

**FILE**

**BRAINARD GAS CORP.**  
8500 Station Street Suite 100  
Mentor, OH 44060

RECEIVED-DOCKETING DIV

2010 DEC -3 PM 12:30

**PUCO**

Public Utilities Commission of Ohio  
Docketing - 13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 10-206-GA-GCR and 89-8039-GA-TRF

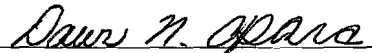
Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes December 1, 2010. The enclosed tariff, Fifty-Second Revised Sheet No. 2, supersedes existing tariff, Fifty-First Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 10-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on December 1, 2010.

Thank you for your attention in this matter.

Sincerely,



Dawn N. Opara  
Accountant  
Brainard Gas Corp.

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Technician Am Date Processed 12/3/10

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**BRAINARD GAS CORP.**

P.U.C.O No. 1 Fifty-Second  
Revised Sheet No. 2

**GAS COST RECOVERY RATE**

**APPLICABILITY**

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

**GAS COST RECOVERY RATE**

A GCR rate of \$2.2790 will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in  
Case No. 98-825-GA-ATA

Issued: November 29, 2010 Effective: for bills rendered on or after December 1, 2010

# PURCHASED GAS ADJUSTMENT

Brainard Gas Corp

## GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2010	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$ 5.8868
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ (2.0390)
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ (1.5688)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$ 2.2790

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/10 - 12/31/10

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$171,741
UTILITY PRODUCTION: EXPECTED GAS COST	\$	\$
INCLUDEABLE PROPANE EXPECTED GAS COST	\$	\$
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 171,741
TOTAL ANNUAL SALES	MCF	28,174
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$ 5.8868

## SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ (2.0390)
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ (2.0390)

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QTRLY ACTUAL ADJUSTMENT	\$/MCF	\$ (0.0617)
PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ (0.5935)
2nd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ (0.2112)
3rd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ (0.7024)
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ (1.5688)

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 10-206-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DA OCTOBER 11, 1978

DATE FILED: 11/30/10

BY: Dawn N. Opars  
Dawn N. Opars, Accountant

PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATIONDETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2010 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2010

SUPPLIER NAME	EXPECTED GAS COST AMOUNT			TOTAL
	RESERVATION	COMMODITY	MISC.	
PRIMARY GAS SUPPLIERS				
(A) CITY GATE 10617	\$0	\$ 155,408.83	\$0	\$155,409
COBRA Pipeline	\$ 12,647.40	0	0	\$ 12,647.40
Orwell Trumbull	\$ 3,685.05		\$	\$ 3,685.05
TOTAL INTERSTATE PIPELINE SUPPLIERS				
	\$16,332	\$155,409	\$0	\$171,741

## (B) LOCAL PRODUCTION

## TOTAL PRIMARY GAS SUPPLIERS

\$16,332 \$155,409 \$0 \$171,741

## UTILITY PRODUCTION

## TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

## TOTAL EXPECTED GAS COST AMOUNT

\$171,741

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2010 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2010

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 6/30/10	MCF	29,174
TOTAL SALES: TWELVE MONTHS ENDED 6/30/10	MCF	29,174
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 6/30/10	MCF	29,174
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDING 3/31/2010		
PARTICULARS (SPECIFY)		AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1	\$0
<b>TOTAL SUPPLIER REFUNDS</b>		\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>		\$0
<b>TOTAL RECONCILIATION ADJUSTMENTS</b>		\$0

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2010 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2010

PARTICULARS	UNIT	MONTH Apr-10	MONTH May-10	MONTH Jun-10
<b>SUPPLY VOLUME PER BOOKS:</b>				
PRIMARY GAS SUPPLIES	MCF			
UTILITY PRODUCTION	MCF	1,709	2,595	-877
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF	0	0	0
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>1,709</b>	<b>2,595</b>	<b>(877)</b>

**SUPPLY COST PER BOOKS:**

PRIMARY GAS SUPPLIES	\$	9,208	14,726	(3,482)
UTILITY PRODUCTION	\$			
LIFO ADJUSTMENT	\$			
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	0	0	0
STORAGE (NET)=(IN) OUT	\$	0	0	0
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>9,208</b>	<b>14,726</b>	<b>(3,482)</b>

**SALES VOLUMES:**

JURISDICTIONAL	MCF	1,704	1,191	844
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>1,704</b>	<b>1,191</b>	<b>844</b>

**UNIT BOOK COST OF GAS:**

(SUPPLY \$/SALES MCF)	\$/MCF	\$5.4040	\$12.3645	(\$4.1278)
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	7.6556	7.0626	6.8056
DIFFERENCE	\$/MCF	(\$2.2516)	\$5.3019	(\$10.9334)
TIMES JURISDICTIONAL SALES	MCF	1,704	1,191	844
<b>MONTHLY COST DIFFERENCE</b>		<b>(\$3,837)</b>	<b>\$6,315</b>	<b>(\$9,223)</b>

**BALANCE ADJUSTMENT SCHEDULE IV-A**

\$4,944

**PARTICULARS**

COST DIFFERENCE FOR THE THREE MONTH PERIOD		(\$1,801)
JURISDICTIONAL SALES:TWELVE MONTHS ENDED	6/30/2010	29,174
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>		<u><u>(\$0.0617)</u></u>

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2010 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2010

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$ (13,745.00)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$ .0 (0.6406) /MCF COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 29,174 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$18,689)
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<b>\$4,944</b>

DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<b>\$0</b>

DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE BA</b>	<b>\$0</b>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<b>\$4,944</b>

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