

November 24, 2010

Public Utilities Commission of Ohio  
ATTN: Renee' Jenkins  
Director of Administration  
Docketing Division - 13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF  
Case Number 08-1344-GA-EXM

Dear Ms. Jenkins:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section</u> <u>No.</u>	<u>Sheet No.</u>	<u>Page</u> <u>No.</u>	<u>Description</u>
	One Hundred and Fifty Sixth Revised Sheet No. 1a		Index
	One Hundred and Eighth Revised Sheet No. 1b		Index
V	Sixteenth Revised Sheet No. 22		Standard Service Offer Rider (SSO)
V	Seventh Revised Sheet No. 30a		Choice/SSO Reconciliation Ride (CSRR)
VII	Eighth Revised Sheet No. 29	10	Choice/SSO Reconciliation Ride (CSRR)

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin  
Director  
Regulatory Matters

Enclosures



# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

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Filed in accordance with Public Utilities Commission of Ohio Entry dated July 6, 1989 in Case No. 89-500-AU-TRF.

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Issued By  
J. W. Partridge Jr., President

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**STANDARD SERVICE OFFER RIDER (SSO)**

**APPLICABILITY:**

To all customer accounts provided gas service under the Company's Small General Service; Small General Schools Rate; General Sales Rate; General Schools Sales Rate or Large General Service Sales rate schedules.

**SSO Rider:**

\$ 0.6197 rate per 100 cubic feet for all gas consumed each billing period. Company's monthly SSO Rider will be computed each month based on the NYMEX final settlement price for the month plus the Retail Price Adjustment determined through the SSO Auction converted from dollars per Mcf to dollars per Ccf for billing purposes.

Filed in accordance with Public Utilities Commission of Ohio Order dated January 13, 2010 in Case No. 08-1344-GA-EXM.

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**CHOICE/SSO RECONCILIATION RIDER ("CSRR")**

**APPLICABILITY**

Applicable to all volumes delivered under rate schedules SGS, GS and LGS.

**DESCRIPTION**

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 41 of Amended Exhibit 1 filed in Case No. 08-1344-GA-EXM; and recovery of incremental program costs resulting from the implementation of SSO programs. Gas cost expense includes, but is not limited to, the Company's unrecovered gas cost balance prior to the SSO program; capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are limited to, revenue received from the sale of gas to SSO providers and TS customers; revenue received through the provision of balancing service(s); refunds; penalty revenue; revenue received from customers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing Revenue; and revenue from operational sales. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

**RATE**

All gas consumed per account per month

(\$ 0.0615)/ Mcf

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SECTION VII  
PART 29 - BILLING ADJUSTMENTS

CHOICE/SSO RECONCILIATION RIDER ("CSRR")

**29.23 APPLICABILITY**

Applicable to all volumes delivered under rate schedules FRSGTS, FRGTS and FRLGTS.

**29.24 DESCRIPTION**

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 41 of Amended Exhibit 1 filed in Case No. 08-1344-GA-EXM; and recovery of incremental program costs resulting from the implementation of SSO programs. Gas cost expense includes, but is not limited to, the Company's unrecovered gas cost balance prior to the SSO program; capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are limited to, revenue received from the sale of gas to SSO providers and TS customers; revenue received through the provision of balancing service(s); refunds; penalty revenue; revenue received from customers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing Revenue; demand/supply curve non-compliance charges; and revenue from operational sales. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

**29.25 RATE**

All gas consumed per account per month (\$ 0.0615) / Mcf

**This foregoing document was electronically filed with the Public Utilities**

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**in**

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Summary: Report electronically filed by Ms. Vila A. Misner on behalf of Columbia Gas of Ohio, Inc