

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

Application Not for an Increase in Rates
Pursuant to Section 4909 18 Revised Code

In the Matter of the Application of)
Columbus Southern Power Company to) Case No. 10-2529-EL-ATA
Modify The Cogeneration and/or)
Small Power Production Facility Tariff)

In the Matter of the Application of)
Ohio Power Company to Modify) Case No. 10-2530-EL-ATA
The Cogeneration and/or)
Small Power Production Facility Tariff)

1 APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

_____ New Service _____ Change in Rule or Regulation

_____ New Classification _____ Reduction in Rates

_____ Change in Classification _____ Correction of Error

X Other, not involving increase in rates

____ Various related and unrelated textual revision, without change in intent

2 DESCRIPTION OF PROPOSAL:

Columbus Southern Power Company and Ohio Power Company (collectively AEP Ohio) seeks to update the time-of-day generation payments from the companies to the customer during on-peak and off-peak KWH.

- 3 TARIFFS AFFECTED: (If more than 2, use additional sheets)

Ohio Power Company

P.U.C.O. No 19

Tariff Title

SCHEDULE COGEN/SPP

Sheet Nos. 26-1 through 26-3 (revision on sheet 26-3)

Columbus Southern Power Company

P.U.C.O. No. 7

Tariff Title

SCHEDULE COGEN/SPP

Sheet Nos. 26-1 through 26-4 (revision on sheet 26-3)

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

 X Exhibit A - existing schedule sheets (to be superseded) if applicable

 X Exhibit B-1 Clean copies of proposed schedule sheets

 X Exhibit B-2 Redlined copies of proposed schedule sheets

 Exhibit C-1

(a) if new service is proposed, describe:

(b) if new equipment is involved, describe (preferably with a picture, brochure, etc) and where appropriate, a statement distinguishing proposed service from existing services;

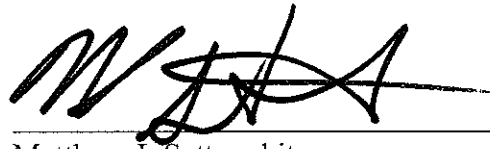
(c) If proposal results from customer requests, so state, giving if available, the number and type of customers requesting proposed service.

 Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change

 X Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2

5. This application will not result in an increase in rates, joint rates, tolls, classifications, charges or rentals.

6. The Company requests that the Commission permit the filing of the rate schedules shown in Exhibit B-1 to this application, to become effective on the date identified in Exhibit C-3 to this Application.

A handwritten signature in black ink, appearing to read 'M. Satterwhite', written over a horizontal line.

Matthew J. Satterwhite
American Electric Power Service Corp.
1 Riverside Plaza
Columbus, Ohio 43215
614-716-1606

Counsel for Columbus Southern Power
Company and Ohio Power Company

P.U.C.O. NO 19

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)Availability of Service

(Continued)

This schedule is available to customers with cogeneration and/or small power production used on (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 KW or less. Such facilities shall be designed to No. 26- operate properly in parallel with the Company's system without adversely affecting the operation of 2) equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel

The customer has the following options under this schedule:

- Option 1 - The customer does not sell any energy to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 2 - The customer sells to the Company the energy produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's load, and purchases from the Company its net load requirements, if any, as determined by appropriate meters located at one delivery point.
- Option 3 - The customer sells to the Company the total energy produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

For customers with COGEN/SPP facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity greater than 100 KW, the Company shall negotiate a contract for service on an individual case basis which shall include energy payments and may include capacity payments, if appropriate.

Monthly Charges for Delivery from the Company to the CustomerSupplemental Service

Available to the customer to supplement another source of power supply which will enable either or both sources of supply to be utilized for all or any part of the customer's total requirements.

Charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the supplemental service schedule established under Schedule SBS. Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 KW shall receive supplemental service under demand-metered rate schedules (Schedule GS-2 or GS-3 depending upon the customer's load characteristics). Option 3 customers shall receive service for their total load requirements under the applicable demand-metered rate schedule.

Filed pursuant to Orders dated March 18 and March 30, 2009 in Case No. 08-918-EL-SSO

Issued: March 30, 2009

Effective: Cycle 1 April 2009

Issued by
Joseph Hamrock, President
AEP Ohio

P U C O. NO. 19

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)Monthly Charges for Delivery from the Company to the Customer (Cont'd)Backup and Maintenance Service

Options 1 and 2 customers having a total design capacity of more than 10 KW shall be required to purchase service under Schedule SBS to replace energy from COGEN/SPP facilities during the maintenance and unscheduled outages of its COGEN/SPP facilities

Additional Charges

There shall be additional monthly charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

Option 1 - Where the customer does not sell electricity to the Company, a detente shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.

Option 2 & 3- Where meters are used to measure the excess or total energy purchased by the Company, the cost of the additional time-of-day metering facilities shall be paid by the customer as part of the Local Facilities Charge. In addition, a monthly distribution metering charge to cover the cost of operation and maintenance of such facilities shall be as follows:

Single Phase	\$ 3 50
Polyphase	\$ 4 85

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

Local Facilities Charge

Additional charges to cover "interconnection costs" incurred by the Company shall be reasonably determined by the Company for each case and collected from the customer. The customer shall make a one-time payment for the Local Facilities Charge at the time of installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company shall require a security deposit equal to 25% of the total cost of the interconnection.

(Continued on Sheet No. 26-3)

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P.U.C.O NO. 19

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)Monthly Payments for Energy Deliveries

The following time-of-day generation payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

On-peak KWH	2 111¢ per KWH
Off-peak KWH	1 556¢ per KWH

The above energy payments are subject to revisions from time to time as approved by the Commission

On-Peak and Off-Peak Hours

For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Term of Contract

Contracts under this schedule shall be made for a period not less than one year.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months

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Joseph Hamrock, President
AEP Ohio

OHIO POWER COMPANY

Original Sheet No. 26-1

P.U.C.O. NO. 19

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)

Availability of Service

(Continued)

This schedule is available to customers with cogeneration and/or small power production used on (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 KW or less. Such facilities shall be designed to No. 26- operate properly in parallel with the Company's system without adversely affecting the operation of 2) equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel

The customer has the following options under this schedule:

- Option 1 - The customer does not sell any energy to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point
- Option 2 - The customer sells to the Company the energy produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's load, and purchases from the Company its net load requirements, if any, as determined by appropriate meters located at one delivery point
- Option 3 - The customer sells to the Company the total energy produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point

For customers with COGEN/SPP facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity greater than 100 KW, the Company shall negotiate a contract for service on an individual case basis which shall include energy payments and may include capacity payments, if appropriate

Monthly Charges for Delivery from the Company to the CustomerSupplemental Service

Available to the customer to supplement another source of power supply which will enable either or both sources of supply to be utilized for all or any part of the customer's total requirements.

Charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the supplemental service schedule established under Schedule SBS. Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 KW shall receive supplemental service under demand-metered rate schedules (Schedule GS-2 or GS-3 depending upon the customer's load characteristics). Option 3 customers shall receive service for their total load requirements under the applicable demand-metered rate schedule.

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P.U.C.O. NO. 19

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)Monthly Charges for Delivery from the Company to the Customer (Cont'd)Backup and Maintenance Service

Options 1 and 2 customers having a total design capacity of more than 10 KW shall be required to purchase service under Schedule SBS to replace energy from COGEN/SPP facilities during the maintenance and unscheduled outages of its COGEN/SPP facilities.

Additional Charges

There shall be additional monthly charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

Option 1 - Where the customer does not sell electricity to the Company, a detente shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.

Option 2 & 3- Where meters are used to measure the excess or total energy purchased by the Company, the cost of the additional time-of-day metering facilities shall be paid by the customer as part of the Local Facilities Charge. In addition, a monthly distribution metering charge to cover the cost of operation and maintenance of such facilities shall be as follows:

Single Phase	\$ 3 50
Polyphase	\$ 4 85

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

Local Facilities Charge

Additional charges to cover "interconnection costs" incurred by the Company shall be reasonably determined by the Company for each case and collected from the customer. The customer shall make a one-time payment for the Local Facilities Charge at the time of installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company shall require a security deposit equal to 25% of the total cost of the interconnection

(Continued on Sheet No. 26-3)

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)Monthly Payments for Energy Deliveries

The following time-of-day generation payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

On-peak KWH	2 734¢ per KWH
Off-peak KWH	2 416¢ per KWH

The above energy payments are subject to revisions from time to time as approved by the Commission.

On-Peak and Off-Peak Hours

For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Term of Contract

Contracts under this schedule shall be made for a period not less than one year.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

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Joseph Hamrock, President
AEP Ohio

Effective:

P U C O. NO 19

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)Availability of Service

(Continued)

This schedule is available to customers with cogeneration and/or small power production used on (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 KW or less. Such facilities shall be designed to No. 26-1 operate properly in parallel with the Company's system without adversely affecting the operation of 2) equipment and services of the Company and its customers and without presenting safety hazards to the Company and customer personnel

The customer has the following options under this schedule:

- Option 1 - The customer does not sell any energy to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point
- Option 2 - The customer sells to the Company the energy produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's load, and purchases from the Company its net load requirements, if any, as determined by appropriate meters located at one delivery point
- Option 3 - The customer sells to the Company the total energy produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

For customers with COGEN/SPP facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity greater than 100 KW, the Company shall negotiate a contract for service on an individual case basis which shall include energy payments and may include capacity payments if appropriate

Monthly Charges for Delivery from the Company to the CustomerSupplemental Service

Available to the customer to supplement another source of power supply which will enable either or both sources of supply to be utilized for all or any part of the customer's total requirements

Charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the supplemental service schedule established under Schedule SBS. Option 1 and Option 2 customers with COGEN/SPP facilities having a total design capacity of more than 10 KW shall receive supplemental service under demand-metered rate schedules (Schedule GS-2 or GS-3 depending upon the customer's load characteristics). Option 3 customers shall receive service for their total load requirements under the applicable demand-metered rate schedule

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AEP Ohio

P U C O NO 19

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)Monthly Charges for Delivery from the Company to the Customer (Cont'd)Backup and Maintenance Service

Options 1 and 2 customers having a total design capacity of more than 10 KW shall be required to purchase service under Schedule SBS to replace energy from COGEN/SPP facilities during the maintenance and unscheduled outages of its COGEN/SPP facilities

Additional Charges

There shall be additional monthly charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

Option 1 - Where the customer does not sell electricity to the Company, a detente shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.

Option 2 & 3- Where meters are used to measure the excess or total energy purchased by the Company, the cost of the additional time-of-day metering facilities shall be paid by the customer as part of the Local Facilities Charge. In addition, a monthly distribution metering charge to cover the cost of operation and maintenance of such facilities shall be as follows:

Single Phase	\$ 3 50
Polyphase	\$ 4 85

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case

Local Facilities Charge

Additional charges to cover "interconnection costs" incurred by the Company shall be reasonably determined by the Company for each case and collected from the customer. The customer shall make a one-time payment for the Local Facilities Charge at the time of installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company shall require a security deposit equal to 25% of the total cost of the interconnection

(Continued on Sheet No 26-3)

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AEP Ohio

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P.U.C.O. NO. 19

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)Monthly Payments for Energy Deliveries

The following time-of-day generation payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

On-peak KWH	2.734¢ per KWH
Off-peak KWH	2.416¢ per KWH

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The above energy payments are subject to revisions from time to time as approved by the Commission

On-Peak and Off-Peak Hours

For purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Term of Contract

Contracts under this schedule shall be made for a period not less than one year.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

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2009

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Deleted: March 30, 2009

Deleted: Cycle 1 April 2009

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Issued:

Issued by
Joseph Hamrock, President
AEP Ohio

Effective:

P U C O. NO 7

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)Availability of Service

This schedule is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 KW or less. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel. The customer has the following options under this Schedule, which will affect the determination of energy and capacity and the monthly metering charges:

- Option 1 - The customer does not sell any energy or capacity to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 2 - The customer sells to the Company the energy and average "on-peak" capacity produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 3 - The customer sells to the Company the total energy and average "on-peak" capacity produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the rate schedule appropriate for the customer, except that Option 1 and Option 2 customers with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW shall be served under demand-metered rate schedules, and except that the monthly billing demand under such schedules shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall apply under Option 3.

Additional Charges

There shall be additional distribution charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

- Option 1 - Where the customer does not sell electricity to the Company, a detent shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.

(Continued on Sheet No 26-2)

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)Additional Charges (Cont'd)

Options 2 & 3 - Where meters are used to measure the excess or total energy and average "on-peak" capacity purchased by the Company:

	<u>Single Phase</u>	<u>Polyphase</u>
	\$	\$
Standard Measurement	8 40	15 85
T.O.D. Measurement	21 25	28 65

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy and average capacity produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

Local Facilities Charge

Additional charges to cover "interconnection costs" incurred by the Company shall be determined by the Company for each case and collected from the customer. For Options 2 and 3, the cost of metering facilities shall be covered by the Monthly Metering Charge and shall not be included in the Local Facilities Charge. The customer shall make a one-time payment for the Local Facilities Charge at the time of installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt. If the customer elects the installment payment option, the Company shall require a security deposit equal to 25% of the total cost of the interconnection.

Monthly Credits or Payments for Energy and Capacity DeliveriesEnergy Credit

The following generation energy credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

(Continued on Sheet No. 26-3)

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AEP Ohio

P.U.C.O. NO. 7

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)Monthly Credits or Payments for Energy and Capacity Deliveries (Cont'd)

Standard Meter - All KWH 1 60¢ per KWH

T.O.D. Meter:

On-Peak KWH 1 67¢ per KWH

Off-Peak KWH 1 56¢ per KWH

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following generation capacity credits or payments from the Company to the customer shall apply:

If standard energy meters are used,

A. \$0 90/KW/month, times the lowest of:

- (1) monthly contract capacity, or
- (2) current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
- (3) lowest average capacity metered during previous two months if less than monthly contract capacity

If T.O.D. energy meters are used,

B. \$2 10/KW/month, times the lowest of:

- (1) on-peak contract capacity, or
- (2) current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
- (3) lowest on-peak average capacity metered during previous two months, if less than on-peak contract capacity

The above energy and capacity credit rates are subject to revisions from time to time as approved by the Commission

(Continued on Sheet No. 26-4)

Filed pursuant to Orders dated March 18 and March 30, 2009 in Case No. 08-917-EL-SSO

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Issued by
Joseph Hamrock, President
AEP Ohio

P U C O NO. 7

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)On-Peak and Off-Peak Hours

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Charges for Cancellation or Non Performance Contract

If the customer should, for a period in excess of six months, discontinue or substantially reduce for any reason the operation of cogeneration and/or small power production facilities which were the basis for the monthly contract capacity or the on-peak contract capacity, the customer shall be liable to the Company for an amount equal to the total difference between the actual payments for capacity paid to the customer and the payments for capacity that would have been paid to the customer pursuant to this Schedule COGEN/SPP or any successor schedule. The Company shall be entitled to interest on such amount at the rate of the Company's most recent issue of long-term debt at the effective date of the contract.

Term of Contract

Contracts under this schedule shall be made for a period not less than one year.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months

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AEP Ohio

COLUMBUS SOUTHERN POWER COMPANY

Original Sheet No. 26-1

P U C O. NO 7

SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)

Availability of Service

This schedule is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 KW or less. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel. The customer has the following options under this Schedule, which will affect the determination of energy and capacity and the monthly metering charges:

- Option 1 - The customer does not sell any energy or capacity to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 2 - The customer sells to the Company the energy and average "on-peak" capacity produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 3 - The customer sells to the Company the total energy and average "on-peak" capacity produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

Monthly Charges for Delivery from the Company to the Customer

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the rate schedule appropriate for the customer, except that Option 1 and Option 2 customers with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW shall be served under demand-metered rate schedules, and except that the monthly billing demand under such schedules shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall apply under Option 3.

Additional Charges

There shall be additional distribution charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

- Option 1 - Where the customer does not sell electricity to the Company, a detent shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.

(Continued on Sheet No. 26-2)

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SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)Additional Charges (Cont'd)

Options 2 & 3 - Where meters are used to measure the excess or total energy and average "on-peak" capacity purchased by the Company:

	<u>Single Phase</u>	<u>Polyphase</u>
	\$	\$
Standard Measurement	8.40	15.85
T.O.D. Measurement	21.25	28.65

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy and average capacity produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

Local Facilities Charge

Additional charges to cover "interconnection costs" incurred by the Company shall be determined by the Company for each case and collected from the customer. For Options 2 and 3, the cost of metering facilities shall be covered by the Monthly Metering Charge and shall not be included in the Local Facilities Charge. The customer shall make a one-time payment for the Local Facilities Charge at the time of installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt. If the customer elects the installment payment option, the Company shall require a security deposit equal to 25% of the total cost of the interconnection.

Monthly Credits or Payments for Energy and Capacity DeliveriesEnergy Credit

The following generation energy credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

(Continued on Sheet No. 26-3)

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SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)Monthly Credits or Payments for Energy and Capacity Deliveries (Cont'd)(Continued on
Sheet
No. 26-4)

Standard Meter - All KWH	2.549¢ per KWH
T.O.D. Meter:	
On-Peak KWH	2.734¢ per KWH
Off-Peak KWH	2.416¢ per KWH

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following generation capacity credits or payments from the Company to the customer shall apply:

If standard energy meters are used,

A. \$0.90/KW/month, times the lowest of:

- (1) monthly contract capacity, or
- (2) current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
- (3) lowest average capacity metered during previous two months if less than monthly contract capacity

If T.O.D. energy meters are used,

B. \$2.10/KW/month, times the lowest of:

- (1) on-peak contract capacity, or
- (2) current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305, or
- (3) lowest on-peak average capacity metered during previous two months, if less than on-peak contract capacity.

The above energy and capacity credit rates are subject to revisions from time to time as approved by the Commission.

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SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)On-Peak and Off-Peak Hours

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Charges for Cancellation or Non Performance Contract

If the customer should, for a period in excess of six months, discontinue or substantially reduce for any reason the operation of cogeneration and/or small power production facilities which were the basis for the monthly contract capacity or the on-peak contract capacity, the customer shall be liable to the Company for an amount equal to the total difference between the actual payments for capacity paid to the customer and the payments for capacity that would have been paid to the customer pursuant to this Schedule COGEN/SPP or any successor schedule. The Company shall be entitled to interest on such amount at the rate of the Company's most recent issue of long-term debt at the effective date of the contract.

Term of Contract

Contracts under this schedule shall be made for a period not less than one year.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

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Additional Charges

There shall be additional distribution charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

- Option 1 - Where the customer does not sell electricity to the Company, a detent shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.

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SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)Additional Charges (Cont d)

Options 2 & 3 - Where meters are used to measure the excess or total energy and average "on-peak" capacity purchased by the Company:

	<u>Single Phase</u>	<u>Polyphase</u>
	\$	\$
Standard Measurement	8 40	15 85
T O D Measurement	21 25	28 65

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering current leads which will enable the Company to measure adequately the total electrical energy and average capacity produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

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Monthly Credits or Payments for Energy and Capacity DeliveriesEnergy Credit

The following generation energy credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

(Continued on Sheet No 26-3)

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SCHEDULE COGEN/SPP
(Cogeneration and/or Small Power Production)Monthly Credits or Payments for Energy and Capacity Deliveries (Cont'd)(Continued on
Sheet
No. 26-4)

Standard Meter - All KWH 2.549¢ per KWH

Deleted: 1.60

T.O.D. Meter:

On-Peak KWH 2.734¢ per KWH

Deleted: 1.67

Off-Peak KWH 2.416¢ per KWH

Deleted: 1.56

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following generation capacity credits or payments from the Company to the customer shall apply:

If standard energy meters are used

A \$0.90/KW/month, times the lowest of:

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- (3) lowest average capacity metered during previous two months if less than monthly contract capacity

If T.O.D. energy meters are used,

B \$2.10/KW/month times the lowest of:

- (1) on-peak contract capacity, or
- (2) current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 305 or
- (3) lowest on-peak average capacity metered during previous two months if less than on-peak contract capacity

The above energy and capacity credit rates are subject to revisions from time to time as approved by the Commission

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On-Peak and Off-Peak Hours

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EXHIBIT C-3

Explanation for Proposed Tariff Changes

The monthly credits or payments to customers for energy and capacity deliveries are being increased to reflect current avoided costs and potentially encourage cogeneration and/or small power production participation. Specifically, the tariff changes are to increase the time-of-day credit for on-peak and off-peak KWH for both operating companies and the standard credit for all KWH for Columbus Southern Power Company

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in

Case No(s). 10-2529-EL-ATA

Summary: Tariff Application of CSP to Modify the Cogeneration and or Small Power Production Facility Tariff electronically filed by Mr. Matthew J Satterwhite on behalf of American Electric Power Service Corporation