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Case Number: 02-1773-GA-CRS

Date of Confidential Document: 7/15/2008

Today's Date: 12/17/2010

Exhibit C-5

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Exhibit C-5 Forecasted Financial Statements

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Major Assumptions Underlying FY 2009-2010 Financial Forecast

Annual Gas Volumes - FY 2009
Annual Power Volumes - FY 2009
Annual Attrition
Bad Debt %
Average No. of Days of Working Capital
Effective Tax Rate
Forward Prices

Assumptions

~ 61 Bcf
~ 900K Mwh
27.0%
~0.80-0.85%
~10 Days
~40%
NYMEX curve on 3/10/08

Prepared by:

Exhibit C-5 Forecasted Financial Statements

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Key Metrics

	FY 2009	FY 2010
Number of RCEs	753,500	813,500
Gas RCEs	640,669	669,397
Power RCEs	112,831	144,103
Total RCE Growth (Count)	280,949	304,810
Total RCE Attrition (Count)	(226,949)	(244,810)
Annual Attrition Rate (Per MX Calc Method)	27.0%	27.0%
Gas Consumption Volume (mmbtu)	60,965,375	63,766,170
Power Consumption Volume (Mwh)	931,316	1,196,047

Exhibit C-5 Forecasted Financial Statements**Page 3 of 4****Balance Sheet**

FYE 6/30

Assets

Cash & Cash Equivalents
 Restricted cash (only supporting LCs)
 Net Accounts Receivable
 Commodity Imbalance Receivable
 Inventory

Total Current Assets

Other assets
 Deferred Tax Assets
 Capitalized Customer Accounts
 Plant, Prop + Equip

Total Assets**Liabilities**

Accounts Payable (Energy)
 Accounts Payable (Other)
 Payroll & Benefits Liab.

Total Current Liabilities

HY Notes Outstanding

Total Liabilities**Redeemable Convertible Preferred Stock****Shareowners' Equity**

Common shares, par = \$0.01
 Additional Paid in Capital
 Retained Earnings

Total Shareowner Equity**Total Liabilities & Preferred Stock & SE Equity**

FY 2009	FY 2010
\$50,952,814	\$52,604,913
55,360,901	59,843,231
60,940,355	64,971,227
1,643,132	1,630,484
32,862,646	32,609,686
\$ 201,759,848	\$ 211,659,541
4,851,460	2,502,092
20,812,558	20,487,808
36,659,567	35,640,056
6,732,550	6,582,247
\$ 270,815,982	\$ 276,871,745
\$48,218,867	\$50,306,937
10,340,876	11,727,655
771,405	802,570
\$ 59,331,148	\$ 62,837,162
166,000,000	166,000,000
\$ 225,331,148	\$ 228,837,162
29,400,000	29,400,000
-	-
11,300,000	11,300,000
4,784,834	7,334,583
\$ 16,084,834	\$ 18,634,583
\$ 270,815,982	\$ 276,871,745

Does not include the impact of FAS133 Accounting for Derivatives as it is a pass through benefit or expense and cannot be forecasted over future years. All projected numbers are subject to change due to uncertainties in volumetric consumption of customers in any month, actual start dates of customers, actual cost of goods that will be sold, plus all ancillary costs associated with the timing of bringing on customers.

Exhibit C-5 Forecasted Financial Statements

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Income Statement

FYE 6/30

		FY 2009	FY 2010
Sales	Commodity Sales - Gas	\$ 794,160,709	\$ 769,223,255
	Commodity Sales - Power	91,209,556	117,152,188
	Passthrough Charges - Gas	81,933,784	85,717,598
	Passthrough Charges - Power	7,474,507	9,555,915
	Fee Income - Gas	18,021,465	18,852,723
	Fee Income - Power	647,208	827,687
	Total Gas Revenue	894,116,959	873,793,575
	Total Power Revenue	99,331,271	127,535,790
	Total Revenue	993,447,230	1,001,329,365
Cost of Sales	Commodity COGS - Gas	703,247,780	674,137,980
	Commodity COGS - Power	77,362,736	99,366,312
	Passthrough Charges - Gas	81,933,784	85,717,598
	Passthrough Charges - Revenue	7,474,507	9,555,915
	Total Gas COGS	785,181,574	759,855,578
	Total Power COGS	84,837,243	108,922,227
	Total COGS	870,018,817	868,777,804
Gross Margin	Commodity - Gas	90,912,919	95,085,275
	Commodity - Power	13,846,820	17,785,876
	Fee Income - Gas	18,021,465	18,852,723
	Fee Income - Power	647,208	827,687
	Gross Margin Gas	108,934,385	113,937,998
	Gross Margin Power	14,494,028	18,613,563
	Total Gross Margin	123,428,413	132,551,561
OpEx	General & Administrative	17,024,541	17,522,151
	Reserves and Discounts	8,155,855	8,262,834
	Professional Fees	6,844,809	6,720,908
	Marketing Expenses	5,604,924	6,080,961
	Salaries & Related Expenses	34,232,777	35,442,062
	Total Operating Expense	71,862,905	74,028,916
EBITDA		\$51,565,507	\$58,522,645
	Depreciation & Amortization	\$36,231,363	\$26,250,209
	Net Interest Expense	28,975,822	28,022,855
EBT		(13,641,678)	4,249,582
	40.0%		
	Income Taxes	(5,456,671)	1,699,833
Net Income		\$ (8,185,007)	\$ 2,549,749

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