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10-2629-EL-AIS

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November 10, 2010

Via Fed Ex

Public Utilities Commission of Ohio
Docketing Division
180 East Broad Street
Columbus, OH 43215-3793

**Re: In the Matter of the Application of The Dayton Power and Light
Company for Authority to Issue and Assume Liability on Short-Term
Notes and Other Evidences of Indebtedness Pursuant to Section
4905.40 and 4905.401 of the Ohio Revised Code.**

Dear Sir/Madam:

Enclosed please find for filing the original and (11) eleven copies of the
Application of The Dayton Power and Light Company.

Please time-stamp and return the extra copy in the self addressed
stamped envelope provided. If you have any questions, please call Tim Rice at
937-259-7103.

Sincerely,

Jenna Johnson
Administrative Assistant

Enclosures

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Before

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The
Dayton Power and Light Company for
authority to Issue and Assume Liability
on Short-Term Notes and Other Evidences
of Indebtedness Pursuant to Section 4905.40
and 4905.401 of the Ohio Revised Code

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Case No. 10-2629-EL-AIS

APPLICATION

The applicant, The Dayton Power and Light Company ("DP&L"), respectfully represents that:

1. DP&L is a corporation duly organized and existing under the laws of the State of Ohio, with its office and principal place of business in the city of Dayton, Ohio. As a public utility, as defined by 4905.02 of the Revised Code of Ohio, DP&L is subject to the jurisdiction of the Public Utilities Commission of Ohio ("the Commission").

2. By Finding and Order in Case No. 89-1374-EL-AIS, dated October 17, 1989, and subsequent Orders dated October 18, 1990, October 17, 1991, October 29, 1992 (Case No. 92-1760-EL-AIS), October 21, 1993 (Case No. 93-1588-EL-AIS), November 10, 1994 (Case No. 94-1555-EL-AIS), November 9, 1995 (Case No. 95-937-EL-AIS), November 7, 1996 (Case No. 96-1067-EL-AIS), November 13, 1997 (Case No. 97-1344-EL-AIS), November 5, 1998 (Case No. 98-1349-EL-AIS), November 4, 1999 (Case No. 99-1129-EL-AIS), November 9, 2000 (Case No. 00-1879-EL-AIS), November 29, 2001 (Case No. 01-2812-EL-AIS), December 5, 2002 (Case No. 02-2899-EL-AIS), November 6, 2003 (Case No. 03-1984-EL-AIS), December 4, 2004 (Case No. 04-1557-EL-AIS), December 14, 2005 (Case No. 05-1412-EL-AIS), November 28, 2006 (Case No. 06-1299-EL-AIS), December 19, 2007 (Case No. 07-1232-EL-AIS), December 10, 2008 (Case No. 08-1183-EL-AIS) and December 9, 2009 (Case No. 09-1803-EL-AIS), the Commission authorized DP&L to issue, reissue and/or renew Notes, including Revolving Loan

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Agreement ("RLA") Loans (as defined in the original application) in the aggregate principal amount of up to \$300 million for periods of less than 12 months.

3. Paragraph 3 of DP&L's original application, relating to Notes or RLA Loans having a maturity of up to twelve months, requested authorization for a 12 month period, and allowance for annual renewal on the date of Commission authorization.

4. The original application was approved by the Commission on October 17, 1989 and subsequent applications were approved on the dates noted in Paragraph 2, above.

5. DP&L's current authority (Case No. 09-1803-EL-AIS) to issue Notes and other RLA Loans, not in excess of the aggregate amount of \$500 million, expires on December 31, 2010.


6. DP&L is now seeking to renew the authority, as generally provided in the Commission's Orders noted in Paragraph 2 above, to issue Notes, RLA loans, as well as other evidences of indebtedness for terms of less than twelve (12) months in an aggregate amount not to exceed \$600 million, inclusive of the statutorily exempted amount of short term debt issuable by DP&L in accordance with Revised Code Section 4905.401(A), which amount is currently \$45.4 million as shown in the calculation attached hereto as Exhibit A.


7. DP&L provides the Commission, as a part of this application, its income statement, cash flow statement and balance sheet as of September 30, 2010 as set forth on Exhibit B.

8. DP&L intends to use the proceeds from the Notes, RLA Loans or other evidences of indebtedness to fund its construction program and for other general corporate purposes pursuant to Revised Code Section 4905.401.

IN WITNESS WHEREOF, The Dayton Power and Light Company, by its Senior Vice President, Chief Financial Officer and Treasurer, has filed this application to be executed on its behalf this 9th day of November, 2010.

The Dayton Power and Light Company

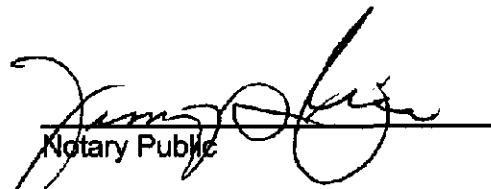
By 
Frederick J. Boyle
Senior Vice President,
Chief Financial Officer and
Treasurer


Timothy G. Rice, Trial Counsel (#0029581)
Attorney for The Dayton Power and Light Company
1065 Woodman Drive
Dayton, OH 45432
(937) 259-7103

STATE of OHIO,
COUNTY of MONTGOMERY, SS:

Before me, a Notary Public in and for the state and county aforesaid, personally came Frederick J. Boyle to me personally known, who being first duly cautioned and sworn according to law, did depose and say that he is the Senior Vice President, Chief Financial Officer and Treasurer of The Dayton Power and Light Company, an Ohio corporation, and that the facts set forth and allegations contained in the foregoing application are, as he believes, true.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed by notarial seal this 9th day of November, 2010.


Notary Public



TIMOTHY G. RICE
Attorney at Law
Notary Public, State of Ohio
My Commission Has No Expiration
Section 147.02 R.C.

Exhibit A

**The Dayton Power and Light Company
Statutory Exemption Calculation as of September 30, 2010**

Par Values of the outstanding securities of DP&L:

Long-term Bonds and Notes	\$ 883,830,000
Preferred Stock at Par Value	22,851,000
Common Stock at Par Value	<u>412,000</u>
Total Par Value	<u>\$ 907,093,000</u>
Five Percent	<u>\$ 45,355,000</u>

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Exhibit B
THE DAYTON POWER AND LIGHT COMPANY
CONDENSED STATEMENTS OF RESULTS OF OPERATIONS

\$ in millions	Three Months Ended September 30,		Nine Months Ended September 30,	
	2010	2009	2010	2009
Revenues	\$ 487.0	\$ 398.2	\$ 1,348.9	\$ 1,153.7
Cost of revenues:				
Fuel	97.4	83.0	286.5	236.2
Purchased power	116.4	64.7	279.3	187.1
Total cost of revenues	213.8	147.7	565.8	423.3
Gross margin	273.2	250.5	783.1	730.4
Operating expenses:				
Operation and maintenance	78.7	71.5	243.4	222.0
Depreciation and amortization	30.4	33.6	98.4	100.2
General taxes	32.2	30.2	94.0	89.3
Total operating expenses	141.3	135.3	435.8	411.5
Operating income	131.9	115.2	347.3	318.9
Other income / (expense), net:				
Investment income	0.4	0.4	1.3	2.4
Interest expense	(9.4)	(10.2)	(27.9)	(28.9)
Other income / (deductions)	(0.3)	(0.9)	(1.4)	(1.8)
Total other income / (expense), net	(9.3)	(10.7)	(28.0)	(28.3)
Earnings before income tax	122.6	104.5	319.3	290.6
Income tax expense	39.4	30.5	104.6	92.8
Net income	83.2	74.0	214.7	197.8
Dividends on preferred stock	0.2	0.2	0.6	0.6
Earnings on common stock	<u>\$ 83.0</u>	<u>\$ 73.8</u>	<u>\$ 214.1</u>	<u>\$ 197.2</u>

See Notes to Condensed Consolidated Financial Statements.
These interim statements are unaudited.

THE DAYTON POWER AND LIGHT COMPANY
CONDENSED STATEMENTS OF CASH FLOWS

\$ in millions	Nine Months Ended September 30,	
	2010	2009
Cash flows from operating activities:		
Net income	\$ 214.7	\$ 197.8
Adjustments to reconcile Net income to Net cash provided by operating activities:		
Depreciation and amortization	98.4	100.2
Deferred income taxes	36.9	204.7
Unamortized investment tax credit	(2.1)	(2.1)
Changes in certain assets and liabilities:		
Accounts receivable	27.5	(56.7)
Inventories	10.3	(22.8)
Prepaid taxes	(0.9)	(36.7)
Taxes applicable to subsequent years	44.0	43.8
Deferred regulatory costs, net	7.0	(30.0)
Accounts payable	(6.1)	(66.0)
Accrued taxes payable	(55.6)	(60.3)
Accrued interest payable	2.2	2.5
Pension, retiree and other benefits	(54.6)	6.4
Other	16.3	(3.8)
Net cash provided by operating activities	338.0	277.0
Cash flows from investing activities:		
Capital expenditures	(112.3)	(129.9)
Other	1.7	1.7
Net cash used for investing activities	(110.6)	(128.2)
Cash flows from financing activities:		
Dividends paid on common stock to parent	(150.0)	(270.0)
Dividends paid on preferred stock	(0.6)	(0.6)
Withdrawal of restricted funds held in trust	-	6.7
Repayment of borrowings from revolving credit facility	-	(145.0)
Withdrawals from revolving credit facility	-	260.0
Net cash used for financing activities	(150.6)	(148.9)
Cash and cash equivalents:		
Net change	76.8	(0.1)
Balance at beginning of period	57.1	20.8
Cash and cash equivalents at end of period	\$ 133.9	\$ 20.7
Supplemental cash flow information:		
Interest paid, net of amounts capitalized	\$ 27.6	\$ 27.3
Income taxes paid / (refunded), net	\$ 60.7	\$ (4.9)
Non-cash financing and investing activities:		
Accruals for capital expenditures	\$ 14.1	\$ 9.3

See Notes to Condensed Consolidated Financial Statements.
These interim statements are unaudited.

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THE DAYTON POWER AND LIGHT COMPANY
CONDENSED BALANCE SHEETS

\$ in millions	At September 30, 2010	At December 31, 2009
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 133.9	\$ 57.1
Accounts receivable, net (Note 2)	168.2	192.0
Inventories (Note 2)	114.0	124.3
Taxes applicable to subsequent years	15.2	59.2
Other prepayments and current assets	36.2	26.0
Total current assets	<u>467.5</u>	<u>458.6</u>
Property, plant and equipment:		
Property, plant and equipment	5,073.7	5,011.0
Less: Accumulated depreciation and amortization	<u>(2,431.3)</u>	<u>(2,370.7)</u>
	2,642.4	2,640.3
Construction work in process	101.6	87.9
Total net property, plant and equipment	<u>2,744.0</u>	<u>2,728.2</u>
Other noncurrent assets:		
Regulatory assets (Note 3)	200.5	214.2
Other deferred assets	61.9	58.4
Total other noncurrent assets	<u>262.4</u>	<u>270.6</u>
Total Assets	<u><u>\$ 3,473.9</u></u>	<u><u>\$ 3,457.4</u></u>

See Notes to Condensed Consolidated Financial Statements.
These interim statements are unaudited.

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THE DAYTON POWER AND LIGHT COMPANY
CONDENSED BALANCE SHEETS

\$ in millions	At September 30, 2010	At December 31, 2009
LIABILITIES AND SHAREHOLDER'S EQUITY		
Current liabilities:		
Current portion - long-term debt (Note 5)	\$ 100.0	\$ 100.6
Accounts payable	66.0	75.1
Accrued taxes	71.5	68.6
Accrued interest	15.6	13.1
Customer security deposits	18.3	19.4
Other current liabilities	35.7	23.2
Total current liabilities	<u>307.1</u>	<u>300.0</u>
Noncurrent liabilities:		
Long-term debt (Note 5)	783.8	783.7
Deferred taxes	588.8	553.0
Regulatory liabilities (Note 3)	131.6	125.4
Pension, retiree and other benefits	65.1	111.7
Unamortized investment tax credit	33.1	35.2
Other deferred credits	72.0	122.9
Total noncurrent liabilities	<u>1,674.4</u>	<u>1,731.9</u>
Redeemable preferred stock	22.9	22.9
Commitments and contingencies (Note 14)		
Common shareholder's equity:		
Common stock, at par value of \$0.01 per share	0.4	0.4
Other paid-in capital	782.1	781.6
Accumulated other comprehensive loss	(17.3)	(19.7)
Retained earnings	704.3	640.3
Total common shareholder's equity	<u>1,469.5</u>	<u>1,402.6</u>
Total Liabilities and Shareholder's Equity	<u>\$ 3,473.9</u>	<u>\$ 3,457.4</u>

See Notes to Condensed Consolidated Financial Statements.
These interim statements are unaudited.