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November 30, 2010

PUCO

Ms. Renee Jenkins
 Secretary
 Public Utilities Commission of Ohio
 180 East Broad Street
 Columbus, Ohio 43266-0573

RE: Case Nos. 10-214-GA-GCR and 89-8020-GA-TRF

Dear Secretary Jenkins;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original plus one (1) copy each of its GCR tariff sheets for its Hillsboro and Waverly Divisions effective for billing purposes on December 1, 2010, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Fifty-Third Revised Sheet Number 32 supersedes existing Fifty-Second Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 10-214-GA-GCR, an original plus ten (10) copies each of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes December 1, 2010.

Very truly yours
 PIKE NATURAL GAS COMPANY



Kenneth N. Rosselet, Jr.
 Regulatory Compliance Officer

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8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from December 1, 2010 through December 31, 2010
\$ 0.65376 per Ccf

ii. Waverly Division

1. Effective rate from December 1, 2010 through December 31, 2010
\$ 0.69749 per Ccf

Issued: November 30, 2010

Effective: December 1, 2010

Filed Under Authority of Case No. 10-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.2050
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.6855)
Actual Adjustment (AA)	\$/MCF	\$ 1.0181
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.5376

Gas Cost Recovery Rate Effective Dates: December 1, 2010 to December 31, 2010.

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,744,234
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,744,234
Total Annual Sales	MCF	442,262
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.2050

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0004)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.6851)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.6855)

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.2547)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.2468
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.9869
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0391
Actual Adjustment (AA)	\$/MCF	\$ 1.0181

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: November 30, 2010

BY: Brian Jonard
TITLE: President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of December 1, 2010
Volume for the Twelve Month Period Ended October 31, 2010

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,744,234	\$ -	\$ 2,744,234
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,744,234	\$ -	\$ 2,744,234
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,744,234

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of December 1, 2010
Volume for the Twelve Month Period Ended October 31, 2010

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 6.2050	442,262	\$ 2,744,234
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,744,234</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2010

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 06/30/2010	MCF	446,196
Total Sales: Twelve Months Ended 06/30/2010	MCF	446,196
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 06/30/2010	MCF	446,196
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 06/30/2010**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	-
	-
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended June 30, 2010

MM-YY	Amount
Apr-10	\$ -
May-10	\$ -
Jun-10	\$ -
Total	<u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended June 30, 2010

Particulars	Unit	Month Apr-10	Month May-10	Month Jun-10
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	15,587	11,347	6,682
Local Production	Mcf	1,530	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	17,117	11,347	6,682

Supply Costs Per Books

Primary Supplies	\$	\$ 90,710	\$ 71,202	\$ 41,105
Local Production	\$	10,290	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 100,999	\$ 71,202	\$ 41,105

Sales Volumes

Jurisdictional	MCF	30,052	16,737	8,331
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	30,052	16,737	8,331

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 3.3608	\$ 4.2541	\$ 4.9340
Less: EGC In Effect for Month	\$/MCF	\$ 5.3689	\$ 5.8980	\$ 6.2250
Difference	\$/MCF	\$ (2.0081)	\$ (1.6439)	\$ (1.2910)
Times: Jurisdictional Sales	MCF	30,052	16,737	8,331
Monthly Cost Difference	\$	\$ (60,347)	\$ (27,515)	\$ (10,755)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (98,617)
Balance Adjustment (Sch. IV)		(15,032)
Total		\$ (113,649)
Jurisdictional Sales Twelve Months Ending 06/30/2010	MCF	446,196
Current Quarter Actual Adjustment	\$/MCF	\$ (0.2547)

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended June 30, 2010

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (317,910)
Less: Dollar amount resulting from the AA of (\$0.6788) \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 446,196 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (302,878)
Balance Adjustment for the AA	<u>\$ (15,032)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (15,032)</u></u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.1650
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1571)
Actual Adjustment (AA)	\$/MCF	\$ 0.9670
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.9749

Gas Cost Recovery Rate Effective Dates: December 1, 2010 to December 31, 2010.

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,242,956
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,242,956
Total Annual Sales	MCF	363,821
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.1650

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0152)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0146)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.1273)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1571)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.3655)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1908
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.1831
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0414)
Actual Adjustment (AA)	\$/MCF	\$ 0.9670

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: November 30, 2010

BY: Brian Jonard
TITLE: President

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of December 1, 2010
Volume for the Twelve Month Period Ended October 31, 2010

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,242,956	\$ -	\$ 2,242,956
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,242,956	\$ -	\$ 2,242,956
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,242,956

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of December 1, 2010
Volume for the Twelve Month Period Ended October 31, 2010

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 6.1650	363,821	\$ 2,242,956
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,242,956</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2010

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 06/30/2010	MCF	370,234
Total Sales: Twelve Months Ended 06/30/2010	MCF	370,234
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ (5,337)
Jurisdictional Share of Refunds Received		\$ (5,337)
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (5,337)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (5,630)
Jurisdictional Sales Twelve Months Ending 06/30/2010	MCF	370,234
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.0152)

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 06/30/2010**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
Tennessee Gas Pipeline	\$ 5,336.84
	\$ -
Total Supplier Refunds	\$ 5,336.84
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended June 30, 2010

MM-YY	Amount
Apr-10	\$ -
May-10	\$ -
Jun-10 Tennessee Gas Pipeline	\$ 5,337
Total	<u>\$ 5,337</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended June 30, 2010

Particulars	Unit	Month Apr-10	Month May-10	Month Jun-10
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	14,828	7,573	2,887
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	14,828	7,573	2,887
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 87,967	\$ 48,448	\$ 18,110
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 87,967	\$ 48,448	\$ 18,110
<u>Sales Volumes</u>				
Jurisdictional	MCF	24,237	14,746	8,873
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	24,237	14,746	8,873
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 3.6295	\$ 3.2856	\$ 2.0410
Less: EGC In Effect for Month	\$/MCF	\$ 5.3689	\$ 5.8880	\$ 6.2150
Difference	\$/MCF	\$ (1.7394)	\$ (2.6024)	\$ (4.1740)
Times: Jurisdictional Sales	MCF	24,237	14,746	8,873
Monthly Cost Difference	\$	\$ (42,157)	\$ (38,374)	\$ (37,035)
Other Credits	\$	\$ -	\$ -	\$ -
<u>Particulars</u>				
		Unit	Amount	
Cost Difference for Three Month Period		\$	\$ (117,566)	
Balance Adjustment (Sch. IV)			\$ (17,748)	
Total			\$ (135,314)	
Jurisdictional Sales Twelve Months Ending 06/30/2010		MCF	370,234	
Current Quarter Actual Adjustment		\$/MCF	\$ (0.3655)	

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended June 30, 2010

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (291,795)
Less: Dollar amount resulting from the AA of (\$0.7402) \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 370,234 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (274,047)
Balance Adjustment for the AA	<u>\$ (17,748)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ (17,748)</u>