

November 29, 2010

Betty McCauley  
Chief of Docketing  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case Nos. 09-0968-EL-ATA  
89-6006-EL-TRF

Dear Ms. McCauley:

Filed pursuant to Finding and Order dated December 16, 2009, in the above mentioned cases, please file this necessary change to the Transmission and Ancillary Services Rider (Sheet 83) due to reconciliation, on behalf of The Cleveland Electric Illuminating Company.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 09-0968-EL-ATA and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



William R. Ridmann  
Vice President, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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**RIDER TAS**  
**Transmission and Ancillary Services Rider**

**TAS charges:**

The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 2010:

	<u>TAS1</u>	<u>TAS2</u>
RS (all kWhs, per kWh)	0.0000¢	(0.1699)¢
GS* (per kW of Billing Demand)	\$ 0.0000	\$ (0.3402)
GP* (per kW of Billing Demand)	\$ 0.0000	\$ (0.3987)
GSU (per kVa of Billing Demand)	\$ 0.0000	\$ (0.5046)
GT (per kVa of Billing Demand)	\$ 0.0000	\$ (0.4050)
STL (all kWhs, per kWh)	0.0000¢	(0.0863)¢
TRF (all kWhs, per kWh)	0.0000¢	(0.0863)¢
POL (all kWhs, per kWh)	0.0000¢	(0.0863)¢

\* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to Rate Schedule POL.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider will be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

The TAS2 charges of this Rider shall no longer be applied as of service rendered beginning November 29, 2010, pending final reconciliation of the costs authorized by the Commission's December 16, 2009 Finding and Order issued in Case No. 09-968-EL-ATA.

**This foregoing document was electronically filed with the Public Utilities**

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**in**

**Case No(s). 09-0968-EL-ATA, 89-6006-EL-TRF**

Summary: Tariff change to the Transmission and Ancillary Services Rider (Sheet 83) due to reconciliation, on behalf of Ohio Edison Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.