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CASE # 10-213-GA-GCR
PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
GAS COST RECOVERY RATE CALCULATION

SUMMARY OF GCR COMPONENTS

	UNIT	AMOUNT
1 Expected Gas Cost (EGC)	\$/Mcf	4.5482
2 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	0.0000
3 Actual Adjustment (AA)	\$/Mcf	(0.2237)
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	4.3245

Gas Cost Recovery Rate Effective Dates: December 1, 2010 to December 31, 2010

EXPECTED GAS COST SUMMARY CALCULATION

	UNIT	AMOUNT
5 Primary Gas Suppliers Expected Gas Cost	\$	1379992.8749
6 Utility Production Expected Gas Cost	\$	0.0000
7 Includable Propane Expected Gas Cost	\$	0.0000
9 Total Annual Expected Gas Cost	\$	1379992.8749
10 Total Annual Sales	Mcf	303412.9880
11 Expected Gas Cost (EGC) Rate	\$/Mcf	4.5482

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
12 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	0.0000
13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 116, Sch 2, L 11)	\$/Mcf	0.0000
14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 113, Sch 2, L 11)	\$/Mcf	0.0000
15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 110, Sch 2, L 11)	\$/Mcf	0.0000
16 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
17 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	(0.1587)
18 Previous Quarterly Reported Actual Adjustment	(GCR 116, Sch 3, L 23)	\$/Mcf	(0.4091)
19 Second Previous Quarterly Reported Actual Adjustment	(GCR 113, Sch 3, L 23)	\$/Mcf	0.3098
20 Third Previous Quarterly Reported Actual Adjustment	(GCR 110, Sch 3, L 23)	\$/Mcf	0.0343
21 Actual Adjustment (AA)		\$/Mcf	(0.2237)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the
Public Utilities Commission of Ohio, Dated December 27, 1979.

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By: Anna M. Kimble

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PIEDMONT GAS COMPANY
EXPECTED GAS COST RATE CALCULATION
Details for the EGC Rate in effect as of December 1, 2010
For the Twelve Month Period Ended August 31, 2010

Line No.	Supplier Name	DEMAND EXPECTED GAS COST AMOUNT \$	COMMODITY EXPECTED GAS COST AMOUNT \$	MISC. EXPECTED GAS COST AMOUNT \$	TOTAL EXPECTED GAS COST AMOUNT \$
	<u>Primary Gas Suppliers</u>				
1	(A) Interstate Pipeline Suppliers (Schedule 1-A)				0.0000
2	(B) Synthetic (Schedule 1-A)				0.0000
3	(C) Other Gas Companies (Schedule 1-B)	0.0000		0.0000	0.0000
4	(D) Ohio Producers (Schedule 1-B)		1379992.8749		1379992.8749
5	(E) Self-Help Arrangements (Schedule 1-B)				0.0000
6	(F) Special Purchases (Schedule 1-B)				0.0000
7	Total Primary Gas Suppliers	0.0000	1379992.8749	0.0000	1379992.8749
8	Utility Production				0.0000
9	Includable Propane				0.0000
10	Total Expected Gas Cost Amount				1379992.8749

PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER
Details for the EGC Rate in effect as of December 1, 2010
For the Twelve Month Period Ended August 31, 2010

Line No.	Supplier Name	Unit Rate (\$/Mcf)	Twelve Month Volume (Mcf)	Expected Gas Cost Amount (\$)
<u>Other Gas Companies</u>				
1	Transport - East Ohio	0.00	0.0000	0.0000
				0.0000
				0.0000
2	Total Other Gas Companies			0.0000
<u>Ohio Producers</u>				
3	Red Hill	4.1300	46045.9875	190169.9284
4	Red Hill	4.1300	44469.2701	183658.0855
5	Red Hill	4.1300	73404.9541	303162.4604
6	Enervest Operating LLC	5.9940	817.5572	4900.4379
7	Enervest Operating LLC	5.9940	204.3893	1225.1095
8	Enervest Operating LLC	5.9940	116.7939	700.0626
9	Northwood	7.0000	4438.1675	31067.1725
10	Resource	4.3100	8584.3502	36998.5494
11	Resource	4.3100	2861.4501	12332.8499
12	Resource	4.3100	3124.2363	13465.4585
13	Haddad	4.1100	1693.5113	6960.3314
14	Haddad	4.1100	1810.3052	7440.3544
15	Haddad	4.1100	1781.1067	7320.3485
16	Dominion (357)	8.2240	467.1755	3842.0513
17	Dominion (357)	8.2240	204.3893	1680.8975
18	Dominion (357)	8.2240	321.1832	2641.4106
19	Sound Energy	4.2600	5197.3277	22140.6160
20	Sound Energy	4.2600	2803.0531	11941.0062
21	Sound Energy	4.2600	5547.7093	23633.2416
22	Broad Street Energy	4.9100	437.9771	2150.4676
23	Broad Street Energy	4.9100	321.1832	1577.0095
24	Broad Street Energy	4.9100	700.7633	3440.7478
25	Riverside	4.6600	5401.7170	25172.0012
26	Riverside	4.6600	4846.9461	22586.7688
27	Riverside	4.6600	5022.1369	23403.1580
28	Northeast	9.6170	204.3893	1985.6119
29	Northeast	9.6170	408.7786	3931.2238
30	Northeast	9.6170	875.9541	8424.0506
31	John D. Oil	4.9100	992.7480	4874.3927
32	John D. Oil	4.9100	1138.7403	5591.2149
33	John D. Oil	4.9100	2219.0837	10895.7010
34	LLP	4.9100	0.0000	0.0000
35	LLP	4.9100	0.0000	0.0000
36	LLP	4.9100	0.0000	0.0000
37	DOMINION (72222)	6.2240	19621.3720	122123.4183
38	DOMINION (72222)	6.2240	17635.8760	109765.6922
39	DOMINION (72222)	6.2240	20117.7480	125212.8511
40	DOMINION (72312)	8.2240	0.0000	0.0000
41	DOMINION (72312)	8.2240	0.0000	0.0000
42	DOMINION (72312)	8.2240	0.0000	0.0000
43	COLUMBIA GAS	0.0000	0.0000	0.0000
44	COLUMBIA GAS	6.2420	29.1985	182.2570
45	COLUMBIA GAS	5.4070	8029.5793	43415.9353
46	Total Ohio Producers			1379992.8749
47	<u>Self-Help Arrangement</u>			
48	Total Self-Help Arrangement Special Purchases			0.0000

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:

December 1, 2010

SUPPLIER NAME		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended Aug-10	MCF	303412.9880
2	Total Sales: Twelve Months Ended Aug-10	MCF	303412.9880
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.00
4	Supplier Refunds Received During Three Month Period	\$	
5	Jurisdictional Share of Supplier Refunds Received	\$	
6	Reconciliation Adjustments Ordered During Quarter	\$	0.00
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	0.00
8	Interest Factor		1.0000
9	Refunds & Reconciliation Adjustment Including Interest	\$	0.00
10	Jurisdictional Sales: Twelve Months Ended Aug-10	MCF	303412.9880
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	0.0000
DETAILS OF REFUNDS / ADJUSTMENTS			
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED		Aug-10	
PARTICULARS (SPECIFY)			AMOUNT (\$)
12	Supplier Refunds Received During Quarter		0.00
13	Total Supplier Refunds		0.00
14	Reconciliation Adjustments Ordered During Quarter		
			0.00
15	Total Reconciliation Adjustments		0.00

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
ACTUAL ADJUSTMENT**

Details for the EGC Rate in effect as of: December 1, 2010

PARTICULARS		UNIT	MONTH JUNE	MONTH JULY	MONTH AUGUST
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	12,012.8150	10316.8420	16373.8210
2	Utility Production	Mcf			
3	Includable Propane	Mcf			
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	12,012.8150	10316.8420	16373.8210
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	62,391.14	59,412.23	93,495.36
7	Utility Production	\$			
8	Includable Propane	\$			
9	Other Volumes				
10	Total Supply Volumes	\$	62,391.14	59,412.23	93,495.36
SALES VOLUMES					
11	Jurisdictional	Mcf	11989.3790	10345.6410	17760.3250
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	11989.3790	10345.6410	17760.3250
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$5.2039	\$5.7427	\$5.2643
16	Less: EGC in Effect for Month	\$/Mcf	\$5.7452	\$6.1576	\$6.1564
17	Difference (Line 15 - Line 16)	\$/Mcf	(\$0.5413)	(\$0.4149)	(\$0.8921)
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	11989.3790	10345.6410	17760.3250
19	Under (Over) Recovery (Line 17 * Line 18)	\$	(6489.8509)	(4292.4065)	(15843.9859)
PARTICULARS					
				UNIT	
20	Cost Difference for the Three Month Period (Line 19 + Line 20)			\$	(26626.2433)
21	Total Balance Adjustment				(21512.0000)
22	Total of Lines 20 and 21				(48138.2433)
22	Divided By: Twelve Month Jurisdictional Sales Ended:	Aug-10 (Sch 2, Line 1)		Mcf	303412.9880
23	Current Quarterly Actual Adjustment (Line 22 / Line 23)			\$/Mcf	(\$0.1587)

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

December 1, 2010

PARTICULARS	UNIT	AMOUNT
<u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED</u>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR	\$	(143593.2100)
<u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED</u>		
2 Less: Dollar Amount Resulting from the AA of \$0.4704 /Mcf as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	(122081.2100)
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	(21512.0000)
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED</u>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED</u>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	0.0000
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" TO BE RECOVERED</u>		
7 Dollar Amount of Balance Adjustment as Used to Compute BA of the GCR in Effect One Quarter Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" RECOVERED</u>		
8 Less: Dollar Amount Resulting from the BA of \$0.0000 /Mcf as Used to Compute the GCR in Effect One Quarter Prior to the Currently Effective GCR Times the Jurisdictional Sales of 82,760.6210 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Immediately Prior to the Current Rate	\$	0.0000
9 Balance Adjustment for the BA - (Over)/Under Recovery (Line 7 - Line 8)	\$	0.0000
10 Total Balance Adjustment Amount (Line 3 + Line 6 + Line 9)	\$	(21512.0000)

Note: Jurisdictional Sales excludes transportation contract sales.