

American Electric Power 1 Riverside Plaza Columbus OH 43215-2373 AEP.com

November 23, 2010

Betty McCaulley Docketing Department Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215-3793

Re: 09-2215-EL-EEC - Corrected Attachment 1 to Joint Application

Dear Ms. McCaulley,

Sincerely,

Upon review, the Joint Applicants in this case discovered that some of the information included in Attachment 1 to the Joint Application was in error. Those errors have been addressed in the document attached. Please accept this as the corrected Attachment 1 replacing the incorrect document previously filed.

/s/ Anne Vogel
Anne Vogel, Legal Counsel



Attachment 1 Self Direct Project Overview & Commitment Page 1 of 1

Bex new mailing

Self Direct Project Overview & Commitment

Sign and fax to 330-308-6154. Customer Name Project Number ARP-0-00898 Septi COINTY ROLD 120. BERLIN. OH 14618 Septi COINTY ROLD 120. BERLIN. OH 14618 Septimer National Address Septi COINTY ROLD 120. BERLIN. OH 14618 Septimer National Address Septi COINTY ROLD 120. BERLIN. OH 14618 Septimer National Address Septi COINTY ROLD 120. BERLIN. OH 14618 Annual KVIA Reduction Date Received Septimer National Address Septimer Na			g one of the two options belo
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Amount AWA Reduction. 129.381 Total Project Cord SSL79L50 Simple Payback Crys) 6.0 United State (UCT) 7.4 Please Choose One Option Below and In Option 1 - Self Direct EEC: 78% S6,911.36 Initial 44 Option 2 - EE/PDR Rider Exemption Note: This is a one time selection. By selecting Option 1, the customer will receive payment in the amount stated above. Selection of Option 2: EE/PDR rider exemption. will result in the customer not being eligible to participate in any other energy efficiency programs offered by AEFO during the pend of exemption. In addition the term of Option 2: EE/PDR rider exemption is subject to engoing review for compliance and one be changed by the PUCO. If Option 1 has been selected, will the Energy Efficiency Funds selected bely you move forward with other energy efficiency projects? The Self Direct (Prescriptive) project that the above has completed and applied is as follows. Retrofit of (159) 360W and 400W Metal Halide lighting fixtures with (157) 6L amp 18 and 8L amp 18 fixtures. The documentation that was included with the application proved that the energy measures applied for were purchased and installed the selection of the utility's peak demand reduction demand response and energy efficiency programs by signing, the Mercantile austomer also agrees to serve a joint applicant in any filings necessary to secure approval of this arrangement by the Public Unities Commission of Ohio, and comply with any information and compliance reporting requirements imposed by rule or as part of that approval. Ohio Power Company REXAM By: Title: Title: Title: Title: Title: The Approve Company The Self Direct EEC: The Self Direct EEC: Total VEEP OR Approval The Approved.		T-OM-O-CONTINUE	
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This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 09-2215-EL-EEC

Summary: Exhibit Corrected Attachment 1 to Joint Application electronically filed by Anne M Vogel on behalf of American Electric Power Company, Inc.