 0.012 | 60.5 | 11 |
| T12 to T8 Conversion（with electronic ballast）：4－foot T12 U Tube to T8 U Tube | Lamp | \＄5．00 | 0.009 | 46.7 | 11 |
| T12 to T8 Conversion（with electronic ballast）：4－foot T12 to HP or RW T8 | Lamp | \＄7．00 | 0.012 | 62 | 11 |
| T12 to T8 Conversion（with electronic ballast）： 8 －foot T12 to Reduced Wattage T8 | Lamp | \＄7．00 | 0.016 | 78.7 | 11 |
| Standard T8 to Reduced Wattage T8 （Lamp Only）：4－foot T8 to RW T8 （lamp only） | Lamp | \＄1．00 | 0.005 | 28.8 | 3 |
| Standard T8 to Reduced Wattage T8 （Lamp Only）： 8 －foot T8 to RW T8 （lamp only） | Lamp | \＄1．00 | 0.005 | 24.6 | 3 |
| Delamping（Combined with T8 ballast retrofit）： 2 －foot \＆ 3 －foot delamping | Lamps Removed | \＄5．00 | 0.022 | 119.3 | 11 |
| Delamping（Combined with T8 ballast retrofit）： 4 －foot delamping | Lamps Removed | \＄7．50 | 0.032 | 172.3 | 11 |
| Delamping（Combined with T8 ballast retrofit）： 8 －foot delamping | Lamps Removed | \＄12．50 | 0.062 | 333.7 | 11 |
| LED Exit Signs | Fixture | \＄25．00 | 0.042 | 343.4 | 16 |
| Cold Cathode Lamps | Lamp | \＄5．00 | 0.020 | 108 | 5 |
| Lighting Occupancy Sensors | Controlled kW | \＄90．00 | 0.300 | 1385 | 8 |
| New T8／T5 Fixture | kW Reduction | \＄350．00 | 0.916 | 4914 | 11 |

Attachment 8 - Prescriptive Lighting Protocols for the work papers that provide all methodologies, protocols and practices used in this application
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| Lighting Density | kW Reduction | $\$ 400.00$ | 0.916 | 4914 | 11 |
| :--- | :--- | ---: | ---: | ---: | ---: |
| LED Traffic Signals | Lamp | $\$ 15.00$ | 0.085 | 275 | 6 |
| LED Pedestrian Signals | Lamp | $\$ 15.00$ | 0.044 | 150 | 8 |

## AEP GridSMART

## KEMA Operations Manual

Appendix A - AEP Ohio Prescriptive Lighting
Protocols


From


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## Lighting

Most lighting measures presented in these work papers use the same methodology. The following provides the assumptions and methods used for calculating energy savings.

Baseline and retrofit equipment assumptions, i.e. wattages, are specific to the measure. Most lighting retrofits assume an early replacement of existing technologies where the baseline represents the equipment removed.

Savings are calculated by appyling operating hours and other parameters that define the energy savings. These workpapers base the energy savings methodology on the California 2005 DEER Study ${ }^{1}$ assumptions. The DEER database is a tool that was jointly developed by the California Public Utilities Commission (CPUC) and the California Energy Commission with support and input from the Investor-Owned Utilities and other interested stakeholders. DEER provides operating hours, interative effects and coincidence factors by building type; however, savings for AEP Ohio Program will not be dependent on building type. Savings presented here are calculated using averages of DEER building type values.

Lighting factors used in savings calculations are listed in the table below. This document explains how these values and the resulting savings were derived.

Table 1: Average Lighting Factors

| CFL <br> Annual <br> Operating <br> Hours | Other <br> Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coincident <br> Diversity <br> Factors | Energy <br> Interactive <br> Effects |
| :---: | :---: | :---: | :---: | :---: |
| 4,321 | 4,389 | 1.19 | 0.77 | 1.12 |

Annual energy savings and the peak coincident demand savings were calculated using the equations below:

Non-coincident kW reduction $=\mathrm{kW}$ of existing equipment -kW of replacement equipment
Energy savings are based on the difference between baseline and efficient equipment connected wattage and annual operating hours, according to the following formula:

[^0]kWh Reduction $=(\mathrm{kW}$ of existing equipment -kW of replacement equipment) * (Annual operating hours)*(Energy Interactive Effects)

Coincident demand savings are calculated by applying the coincidence factor and the demand interactive effect, according to the following formula:

Coincident kW savings = non-coincident kW savings * Coincidence Factor * Demand interactive effect

Interactive factors account for savings that the measures achieve through avoided air conditioning load because of reduced internal heat gains from energy-efficient lighting. The interactive effects do not apply to exterior lighting.

The annual operating hours, the coincidence factors, and the interactive effect factors are all derived from DEER figures.

The following table lists building types set by DEER. A straight average across DEER building types would heavily weight sectors that happen to have multiple DEER categories. For instance, DEER has four sectors in education and only two in medical. A straight average of operating hours would have weighted the education sector twice as heavily as the medical sector where in reality the two are similar in electric demand. ${ }^{2}$ Instead, our average values are that of sector groupings as stated in the table below.

[^1]Table 2: DEER Building Types

| DEER | Average Grouping |
| :--- | :--- |
| Education - Primary School | K-12 School |
| Education - Secondary School |  |
| Education - Community College | College/University |
| Education - University | Grocery |
| Grocery | Medical |
| Health/Medical - Hospital | Hotel/Motel |
| Health/Medical - Nursing Home |  |
| Lodging - Hotel | Light Industry |
| Lodging - Motel | Office |
| Lodging - Guest Room | Restaurant |
| Manufacturing - Light Industrial |  |
| Office - Large | Retail/Service |
| Office - Small |  |
| Restaurant - Sit-Down | Warehouse |
| Restaurant - Fast-Food |  |
| Retail - 3-Story Large |  |
| Retail - Single-Story Large | Retail - Small |

The following tables list DEER values. Compact fluorescent lamps (CFLs), LED lighting (unless otherwise noted), and integrated ballast ceramic metal halides have CFL lighting operating hours. Other lighting categories have different operating hours as shown below.

Table 3: Interactive Effects by Building Type from DEER

| DEER Market Sector | Demand Interactive <br> Effects | Energy Interactive <br> Effects |
| :--- | :---: | :---: |
| Education - Primary School | 1.23 | 1.15 |
| Education - Secondary School | 1.23 | 1.15 |
| Education - Community College | 1.22 | 1.15 |
| Education - University | 1.22 | 1.15 |
| Grocery | 1.25 | 1.13 |
| Medical - Hospital | 1.26 | 1.18 |
| Medical - Clinic | 1.26 | 1.18 |
| Lodging Hotel | 1.14 | 1.14 |
| Lodging Motel | 1.14 | 1.14 |
| Lodging - Guest Rooms | 1.14 | 1.14 |
| Manufacturing - Light Industrial | 1.08 | 1.04 |
| Office - Large | 1.25 | 1.17 |
| Office - Small | 1.25 | 1.17 |
| Restaurant - Sit-Down | 1.26 | 1.15 |
| Restaurant - Fast-Food | 1.26 | 1.15 |
| Retail - 3-Story Large | 1.19 | 1.11 |
| Retail - Single-Story Large | 1.19 | 1.11 |
| Retail - Small | 1.19 | 1.11 |
| Storage Conditioned | 1.09 | 1.06 |
| Storage Unconditioned | 1.09 | 1.06 |
| Warehouse | 1.09 | 1.06 |

Table 4: Coincident Diversity Factors from DEER

| DEER Market Sector | Coincident Diversity <br> Factors |
| :--- | :---: |
| Education - Primary School | 0.42 |
| Education - Secondary School | 0.42 |
| Education - Community College | 0.68 |
| Education - University | 0.68 |
| Grocery | 0.81 |
| Medical - Hospital | 0.74 |
| Medical - Clinic | 0.74 |
| Lodging Hotel | 0.67 |
| Lodging Motel | 0.67 |
| Lodging - Guest Rooms | 0.67 |
| Manufacturing - Light Industrial | 0.99 |
| Office - Large | 0.81 |
| Office - Small | 0.81 |
| Restaurant - Sit-Down | 0.68 |
| Restaurant - Fast-Food | 0.68 |
| Retail - 3-Story Large | 0.88 |
| Retail - Single-Story Large | 0.88 |
| Retail - Small | 0.88 |
| Storage Conditioned | 0.84 |
| Storage Unconditioned | 0.84 |
| Warehouse | 0.84 |

Table 5: Annual Operating Hours from DEER

| DEER Market Sector | CFL Annual <br> Operating Hours | Other Lighting <br> Annual Operating <br> Hours |
| :--- | :---: | :---: |
| Education - Primary School | 1,440 | 1,440 |
| Education - Secondary School | 2,305 | 2,305 |
| Education - Community College | 3,792 | 3,792 |
| Education - University | 3,073 | 3,073 |
| Grocery | 5,824 | 5,824 |
| Medical - Hospital | 8,736 | 8,736 |
| Medical - Clinic* | 4,212 | 4,212 |
| Lodging Hotel | 8,736 | 8,736 |
| Lodging Motel | 8,736 | 8,736 |
| Lodging - Guest Rooms | 1,145 | NA |
| Manufacturing - Light Industrial* | 4,290 | 4,290 |
| Office - Large | 2,739 | 2,808 |
| Office - Small | 2,492 | 2,808 |
| Restaurant - Sit-Down | 3,444 | 4,368 |
| Restaurant - Fast-Food | 6,188 | 6,188 |
| Retail - 3-Story Large | 4,259 | 4,259 |
| Retail - Single-Story Large | 4,368 | 4,368 |
| Retail - Small | 3,724 | 4,004 |
| Storage Conditioned* | 2,860 | 4,859 |
| Storage Unconditioned | 4,859 |  |
| Warehouse | 2,860 | 4,859 |
| Not from DEER | 2,600 |  |

Industrial-operating hours are assumed based on the following sources:

- DEER estimates hours to be 2,860 .
- Efficiency Vermont Technical Reference User Manual's (No. 2004-29) estimates 5,913 hours.
- The 2004-2005 PG\&E work papers assumed 6,650 hours for process industrial and 4,400 for assembly industrial.

DEER's estimated hours are far lower than figures other sources have provided and so we have increased the DEER values by $50 \%$ or to 4,290 hours. This value is reasonable and on the conservative side of the averages. We will use this conservative value until more data is available for AEP Ohio or other MidWestern utility territory.

Similarly, we believe that the DEER storage and warehouse operating hours are low as well. Using data from other programs in the region, KEMA has seen average operating hours that are significantly higher and is using a higher value of 4,859 as a better estimate of deemed operating hours for this region.

DEER has set Medical-Hospital operating hours at 8,736. We have lowered this value for the purposes of calculating our average by using operating hours that are $50 \%$ above that of offices or 4,212 hours (Medical-Clinic operating hours). This reduction accounts for areas in medical facilities that behave more like offices and do not operate around the clock. The value used in our calculations is the average of the DEER Hospital and the revised clinic operating hours.

Hotel/Motel operating hours are the average of guest room hours and either hotel or motel operating hours since a facility can only be one or the other.

Incremental costs are taken from a number of sources. The AEP Ohio 2009-2028 Energy Efficiency/Peak Demand Reduction Potential Study conducted in August of 2009 provides costs for some measures. Since this study was prepared specifically for AEP, the utility's costs are used whenever applicable. Because some measures listed in the study do not match with that of the program, costs are derived from other sources as well including DEER, KEMA, and the Commonwealth Edison Company's 2008-10 Energy Efficiency and Demand Response Plan prepared by ICF International. The ICF document is referenced as the ICF Portfolio Plan.

| Compact Fluorescent Lamps, Screw-In |  |
| :--- | :--- |
| Measure Description | ENERGY STAR-rated CFLs with lamp/ballast efficacy of $\geq 40$ <br> lumens per Watt. Measure applies only if incandescent or HID <br> lamps are being replaced. |
| Units | Per lamp |
| Base Case Description | Incandescent or HID lamps. |
| Measure Savings | Source: KEMA |
| Measure Incremental <br> Cost | Source: AEP Ohio Potential Study |
| Effective Useful Life | Source: DEER <br> 2.5 years |

This incentive applies to screw-in lamps and applies only if an incandescent or high-intensity discharge (HID) lamp is being replaced. All screw-in CFLs must be ENERGY STAR® rated. The lamp/ballast combination must have an efficacy $\geq 40$ lumens per Watt (LPW). For screw-in CFLs, electronic ballasts are required for lamps $\geq 18$ Watts.

## Measure Savings

Baseline and retrofit equipment assumptions are presented in the next table. Most lighting retrofits assume an early replacement of existing technologies where the baseline represents the equipment removed. The table shows the wattages used for the savings calculations.

Table 6: Baseline and Retrofit Wattages

| Measure | Base Wattage (Watts) | Retrofit Wattage (Watts) | kW Reductions (kW) |
| :---: | :---: | :---: | :---: |
| 15 W or less | 75 | 15 | 0.060 |
| 15 W or less | 60 | 15 | 0.045 |
| 15 W or less | 60 | 14 | 0.046 |
| 15 W or less | 50 | 14 | 0.036 |
| 15 W or less | 65 | 13 | 0.052 |
| 15 W or less | 60 | 13 | 0.047 |
| 15 W or less | 40 | 13 | 0.027 |
| 15 W or less | 40 | 11 | 0.029 |
| 15 W or less | 40 | 10 | 0.030 |
| 15 W or less | 35 | 7 | 0.028 |
| 15 W or less | 30 | 7 | 0.023 |
| 15 W or less | 25 | 7 | 0.018 |
| 15 W or less | 30 | 9 | 0.021 |
| 15 W or less | 25 | 9 | 0.016 |
| 15 W or less | 25 | 5 | 0.020 |
| 15 W or less | 20 | 5 | 0.015 |
| 16W-25W | 100 | 25 | 0.075 |
| 16W-25W | 75 | 25 | 0.05 |
| 16W-25W | 100 | 23 | 0.077 |
| 16W-25W | 100 | 20 | 0.08 |
| 16W-25W | 75 | 20 | 0.055 |
| 16W-25W | 75 | 19 | 0.056 |
| 16W-25W | 75 | 18 | 0.057 |
| 16W-25W | 60 | 18 | 0.042 |
| 16W-25W | 60 | 16 | 0.044 |
| 26W and Greater | 150 | 40 | 0.11 |
| 26W and Greater | 150 | 36 | 0.114 |
| 26W and Greater | 100 | 30 | 0.07 |
| 26W and Greater | 100 | 28 | 0.072 |
| 26W and Greater | 100 | 26 | 0.074 |
| 26W and Greater | 75 | 26 | 0.049 |

Table 7: Wattage Reduction

| Wattage <br> Category | Average Wattage <br> Reduction |
| :---: | :---: |
| $\leq 15$ | 32 |
| 16 to 26 | 60 |
| $>26$ | 76 |

The following tables provide the measure savings using the above wattage reduction assumptions.

Table 8: Measure Savings for 15 W or less

| Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coincident <br> Diversity <br> Factors | Energy <br> Interactive <br> Effects | Peak <br> kW <br> Savings | kWh <br> Savings |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 4,321 | 1.19 | 0.77 | 1.12 | 0.029 | 155 |

Table 9: Measure Savings for 16-26 W

| Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coincident <br> Diversity <br> Factors | Energy <br> Interactive <br> Effects | Peak <br> kW <br> Savings | kWh <br> Savings |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 4,321 | 1.19 | 0.77 | 1.12 | 0.054 | 290 |

Table 10: Measure Savings for > 26 W

| Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coincident <br> Diversity <br> Factors | Energy <br> Interactive <br> Effects | Peak <br> kW <br> Savings | kWh <br> Savings |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 4,321 | 1.19 | 0.77 | 1.12 | 0.069 | 368 |

## Measure Savings Analysis

Annual energy savings and the peak coincident demand savings were calculated using the equations below.

Noncoincident kW reduction $=\mathrm{kW}$ of existing equipment -kW of replacement equipment

Energy savings are based on the difference between baseline and efficient equipment connected wattage and annual operating hours, according to the following formula:
kWh Reduction $=(\mathrm{kW}$ of existing equipment -kW of replacement equipment) * (Annual operating hours)*( Energy Interactive Effects)

Coincident demand savings are calculated by applying the coincidence factor and the demand interactive effect, according to the following formula:

## Coincident kW savings = noncoincident kW savings * Coincidence Factor * Demand interactive effect

Interactive factors account for savings that the measures achieve through avoided air conditioning load because of reduced internal heat gains from energy-efficient lighting.

The annual operating hours, the coincidence factors, and the interactive effect factors are all derived from DEER figures. ${ }^{3}$

## Measure Life and Incremental Measure Cost

The following table provides the measure life and incremental measure cost (IMC) documented for this measure as well as the source of the data.

Incremental cost is the cost difference between the energy-efficient equipment and the less efficient option. For lighting measures, the IMC is equal to the full measure cost since the cost of the less efficient option, i.e., not conducting the retrofit, is $\$ 0$.

Table 11: Measure Life and Incremental Measure Cost

| Wattage <br> Category | Value | Source |  |
| :---: | :---: | :---: | :---: |
| All | Measure Life | 2.5 | DEER 2005 |
| $\leq 15 \mathrm{~W}$ | Incremental Measure Cost | $\$ 4.13$ | AEP Ohio Potential <br> Study |
| $16 \mathrm{~W}-26 \mathrm{~W}$ | Incremental Measure Cost | $\$ 4.13$ | AEP Ohio Potential <br> Study |
| $>26 \mathrm{~W}$ | Incremental Measure Cost | $\$ 4.13$ | AEP Ohio Potential <br> Study |

[^2]| Compact Fluorescent Fixtures, Hardwired |  |
| :--- | :--- |
| Measure Description | New fixtures or modular retrofits with hardwired electronic ballasts <br> qualify. The CFL ballast must be programmed start or programmed <br> rapid start with a PF $\geq 90$ and THD $\leq 20 \%$. |
| Units | Per fixture |
| Base Case Description | Incandescent or HID lamps. |
| Measure Savings | Source: KEMA |
| Measure Incremental <br> Cost | Source: KEMA |
| Effective Useful Life | Source: DEER <br> 12 years |

Hardwired CFL incentives apply only to complete new fixtures or modular (pin-based) retrofits with hardwired electronic ballasts. The CFL ballast must be programmed 'start' or programmed 'rapid start' with a PF $\geq 90$ and THD $\leq 20$ percent.

## Measure Savings

Baseline and retrofit equipment assumptions are presented in the table below. Most lighting retrofits assume early replacement of existing technologies where the baseline represents the equipment removed. The following table shows the wattages used for the savings calculations.

Table 12: Baseline and Retrofit Wattages

| Measure | Base Wattage | Retrofit Wattage | kW Reduction |
| :---: | :---: | :---: | :---: |
| 29W or Less | 100 | 28 | 0.072 |
| 29W or Less | 125 | 27 | 0.098 |
| 29W or Less | 110 | 27 | 0.083 |
| 29W or Less | 100 | 26 | 0.074 |
| 29W or Less | 75 | 26 | 0.049 |
| 29W or Less | 100 | 25 | 0.075 |
| 29W or Less | 75 | 25 | 0.05 |
| 29W or Less | 100 | 23 | 0.077 |
| 29W or Less | 75 | 20 | 0.055 |
| 29W or Less | 75 | 19 | 0.056 |
| 29W or Less | 75 | 18 | 0.057 |
| 29W or Less | 60 | 18 | 0.042 |
| 29W or Less | 60 | 16 | 0.044 |
| 29W or Less | 60 | 15 | 0.045 |
| 29W or Less | 60 | 14 | 0.046 |
| 29W or Less | 60 | 13 | 0.047 |
| 29W or Less | 40 | 13 | 0.027 |
| 29W or Less | 40 | 9 | 0.031 |
| 30W or Greater | 120 | 30 | 0.09 |
| 30W or Greater | 120 | 40 | 0.08 |
| 30W or Greater | 200 | 55 | 0.145 |
| 30W or Greater | 200 | 65 | 0.135 |

Table 13: Wattage Reduction

| Wattage Category | Average Wattage Reduction |
| :--- | :---: |
| $\leq 29$ | 57 |
| $\geq 30 \mathrm{~W}$ | 113 |

The following tables provide the measure savings using the above wattage reduction assumptions.

Table 14: Measure Savings for 29W or less

| Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coincident <br> Diversity <br> Factors | Energy <br> Interactive <br> Effects | Peak <br> kW <br> Savings | kWh <br> Savings |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 4,321 | 1.19 | 0.77 | 1.12 | 0.052 | 276 |

Table 15: Measure Savings for $\geq 30 \mathrm{~W}$

| Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coincident <br> Diversity <br> Factors | Energy <br> Interactive <br> Effects | Peak <br> kW <br> Savings | kWh <br> Savings |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 4,321 | 1.19 | 0.77 | 1.12 | 0.103 | 544 |

## Measure Savings Analysis

Annual energy savings and the peak coincident demand savings were calculated using the equations below. The annual operation hours, the coincidence factors, and the interactive effect factors were all derived from the DEER database. ${ }^{4}$ DEER values by building type were averaged for the AEP Ohio Program.

Non-coincident kW reduction $=\mathrm{kW}$ of existing equipment -kW of replacement equipment
Energy savings are calculated by applying the annual operating hours and the energy interactive effect, according to the following formula:
kWh Reduction = non-coincident kW savings * Annual operating hours * Energy interactive effect

Coincident demand savings are calculated by applying the coincidence factor and the demand interactive effect, according to the following formula:

Coincident kW savings = non-coincident kW savings * Coincidence Factor * Demand interactive effect

## Measure Life and Incremental Measure Cost

The table below provides the measure life and IMC documented for this measure as well as the source of the data.

Incremental cost is the cost difference between the energy-efficient equipment and the less efficient option. For lighting measures, the IMC is equal to the full measure cost since the cost of the less efficient option, i.e., not conducting the retrofit, is $\$ 0$.

[^3]Table 16: Measure Life and Incremental Measure Cost

| Wattage Category |  | Value | Source |
| :--- | :---: | :---: | :---: |
| All | Measure Life | 12 | DEER |
| $\leq 29$ | Incremental Measure Cost | $\$ 95$ | KEMA |
| $\geq 30 \mathrm{~W}$ | Incremental Measure Cost | $\$ 132$ | KEMA |


| Permanent Lamp Removal |  |
| :--- | :--- |
|  | Incentives are paid for the permanent removal of existing 8', 4', <br> 3' and 2' fluorescent lamps. Unused lamps, lamp holders, and <br> ballasts must be permanently removed from the fixture. This <br> measure is applicable when retrofitting from T12 lamps to T8 <br> lamps or simply removing lamps from a T8 fixture. Removing <br> lamps from a T12 fixture that is not being retrofitted with T8 <br> lamps are not eligible for this incentive. |
| Units | Per lamp |
| Base Case Description | Various configurations of fluorescent fixtures before removal of <br> lamps. |
| Measure Savings | Source: KEMA |
| Measure Incremental Cost | Source: ICF Portfolio Plan |
| Effective Useful Life | Source: DEER <br> 11 years |

Incentives are paid for the permanent removal of existing fluorescent lamps resulting in a net reduction of the number of foot-lamps. Customers are responsible for determining whether or not to use reflectors in combination with lamp removal in order to maintain adequate lighting levels. Unused lamps, lamp holders, and ballasts must be permanently removed from the fixture. This measure is applicable when retrofitting from T12 lamps to T8 lamps or simply removing lamps from a T8 fixture. Removing lamps from a T12 fixture that is not being retrofitted with T8 lamps is not eligible for this incentive. A Pre-approval Application is required for lamp removal projects in order for KEMA to have the option of conducting a pre-retrofit inspection.

## Measure Savings

Non-coincident demand savings are summarized by the following table:
Table 17: Wattage Reduction

| Wattage Category | Average Wattage Reduction |
| :--- | :---: |
| 8 Foot Lamp Removal | 68 |
| 4 Foot Lamp Removal | 35 |
| 2 Foot or 3 Foot Lamp | 24 |
| Removal |  |

Table 18: Measure Savings for 8-Foot Lamp Removal

| Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coinciden <br> t Diversity <br> Factors | Energy <br> Interactive <br> Effects | 8-foot <br> Lamp <br> Peak <br> Savings <br> (kW) | 8-foot <br> Savings <br> (kWh) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 4,389 | 1.19 | 0.77 | 1.12 | 0.062 | 333.7 |

Table 19: Measure Savings for 4-Foot Lamp Removal

| Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coincident <br> Diversity <br> Factors | Energy <br> Interactive <br> Effects | 4-foot <br> Lamp <br> Peak <br> Savings <br> (kW) | 4-foot <br> Savings <br> (kWh) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 4,389 | 1.19 | 0.77 | 1.12 | 0.032 | 172.3 |

Table 20: Measure Savings for 2-Foot or 3-Foot Lamp Removal

| Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coincident <br> Diversity <br> Factors | Energy <br> Interactive <br> Effects | 2-foot or <br> 3-foot <br> Lamp <br> Peak <br> Savings <br> (kW) | 2-foot or <br> 3-foot <br> Savings <br> (kWh) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 4,389 | 1.19 | 0.77 | 1.12 | 0.022 | 119.3 |

## Measure Savings Analysis

Annual energy savings and the peak coincident demand savings were calculated using the equations below. The annual operating hours, the coincidence factors, and the interactive effect factors were all derived from the DEER database. ${ }^{5}$ However, DEER values by building type were averaged for the AEP Ohio Program.

Non-coincident kW reduction $=\mathrm{kW}$ of existing equipment -kW of replacement equipment

[^4]Energy savings are calculated by applying the annual operating hours and the energy interactive effect, according to the following formula:
kWh Reduction = non-coincident kW savings * Annual operating hours * Energy interactive effect

Coincident demand savings are calculated by applying the coincidence factor and the demand interactive effect, according to the following formula:

Coincident kW savings = non-coincident kW savings * Coincidence Factor * Demand interactive effect

Baseline assumptions are presented in the next table. Most lighting retrofits assume an early replacement of existing technologies where the baseline represents the equipment removed. The table shows the wattages used for the savings calculations. Weighted average savings values are used when determining deemed savings for each 8 foot or 4 foot lamp permanently removed.

Table 21: Wattages for Eight-foot Lamps

| Baseline | Base Wattage | Lamp Removed Wattage | Weight Percentages |
| :--- | :---: | :---: | :---: |
| Two 8' T12 (60W/75W) | 140 | 70 | $85 \%$ |
| Two 8' T8 (59W) | 111 | 56 | $15 \%$ |
| Total Weighted Average |  | 68 |  |

Table 22: Wattages for Four-foot Lamps

| Baseline | Base <br> Wattage | Lamp <br> Removed <br> Wattage | Weight <br> Percentages |
| :--- | :---: | :---: | :---: |
| Two 4' T8 (32W) | 65 | 36 | $3 \%$ |
| Two 4' T12 (34W/40W) | 72 | 36 | $8 \%$ |
| Three 4' T8 (32W) | 92 | 31 | $7 \%$ |
| Three 4' T12 (34W/40W) | 115 | 38 | $22 \%$ |
| Four 4' T8 (32W) | 118 | 30 | $15 \%$ |
| Four 4' T12 (34W/40W) | 144 | 36 | $45 \%$ |
| Total Weighted Average |  | $\mathbf{3 5}$ |  |

Table 23: Wattages for Two and Three-foot Lamps

| Baseline | Base <br> Wattage | Lamp <br> Removed <br> Wattage | Weight <br> Percentages |
| :--- | :---: | :---: | :---: |
| Two 3' T12 (30W) | 76 | 38 | $15 \%$ |
| Two 3' T8 (34W/40W) | 48 | 24 | $15 \%$ |
| Two 2' T8 (17W) | 31 | 15 | $30 \%$ |
| Two 2' T12 (20W) | 56 | 28 | $30 \%$ |
| Three 2' T8 (17W) | 46 | 16 | $2.5 \%$ |
| Three 2' T12 (20W) | 62 | 21 | $2.5 \%$ |
| Four 2' T8 (17W) | 60 | 15 | $2.5 \%$ |
| Four 2' T12 (20W) | 112 | 28 | $2.5 \%$ |
| Total Weighted Average |  | 24 |  |

Measure Life and Incremental Measure Cost
The following table provides the measure life and incremental measure cost (IMC) documented for this measure as well as the source of the data.

Incremental cost is cost difference between the energy efficient equipment and the less efficient option. For lighting measures, the IMC is equal to the full measure cost since the cost of the less efficient option, i.e., not conducting the retrofit, is $\$ 0$.

Table 24: Measure Life and Incremental Measure Cost

| Measure Category |  | Value | Source |
| :--- | :---: | :---: | :---: |
| All | Measure Life | 11 | DEER |
| 8-Foot Lamp Removal | Incremental Measure Cost | $\$ 25.91$ | ICF Portfolio Plan |
| 4-Foot Lamp Removal | Incremental Measure Cost | $\$ 25.70$ | ICF Portfolio Plan |
| 2-Foot or 3-Foot <br> Removal | Incremental Measure Cost | $\$ 25.70$ | KEMA |


| High Performance and Reduced Wattage 4-foot T8 Lamps and Ballast |  |
| :--- | :--- |
| Measure Description | This measure consists of replacing existing T12 4' lamps and <br> magnetic ballasts with high performance 32W T8 lamps or <br> reduced wattage 28W or 25W lamps and electronic ballasts. <br> Both the lamp and ballast must meet the Consortium for Energy <br> Efficiency (CEE) high performance or reduced wattage T8 <br> specification (www.cee1.org) summarized below. |
| Units | Per lamp |
| Base Case Description | T12 lamp and magnetic ballasts |
| Measure Savings | Source: KEMA |
| Measure Incremental <br> Cost | Source: AEP Ohio Potential Study |
| Effective Useful Life | Source: DEER <br> 11 years |

This measure consists of replacing existing T12 lamps and magnetic ballasts with highperformance T8 lamps or reduced wattage (28 or 25W) T8 lamps and electronic ballasts. This measure is based on the Consortium for Energy Efficiency (CEE) high-performance T8 or reduced wattage specification (www.cee1.org) and is summarized below. A list of qualified lamps and ballasts can be found at: http://www.cee1.org. Both the lamp and ballast must meet the specification to qualify for an incentive. The incentive is calculated based on the number of lamps installed. A manufacturer's specification sheet must accompany the application.

For reduced wattage 4 -foot T8 lamps, the nominal wattage must be 28 W ( $\geq 2,585$ Lumens) or 25 W ( $\geq 2,400$ Lumens) to qualify. The mean system efficacy must be $\geq 90 \mathrm{MLPW}, \mathrm{CRI} \geq 80$, and lumen maintenance at 94 percent. Other requirements can be found on the CEE website using the links above.

The table below provides the specification for high performance systems.

Table 25: High-Performance T8 Specifications

| Performance Characteristics for Systems |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Mean system efficacy | $\geq 90$ Mean Lumens per Watt (MLPW) for Instant Start Ballasts |  |  |  |
|  | $\geq 88$ MLPW for Programmed Rapid Start Ballasts |  |  |  |
| Performance Characteristics for Lamps |  |  |  |  |
| Color Rendering Index (CRI) | $\geq 80$ |  |  |  |
| Minimum initial lamp lumens | $\geq 3100$ Lumens $^{6}$ |  |  |  |
| Lamp life | $\geq 24,000$ hours |  |  |  |
| Lumen maintenance or minimum mean lumens | $\begin{gathered} \geq 90 \% \text { or } \\ \geq 2,900 \text { Mean Lumens } \\ \hline \end{gathered}$ |  |  |  |
| Performance Characteristics for Ballasts |  |  |  |  |
| Ballast Efficacy Factor (BEF) | Instant-Start Ballast (BEF) |  |  |  |
|  | $\begin{gathered} \text { Lamp } \\ \mathrm{s} \end{gathered}$ | $\begin{gathered} \text { Low BF } \leq \\ 0.85 \end{gathered}$ | $\begin{gathered} \hline \text { Norm } 0.85<\mathrm{BF} \leq \\ 1.0 \end{gathered}$ | $\begin{gathered} \hline \text { High BF } \geq \\ 1.01 \end{gathered}$ |
|  | 1 | > 3.08 | > 3.11 | NA |
|  | 2 | > 1.60 | > 1.58 | >1.55 |
|  | 3 | $\geq 1.04$ | $\geq 1.05$ | $\geq 1.04$ |
| $\mathrm{BEF}=(\mathrm{BF} \times 100) /$ Ballast | 4 | $\geq 0.79$ | $\geq 0.80$ | $\geq 0.77$ |
| Input Watts | Programmed Rapid Start Ballast (BEF) |  |  |  |
|  | 1 | $\geq 2.84$ | $\geq 2.84$ | NA |
|  | 2 | $\geq 1.48$ | $\geq 1.47$ | $\geq 1.51$ |
|  | 3 | $\geq 0.97$ | $\geq 1.00$ | $\geq 1.00$ |
|  | 4 | $\geq 0.76$ | $\geq 0.75$ | $\geq 0.75$ |
| Ballast Frequency | 20 to 33 kHz or $\geq 40 \mathrm{kHz}$ |  |  |  |
| Power Factor | $\geq 0.90$ |  |  |  |
| Total Harmonic Distortion | $\leq 20 \%$ |  |  |  |

## Measure Savings

Savings are summarized by the following table:

Table 26: Measure Savings for High-Performance or Reduced Wattage 4-foot Lamp and Ballast (per lamp)

| Coincident Demand <br> Savings (kW) | Energy Savings (kWh) |
| :---: | :---: |
| 0.012 | 62.0 |

${ }^{6}$ For lamps with temperature $\geq 4500 \mathrm{~K}, 2,950$ minimum initial lamp lumens are specified.

Attachment 8 - Prescriptive Lighting Protocols for the work papers that provide all methodologies, protocols and practices used in this application
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## Measure Savings Analysis

Annual energy savings and the peak coincident demand savings were calculated using the equations below. The annual operating hours, the coincidence factors, and the interactive effect factors were all derived from the DEER database and shown in the following table. However, DEER values by building type were averaged for the AEP Ohio Program.

Table 27: Factors used for Calculating Lighting Savings

| Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coincident <br> Diversity <br> Factors | Energy <br> Interactive <br> Effects |
| :---: | :---: | :---: | :---: |
| 4,389 | 1.19 | 0.77 | 1.12 |

Non-coincident kW reduction $=$ kW of existing equipment -kW of replacement equipment
Energy savings are calculated by applying the annual operating hours and the energy interactive effect, according to the following formula:
kWh Reduction = non-coincident kW savings * Annual operating hours * Energy interactive effect
Coincident demand savings are calculated by applying the coincidence factor and the demand interactive effect, according to the following formula:

## Coincident kW savings = non-coincident kW savings * Coincidence Factor * Demand interactive effect

Baseline and retrofit equipment assumptions are presented in the table below.

Table 28: Baseline and Retrofit Wattages for High-Performance or Reduced Wattage Fixture Retrofits

|  | T8, 4-foot Configuration | Base Fixture Wattage | Retrofit <br> Lamp <br> Wattage | Retrofit Fixture Wattage | Demand Savings per fixture (kW) | Demand <br> Savings per lamp (kW) | Weight Percentages |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\begin{aligned} & \text { ᄃ 둔 } \\ & \text { 首 } \end{aligned}$ | 4-lamp | 144 | 32 | 108 | 0.036 | 0.009 | 9\% |
|  | 3-lamp | 103 | 32 | 83 | 0.02 | 0.007 | 4\% |
|  | 2-lamp | 72 | 32 | 54 | 0.018 | 0.009 | 8\% |
|  | 1-lamp | 43 | 32 | 28 | 0.015 | 0.015 | 4\% |
| $\frac{\nabla}{\sum}$ | 4-lamp | 144 | 28 | 96 | 0.048 | 0.012 | 15\% |
|  | 3-lamp | 103 | 28 | 72 | 0.031 | 0.010 | 10\% |
|  | 2-lamp | 72 | 28 | 48 | 0.024 | 0.012 | 15\% |
|  | 1-lamp | 43 | 28 | 25 | 0.018 | 0.018 | 10\% |
| $3$ | 4-lamp | 144 | 25 | 85 | 0.059 | 0.015 | 9\% |
|  | 3-lamp | 103 | 25 | 66 | 0.037 | 0.012 | 4\% |
|  | 2-lamp | 72 | 25 | 44 | 0.028 | 0.014 | 8\% |
|  | 1-lamp | 43 | 25 | 22 | 0.021 | 0.021 | 4\% |
|  | Weighted Average |  |  |  |  | 0.0126 |  |

## Measure Life and Incremental Measure Cost

The table below provides the measure life and IMC documented for this measure as well as the source of the data. Incremental cost is the cost difference between the energy-efficient equipment and the less efficient option. In this case, the IMC is equal to the full measure cost since cost of the less efficient option is 0 .

Table 29: Measure Life and Incremental Measure Cost

|  | Measure Category | Value | Source |
| :--- | :---: | :---: | :---: |
| Measure Life | Lamp and Ballast | 11 | DEER |
| Incremental Measure Cost | 4 Foot Lamp and Ballast | $\$ 13.14$ | AEP Ohio Potential <br> Study |


| Reduced Wattage 4-foot Lamp Only |  |
| :--- | :--- |
|  | This measure consists of replacing existing standard T8 4' <br> lamps and electronic ballasts with reduced wattage T8 lamps. <br> The lamp must meet the Consortium for Energy Efficiency <br> (CEE) reduced wattage T8 specification (www.cee1.org). The <br> Measure Description <br> nominal wattage for 4 foot lamps must be 28W ( $\geq 2585$ Lumens) <br> or 25W ( $\geq 2400$ Lumens) to qualify. The mean system efficacy <br> must be $\geq 90$ MLPW, CRI $\geq 80$, and lumen maintenance at <br> 94\%. A manufacturer's specification sheet must accompany the <br> application. |
| Units | Per lamp |
| Base Case Description | Standard T8 fixtures. |
| Measure Savings | Source: KEMA |
| Measure Incremental Cost | Source: ICF Portfolio Plan |
| Effective Useful Life | Source: KEMA <br> 3 |

Incentives are available when replacing standard 32-Watt T8 lamps with reduced-wattage T8 lamps when an electronic ballast is already present. The lamps must be reduced wattage in accordance with the Consortium for Energy Efficiency (CEE) specification (www.cee1.org). Qualified products can be found at http://www.cee1.org. The nominal wattage must be 28 W ( $\geq 2,585$ Lumens) or $25 \mathrm{~W}(\geq 2,400$ Lumens) to qualify. The mean system efficacy must be $\geq 90$ MLPW, CRI $\geq 80$, and lumen maintenance at 94 percent. A manufacturer's specification sheet must accompany the application.

## Measure Savings

Savings are summarized by the following table:

Table 30: Measure Savings for Reduced-Wattage 4-foot Lamp Only

| Coincident Demand <br> Savings (kW) | Energy Savings (kWh) |
| :---: | :---: |
| 0.005 | 28.8 |

## Measure Savings Analysis

Annual energy savings and the peak coincident demand savings were calculated using the equations below. The annual operating hours, the coincidence factors, and the interactive effect factors were all derived from the DEER database and shown in the next table. However, DEER values by building type were averaged for the AEP Ohio Program.

Table 31: Factors used for Calculating Lighting Savings

| Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coincident <br> Diversity <br> Factors | Energy <br> Interactive <br> Effects |
| :---: | :---: | :---: | :---: |
| 4,389 | 1.19 | 0.77 | 1.12 |

Non-coincident kW reduction $=\mathrm{kW}$ of existing equipment -kW of replacement equipment

Energy savings are calculated by applying the annual operating hours and the energy interactive effect, according to the following formula:
kWh Reduction = non-coincident kW savings * Annual operating hours * Energy interactive effect
Coincident demand savings are calculated by applying the coincidence factor and the demand interactive effect, according to the following formula:

Coincident kW savings = non-coincident kW savings * Coincidence Factor * Demand interactive effect
Baseline and retrofit equipment assumptions are presented in the next table.
Table 32: Baseline and Retrofit Wattages for 4-foot T8 Lamp Only

| T8 |  |  |  |  |  |  |  |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Configuration | Base <br> Lamp <br> Wattage | Base <br> Fixture <br> Wattage | Retrofit <br> Lamp <br> Wattage | Retrofit <br> Fixture <br> Wattage | Demand <br> Savings <br> per <br> fixture <br> (kW) | Demand <br> Savings <br> per <br> lamp <br> (kW) | Weight <br> Percentages |
| $4 \mathrm{ft}, 4$-lamp | 32 | 112 | 28 | 96 | 0.016 | 0.004 | $18 \%$ |
| 4 ft 3-lamp | 32 | 85 | 28 | 72 | 0.013 | 0.004 | $13 \%$ |
| $4 \mathrm{ft}, 2$-lamp | 32 | 58 | 28 | 48 | 0.01 | 0.005 | $15 \%$ |
| $4 \mathrm{ft}, 1$-lamp | 32 | 32 | 28 | 25 | 0.007 | 0.007 | $5 \%$ |
| $4 \mathrm{ft}, 4$-lamp | 32 | 112 | 25 | 85 | 0.027 | 0.007 | $18 \%$ |
| $4 \mathrm{ft}, 3$-lamp | 32 | 85 | 25 | 66 | 0.019 | 0.006 | $13 \%$ |
| 4 ft 2-lamp | 32 | 58 | 25 | 44 | 0.014 | 0.007 | $15 \%$ |
| $4 \mathrm{ft}, 1$-lamp | 32 | 32 | 25 | 22 | 0.01 | 0.010 | $5 \%$ |
| Weighted Average |  |  |  |  |  | 0.006 |  |

## Measure Life and Incremental Measure Cost

The following table provides the measure life and IMC documented for this measure as well as the source of the data. Incremental cost is the cost difference between the energy-efficient equipment and the less efficient option. In this case, the IMC is equal to the full measure cost for
lamp and ballast retrofit and incremental for lamp only. The lamp and ballast retrofit is a change in technology.

Table 33: Measure Life and Incremental Measure Cost

|  | Measure <br> Category | Value | Source |
| :--- | :---: | :---: | :---: |
| Measure Life | Lamp Only | 3 | KEMA |
| Incremental Measure Cost | 4 Foot Lamp Only | $\$ 2.10$ | ICF Portfolio Plan |


| Reduced Wattage 8-foot |  |
| :--- | :--- |
|  | This measure consists of replacing existing T12 8' lamps and <br> magnetic ballasts with reduced wattage T8 lamps and <br> electronic ballasts. Both the lamp and ballast must meet the <br> Consortium for Energy Efficiency (CEE) high performance or <br> reduced wattage T8 specification (www.cee1.org). Eight foot <br> lamps must have a minimum MLPW of 90 and must have a <br> nominal wattage of less than 57W. A manufacturer's <br> specification sheet must accompany the application. <br> Heasure Description |
| High wattage T8 (59W) can be replaced with reduced wattage |  |
| lamps without replacing the ballast. The lamps must also meet |  |
| CEE standards for reduced wattage. |  |

This measure consists of replacing existing T12 lamps and magnetic ballasts with reduced wattage lamp and electronic ballast systems. The lamps and ballasts must meet the Consortium for Energy Efficiency (CEE) specification (www.cee1.org). Qualified lamps and ballast products can be found at http://www.cee1.org. Incentives are also available when replacing 59-Watt T8 lamps with reduced-wattage T8 lamps when an electronic ballast is already present. Eight-foot lamps must have a minimum MLPW of 90 and must have a nominal wattage of less than 57 W . A manufacturer's specification sheet must accompany the application.

## Measure Savings

Savings are summarized by the following table:

Table 34: Measure Savings for Reduced-Wattage 8-foot Lamp and Ballast

| Coincident Demand <br> Savings (kW) | Energy Savings (kWh) |
| :---: | :---: |
| 0.011 | 61.4 |

# Table 35: Measure Savings for Reduced-Wattage 8-foot Lamp Only 

| Coincident Demand <br> Savings (kW) | Energy Savings (kWh) |
| :---: | :---: |
| 0.005 | 24.6 |

## Measure Savings Analysis

Annual energy savings and the peak coincident demand savings were calculated using the equations below. The annual operating hours, the coincidence factors, and the interactive effect factors were all derived from the DEER database and shown in the table below. DEER values by building type were averaged for the AEP Ohio Program.

Table 36: Factors used for Calculating Lighting Savings

| Annual Operating <br> Hours | Demand Interactive <br> Effects | Coincident Diversity <br> Factors | Energy Interactive <br> Effects |
| :---: | :---: | :---: | :---: |
| 4,389 | 1.19 | 0.77 | 1.12 |

Non-coincident kW reduction $=$ kW of existing equipment -kW of replacement equipment
Energy savings are calculated by applying the annual operating hours and the energy interactive effect, according to the following formula:
kWh Reduction = non-coincident kW savings * Annual operating hours * Energy interactive effect
Coincident demand savings are calculated by applying the coincidence factor and the demand interactive effect, according to the following formula:

Coincident kW savings = non-coincident kW savings * Coincidence Factor * Demand interactive effect
Baseline and retrofit equipment assumptions are presented in the next table.

Table 37: Baseline and Retrofit Wattages for 8-foot

|  | Configuration | Base <br> Lamp Wattage | Base Fixture Wattage | Retrofit Lamp Wattage | Retrofit Fixture Wattage | Demand Savings per fixture (kW) | Demand Savings per lamp (kW) | Weight Percentages |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 8ft, 2 lamp | 60 | 132 | 57 | 102 | 0.016 | 0.008 | 50\% |
|  | 8ft, 1-lamp | 60 | 77 | 57 | 60 | 0.017 | 0.017 | 50\% |
|  | Weighted Average |  |  |  |  |  | 0.013 |  |
| $\underset{\substack{0 \\ \hline \multirow{1}{O}{\hline}\\ \hline}}{ }$ | 8ft, 2 lamp | 59 | 106 | 57 | 102 | 0.004 | 0.002 | 50\% |
|  | 8ft, 1-lamp | 59 | 68 | 57 | 60 | 0.008 | 0.008 | 50\% |
|  | Weighted Average |  |  |  |  |  | 0.005 |  |

## Measure Life and Incremental Measure Cost

The following table provides the measure life and IMC documented for this measure as well as the source of the data. Incremental cost is the cost difference between the energy-efficient equipment and the less efficient option. In this case, the IMC is equal to the full measure cost for lamp and ballast retrofit and incremental for lamp only. The lamp and ballast retrofit is a change in technology.

Table 38: Measure Life and Incremental Measure Cost

|  | Measure <br> Category | Value | Source |
| :--- | :---: | :---: | :---: |
| Measure Life | Lamp and <br> Ballast | 11 | DEER |
| Measure Life | Lamp Only | 3 | KEMA |
| Incremental Measure Cost | Foot Lamp and <br> Ballast | $\$ 36.91$ | DEER |
| Incremental Measure Cost | 8 Foot Lamp <br> Only | $\$ 5.50$ | ICF Portfolio <br> Plan |


| 2-foot \& 3-foot T8 Lamps and Ballast |  |
| :--- | :--- |
| Measure Description | This measure consists of replacing existing T12 2-foot and 3- <br> foot lamps and magnetic ballasts with 17W, 2-foot, and 25W, 3- <br> foot, T8 lamps and electronic ballasts. |
| Units | Per lamp |
| Base Case Description | T12 lamps and magnetic ballast |
| Measure Savings | Source: KEMA |
| Measure Incremental Cost | Source: PG\&E 2006 Work papers |
| Effective Useful Life | Source: DEER <br> 11 years |

This measure consists of replacing existing T12 lamps and magnetic ballasts with T8 lamps and electronic ballasts. The lamp must have a color rendering index (CRI) $\geq 80$ and the ballast must have a total harmonic distortion (THD) $\leq 32 \%$ at full light output and power factor (PF) $\geq 0.90$. Ballasts must also be warranted against defects for 5 years. The incentive is calculated based on the number of lamps installed. A manufacturer's specification sheet must accompany the application.

## Measure Savings

The coincident kW and kWh savings are provided in the following table:
Table 39: Measure Savings for 2-foot and 3-foot Lamp and Ballast (per lamp)

| 2-foot Lamp fixtures |  | 3-foot Lamp fixtures |  |
| :---: | :---: | :---: | :---: |
| Coincident Demand <br> Savings (kW) | Energy Savings <br> (kWh) | Coincident Demand <br> Savings (kW) | Energy Savings <br> (kWh) |
| 0.010 | 51.6 | 0.013 | 69.5 |

## Measure Savings Analysis

Annual energy savings and the peak coincident demand savings were calculated using the equations below. The annual operating hours, the coincidence factors, and the interactive effect factors were all derived from the DEER database and shown in the following table.

Table 40: Factors used for Calculating Lighting Savings

| Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coincident <br> Diversity <br> Factors | Energy <br> Interactive <br> Effects |
| :---: | :---: | :---: | :---: |
| 4,389 | 1.19 | 0.77 | 1.12 |

Non-coincident kW reduction $=$ kW of existing equipment -kW of replacement equipment

Energy savings are calculated by applying the annual operating hours and the energy interactive effect, according to the following formula:
kWh Reduction = non-coincident kW savings * Annual operating hours * Energy interactive effect
Coincident demand savings are calculated by applying the coincidence factor and the demand interactive effect, according to the following formula:

Coincident kW savings = non-coincident kW savings * Coincidence Factor * Demand interactive effect

Baseline and retrofit equipment assumptions are presented in the tables below. The fixture wattages were collected from PG\&E's Non-residential Retrofit Program standard fixture wattage table.

Table 41: Baseline and Retrofit Wattages for 2-foot lamps

| T8 <br> Configuration | Base <br> Lamp <br> Wattag <br> e | Base <br> Fixture <br> Wattag <br> e | Retrofit <br> Lamp <br> Wattag <br> $\mathbf{e}$ | Retrofit <br> Fixture <br> Wattag <br> e | Deman <br> d <br> Saving <br> sper <br> fixture <br> (kW) | Deman <br> $\mathbf{d}$ <br> Saving <br> sper <br> lamp <br> (kW) | Weight <br> Percentage <br> s |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 2 ft, 4-lamp | 20 | 112 | 17 | 61 | 0.051 | 0.013 | $2.5 \%$ |
| 2 ft, 3-lamp | 20 | 84 | 17 | 47 | 0.015 | 0.005 | $2.5 \%$ |
| 2 ft, 2-lamp | 20 | 56 | 17 | 33 | 0.023 | 0.012 | $65 \%$ |
| 2 ft ,1-lamp | 20 | 28 | 17 | 20 | 0.008 | 0.008 | $30 \%$ |
| Weighted <br> Average |  |  |  |  |  | 0.011 |  |

Table 42: Baseline and Retrofit Wattages for 3-foot lamps

| T8 <br> Configuration | Base <br> Lamp <br> Wattag <br> e | Base <br> Fixture <br> Wattag <br> e | Retrofit <br> Lamp <br> Wattag <br> e | Retrofit <br> Fixture <br> Wattag <br> e | Deman <br> d <br> Saving <br> sper <br> fixture <br> (kW) | Deman <br> d <br> Saving <br> sper <br> lamp <br> (kW) | Weight <br> Percentage <br> s |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 3 ft, 4-lamp | 30 | 152 | 25 | 87 | 0.065 | 0.0163 | $2.5 \%$ |
| 3 ft, 3-lamp | 30 | 114 | 25 | 67 | 0.047 | 0.0157 | $2.5 \%$ |
| 3 ft, 2-lamp | 30 | 76 | 25 | 46 | 0.030 | 0.0150 | $65 \%$ |
| 3 ft ,1-lamp | 30 | 38 | 25 | 26 | 0.012 | 0.0120 | $30 \%$ |
| Weighted <br> Average |  |  |  |  |  | 0.014 |  |

## Measure Life and Incremental Measure Cost

The table below provides the measure life and IMC documented for this measure as well as the source of the data. Incremental cost is cost difference between the energy-efficient equipment and the less efficient option. In this case, the IMC is equal to the full measure cost since cost of the less efficient option is $\$ 0$.

Table 43: Measure Life and Incremental Measure Cost

|  | Measure <br> Category | Value | Source |
| :--- | :---: | :---: | :---: |
| Measure Life | Lamp and Ballast | 11 | DEER |
| Measure Life | Lamp Only | 3 | KEMA |
| Incremental Measure Cost | 2 Foot Lamp and <br> Ballast | $\$ 10.50$ | PG\& 2006 Work <br> Paper |


| Incremental Measure Cost | 3 Foot Lamp and <br> Ballast | $\$ 21$ | PG\&E 2006 Work <br> Paper |
| :---: | :---: | :---: | :---: |


| U-Tube T8 Lamps and Ballast |  |
| :--- | :--- |
| Measure Description | This measure consists of replacing existing T12 U-tube lamps <br> and magnetic ballasts with T8 U-tube lamps and electronic <br> ballasts. |
| Units | Per lamp |
| Base Case Description | U-tube T12 lamps and magnetic ballast |
| Measure Savings | Source: KEMA |
| Measure Incremental Cost | Source: AEP Ohio Potential Study |
| Effective Useful Life | Source: DEER <br> 11 years |

This measure consists of replacing existing U-tube T12 lamps and magnetic ballasts with Utube T8 lamps and electronic ballasts. The lamp must have a color rendering index (CRI) $\geq 80$ and the ballast must have a total harmonic distortion (THD) $\leq 20 \%$ at full light output and power factor (PF) $\geq 90$. Ballasts must also be warranted against defect for 5 years. The incentive is calculated based on the number of lamps installed. A manufacturer's specification sheet must accompany the application.

## Measure Savings

The coincident kW and kWh savings are in the following table.
Table 44: Measure Savings for U-tube Lamp and Ballast (per lamp)

| Coincident Demand <br> Savings (kW) | Energy Savings (kWh) |
| :---: | :---: |
| 0.009 | 46.7 |

## Measure Savings Analysis

Annual energy savings and the peak coincident demand savings were calculated using the equations below. The annual operating hours, the coincidence factors, and the interactive effect factors were all derived from the DEER database and shown in the following table. ${ }^{7}$

[^5]Table 45: Factors used for Calculating Lighting Savings

| Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coincident <br> Diversity <br> Factors | Energy <br> Interactive <br> Effects |
| :---: | :---: | :---: | :---: |
| 4,389 | 1.19 | 0.77 | 1.12 |

Non-coincident kW reduction $=\mathrm{kW}$ of existing equipment -kW of replacement equipment

Energy savings are calculated by applying the annual operating hours and the energy interactive effect, according to the following formula:
kWh Reduction = non-coincident kW savings * Annual operating hours * Energy interactive effect
Coincident demand savings are calculated by applying the coincidence factor and the demand interactive effect, according to the following formula:

Coincident kW savings = non-coincident kW savings * Coincidence Factor * Demand interactive effect

Baseline and retrofit equipment assumptions are presented in the following table. The wattages were collected from PG\&E's Non-residential retrofit standard wattages table.

Table 46: Baseline and Retrofit Wattages for U-tube lamps

| T8 <br> Configuration | Base <br> Lamp <br> Wattage | Base <br> Fixture <br> Wattage | Retrofit <br> Lamp <br> Wattage | Retrofit <br> Fixture <br> Wattage | Demand <br> Savings <br> per <br> fixture <br> (kW) | Demand <br> Savings <br> per lamp <br> (kW) | Weight <br> Percentages |
| :--- | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| U-tube, 2 lamp | 35 | 72 | 32 | 59 | 0.013 | 0.007 | $50 \%$ |
| U-tube, 1 lamp | 35 | 43 | 32 | 31 | 0.012 | 0.012 | $50 \%$ |
| Weighted Average |  |  |  |  | 0.010 |  |  |

## Measure Life and Incremental Measure Cost

The table below provides the measure life and IMC documented for this measure as well as the source of the data. Incremental cost is cost difference between the energy-efficient equipment and the less efficient option. In this case, the IMC is equal to the full measure cost since cost of the less efficient option is $\$ 0$. For U-tubes, it is assumed that the cost is the same as a high performance 4-foot T8 lamp (DEER measure ID D03-852).

Table 47: Measure Life and Incremental Measure Cost

|  | Measure <br> Category | Value | Source |
| :--- | :---: | :---: | :---: |
| Measure Life | Lamp and <br> Ballast | 11 | DEER |
| Measure Life | Lamp Only | 3 | KEMA |
| Incremental Measure Cost | U-Tube Lamp <br> and Ballast | $\$ 13.14$ | AEP Potential <br> Study |


| Cold Cathode |  |
| :--- | :--- |
| Measure Description | All cold cathode fluorescent lamps (CCFLs) must replace <br> incandescent lamps of at least 10 W and not greater than 40 <br> W. Cold cathode lamps may be medium (Edison) or candelabra <br> base. Product must be rated for at least 18,000 average life <br> hours. |
| Units | Per lamp |
| Base Case Description | Incandescent |
| Measure Savings | Source: KEMA, SCE |
| Measure Incremental Cost | Source: PG\&E <br> \$9.68 |
| Effective Useful Life | Source: SCE <br> 5 years |

All cold cathode fluorescent lamps (CCFLs) must replace incandescent lamps of at least 10 W and not greater than 40 W . Cold cathode lamps may be medium (Edison) or candelabra base. The product must be rated for at least 18,000 average life hours.

## Measure Savings

Baseline and retrofit equipment assumptions are presented in table below. Most lighting retrofits assume an early replacement of existing technologies where the baseline represents the equipment removed. The table shows the wattages used for the savings calculations from SCE and KEMA research of cold cathode manufacturers.

Table 48: Baseline and Retrofit Wattages

| Measures $^{8}$ | Base <br> Wattage <br> (Watts) | Retrofit <br> Wattage <br> (Watts) | Wattage <br> Reduction <br> (Watt) |
| :--- | :---: | :---: | :---: |
| Incandescent (15W) $->$ Cold Cathode FL (5W) | 15 | 5 | 10 |
| Incandescent (30W) $->$ Cold Cathode FL (5W) | 30 | 5 | 25 |
| Incandescent (40W) $->$ Cold Cathode FL (8W) | 40 | 8 | 32 |
| Average |  |  | 22 |

The following table provides the measure savings using the above non-coincident savings.

[^6]Table 49: Measure Savings

| Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coincident <br> Diversity <br> Factors | Energy <br> Interactive <br> Effects | Peak <br> kW <br> Savings | kWh <br> Savings |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 4,321 | 1.19 | 0.77 | 1.12 | 0.020 | 108 |

## Measure Savings Analysis

Annual energy savings and the peak coincident demand savings were calculated using the equations below. The annual operating hours, the coincidence factors, and the interactive effect factors were all derived from the DEER database.

Non-coincident kW reduction $=$ kW of existing equipment -kW of replacement equipment

Energy savings are calculated by applying the annual operating hours and the energy interactive effect, according to the following formula:
kWh Reduction = non-coincident kW savings * Annual operating hours * Energy interactive effect

Coincident demand savings are calculated by applying the coincidence factor and the demand interactive effect, according to the following formula:

Coincident kW savings = non-coincident kW savings * Coincidence Factor * Demand interactive effect

## Measure Life and Incremental Measure Cost

The following table provides the measure life and IMC documented for this measure as well as the source of the data.

Incremental cost is cost difference between the energy-efficient equipment and the less efficient option. In this case, the IMC is equal to the full measure cost since cost of the less efficient option is $\$ 0$..

# Table 50: Measure Life and Incremental Measure Cost ${ }^{9}$ 

|  | Value | Source |
| :--- | :---: | :---: |
| Measure Life | 5 | SCE WP |
| Incremental Measure Cost | $\$ 9.68$ | PG\&E WP |

[^7]| Exit Signs |  |
| :--- | :--- |
|  | High-efficiency exit signs must replace or retrofit an existing <br> incandescent exit sign. Electroluminescent, photoluminescent, T1 <br> and light-emitting diode (LED) exit signs are eligible under this <br> category. Non-electrified and remote exit signs are not eligible. All <br> new exit signs or retrofit exit signs must be UL or ETL listed, have <br> a minimum lifetime of 10 years, and have an input wattage $\leq 5$ <br> Watts or be ENERGY STAR qualified. |
| Units | Per Sign |
| Base Case Description | Incandescent Exit Signs |
| Measure Savings | Source: ENERGY STAR |
| Measure Incremental <br> Cost | Source: AEP Ohio Potential Study |
| Effective Useful Life | Source: DEER <br> 16 years |

High-efficiency exit signs must replace or retrofit an existing incandescent exit sign.
Electroluminescent, photoluminescent, T1 and light-emitting diode (LED) exit signs are eligible under this category. Non-electrified and remote exit signs are not eligible. All new exit signs or retrofit exit signs must be UL or ETL listed, have a minimum lifetime of 10 years, and have an input wattage $\leq 5$ Watts or be ENERGY STAR qualified.

## Measure Savings

Baseline and retrofit equipment assumptions are presented in the next table. Most lighting retrofits assume an early replacement of existing technologies where the baseline represents the equipment removed. The table shows the wattages used for the savings calculations.

Table 51: Baseline and Retrofit Wattages

| Measure | Base <br> Wattage | Retrofit <br> Wattage | Wattage <br> Reduction |
| :--- | :---: | :---: | :---: |
| Two Incandescent Bulbs (20W each) -> LED <br> EXIT Sign (5W) | 40 | 5 | 35 |

The measure savings use the above non-coincident savings.
Table 52: Exit Sign Savings

| Peak kW <br> Savings | kWh Savings |
| :---: | :---: |
| 0.042 | 343.4 |

## Measure Savings Analysis

Annual energy savings and the peak coincident demand savings were calculated using the equations below. The coincident diversity factor is 1.0 since the sign is on all the time. The operating hours are 8,760 hours per year. ${ }^{10}$

Table 53: Factors used for Calculating Savings

| Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coincident <br> Diversity <br> Factors | Energy <br> Interactive <br> Effects |
| :---: | :---: | :---: | :---: |
| 8,760 | 1.19 | 1.00 | 1.12 |

Non-coincident kW reduction $=\mathrm{kW}$ of existing equipment -kW of replacement equipment

Energy savings are calculated by applying the annual operating hours and the energy interactive effect, according to the following formula:
kWh Reduction = non-coincident kW savings * Annual operating hours * Energy interactive Coincident demand savings are calculated by applying the coincidence factor and the demand interactive effect, according to the following formula:

> Coincident kW savings = non-coincident kW savings * Coincidence Factor * Demand interactive effect.

## Measure Life and Incremental Measure Cost

The following table provides the measure life and incremental measure cost (IMC) documented for this measure as well as the source of the data.

Incremental cost is cost difference between the energy efficient equipment and the less efficient option. In this case, the IMC is equal to the full measure cost since the cost of the less efficient option, i.e., not conducting the retrofit, is $\$ 0$.

[^8]Table 54: Measure Life and Incremental Measure Cost

|  | Value | Source |
| :--- | :---: | :---: |
| Measure Life | 16 | DEER |
| Incremental Measure Cost | $\$ 82.54$ | AEP Ohio Potential |
| Study |  |  |


| Occupancy Sensors |  |
| :--- | :--- |
| Measure Description | Passive infrared, ultrasonic detectors and fixture-integrated <br> sensors or sensors with a combination thereof are eligible. All <br> sensors must be hard-wired and control interior lighting fixtures. <br> The incentive is per Watt controlled. |
| Units | Per Connected Watt |
| Base Case Description | No Sensor |
| Measure Savings | Source: DEER |
| Measure Incremental Cost | Source: DEER |
| Effective Useful Life | Source: DEER <br> 8 years |

Passive infrared, ultrasonic detectors and fixture-integrated sensors or sensors with a combination thereof are eligible. All sensors must be hard-wired and control interior lighting fixtures. The incentive is per Watt controlled.

## Measure Savings

The annual operation hours, the coincidence factors, and the interactive effect factors were all derived from the DEER database.

Table 55: Measure Savings for Occupancy Sensor per Connected Watt

| Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coincident <br> Diversity <br> Factors | Energy <br> Interactive <br> Effects | Peak <br> Watt <br> Savings | kWh <br> Savings |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 4,389 | 1.19 | 0.77 | 1.12 | 0.0003 | 1.385 |

## Measure Savings Analysis

Annual energy savings and the peak coincident demand savings were calculated using the equations below.

Energy savings are calculated by applying the annual operating hours and the energy interactive effect, according to the following formula:
kWh Reduction = Connected wattage/1000 * Annual operating hours * Energy interactive effect*Occupancy Off Rate

Coincident demand savings are calculated by applying the coincidence factor and the demand interactive effect, according to the following formula:

Coincident kW savings = Connected wattage/1000 * Occupancy Off Rate * Coincidence Factor * Demand interactive effect

The baseline for this measure is fixtures that do not include any automatic controls, i.e., manual switches. Since the unit is defined as per connected Watt, the baseline demand is one watt. Demand savings depend on whether areas are high or low occupancy. DEER states that occupancy time off rates are at 20 percent for high-occupancy building types and 50 percent for low-occupancy building types. ${ }^{11}$. The table below shows the assumed range of occupancy off rates. Calculations here are performed with the $28 \%$ average sensor off rate.

Table 56: Occupancy Off Rate

| Average Grouping | Occupancy Sensor Off <br> Rate |
| :--- | :---: |
| Office | $20 \%$ |
| School (K-12) | $20 \%$ |
| College/University | $20 \%$ |
| Retail/Service | $20 \%$ |
| Restaurant | $20 \%$ |
| Hotel/Motel | $20 \%$ |
| Medical | $20 \%$ |
| Grocery | $20 \%$ |
| Warehouse | $50 \%$ |
| Light Industry | $50 \%$ |
| Heavy Industry | $50 \%$ |
| Average | $28 \%$ |

## Measure Life and Incremental Measure Cost

The following table provides the measure life and IMC documented for this measure as well as the source of the data.

Incremental cost is cost difference between the energy efficient equipment and the less efficient option. For lighting measures, the IMC is equal to the full measure cost since the cost of the less efficient option, i.e., not conducting the retrofit, is $\$ 0$.

[^9]Table 57: Measure Life and Incremental Measure Cost

|  | Value | Source |
| :--- | :---: | :---: |
| Measure Life | 8 | DEER |
| Incremental Measure Cost | $\$ 0.32$ | DEER |


| New T5/T8 Fluorescent Fixtures |  |  |  |
| :--- | :--- | :---: | :---: |
|  | This measure consists of replacing one or more existing <br> fixtures with new fixtures containing T8 or T5 lamps and <br> electronic ballasts. The T8 or T5 lamps must have a color <br> rendering index (CRI) $\geq 80$. The electronic ballast must be high <br> frequency ( $\geq 20 \mathrm{kHz}$ ), UL listed, and warranted against defects <br> for 5 years. Ballasts must have a power factor (PF) $\geq 0.90$. <br> Ballasts for 4-foot lamps must have total harmonic distortion <br> (THD) $\leq 20$ percent at full light output. For 2- and 3-foot lamps, <br> ballasts must have THD $\leq 32 \%$ at full light output. |  |  |
| Units | Per Watt reduced |  |  |
| Base Case Description | Typically high wattage HID fixtures |  |  |
| Measure Savings | Source: KEMA |  |  |
| Measure Incremental Cost | Source: KEMA |  |  |
| Effective Useful Life | Source: DEER <br> 11 years |  |  |

This measure consists of replacing one or more existing fixtures with new fixtures containing T8 or T5 lamps and electronic ballasts. The T8 or T5 lamps must have a color rendering index (CRI) $\geq 80$. The electronic ballast must be high frequency ( $\geq 20 \mathrm{kHz}$ ), UL listed, and warranted against defects for 5 years. Ballasts must have a power factor (PF) $\geq 0.90$. Ballasts for 4 -foot lamps must have total harmonic distortion (THD) $\leq 20$ percent at full light output. For 2- and 3foot lamps, ballasts must have THD $\leq 32$ percent at full light output.

## Measure Savings

The annual operating hours, the coincidence factors, and the interactive effect factors were all derived from the DEER database. ${ }^{12}$

Table 58: Measure Savings for New T8/T5 Fluorescent Fixtures per Watt Reduced

| Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coincident <br> Diversity <br> Factors | Energy <br> Interactive <br> Effects | Peak <br> Watt <br> Savings | kWh <br> Savings |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 4,389 | 1.19 | 0.77 | 1.12 | 0.0009 | 4.9141 |

[^10]
## Measure Savings Analysis

Annual energy savings and the peak coincident demand savings were calculated using the equations below.

Non-coincident kW reduction $=\mathrm{kW}$ of existing equipment -kW of replacement equipment
Energy savings are calculated by applying the annual operating hours and the energy interactive effect, according to the following formula:
kWh Reduction = no-coincident kW savings * Annual operating hours * Energy interactive effect Coincident demand savings are calculated by applying the coincidence factor and the demand interactive effect, according to the following formula:

```
Coincident kW savings = non-coincident kW savings * Coincidence Factor * Demand interactive
    effect
```

Baseline and retrofit equipment assumptions are variable. Because we define this measure with the number of watts reduced, the non-coincident demand savings will be one watt by definition.

## Measure Life and Incremental Measure Cost

The following table provides the measure life and IMC documented for this measure as well as the source of the data.

Incremental cost is cost difference between the energy efficient equipment and the less efficient option. For lighting measures, the IMC is equal to the full measure cost since the cost of the less efficient option, i.e., not conducting the retrofit, is $\$ 0$.

Table 59: Measure Life and Incremental Measure Cost

|  | Value | Source |
| :--- | :---: | :---: |
| Measure Life | 11 | DEER |
| Incremental Measure Cost ${ }^{13}$ | $\$ 0.75$ | KEMA |


| LED Traffic Signals |  |
| :--- | :--- |
| Measure Description | LED traffic signals meeting ENERGY STAR criteria, including <br> arrow signals, that will replace existing incandescent traffic <br> signals. Signals shall have a maximum wattage of 25. Signals <br> must be installed and active. Lights must be hardwired, with the <br> exception of pedestrian hand signals. Yellow lights are not <br> eligible for rebates. |
| Units | Per Signal |
| Base Case Description | Incandescent fixtures |
| Measure Savings | Source: Michigan Statewide Energy Savings Database |
| Measure Incremental Cost | Source: Michigan Statewide Energy Savings Database |
| Effective Useful Life | Source: Michigan Statewide Energy Savings Database <br> Traffic Signal: 6 Years <br> Pedestrian Signal: 8 Years |

LED traffic signals that meet ENERGY STAR criteria save 80-90 percent of the energy typically consumed by incandescent traffic signals and LED signals generally last 5-10 times longer. Since traffic signals operate 24 hours a day, 365 days a year, the opportunity for energy savings is significant, particularly in the peak demand. LED Traffic signals perform better than incandescent models and are a better value. They also have lower maintenance costs because they need to be replaced less frequently.

## Measure Savings

The energy savings vary for red, green and yellow signals. Savings also vary for round lamps, arrows and pedestrian signals. Reviewing details on California, Wisconsin and Texan programs, the savings below are typical.

In general, savings are greater on car traffic signals and cost generally less than for pedestrian signals. These savings include diversity for each lamp type, and represent an average.

Table 60: Measure Savings Traffic and Pedestrian Signals

| Signal <br> Type | kW | kWh |
| :---: | :---: | :---: |
| Traffic | 0.085 | 275 |
| Pedestrian | 0.044 | 150 |

## Measure Life and Incremental Measure Cost

The following table provides the measure life and IMC documented for this measure as well as the source of the data.

Incremental cost is cost difference between the energy efficient equipment and the less efficient option. For lighting measures, the IMC is equal to the full measure cost since the cost of the less efficient option, i.e., not conducting the retrofit, is $\$ 0$.

Table 61: Measure Life and Incremental Measure Cost

|  | Signal Type | Value | Source |
| :--- | :---: | :---: | :---: |
| Measure Life | Traffic | 6 | KEMA |
| Incremental Measure Cost | Traffic | $\$ 90$ | KEMA |
| Measure Life | Pedestrian | 8 | KEMA |
| Incremental Measure Cost ${ }^{14}$ | Pedestrian | $\$ 140$ | KEMA |


| Lighting Density |  |
| :--- | :--- |
| Measure Description | Savings for new construction lighting projects will be calculated <br> with lighting density. |
| Units | Per kW Reduced |
| Base Case Description | ASHRAE 90.1-2004 Lighting density. |
| Measure Savings | Source: KEMA |
| Measure Incremental Cost | Source: NA |
| Effective Useful Life | Source: DEER <br> 11 Years |

This measure applies only to new construction lighting projects and savings are calculated using the ASHRAE 90.1-2004 new construction lighting density as a baseline. The wattages are given on a per square foot basis and vary with business type.

The following table shows the ASHRAE criteria.

Table 62: ASHRAE Building Density Criteria

| Building Type | Lighting Power <br> Density <br> $\left(\mathbf{W} / \mathrm{ft}^{2}\right)$ | Building Type | Lighting Power <br> Density <br> $\left(\mathbf{W} / \mathbf{f t}^{2}\right)$ |
| :---: | :---: | :---: | :---: |
| Automotive | 0.9 | Motion Picture <br> Theatre | 1.2 |
| Convention Center | 1.2 | Multi-Family | 0.7 |
| Court House | 1.2 | Museum | 1.1 |
| Dining: Bar <br> Lounge/Leisure | 1.3 | Office | 1.0 |
| Dining: Cafeteria/Fast <br> Food | 1.4 | Parking Garage | 0.3 |
| Dining: Family | 1.6 | Penitentiary | 1.0 |
| Dormitory | 1.0 | Performing Arts | 1.6 |
| Theatre | 1.0 |  |  |
| Gymnasium | 1.0 | Police/Fire Station | 1.5 |
| Health Care | 1.1 | Retail | 1.2 |
| Hospital | 1.2 | School/University | 1.1 |


| Hotel | 1.0 | Town Hall | 1.1 |
| :---: | :---: | :---: | :---: |
| Library | 1.3 | Transportation | 1.0 |
| Manufacturing Facility | 1.3 | Warehouse | 0.8 |
| Motel | 1.0 | Workshop. | 1.4 |

Applications must calculate the kW reduction using the above numbers, taking into account the business type as well as the actual building square footage. On a per kW reduced basis, the following table shows the energy and coincident savings.

Table 63: Lighting Density Savings

| Annual <br> Operating <br> Hours | Demand <br> Interactive <br> Effects | Coincident <br> Diversity <br> Factors | Energy <br> Interactive <br> Effects | Peak <br> Watt <br> Savings | kWh <br> Savings |
| :---: | :---: | :---: | :---: | :---: | :---: |
| 4,389 | 1.19 | 0.77 | 1.12 | 0.916 | 4,914 |

## Measure Savings Analysis

Annual energy savings and the peak coincident demand savings were calculated using the equations below.

Non-coincident kW reduction $=\mathrm{kW}$ of existing equipment -kW of replacement equipment

Energy savings are calculated by applying the annual operating hours and the energy interactive effect, according to the following formula:
kWh Reduction = no-coincident kW savings * Annual operating hours * Energy interactive effect Coincident demand savings are calculated by applying the coincidence factor and the demand interactive effect, according to the following formula:

Coincident kW savings = non-coincident kW savings * Coincidence Factor * Demand interactive effect

Baseline and retrofit equipment assumptions are variable. Because we define this measure as in the number of watts reduced, the non-coincident demand savings will be one kW by definition.

## Measure Life

The following table provides the measure life documented for this measure as well as the source of the data.

Table 64: Measure Life

|  | Value | Source |
| :--- | :---: | :---: |
| Measure Life | 11 | DEER |

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## Case No(s). 10-1655-EL-EEC

Summary: Application Application electronically filed by Mr. Matthew J Satterwhite on behalf of American Electric Power Service Corporation


[^0]:    ${ }^{1} 2005$ Database for Energy Efficiency Resources (DEER) Update Study Final Report - Residential and Commercial Non-Weather Sensitive Measures

[^1]:    ${ }^{2}$ AEP Ohio 2009 to 2028 Energy Efficiency, Peak Demand Reduction Potential Study, Volume 2. Page 48. Summit Blue Consulting, Inc. August 13, 2009.

[^2]:    ${ }^{3} 2005$ Database for Energy Efficiency Resources (DEER) Update Study Final Report - Residential and Commercial Non-Weather Sensitive Measures

[^3]:    ${ }^{4} 2005$ Database for Energy Efficiency Resources (DEER) Update Study Final Report - Residential and Commercial Non-Weather Sensitive Measures

[^4]:    ${ }^{5} 2005$ Database for Energy Efficiency Resources (DEER) Update Study Final Report - Residential and Commercial Non-Weather Sensitive Measures

[^5]:    ${ }^{7} 2005$ Database for Energy Efficiency Resources (DEER) Update Study Final Report - Residential and Commercial Non-Weather Sensitive Measures

[^6]:    ${ }^{8}$ Southern California Edison Company, Cold Cathode Fluorescent Lamp Workpaper WPSCNRLG0063. 2007.

[^7]:    ${ }^{9}$ Southern California Edison Company, Cold Cathode Fluorescent Lamp Workpaper WPSCNRLG0063. 2007, Pacific Gas \& Electric, Lighting WP.doc, 2006.

[^8]:    ${ }^{10} 2005$ Database for Energy Efficiency Resources (DEER) Update Study Final Report - Residential and Commercial Non-Weather Sensitive Measures

[^9]:    ${ }^{11} 2005$ Database for Energy Efficiency Resources (DEER) Update Study Final Report - Residential and Commercial Non-Weather Sensitive Measures

[^10]:    ${ }^{12} 2005$ Database for Energy Efficiency Resources (DEER) Update Study Final Report - Residential and Commercial Non-Weather Sensitive Measures

