

**FILE**

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October 28, 2010

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PUCO

Ms. Renee Jenkins  
Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43266-0573

**RE: Case Nos. 10-214-GA-GCR and 89-8020-GA-TRF**

Dear Secretary Jenkins;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original plus one (1) copy each of its GCR tariff sheets for its Hillsboro and Waverly Divisions effective for billing purposes on November 1, 2010, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Fifty-Second Revised Sheet Number 32 supersedes existing Fifty-First Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 10-214-GA-GCR, an original plus ten (10) copies each of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes November 1, 2010.

Very truly yours  
PIKE NATURAL GAS COMPANY



Kenneth N. Rosselet, Jr.  
Regulatory Compliance Officer

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.  
Technician SM Date Processed OCT 28 2010

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from November 1, 2010 through November 30, 2010  
\$ 0.62806 per Ccf

ii. Waverly Division

1. Effective rate from November 1, 2010 through November 30, 2010  
\$ 0.67479 per Ccf

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Issued: October 28, 2010

Effective: November 1, 2010

Filed Under Authority of Case No. 10-0214-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Expected Gas Cost (EGC)	\$/MCF	\$ 5.9480
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.6855)
Actual Adjustment (AA)	\$/MCF	\$ 1.0181
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.2806

Gas Cost Recovery Rate Effective Dates: November 1, 2010 to November 30, 2010.

**EXPECTED GAS COST SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,643,871
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,643,871
Total Annual Sales	MCF	444,497
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.9480

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0004)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.6851)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.6855)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.2547)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.2468
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.9869
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0391
Actual Adjustment (AA)	\$/MCF	\$ 1.0181

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: October 28, 2010

BY: Brian Jonard  
TITLE: President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of November 1, 2010  
Volume for the Twelve Month Period Ended September 30, 2010

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,643,871	\$ -	\$ 2,643,871
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,643,871	\$ -	\$ 2,643,871
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,643,871

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of November 1, 2010  
Volume for the Twelve Month Period Ended September 30, 2010

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 5.9480	444,497	\$ 2,643,871
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,643,871</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2010

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 06/30/2010	MCF	446,196
Total Sales: Twelve Months Ended 06/30/2010	MCF	446,196
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 06/30/2010	MCF	446,196
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 06/30/2010**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	-
	-
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended June 30, 2010

MM-YY	Amount
Apr-10	\$ -
May-10	\$ -
Jun-10	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended June 30, 2010

Particulars	Unit	Month Apr-10	Month May-10	Month Jun-10
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	15,587	11,347	6,682
Local Production	Mcf	1,530	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	17,117	11,347	6,682

**Supply Costs Per Books**

Primary Supplies	\$	\$ 90,710	\$ 71,202	\$ 41,105
Local Production	\$	10,290	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 100,999	\$ 71,202	\$ 41,105

**Sales Volumes**

Jurisdictional	MCF	30,052	16,737	8,331
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	30,052	16,737	8,331

**Unit Book Cost of Gas**

(Supply \$ / Sales MCF)	\$/MCF	\$ 3.3608	\$ 4.2541	\$ 4.9340
Less: EGC In Effect for Month	\$/MCF	\$ 5.3689	\$ 5.8980	\$ 6.2250
Difference	\$/MCF	\$ (2.0081)	\$ (1.6439)	\$ (1.2910)
Times: Jurisdictional Sales	MCF	30,052	16,737	8,331
Monthly Cost Difference	\$	\$ (60,347)	\$ (27,515)	\$ (10,755)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (98,617)
Balance Adjustment (Sch. IV)		(15,032)
Total		\$ (113,649)
Jurisdictional Sales Twelve Months Ending 06/30/2010	MCF	446,196
Current Quarter Actual Adjustment	\$/MCF	\$ (0.2547)



**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2010

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (317,910)
Less: Dollar amount resulting from the AA of <b>(\$0.6788)</b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <b>446,196</b> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (302,878)
Balance Adjustment for the AA	<u>\$ (15,032)</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ (15,032)</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Expected Gas Cost (EGC)	\$/MCF	\$ 5.9380
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1571)
Actual Adjustment (AA)	\$/MCF	\$ 0.9670
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.7479

Gas Cost Recovery Rate Effective Dates: November 1, 2010 to November 30, 2010.

**EXPECTED GAS COST SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,173,509
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,173,509
Total Annual Sales	MCF	366,034
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.9380

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0152)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0146)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.1273)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1571)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.3655)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1908
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.1831
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0414)
Actual Adjustment (AA)	\$/MCF	\$ 0.9670

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: October 28, 2010

BY: Brian Jonard  
TITLE: President

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of November 1, 2010  
Volume for the Twelve Month Period Ended September 30

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,173,509	\$ -	\$ 2,173,509
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,173,509	\$ -	\$ 2,173,509
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,173,509

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of November 1, 2010  
Volume for the Twelve Month Period Ended September 30

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 5.9380	366,034	\$ 2,173,509
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,173,509</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2010

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 06/30/2010	MCF	370,234
Total Sales: Twelve Months Ended 06/30/2010	MCF	370,234
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ (5,337)
Jurisdictional Share of Refunds Received		\$ (5,337)
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (5,337)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (5,630)
Jurisdictional Sales Twelve Months Ending 06/30/2010	MCF	370,234
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.0152)

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 06/30/2010**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
Tennessee Gas Pipeline	\$ 5,336.84
	\$ -
Total Supplier Refunds	\$ 5,336.84
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -



**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended June 30, 2010

Particulars	Unit	Month Apr-10	Month May-10	Month Jun-10
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	14,828	7,573	2,887
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	14,828	7,573	2,887
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 87,967	\$ 48,448	\$ 18,110
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 87,967	\$ 48,448	\$ 18,110
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	24,237	14,746	8,873
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	24,237	14,746	8,873
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 3.6295	\$ 3.2856	\$ 2.0410
Less: EGC In Effect for Month	\$/MCF	\$ 5.3689	\$ 5.8880	\$ 6.2150
Difference	\$/MCF	\$ (1.7394)	\$ (2.6024)	\$ (4.1740)
Times: Jurisdictional Sales	MCF	24,237	14,746	8,873
Monthly Cost Difference	\$	\$ (42,157)	\$ (38,374)	\$ (37,035)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (117,566)
Balance Adjustment (Sch. IV)		\$ (17,748)
Total		\$ (135,314)
Jurisdictional Sales Twelve Months Ending 06/30/2010	MCF	370,234
Current Quarter Actual Adjustment	\$/MCF	\$ (0.3655)

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2010

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (291,795)
Less: Dollar amount resulting from the AA of <b>(\$0.7402)</b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <b>370,234</b> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (274,047)
Balance Adjustment for the AA	<u>\$ (17,748)</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (17,748)</u></u>