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Ms. Renee Jenkins
Chief, Docketing Division
Public Utilities Commission of Ohio
180 E. Broad Street
13th Floor
Columbus, OH 43215

Re: *In the Matter of the Application of Duke Energy Ohio, Inc. for Approval of a market Rate Offer to Conduct a Competitive Bidding Process for Standard Service Offer Electric Generation Supply, Accounting Modifications, and Tariffs for Generation Service*
Case No. 10-2586-EL-SSO

Dear Ms. Jenkins:

Enclosed with this letter are the items referenced in our letter to you of December 9, 2010.

Should you have any questions or comments regarding this matter, please do not hesitate to contact me.

Very truly yours,


Amy B. Spiller

cc: All Parties (via electronic mail delivery)

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician Date Processed DEC 13 2010

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ERRATA
JUDAH ROSE TESTIMONY DATED NOVEMBER 15, 2010
ON BEHALF OF DUKE ENERGY OHIO, INC.
CASE NO. 10-2586-EL-SSO

Page No.	Line No./Exhibit No.	Change From	Change To
24	12	The price increases another 6% in 2013	The price increases another 9% in 2013
26	Exhibit J	2007 On-Peak Energy Price: \$63.6	2007 On-Peak Energy Price: \$68.8
26	Exhibit J	2008 Off-Peak Energy Price: \$51.4	2008 Off-Peak Energy Price: \$32.9
41	Exhibit S Title	Weighted Average of all Consumer Class – 2012	Weighted Average of All Consumer Class – 2012-2014

ADDITIONAL WORK PAPERS

Witness Judah L. Rose

- 1. Graph supporting Exhibit E Work Paper**
- 2. Exhibit K – PJM RPM RTO Capacity Prices**
- 3. Exhibit L – Henry Hub Natural gas Prices**
- 4. Exhibit V – MRO Option – Weighted Average Prices**

Witness Jeffrey R. Bailey

- 1. System Coincident Demands**
- 2. Class Loss Factors**
- 3. System Coincident Demands at Transmission Level**

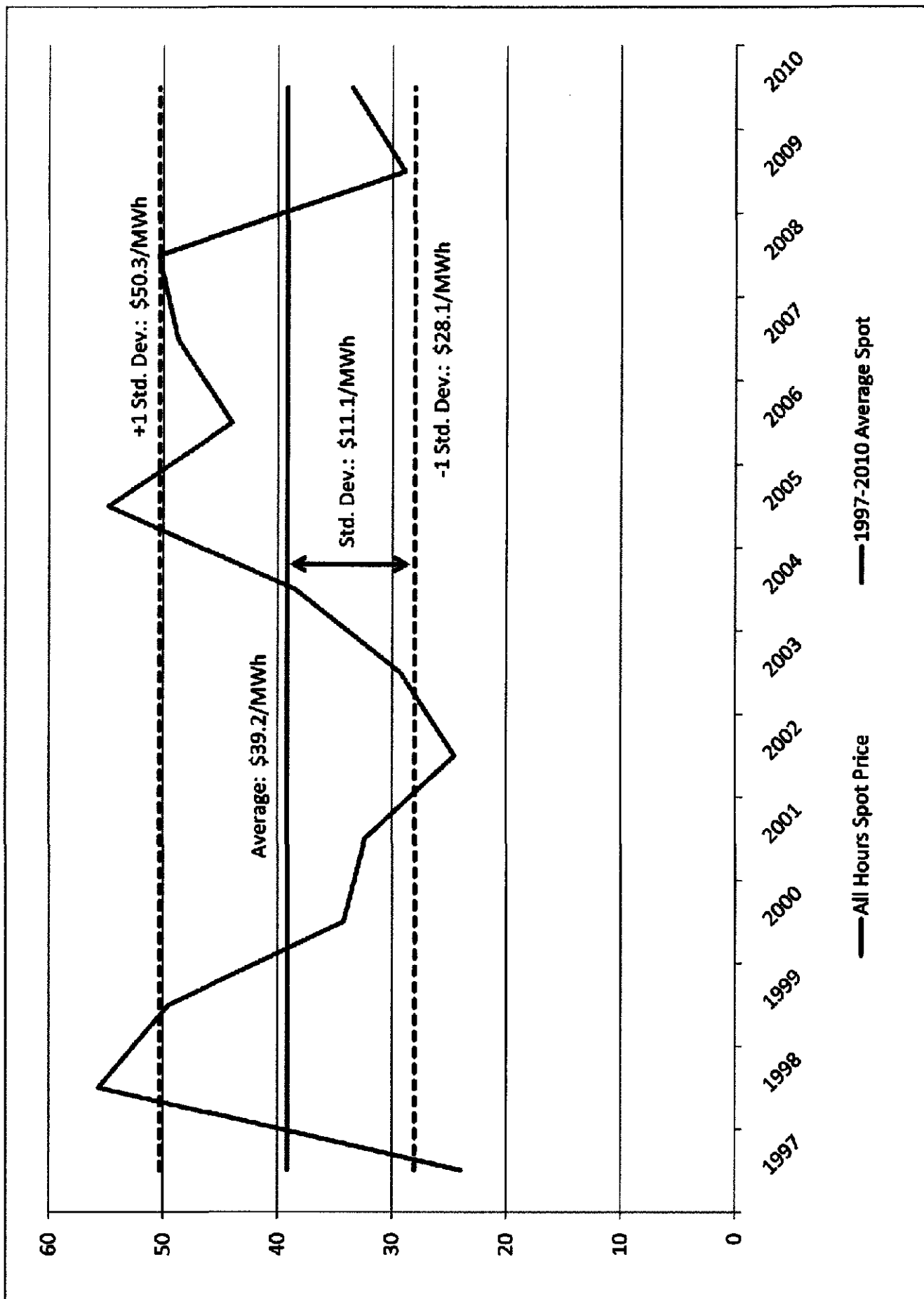


Exhibit K
PJM RPM RTO Capacity Prices

Delivery Period	Source	Price (Nominal \$/kW-yr)	Price (Nominal \$/MW-day)
2009-2010	RPM	37.2	101.9
2010-2011	RPM	63.6	174.2
2011-2012	RPM	40.2	110.1
2012-2013	RPM	6.1	16.7
2013-2014	RPM	10.1	27.7
2014 ¹	RPM and RPM Extended	10.1	27.7
Average 2012 – 2014		8.8	24.0

Source: PJM. The delivery period is from June to May of the following year.
 be held in May 2011.

¹Assume same as 2013-2014.

Exhibit L
Henry Hub Natural Gas Prices (\$/MMBtu)

Year	Source	Real 2010\$	Nominal \$
2005	Historical	10.0	8.9
2006	Historical	7.3	6.7
2007	Historical	7.4	7.0
2008	Historical	9.2	8.9
2009	Historical	4.0	3.9
2010	YTD through June 30	4.7	4.7
2011	NYMEX Futures ¹	5.4	5.5
2012	NYMEX Futures ¹	5.5	5.8
2013	NYMEX Futures ¹	5.6	6.0
2014	NYMEX Futures ¹	5.6	6.2
Average 2012 – 2014		5.6	6.0

¹ Traded over the period June 1, 2010 to June 30, 2010.

Source: Bloomberg

Note: Inflation after 2009 is assumed to 2.5% annually.

Exhibit V

MRO Option – Weighted Average Prices

Year	ESP PTC ¹ (¢/kWh)	ESP Weight (%)	Retail Market Price ² (¢/kWh)	Retail Market Price Weight (%)	MRO ³ (¢/kWh)	MRO vs. ESP (¢/kWh)
2013	7.34	60	6.34	20	7.14	-0.20
Average	7.34	56.7	6.44	43.3	7.17	-0.17

¹ESP is an estimated price.

²Based on current forwards. ICE forwards transaction date from 1/1/2010 through 12/31/2010 for delivery in 2012, 2013, and 2014.

³MRO is the weighted average of ESP and retail market price based on ESP and retail market weights shown in the table. .

**DUKE ENERGY OHIO, INC
SYSTEM COINCIDENT DEMANDS
JANUARY THROUGH DECEMBER, 2009**

DATE		RS	DM	DS	EH	DP	TS	TL	All Other Lighting	Total	Total
	DATE-TIME	KW	KW	KW	KW	KW	KW	KW	KW	KW	MW
January	01/16/09-09:00	1,751,616	93,151	1,064,370	22,585	334,962	301,615	1,436	1,682	3,571,417	3,571
February	02/05/09-08:00	1,640,402	78,712	979,724	37,447	314,026	354,565	2,306	13,401	3,420,583	3,421
March	03/03/09-08:00	1,468,264	68,365	948,081	22,470	307,554	289,900	2,291	7,930	3,114,855	3,115
April	04/27/09-16:00	962,509	81,952	1,022,186	14,424	358,618	256,848	0	0	2,699,184	2,699
May	05/26/09-17:00	1,239,757	73,929	1,039,248	11,586	356,560	262,512	2,131	536	2,986,258	2,986
June	06/25/09-15:00	1,675,419	119,768	1,311,856		395,859	277,776	2,117	626	3,783,421	3,783
July	07/16/09-16:00	1,491,346	101,222	1,143,474		351,556	333,145	2,148	683	3,423,575	3,424
August	08/10/09-14:00	1,520,947	128,833	1,307,880		394,800	405,738	2,118	1,514	3,761,830	3,762
September	09/22/09-17:00	1,157,350	80,993	1,028,426		340,486	373,951	2,098	3,191	2,986,496	2,986
October	10/14/09-20:00	976,869	49,674	702,148	11,436	269,998	351,400	3,357	21,141	2,386,022	2,386
November	11/30/09-20:00	1,102,143	61,184	741,724	15,670	237,311	343,732	2,693	21,410	2,525,868	2,526
December	12/10/09-21:00	1,518,359	69,517	800,020	24,100	246,890	387,990	2,324	18,310	3,067,510	3,068

Note: All hours are in EST

**DUKE ENERGY OHIO, INC
CLASS LOSS FACTORS
JANUARY THROUGH DECEMBER, 2009**

DATE	RS	DM	DS	EH	DP	TS	TL	All Other Lighting
January	3.96%	3.96%	3.96%	3.96%	2.45%	0.00%	3.96%	3.96%
February	3.96%	3.96%	3.96%	3.96%	2.45%	0.00%	3.96%	3.96%
March	3.96%	3.96%	3.96%	3.96%	2.45%	0.00%	3.96%	3.96%
April	3.96%	3.96%	3.96%	3.96%	2.45%	0.00%	3.96%	3.96%
May	3.96%	3.96%	3.96%	3.96%	2.45%	0.00%	3.96%	3.96%
June	3.96%	3.96%	3.96%	3.96%	2.45%	0.00%	3.96%	3.96%
July	3.96%	3.96%	3.96%	3.96%	2.45%	0.00%	3.96%	3.96%
August	3.96%	3.96%	3.96%	3.96%	2.45%	0.00%	3.96%	3.96%
September	3.96%	3.96%	3.96%	3.96%	2.45%	0.00%	3.96%	3.96%
October	3.96%	3.96%	3.96%	3.96%	2.45%	0.00%	3.96%	3.96%
November	3.96%	3.96%	3.96%	3.96%	2.45%	0.00%	3.96%	3.96%
December	3.96%	3.96%	3.96%	3.96%	2.45%	0.00%	3.96%	3.96%

DUKE ENERGY OHIO, INC
SYSTEM COINCIDENT DEMANDS AT TRANSMISSION LEVEL
JANUARY THROUGH DECEMBER, 2009

DATE		RS	DM	DS	EH	DP	TS	TL	All Other Lighting	TOTALS
	DATE-TIME	KW	KW	KW	KW	KW	KW	KW	KW	KW
January	01/16/09-09:00	1,823,840	96,992	1,108,257	23,516	343,375	301,615	1,495	1,751	3,700,841
February	02/05/09-08:00	1,708,040	81,957	1,020,121	38,991	321,913	354,565	2,401	13,954	3,541,942
March	03/03/09-08:00	1,528,805	71,184	987,173	23,397	315,278	289,900	2,386	8,257	3,226,380
April	04/27/09-16:00	1,002,196	85,331	1,064,334	15,019	367,625	256,848	2,168	588	2,794,109
May	05/26/09-17:00	1,290,876	76,977	1,082,099	12,064	365,515	262,512	2,219	558	3,092,820
June	06/25/09-15:00	1,744,501	124,706	1,365,948	0	405,802	277,776	2,204	652	3,921,589
July	07/16/09-16:00	1,552,838	105,396	1,190,623	0	360,386	333,145	0	0	3,545,336
August	08/10/09-14:00	1,583,660	134,145	1,361,808	0	404,715	405,738	2,205	1,577	3,893,848
September	09/22/09-17:00	1,205,071	84,333	1,070,831	0	349,038	373,951	2,185	3,323	3,088,732
October	10/14/09-20:00	1,017,148	51,722	731,100	11,908	276,779	351,400	3,495	22,012	2,465,564
November	11/30/09-20:00	1,147,587	63,707	772,307	16,316	243,271	343,732	2,804	22,293	2,612,017
December	12/10/09-21:00	1,580,965	72,384	833,007	25,094	253,091	387,990	2,420	19,065	3,174,016
TOTALS	Sum of 12	17,185,527	1,048,834	12,587,608	166,305	4,006,788	3,939,172	28,219	94,741	39,057,194
	Ratio	44.0009%	2.6854%	32.2287%	0.4258%	10.2588%	10.0857%	0.0723%	0.2426%	100.0000%
	Sum of Summer	6,086,070	448,580	4,989,210	0	1,519,941	1,390,610	8,831	6,263	14,449,505
	Ratio	42.1196%	3.1045%	34.5286%	0.0000%	10.5190%	9.6239%	0.0611%	0.0433%	100.0000%

Notes: All hours are in EST
Summer is defined as June through September