

October 15, 2010

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 10-2367-EL-ATA
89-6006-EL-TRF
89-6001-EL-TRF
89-6008-EL-TRF

Dear Ms. McCauley:

Enclosed please find the original and fifteen (15) copies of the revised Transmission and Ancillary Services Riders for Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company (collectively, "Companies") which are to become effective on January 1, 2011. This filing includes both a clean version of the tariff pages (Schedule A-1) and a "red-lined" version showing changes from the tariffs currently in effect (Schedule A-2).

The adjustments to the Riders are based on O.A.C. Chapter 4901:1-36. Because winning bidders in the Companies' generation procurement auction conducted in 2009 were responsible for all transmission and ancillary service costs, the Companies have projected no additional costs for 2011 under this rider. Accordingly, since Schedules B-1, B-4, C-1 and C-2 as set forth in Chapter 4901:1-36 involve projected costs, the Companies have not included these schedules in this filing. However, this filing reflects the reconciliation by all three Companies of the revenues previously collected under the Transmission and Ancillary Services Riders against previously incurred transmission and transmission-related expenses.

Please file one copy of this filing in Case Nos. 10-2367-EL-ATA, 89-6006-EL-TRF, 89-6001-EL-TRF, 89-6008-EL-TRF, and return two time-stamped copies (with assigned case number) in the enclosed envelope.

Thank you for your assistance in this matter. Please call me at 330-384-5130 should you have any questions concerning this filing.

Sincerely,



Kevin T. Warvell
Director, Rate Strategy

Enclosures

Transmission Cost Recovery Index

Schedule	Description
A-1	Copy of Proposed Tariff Schedules
A-2	Copy of Redlined Current Tariff Schedules
B-1	Summary of Total Projected Transmission- and Ancillary Service-Related Costs <i>(Omitted since no expected costs)</i>
B-2	Summary of Current versus Proposed Transmission Revenues
B-3	Summary of Current and Proposed Rates
B-4	Graphs <i>(Omitted since no expected costs)</i>
B-5	Typical Bill Comparisons
C-1	Monthly Projected Transmission- and Ancillary Service-Related Costs <i>(Omitted since no expected costs)</i>
C-2	Monthly Projected Costs by Rate Schedule <i>(Omitted since no expected costs)</i>
C-3	Calculation of Rates, Energy & Demand Allocators
D-1	Reconciliation Adjustment - Actual Expenses by MISO Schedule
D-2	Reconciliation Adjustment - Actual Revenues by Rate Schedule
D-3	Reconciliation Adjustment - Monthly Over / Under Recovery Amounts
D-3a	Reconciliation of RTO Bill to Company Financials <i>(Only RTO true-up screenshots included, since no RTO bills exist)</i>
D-3b	Reconciliation of throughput to Company Financials

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The Public Utilities Commission of Ohio

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 2011:

	<u>TAS1</u>	<u>TAS2</u>
RS (all kWhs, per kWh)	0.0000¢	0.0000¢
GS* (per kW of Billing Demand)	\$ 0.0000	\$ 0.0000
GP* (per kW of Billing Demand)	\$ 0.0000	\$ 0.0000
GSU (per kVa of Billing Demand)	\$ 0.0000	\$ 0.0000
GT (per kVa of Billing Demand)	\$ 0.0000	\$ 0.0000
STL (all kWhs, per kWh)	0.0000¢	0.0000¢
TRF (all kWhs, per kWh)	0.0000¢	0.0000¢
POL (all kWhs, per kWh)	0.0000¢	0.0000¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider will be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

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Traffic Lighting (Rate "TRF")	32	05-01-09
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GP* (per kW of Billing Demand)	\$ 0.0000	\$ 0.0000
GSU (per kW of Billing Demand)	\$ 0.0000	\$ 0.0000
GT (per kVa of Billing Demand)	\$ 0.0000	\$ 0.0000
STL (all kWhs, per kWh)	0.0000¢	0.0000¢
TRF (all kWhs, per kWh)	0.0000¢	0.0000¢
POL (all kWhs, per kWh)	0.0000¢	0.0000¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to Rate Schedule POL.

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GS* (per kW of Billing Demand)	\$ 0.0000	\$ 0.0000
GP* (per kW of Billing Demand)	\$ 0.0000	\$ 0.0000
GSU (per kVa of Billing Demand)	\$ 0.0000	\$ 0.0000
GT (per kVa of Billing Demand)	\$ 0.0000	\$ 0.0000
STL (all kWhs, per kWh)	0.0000¢	0.0000¢
TRF (all kWhs, per kWh)	0.0000¢	0.0000¢
POL (all kWhs, per kWh)	0.0000¢	0.0000¢

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Filed pursuant to Order dated ~~May 27, 2009~~, in Case No. ~~08-935-EL-SSO et al.~~10-2367-EL-ATA,

before

The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

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Effective: ~~October~~January 1, 2010~~2011~~

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

The following charges will apply, by rate schedule, effective for service rendered beginning January 1, ~~2010~~2011:

	<u>TAS1</u>	<u>TAS2</u>
RS (all kWhs, per kWh)	0.0000¢	(0.1699) <u>0.0000</u> ¢
GS* (per kW of Billing Demand)	\$ 0.0000	\$ (0.3402) <u>0.0000</u>
GP* (per kW of Billing Demand)	\$ 0.0000	\$ (0.3987) <u>0.0000</u>
GSU (per kVa of Billing Demand)	\$ 0.0000	\$ (0.5046) <u>0.0000</u>
GT (per kVa of Billing Demand)	\$ 0.0000	\$ (0.4050) <u>0.0000</u>
STL (all kWhs, per kWh)	0.0000¢	(0.0863) <u>0.0000</u> ¢
TRF (all kWhs, per kWh)	0.0000¢	(0.0863) <u>0.0000</u> ¢
POL (all kWhs, per kWh)	0.0000¢	(0.0863) <u>0.0000</u> ¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider will be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

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TAS charges:

The following charges will apply, by rate schedule, effective for service rendered beginning January 1, ~~2010~~2011:

	<u>TAS1</u>	<u>TAS2</u>
RS (all kWhs, per kWh)	0.0000¢	(0.1908) 0.0000¢
GS* (per kW of Billing Demand)	\$ 0.0000	\$ (0.4908) 0.0000
GP* (per kW of Billing Demand)	\$ 0.0000	\$ (0.3554) 0.0000
GSU (per kW of Billing Demand)	\$ 0.0000	\$ (0.5623) 0.0000
GT (per kVa of Billing Demand)	\$ 0.0000	\$ (0.2492) 0.0000
STL (all kWhs, per kWh)	0.0000¢	(0.0956) 0.0000¢
TRF (all kWhs, per kWh)	0.0000¢	(0.0956) 0.0000¢
POL (all kWhs, per kWh)	0.0000¢	(0.0956) 0.0000¢

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~~The TAS2 charges of this Rider shall no longer be applied as of service rendered beginning September 22, 2010, pending final reconciliation of the costs authorized by the Commission's December 16, 2009 Finding and Order issued in Case No. 09-968-EL-ATA.~~

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Filed pursuant to Order dated ~~May 27, 2009~~, in Case No. ~~08-935-EL-SSO et al-10-2367-EL-ATA~~,

before

The Public Utilities Commission of Ohio

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

The following charges will apply, by rate schedule, effective for service rendered beginning January 1, ~~2010~~2011:

	<u>TAS1</u>	<u>TAS2</u>
RS (all kWhs, per kWh)	0.0000¢	(0.1175) 0.0000¢
GS* (per kW of Billing Demand)	\$ 0.0000	\$ (0.3125) 0.0000
GP* (per kW of Billing Demand)	\$ 0.0000	\$ (0.3273) 0.0000
GSU (per kVa of Billing Demand)	\$ 0.0000	\$ (0.4598) 0.0000
GT (per kVa of Billing Demand)	\$ 0.0000	\$ (0.3046) 0.0000
STL (all kWhs, per kWh)	0.0000¢	(0.0415) 0.0000¢
TRF (all kWhs, per kWh)	0.0000¢	(0.0415) 0.0000¢
POL (all kWhs, per kWh)	0.0000¢	(0.0415) 0.0000¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider will be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

~~The TAS2 charges of this Rider shall no longer be applied as of service rendered beginning September 10, 2010, pending final reconciliation of the costs authorized by the Commission's December 16, 2009 Finding and Order issued in Case No. 09-968-EL-ATA.~~

Summary of Current versus Proposed Transmission Revenues

Schedule B-2 provides billing determinants for each class applied to current transmission cost recovery rider rates and proposed transmission cost recovery rider rates, including current and proposed class revenues, and the dollar and percentage differences.

Ohio Edison Company								
Schedule	Billing Units	Billing Determinants	Current Rate ¹	Current Total	Projected Rate ^{2,3}	Projected Total ⁴	\$ Difference	% Difference
RS	All kWh, per kWh	5,061,594,569	-0.001699	\$ (8,599,649)	0.0000	\$ 35,431	\$ 8,635,080	-100.4%
GS	All kW, per kW	8,128,188	-0.340	\$ (2,765,210)	0.00	\$ 15,444	\$ 2,780,653	-100.6%
GP	All kW, per kW	1,931,929	-0.399	\$ (770,260)	0.00	\$ 5,409	\$ 775,670	-100.7%
GSU	All kW/kVa, per kW/kVa	746,687	-0.505	\$ (376,778)	0.00	\$ 1,717	\$ 378,496	-100.5%
GT	All kVa, per kVa	2,879,203	-0.405	\$ (1,166,077)	0.00	\$ 9,213	\$ 1,175,291	-100.8%
LTG	All kWh, per kWh	151,323,379	-0.000863	\$ (130,592)	0.0000	\$ 1,059	\$ 131,651	-100.8%
				\$ (13,808,567)		\$ 68,274	\$ 13,876,841	-100.5%

The Cleveland Electric Illuminating Company								
Schedule	Billing Units	Billing Determinants	Current Rate ¹	Current Total	Projected Rate ^{2,3}	Projected Total ⁴	\$ Difference	% Difference
RS	All kWh, per kWh	1,692,407,242	-0.001908	\$ (3,229,113)	0.0000	\$ 76,158	\$ 3,305,271	-102.4%
GS	All kW, per kW	4,654,176	-0.491	\$ (2,284,270)	0.01	\$ 35,372	\$ 2,319,641	-101.5%
GP	All kW, per kW	231,398	-0.355	\$ (82,239)	0.02	\$ 4,535	\$ 86,774	-105.5%
GSU	All kW/kVa, per kW/kVa	1,913,775	-0.562	\$ (1,076,116)	0.01	\$ 22,391	\$ 1,098,507	-102.1%
GT	All kVa, per kVa	1,257,770	-0.249	\$ (313,436)	0.01	\$ 11,571	\$ 325,008	-103.7%
LTG	All kWh, per kWh	174,858,463	-0.000956	\$ (167,165)	0.0000	\$ 2,973	\$ 170,137	-101.8%
				\$ (7,152,338)		\$ 153,001	\$ 7,305,339	-102.1%

The Toledo Edison Company								
Schedule	Billing Units	Billing Determinants	Current Rate ¹	Current Total	Projected Rate ^{2,3}	Projected Total ⁴	\$ Difference	% Difference
RS	All kWh, per kWh	1,032,743,771	-0.001175	\$ (1,213,474)	0.0000	\$ 15,491	\$ 1,228,965	-101.3%
GS	All kW, per kW	2,115,037	-0.313	\$ (660,949)	0.00	\$ 8,460	\$ 669,409	-101.3%
GP	All kW, per kW	722,951	-0.327	\$ (236,622)	0.01	\$ 4,193	\$ 240,815	-101.8%
GSU	All kW/kVa, per kW/kVa	45,363	-0.460	\$ (20,858)	0.01	\$ 413	\$ 21,271	-102.0%
GT	All kVa, per kVa	2,575,230	-0.305	\$ (784,415)	0.01	\$ 17,769	\$ 802,184	-102.3%
LTG	All kWh, per kWh	58,454,550	-0.000415	\$ (24,259)	0.0000	\$ 877	\$ 25,135	-103.6%
				\$ (2,940,577)		\$ 47,203	\$ 2,987,780	-101.6%

¹ Current rate reflects the rate filed in Case No. 09-968-EL-ATA, effective January 1, 2010

² Rates have been grossed up for the Commercial Activity Tax (CAT) rate.

³ Projected rates put in place will be zero for GS, GP, GSU, and GT customers until cost change.

⁴ Projected Rate is rounded; the true calculated rate is not zero when carried out to 6 decimal places. The 2011 Rate will be zero.

Summary of Current and Proposed Rates

Schedule B-3 provides the current transmission cost recovery rider rate and proposed transmission cost recovery rider rates, the dollar difference, and percentage change.

Ohio Edison Company					
Schedule	Billing Units	Current Rate ¹	Projected Rate ^{2,3}	\$ Difference ⁴	% Difference
RS	All kWh, per kWh	-0.001699	0.0000	\$ 0.0017	-100.4%
GS	All kW, per kW	-0.340	0.00	\$ 0.34	-100.6%
GP	All kW, per kW	-0.399	0.00	\$ 0.40	-100.7%
GSU	All kW/kVa, per kW/kVa	-0.505	0.00	\$ 0.51	-100.5%
GT	All kVa, per kVa	-0.405	0.00	\$ 0.41	-100.8%
LTG	All kWh, per kWh	-0.000863	0.0000	\$ 0.0009	-100.8%

The Cleveland Electric Illuminating Company					
Schedule	Billing Units	Current Rate ¹	Projected Rate ^{2,3}	\$ Difference ⁴	% Difference
RS	All kWh, per kWh	-0.001908	0.0000	\$ 0.0020	-102.4%
GS	All kW, per kW	-0.491	0.01	\$ 0.50	-101.5%
GP	All kW, per kW	-0.355	0.02	\$ 0.38	-105.5%
GSU	All kW/kVa, per kW/kVa	-0.562	0.01	\$ 0.57	-102.1%
GT	All kVa, per kVa	-0.249	0.01	\$ 0.26	-103.7%
LTG	All kWh, per kWh	-0.000956	0.0000	\$ 0.0010	-101.8%

The Toledo Edison Company					
Schedule	Billing Units	Current Rate ¹	Projected Rate ^{2,3}	\$ Difference ⁴	% Difference
RS	All kWh, per kWh	-0.001175	0.0000	\$ 0.0012	-101.3%
GS	All kW, per kW	-0.313	0.00	\$ 0.32	-101.3%
GP	All kW, per kW	-0.327	0.01	\$ 0.33	-101.8%
GSU	All kW/kVa, per kW/kVa	-0.460	0.01	\$ 0.47	-102.0%
GT	All kVa, per kVa	-0.305	0.01	\$ 0.31	-102.3%
LTG	All kWh, per kWh	-0.000415	0.0000	\$ 0.0004	-103.6%

¹ Current rate reflects the rate filed in Case No. 09-968-EL-ATA, effective January 1, 2010

² Rates have been grossed up for the Commercial Activity Tax (CAT) rate.

³ Projected rates put in place will be zero for GS, GP, GSU, and GT customers until cost change.

⁴ Projected Rate is rounded; the true calculated rate is not zero when carried out to 6 decimal places. The 2011 Rate will be zero.

Typical Bill Comparisons - December 31, 2010 vs. January 1, 2011

Bill Data - The Cleveland Electric Illuminating Company							
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)	
1	Residential Service (Rate RS)						
2	0	250	\$ 30.81	\$ 31.29	\$ 0.48	1.6%	
3	0	500	\$ 58.72	\$ 59.67	\$ 0.95	1.6%	
4	0	750	\$ 89.31	\$ 90.74	\$ 1.43	1.6%	
5	0	1,000	\$ 119.95	\$ 121.86	\$ 1.91	1.6%	
6	0	1,500	\$ 181.22	\$ 184.08	\$ 2.86	1.6%	
7	0	2,000	\$ 242.45	\$ 246.27	\$ 3.82	1.6%	
8							
9	General Service Secondary (Rate GS)						
10	10	1,000	\$ 203.43	\$ 208.34	\$ 4.91	2.4%	
11	10	2,000	\$ 287.55	\$ 292.46	\$ 4.91	1.7%	
12	10	3,000	\$ 371.20	\$ 376.11	\$ 4.91	1.3%	
13	10	4,000	\$ 454.85	\$ 459.76	\$ 4.91	1.1%	
14	10	5,000	\$ 538.53	\$ 543.44	\$ 4.91	0.9%	
15	10	6,000	\$ 622.16	\$ 627.07	\$ 4.91	0.8%	
16	1,000	100,000	\$ 16,487.42	\$ 16,978.22	\$ 490.80	3.0%	
17	1,000	200,000	\$ 24,796.60	\$ 25,287.40	\$ 490.80	2.0%	
18	1,000	300,000	\$ 33,105.78	\$ 33,596.58	\$ 490.80	1.5%	
19	1,000	400,000	\$ 41,414.95	\$ 41,905.75	\$ 490.80	1.2%	
20	1,000	500,000	\$ 49,724.13	\$ 50,214.93	\$ 490.80	1.0%	
21	1,000	600,000	\$ 58,033.31	\$ 58,524.11	\$ 490.80	0.8%	
22							
23	General Service Primary (Rate GP)						
24	500	50,000	\$ 5,646.33	\$ 5,824.03	\$ 177.70	3.1%	
25	500	100,000	\$ 9,496.56	\$ 9,674.26	\$ 177.70	1.9%	
26	500	150,000	\$ 13,346.81	\$ 13,524.51	\$ 177.70	1.3%	
27	500	200,000	\$ 17,197.04	\$ 17,374.74	\$ 177.70	1.0%	
28	500	250,000	\$ 21,047.28	\$ 21,224.98	\$ 177.70	0.8%	
29	500	300,000	\$ 24,897.52	\$ 25,075.22	\$ 177.70	0.7%	
30	5,000	500,000	\$ 55,029.22	\$ 56,806.22	\$ 1,777.00	3.2%	
31	5,000	1,000,000	\$ 93,300.59	\$ 95,077.59	\$ 1,777.00	1.9%	
32	5,000	1,500,000	\$ 131,111.32	\$ 132,888.32	\$ 1,777.00	1.4%	
33	5,000	2,000,000	\$ 168,922.05	\$ 170,699.05	\$ 1,777.00	1.1%	
34	5,000	2,500,000	\$ 206,732.78	\$ 208,509.78	\$ 1,777.00	0.9%	
35	5,000	3,000,000	\$ 244,543.52	\$ 246,320.52	\$ 1,777.00	0.7%	
36							
37	General Service Subtransmission (Rate GSU)						
38	1,000	100,000	\$ 8,620.51	\$ 9,182.81	\$ 562.30	6.5%	
39	1,000	200,000	\$ 15,736.89	\$ 16,299.19	\$ 562.30	3.6%	
40	1,000	300,000	\$ 22,853.27	\$ 23,415.57	\$ 562.30	2.5%	
41	1,000	400,000	\$ 29,969.64	\$ 30,531.94	\$ 562.30	1.9%	
42	1,000	500,000	\$ 37,086.02	\$ 37,648.32	\$ 562.30	1.5%	
43	1,000	600,000	\$ 44,202.40	\$ 44,764.70	\$ 562.30	1.3%	
44	10,000	1,000,000	\$ 84,270.09	\$ 89,893.09	\$ 5,623.00	6.7%	
45	10,000	2,000,000	\$ 154,050.55	\$ 159,673.55	\$ 5,623.00	3.7%	
46	10,000	3,000,000	\$ 223,831.02	\$ 229,454.02	\$ 5,623.00	2.5%	
47	10,000	4,000,000	\$ 293,611.48	\$ 299,234.48	\$ 5,623.00	1.9%	
48	10,000	5,000,000	\$ 363,391.94	\$ 369,014.94	\$ 5,623.00	1.5%	
49	10,000	6,000,000	\$ 433,172.40	\$ 438,795.40	\$ 5,623.00	1.3%	

Typical Bill Comparisons - December 31, 2010 vs. January 1, 2011

Bill Data - The Cleveland Electric Illuminating Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
50						
51	General Service Transmission (Rate GT)					
52	2,000	200,000	\$ 26,107.89	\$ 26,606.29	\$ 498.40	1.9%
53	2,000	400,000	\$ 36,288.84	\$ 36,787.24	\$ 498.40	1.4%
54	2,000	600,000	\$ 46,469.80	\$ 46,968.20	\$ 498.40	1.1%
55	2,000	800,000	\$ 56,650.75	\$ 57,149.15	\$ 498.40	0.9%
56	2,000	1,000,000	\$ 66,600.69	\$ 67,099.09	\$ 498.40	0.7%
57	2,000	1,200,000	\$ 76,504.98	\$ 77,003.38	\$ 498.40	0.7%
58	20,000	2,000,000	\$ 256,500.55	\$ 261,484.55	\$ 4,984.00	1.9%
59	20,000	4,000,000	\$ 355,543.48	\$ 360,527.48	\$ 4,984.00	1.4%
60	20,000	6,000,000	\$ 454,586.40	\$ 459,570.40	\$ 4,984.00	1.1%
61	20,000	8,000,000	\$ 553,629.33	\$ 558,613.33	\$ 4,984.00	0.9%
62	20,000	10,000,000	\$ 652,672.25	\$ 657,656.25	\$ 4,984.00	0.8%
63	20,000	12,000,000	\$ 751,715.18	\$ 756,699.18	\$ 4,984.00	0.7%
64						
65	Street Lighting Service (Rate STL)					
66	Company Owned - Incandescent Lighting (a)					
67	Overhead Service					
68	1,000	24	\$ 12.53	\$ 12.55	\$ 0.02	0.2%
69	2,000	56	\$ 14.63	\$ 14.68	\$ 0.05	0.3%
70	2,500	70	\$ 15.57	\$ 15.64	\$ 0.07	0.4%
71	4,000	126	\$ 19.29	\$ 19.41	\$ 0.12	0.6%
72	6,000	157	\$ 21.33	\$ 21.48	\$ 0.15	0.7%
73	10,000	242	\$ 26.96	\$ 27.19	\$ 0.23	0.9%
74	15,000	282	\$ 29.61	\$ 29.88	\$ 0.27	0.9%
75	Underground Service					
76	1,000	24	\$ 7.69	\$ 7.71	\$ 0.02	0.3%
77	2,000	56	\$ 9.79	\$ 9.84	\$ 0.05	0.5%
78	2,500	70	\$ 10.73	\$ 10.80	\$ 0.07	0.7%
79	4,000	126	\$ 14.45	\$ 14.57	\$ 0.12	0.8%
80	6,000	157	\$ 16.49	\$ 16.64	\$ 0.15	0.9%
81	10,000	242	\$ 22.12	\$ 22.35	\$ 0.23	1.0%
82	15,000	282	\$ 24.77	\$ 25.04	\$ 0.27	1.1%
83	Company Owned - Mercury Street Lighting (b)					
84	Overhead Service - Wood Pole					
85	175	69	\$ 11.95	\$ 12.02	\$ 0.07	0.6%
86	250	104	\$ 15.70	\$ 15.80	\$ 0.10	0.6%
87	400	158	\$ 21.86	\$ 22.01	\$ 0.15	0.7%
88	1,000	380	\$ 48.70	\$ 49.06	\$ 0.36	0.7%
89	Underground Service - Post Type					
90	175	69	\$ 16.30	\$ 16.37	\$ 0.07	0.4%
91	Underground Service - Pole Type					
92	175	69	\$ 22.86	\$ 22.93	\$ 0.07	0.3%
93	250	104	\$ 27.42	\$ 27.52	\$ 0.10	0.4%
94	400	158	\$ 33.80	\$ 33.95	\$ 0.15	0.4%
95	400*	158	\$ 34.05	\$ 34.20	\$ 0.15	0.4%
96	400**	316	\$ 53.77	\$ 54.07	\$ 0.30	0.6%
97	1,000	380	\$ 62.53	\$ 62.89	\$ 0.36	0.6%
98	Company Owned - High Pressure Sodium Lighting (c)					
99	Overhead Service - Wood Pole					
100	100	42	\$ 13.09	\$ 13.13	\$ 0.04	0.3%
101	150	62	\$ 15.06	\$ 15.12	\$ 0.06	0.4%
102	250	105	\$ 20.15	\$ 20.25	\$ 0.10	0.5%
103	400	163	\$ 25.99	\$ 26.15	\$ 0.16	0.6%

Typical Bill Comparisons - December 31, 2010 vs. January 1, 2011

Bill Data - The Cleveland Electric Illuminating Company							
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)	
104	Underground Service - Post Type						
105	100	42	\$ 17.61	\$ 17.65	\$ 0.04	0.2%	
106	Underground Service - Pole Type						
107	100	42	\$ 24.65	\$ 24.69	\$ 0.04	0.2%	
108	150	62	\$ 26.87	\$ 26.93	\$ 0.06	0.2%	
109	250	105	\$ 31.80	\$ 31.90	\$ 0.10	0.3%	
110	250**	210	\$ 51.36	\$ 51.56	\$ 0.20	0.4%	
111	400	163	\$ 37.45	\$ 37.61	\$ 0.16	0.4%	
112	Special Architectural Pole Installations						
113	100	42	\$ 23.08	\$ 23.12	\$ 0.04	0.2%	
114	100*	42	\$ 35.11	\$ 35.15	\$ 0.04	0.1%	
115	150	62	\$ 25.60	\$ 25.66	\$ 0.06	0.2%	
116	150*	62	\$ 37.27	\$ 37.33	\$ 0.06	0.2%	
117	250	105	\$ 31.38	\$ 31.48	\$ 0.10	0.3%	
118	250*	105	\$ 43.21	\$ 43.31	\$ 0.10	0.2%	
119	400	163	\$ 37.22	\$ 37.38	\$ 0.16	0.4%	
120	400*	163	\$ 49.86	\$ 50.02	\$ 0.16	0.3%	
121	Customer Owned - All Lamp Types						
122	N/A	25	\$ 1.66	\$ 1.68	\$ 0.02	1.2%	
123	N/A	50	\$ 3.30	\$ 3.35	\$ 0.05	1.5%	
124	N/A	75	\$ 5.85	\$ 5.92	\$ 0.07	1.2%	
125	N/A	100	\$ 8.65	\$ 8.75	\$ 0.10	1.2%	
126	N/A	125	\$ 10.82	\$ 10.94	\$ 0.12	1.1%	
127	N/A	150	\$ 14.48	\$ 14.62	\$ 0.14	1.0%	
128	N/A	175	\$ 17.24	\$ 17.41	\$ 0.17	1.0%	
129	N/A	200	\$ 21.96	\$ 22.15	\$ 0.19	0.9%	
130	N/A	225	\$ 25.06	\$ 25.28	\$ 0.22	0.9%	
131	N/A	250	\$ 16.59	\$ 16.83	\$ 0.24	1.4%	
132	N/A	275	\$ 19.11	\$ 19.37	\$ 0.26	1.4%	
133	N/A	300	\$ 21.90	\$ 22.19	\$ 0.29	1.3%	
134	N/A	325	\$ 24.06	\$ 24.37	\$ 0.31	1.3%	
135	N/A	350	\$ 27.75	\$ 28.08	\$ 0.33	1.2%	
136	N/A	375	\$ 30.52	\$ 30.88	\$ 0.36	1.2%	
137	N/A	400	\$ 35.25	\$ 35.63	\$ 0.38	1.1%	
138	Customer Owned, Limited Company Maintenance - All Lamp Types						
139	N/A	25	\$ 1.66	\$ 1.68	\$ 0.02	1.2%	
140	N/A	50	\$ 3.30	\$ 3.35	\$ 0.05	1.5%	
141	N/A	75	\$ 7.30	\$ 7.37	\$ 0.07	1.0%	
142	N/A	100	\$ 12.03	\$ 12.13	\$ 0.10	0.8%	
143	N/A	125	\$ 15.03	\$ 15.15	\$ 0.12	0.8%	
144	N/A	150	\$ 22.07	\$ 22.21	\$ 0.14	0.6%	
145	N/A	175	\$ 26.70	\$ 26.87	\$ 0.17	0.6%	
146	N/A	200	\$ 36.54	\$ 36.73	\$ 0.19	0.5%	
147	N/A	225	\$ 42.06	\$ 42.28	\$ 0.22	0.5%	
148	N/A	250	\$ 16.59	\$ 16.83	\$ 0.24	1.4%	
149	N/A	275	\$ 20.56	\$ 20.82	\$ 0.26	1.3%	
150	N/A	300	\$ 25.28	\$ 25.57	\$ 0.29	1.1%	
151	N/A	325	\$ 28.27	\$ 28.58	\$ 0.31	1.1%	
152	N/A	350	\$ 35.34	\$ 35.67	\$ 0.33	0.9%	
153	N/A	375	\$ 39.98	\$ 40.34	\$ 0.36	0.9%	
154	N/A	400	\$ 49.83	\$ 50.21	\$ 0.38	0.8%	
155							

Typical Bill Comparisons - December 31, 2010 vs. January 1, 2011

Bill Data - The Cleveland Electric Illuminating Company								
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)		Proposed Bill (D)		Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
156	Private Outdoor Lighting Service (Rate POL)							
157	Mercury Lighting							
158	Overhead Service - Wood Pole							
159	175	69	\$ 12.33	\$	12.40	\$	0.07	0.6%
160	400	158	\$ 24.50	\$	24.65	\$	0.15	0.6%
161	1,000	380	\$ 45.96	\$	46.32	\$	0.36	0.8%
162	All Other Installations							
163	175	69	\$ 14.67	\$	14.74	\$	0.07	0.5%
164	High Pressure Sodium Lighting							
165	Overhead Service - Wood Pole							
166	100	42	\$ 15.18	\$	15.22	\$	0.04	0.3%
167	150	62	\$ 18.55	\$	18.61	\$	0.06	0.3%
168	250	105	\$ 22.42	\$	22.52	\$	0.10	0.4%
169	400	163	\$ 29.70	\$	29.86	\$	0.16	0.5%
170	All Other Installations							
171	100	42	\$ 18.26	\$	18.30	\$	0.04	0.2%
172	150	62	\$ 23.95	\$	24.01	\$	0.06	0.3%
173	150*	88	\$ 37.44	\$	37.52	\$	0.08	0.2%
174	250	105	\$ 29.16	\$	29.26	\$	0.10	0.3%
175	250*	105	\$ 40.90	\$	41.00	\$	0.10	0.2%
176	400	163	\$ 34.02	\$	34.18	\$	0.16	0.5%
177								
178	Traffic Lighting Schedule (Rate TRF)							
179	0	100	\$ 7.06	\$	7.16	\$	0.10	1.4%
180	0	200	\$ 14.12	\$	14.31	\$	0.19	1.3%
181	0	300	\$ 21.18	\$	21.47	\$	0.29	1.4%
182	0	400	\$ 28.28	\$	28.66	\$	0.38	1.3%
183	0	500	\$ 35.33	\$	35.81	\$	0.48	1.4%
184	0	600	\$ 42.39	\$	42.96	\$	0.57	1.3%

Typical Bill Comparisons - December 31, 2010 vs. January 1, 2011

Bill Data - Ohio Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Service (Rate RS)					
2	0	250	\$ 30.63	\$ 31.05	\$ 0.42	1.4%
3	0	500	\$ 58.35	\$ 59.20	\$ 0.85	1.5%
4	0	750	\$ 88.10	\$ 89.37	\$ 1.27	1.4%
5	0	1,000	\$ 117.87	\$ 119.57	\$ 1.70	1.4%
6	0	1,500	\$ 177.39	\$ 179.94	\$ 2.55	1.4%
7	0	2,000	\$ 236.90	\$ 240.30	\$ 3.40	1.4%
8						
9	General Service Secondary (Rate GS)					
10	10	1,000	\$ 186.46	\$ 189.86	\$ 3.40	1.8%
11	10	2,000	\$ 269.10	\$ 272.50	\$ 3.40	1.3%
12	10	3,000	\$ 351.31	\$ 354.71	\$ 3.40	1.0%
13	10	4,000	\$ 433.49	\$ 436.89	\$ 3.40	0.8%
14	10	5,000	\$ 515.70	\$ 519.10	\$ 3.40	0.7%
15	10	6,000	\$ 597.88	\$ 601.28	\$ 3.40	0.6%
16	1,000	100,000	\$ 14,227.08	\$ 14,567.28	\$ 340.20	2.4%
17	1,000	200,000	\$ 22,390.55	\$ 22,730.75	\$ 340.20	1.5%
18	1,000	300,000	\$ 30,554.02	\$ 30,894.22	\$ 340.20	1.1%
19	1,000	400,000	\$ 38,717.48	\$ 39,057.68	\$ 340.20	0.9%
20	1,000	500,000	\$ 46,880.95	\$ 47,221.15	\$ 340.20	0.7%
21	1,000	600,000	\$ 55,044.42	\$ 55,384.62	\$ 340.20	0.6%
22						
23	General Service Primary (Rate GP)					
24	500	50,000	\$ 5,036.76	\$ 5,236.11	\$ 199.35	4.0%
25	500	100,000	\$ 8,677.59	\$ 8,876.94	\$ 199.35	2.3%
26	500	150,000	\$ 12,318.43	\$ 12,517.78	\$ 199.35	1.6%
27	500	200,000	\$ 15,959.26	\$ 16,158.61	\$ 199.35	1.2%
28	500	250,000	\$ 19,600.09	\$ 19,799.44	\$ 199.35	1.0%
29	500	300,000	\$ 23,240.93	\$ 23,440.28	\$ 199.35	0.9%
30	5,000	500,000	\$ 48,933.52	\$ 50,927.02	\$ 1,993.50	4.1%
31	5,000	1,000,000	\$ 85,178.34	\$ 87,171.84	\$ 1,993.50	2.3%
32	5,000	1,500,000	\$ 121,097.12	\$ 123,090.62	\$ 1,993.50	1.6%
33	5,000	2,000,000	\$ 157,015.90	\$ 159,009.40	\$ 1,993.50	1.3%
34	5,000	2,500,000	\$ 192,934.68	\$ 194,928.18	\$ 1,993.50	1.0%
35	5,000	3,000,000	\$ 228,853.47	\$ 230,846.97	\$ 1,993.50	0.9%
36						
37	General Service Subtransmission (Rate GSU)					
38	1,000	100,000	\$ 7,658.45	\$ 8,163.05	\$ 504.60	6.6%
39	1,000	200,000	\$ 14,451.82	\$ 14,956.42	\$ 504.60	3.5%
40	1,000	300,000	\$ 21,245.19	\$ 21,749.79	\$ 504.60	2.4%
41	1,000	400,000	\$ 28,038.55	\$ 28,543.15	\$ 504.60	1.8%
42	1,000	500,000	\$ 34,831.92	\$ 35,336.52	\$ 504.60	1.4%
43	1,000	600,000	\$ 41,625.29	\$ 42,129.89	\$ 504.60	1.2%
44	10,000	1,000,000	\$ 74,536.99	\$ 79,582.99	\$ 5,046.00	6.8%
45	10,000	2,000,000	\$ 141,491.55	\$ 146,537.55	\$ 5,046.00	3.6%
46	10,000	3,000,000	\$ 208,446.12	\$ 213,492.12	\$ 5,046.00	2.4%
47	10,000	4,000,000	\$ 275,400.68	\$ 280,446.68	\$ 5,046.00	1.8%
48	10,000	5,000,000	\$ 342,355.24	\$ 347,401.24	\$ 5,046.00	1.5%
49	10,000	6,000,000	\$ 409,309.80	\$ 414,355.80	\$ 5,046.00	1.2%

Typical Bill Comparisons - December 31, 2010 vs. January 1, 2011

Bill Data - Ohio Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
50						
51	General Service Transmission (Rate GT)					
52	2,000	200,000	\$ 25,793.37	\$ 26,603.37	\$ 810.00	3.1%
53	2,000	400,000	\$ 35,328.50	\$ 36,138.50	\$ 810.00	2.3%
54	2,000	600,000	\$ 44,863.64	\$ 45,673.64	\$ 810.00	1.8%
55	2,000	800,000	\$ 54,398.77	\$ 55,208.77	\$ 810.00	1.5%
56	2,000	1,000,000	\$ 63,770.39	\$ 64,580.39	\$ 810.00	1.3%
57	2,000	1,200,000	\$ 73,109.70	\$ 73,919.70	\$ 810.00	1.1%
58	20,000	2,000,000	\$ 253,827.05	\$ 261,927.05	\$ 8,100.00	3.2%
59	20,000	4,000,000	\$ 347,220.18	\$ 355,320.18	\$ 8,100.00	2.3%
60	20,000	6,000,000	\$ 440,613.30	\$ 448,713.30	\$ 8,100.00	1.8%
61	20,000	8,000,000	\$ 534,006.43	\$ 542,106.43	\$ 8,100.00	1.5%
62	20,000	10,000,000	\$ 627,399.55	\$ 635,499.55	\$ 8,100.00	1.3%
63	20,000	12,000,000	\$ 720,792.68	\$ 728,892.68	\$ 8,100.00	1.1%
64						
65	Street Lighting Service (Rate STL)					
66	Company Owned - Incandescent Lighting (a)					
67	1,000	24	\$ 17.83	\$ 17.85	\$ 0.02	0.1%
68	2,000	56	\$ 19.33	\$ 19.38	\$ 0.05	0.3%
69	2,500	70	\$ 20.00	\$ 20.06	\$ 0.06	0.3%
70	4,000	126	\$ 22.65	\$ 22.76	\$ 0.11	0.5%
71	6,000	157	\$ 24.09	\$ 24.23	\$ 0.14	0.6%
72	10,000	242	\$ 28.09	\$ 28.30	\$ 0.21	0.7%
73	15,000	282	\$ 29.97	\$ 30.21	\$ 0.24	0.8%
74	Company Owned - Mercury Street Lighting (b)					
75	Overhead Service - Wood Pole					
76	100	43	\$ 7.84	\$ 7.88	\$ 0.04	0.5%
77	175	69	\$ 8.31	\$ 8.37	\$ 0.06	0.7%
78	250	104	\$ 10.15	\$ 10.24	\$ 0.09	0.9%
79	400	158	\$ 12.70	\$ 12.84	\$ 0.14	1.1%
80	700	287	\$ 19.24	\$ 19.49	\$ 0.25	1.3%
81	1,000	380	\$ 23.27	\$ 23.60	\$ 0.33	1.4%
82	Overhead Service - Metal Pole					
83	100	43	\$ 15.66	\$ 15.70	\$ 0.04	0.3%
84	175	69	\$ 16.19	\$ 16.25	\$ 0.06	0.4%
85	250	104	\$ 18.97	\$ 19.06	\$ 0.09	0.5%
86	250**	208	\$ 26.94	\$ 27.12	\$ 0.18	0.7%
87	400	158	\$ 20.94	\$ 21.08	\$ 0.14	0.7%
88	400**	316	\$ 31.69	\$ 31.96	\$ 0.27	0.9%
89	700	287	\$ 29.00	\$ 29.25	\$ 0.25	0.9%
90	1,000	380	\$ 33.15	\$ 33.48	\$ 0.33	1.0%
91	1000**	760	\$ 57.18	\$ 57.84	\$ 0.66	1.2%
92	Underground Service - Post Type					
93	100	43	\$ 10.68	\$ 10.72	\$ 0.04	0.4%
94	175	69	\$ 11.68	\$ 11.74	\$ 0.06	0.5%
95	250	104	\$ 14.57	\$ 14.66	\$ 0.09	0.6%
96	Underground Service - Pole Type					
97	100	43	\$ 18.06	\$ 18.10	\$ 0.04	0.2%
98	175	69	\$ 18.89	\$ 18.95	\$ 0.06	0.3%
99	250	104	\$ 23.37	\$ 23.46	\$ 0.09	0.4%
100	400	158	\$ 26.23	\$ 26.37	\$ 0.14	0.5%
101	700	287	\$ 50.94	\$ 51.19	\$ 0.25	0.5%
102	1,000	380	\$ 54.80	\$ 55.13	\$ 0.33	0.6%
103	1000**	760	\$ 77.14	\$ 77.80	\$ 0.66	0.9%

Typical Bill Comparisons - December 31, 2010 vs. January 1, 2011

Bill Data - Ohio Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
104	Bridge or Underpass Wallpack					
105	175	69	\$ 10.74	\$ 10.80	\$ 0.06	0.6%
106	250	104	\$ 12.81	\$ 12.90	\$ 0.09	0.7%
107	Company Owned - High Pressure Sodium Lighting (c)					
108	Overhead Service - Wood Pole					
109	70	29	\$ 7.74	\$ 7.77	\$ 0.03	0.4%
110	100	42	\$ 8.03	\$ 8.07	\$ 0.04	0.5%
111	150	62	\$ 8.62	\$ 8.67	\$ 0.05	0.6%
112	215	89	\$ 10.07	\$ 10.15	\$ 0.08	0.8%
113	250	105	\$ 10.45	\$ 10.54	\$ 0.09	0.9%
114	400	163	\$ 13.15	\$ 13.29	\$ 0.14	1.1%
115	1,000	410	\$ 27.13	\$ 27.48	\$ 0.35	1.3%
116	Overhead Service - Metal Pole					
117	70	29	\$ 15.53	\$ 15.56	\$ 0.03	0.2%
118	100	42	\$ 15.86	\$ 15.90	\$ 0.04	0.3%
119	150	62	\$ 17.49	\$ 17.54	\$ 0.05	0.3%
120	215	89	\$ 18.86	\$ 18.94	\$ 0.08	0.4%
121	250	105	\$ 19.25	\$ 19.34	\$ 0.09	0.5%
122	400	163	\$ 22.96	\$ 23.10	\$ 0.14	0.6%
123	1,000	410	\$ 36.10	\$ 36.45	\$ 0.35	1.0%
124	Underground Service - Post Type					
125	70	29	\$ 10.84	\$ 10.87	\$ 0.03	0.3%
126	100	42	\$ 11.47	\$ 11.51	\$ 0.04	0.3%
127	150	62	\$ 12.71	\$ 12.76	\$ 0.05	0.4%
128	Underground Service - Pole Type					
129	70	29	\$ 17.83	\$ 17.86	\$ 0.03	0.2%
130	100	42	\$ 18.45	\$ 18.49	\$ 0.04	0.2%
131	150	62	\$ 21.91	\$ 21.96	\$ 0.05	0.2%
132	200	88	\$ 23.80	\$ 23.88	\$ 0.08	0.3%
133	215	89	\$ 21.46	\$ 21.54	\$ 0.08	0.4%
134	250	105	\$ 24.39	\$ 24.48	\$ 0.09	0.4%
135	310	128	\$ 26.44	\$ 26.55	\$ 0.11	0.4%
136	400	163	\$ 44.83	\$ 44.97	\$ 0.14	0.3%
137	400**	326	\$ 56.82	\$ 57.10	\$ 0.28	0.5%
138	1,000	410	\$ 59.89	\$ 60.24	\$ 0.35	0.6%
139	Bridge or Underpass Wallpack					
140	70	29	\$ 11.40	\$ 11.43	\$ 0.03	0.3%
141	100	42	\$ 12.72	\$ 12.76	\$ 0.04	0.3%
142	150	62	\$ 13.46	\$ 13.51	\$ 0.05	0.4%
143	215	89	\$ 13.37	\$ 13.45	\$ 0.08	0.6%
144	250	105	\$ 15.87	\$ 15.96	\$ 0.09	0.6%
145	Customer Owned - All Lamp Types					
146	N/A	25	\$ 1.26	\$ 1.28	\$ 0.02	1.6%
147	N/A	50	\$ 2.52	\$ 2.56	\$ 0.04	1.6%
148	N/A	75	\$ 3.78	\$ 3.84	\$ 0.06	1.6%
149	N/A	100	\$ 5.03	\$ 5.12	\$ 0.09	1.8%
150	N/A	125	\$ 6.29	\$ 6.40	\$ 0.11	1.7%
151	N/A	150	\$ 7.55	\$ 7.68	\$ 0.13	1.7%
152	N/A	175	\$ 8.81	\$ 8.96	\$ 0.15	1.7%
153	N/A	200	\$ 10.07	\$ 10.24	\$ 0.17	1.7%
154	N/A	225	\$ 11.34	\$ 11.53	\$ 0.19	1.7%
155	N/A	250	\$ 12.59	\$ 12.81	\$ 0.22	1.7%
156	N/A	275	\$ 13.84	\$ 14.08	\$ 0.24	1.7%
157	N/A	300	\$ 15.11	\$ 15.37	\$ 0.26	1.7%
158	N/A	325	\$ 16.38	\$ 16.66	\$ 0.28	1.7%
159	N/A	350	\$ 17.64	\$ 17.94	\$ 0.30	1.7%
160	N/A	375	\$ 18.90	\$ 19.22	\$ 0.32	1.7%
161	N/A	400	\$ 20.15	\$ 20.50	\$ 0.35	1.7%

Typical Bill Comparisons - December 31, 2010 vs. January 1, 2011

Bill Data - Ohio Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
162	Customer Owned, Limited Company Maintenance - All Lamp Types					
163	N/A	25	\$ 1.88	\$ 1.90	\$ 0.02	1.1%
164	N/A	50	\$ 3.75	\$ 3.79	\$ 0.04	1.1%
165	N/A	75	\$ 5.63	\$ 5.69	\$ 0.06	1.1%
166	N/A	100	\$ 7.50	\$ 7.59	\$ 0.09	1.2%
167	N/A	125	\$ 9.38	\$ 9.49	\$ 0.11	1.2%
168	N/A	150	\$ 11.25	\$ 11.38	\$ 0.13	1.2%
169	N/A	175	\$ 13.12	\$ 13.27	\$ 0.15	1.1%
170	N/A	200	\$ 15.00	\$ 15.17	\$ 0.17	1.1%
171	N/A	225	\$ 16.89	\$ 17.08	\$ 0.19	1.1%
172	N/A	250	\$ 18.75	\$ 18.97	\$ 0.22	1.2%
173	N/A	275	\$ 20.62	\$ 20.86	\$ 0.24	1.2%
174	N/A	300	\$ 22.51	\$ 22.77	\$ 0.26	1.2%
175	N/A	325	\$ 24.40	\$ 24.68	\$ 0.28	1.1%
176	N/A	350	\$ 26.27	\$ 26.57	\$ 0.30	1.1%
177	N/A	375	\$ 28.15	\$ 28.47	\$ 0.32	1.1%
178	N/A	400	\$ 30.02	\$ 30.37	\$ 0.35	1.2%
179	Efficiency Safety Incentive Program - All Lamp Types					
180	N/A	25	\$ 2.65	\$ 2.67	\$ 0.02	0.8%
181	N/A	50	\$ 5.29	\$ 5.33	\$ 0.04	0.8%
182	N/A	75	\$ 7.94	\$ 8.00	\$ 0.06	0.8%
183	N/A	100	\$ 10.58	\$ 10.67	\$ 0.09	0.9%
184	N/A	125	\$ 13.22	\$ 13.33	\$ 0.11	0.8%
185	N/A	150	\$ 15.87	\$ 16.00	\$ 0.13	0.8%
186	N/A	175	\$ 18.51	\$ 18.66	\$ 0.15	0.8%
187	N/A	200	\$ 21.15	\$ 21.32	\$ 0.17	0.8%
188	N/A	225	\$ 23.81	\$ 24.00	\$ 0.19	0.8%
189	N/A	250	\$ 26.45	\$ 26.67	\$ 0.22	0.8%
190	N/A	275	\$ 29.08	\$ 29.32	\$ 0.24	0.8%
191	N/A	300	\$ 31.74	\$ 32.00	\$ 0.26	0.8%
192	N/A	325	\$ 34.39	\$ 34.67	\$ 0.28	0.8%
193	N/A	350	\$ 37.04	\$ 37.34	\$ 0.30	0.8%
194	N/A	375	\$ 39.69	\$ 40.01	\$ 0.32	0.8%
195	N/A	400	\$ 42.32	\$ 42.67	\$ 0.35	0.8%
196						
197	Private Outdoor Lighting Service (Rate POL)					
198	Mercury Lighting					
199	Overhead Service - Wood Pole					
200	175	69	\$ 13.21	\$ 13.27	\$ 0.06	0.5%
201	400	158	\$ 23.70	\$ 23.84	\$ 0.14	0.6%
202	1,000	380	\$ 46.56	\$ 46.89	\$ 0.33	0.7%
203						
204	175	69	\$ 17.61	\$ 17.67	\$ 0.06	0.3%
205	High Pressure Sodium Lighting					
206	Overhead Service - Wood Pole					
207	100	42	\$ 11.80	\$ 11.84	\$ 0.04	0.3%
208	250	105	\$ 20.33	\$ 20.42	\$ 0.09	0.4%
209	400	163	\$ 26.75	\$ 26.89	\$ 0.14	0.5%
210	All Other Installations					
211	100	42	\$ 16.83	\$ 16.87	\$ 0.04	0.2%

Typical Bill Comparisons - December 31, 2010 vs. January 1, 2011

Bill Data - Ohio Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
212	Metal Halide Lighting					
213	Overhead Service - Wood Pole					
214	15,000	73	\$ 18.32	\$ 18.38	\$ 0.06	0.3%
215	23,000	111	\$ 22.01	\$ 22.11	\$ 0.10	0.5%
216	40,000	172	\$ 27.98	\$ 28.13	\$ 0.15	0.5%
217	All Other Installations					
218	15,000	73	\$ 28.10	\$ 28.16	\$ 0.06	0.2%
219	23,000	111	\$ 31.79	\$ 31.89	\$ 0.10	0.3%
220	40,000	172	\$ 37.76	\$ 37.91	\$ 0.15	0.4%
221						
222	Traffic Lighting Schedule (Rate TRF)					
223	0	100	\$ 6.91	\$ 7.00	\$ 0.09	1.3%
224	0	200	\$ 13.82	\$ 13.99	\$ 0.17	1.2%
225	0	300	\$ 20.74	\$ 21.00	\$ 0.26	1.3%
226	0	400	\$ 27.65	\$ 28.00	\$ 0.35	1.3%
227	0	500	\$ 34.57	\$ 35.00	\$ 0.43	1.2%
228	0	600	\$ 41.49	\$ 42.01	\$ 0.52	1.3%

Typical Bill Comparisons - December 31, 2010 vs. January 1, 2011

Bill Data - The Toledo Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
1	Residential Service (Rate RS)					
2	0	250	\$ 32.48	\$ 32.77	\$ 0.29	0.9%
3	0	500	\$ 60.96	\$ 61.55	\$ 0.59	1.0%
4	0	750	\$ 89.45	\$ 90.33	\$ 0.88	1.0%
5	0	1,000	\$ 117.92	\$ 119.10	\$ 1.18	1.0%
6	0	1,500	\$ 174.87	\$ 176.63	\$ 1.76	1.0%
7	0	2,000	\$ 231.83	\$ 234.18	\$ 2.35	1.0%
8						
9	General Service Secondary (Rate GS)					
10	10	1,000	\$ 190.36	\$ 193.49	\$ 3.13	1.6%
11	10	2,000	\$ 270.73	\$ 273.86	\$ 3.13	1.2%
12	10	3,000	\$ 350.63	\$ 353.76	\$ 3.13	0.9%
13	10	4,000	\$ 430.53	\$ 433.66	\$ 3.13	0.7%
14	10	5,000	\$ 510.43	\$ 513.56	\$ 3.13	0.6%
15	10	6,000	\$ 590.32	\$ 593.45	\$ 3.13	0.5%
16	1,000	100,000	\$ 16,794.96	\$ 17,107.46	\$ 312.50	1.9%
17	1,000	200,000	\$ 24,728.98	\$ 25,041.48	\$ 312.50	1.3%
18	1,000	300,000	\$ 32,663.00	\$ 32,975.50	\$ 312.50	1.0%
19	1,000	400,000	\$ 40,597.01	\$ 40,909.51	\$ 312.50	0.8%
20	1,000	500,000	\$ 48,531.03	\$ 48,843.53	\$ 312.50	0.6%
21	1,000	600,000	\$ 56,465.05	\$ 56,777.55	\$ 312.50	0.6%
22						
23	General Service Primary (Rate GP)					
24	500	50,000	\$ 4,966.95	\$ 5,130.60	\$ 163.65	3.3%
25	500	100,000	\$ 8,746.15	\$ 8,909.80	\$ 163.65	1.9%
26	500	150,000	\$ 12,525.37	\$ 12,689.02	\$ 163.65	1.3%
27	500	200,000	\$ 16,304.57	\$ 16,468.22	\$ 163.65	1.0%
28	500	250,000	\$ 20,083.78	\$ 20,247.43	\$ 163.65	0.8%
29	500	300,000	\$ 23,862.99	\$ 24,026.64	\$ 163.65	0.7%
30	5,000	500,000	\$ 48,235.42	\$ 49,871.92	\$ 1,636.50	3.4%
31	5,000	1,000,000	\$ 85,746.66	\$ 87,383.16	\$ 1,636.50	1.9%
32	5,000	1,500,000	\$ 122,697.89	\$ 124,334.39	\$ 1,636.50	1.3%
33	5,000	2,000,000	\$ 159,649.12	\$ 161,285.62	\$ 1,636.50	1.0%
34	5,000	2,500,000	\$ 196,600.35	\$ 198,236.85	\$ 1,636.50	0.8%
35	5,000	3,000,000	\$ 233,551.59	\$ 235,188.09	\$ 1,636.50	0.7%
36						
37	General Service Subtransmission (Rate GSU)					
38	1,000	100,000	\$ 7,389.95	\$ 7,849.75	\$ 459.80	6.2%
39	1,000	200,000	\$ 14,364.57	\$ 14,824.37	\$ 459.80	3.2%
40	1,000	300,000	\$ 21,339.19	\$ 21,798.99	\$ 459.80	2.2%
41	1,000	400,000	\$ 28,313.80	\$ 28,773.60	\$ 459.80	1.6%
42	1,000	500,000	\$ 35,288.42	\$ 35,748.22	\$ 459.80	1.3%
43	1,000	600,000	\$ 42,263.04	\$ 42,722.84	\$ 459.80	1.1%
44	10,000	1,000,000	\$ 71,734.66	\$ 76,332.66	\$ 4,598.00	6.4%
45	10,000	2,000,000	\$ 139,799.12	\$ 144,397.12	\$ 4,598.00	3.3%
46	10,000	3,000,000	\$ 207,863.59	\$ 212,461.59	\$ 4,598.00	2.2%
47	10,000	4,000,000	\$ 275,928.05	\$ 280,526.05	\$ 4,598.00	1.7%
48	10,000	5,000,000	\$ 343,992.51	\$ 348,590.51	\$ 4,598.00	1.3%
49	10,000	6,000,000	\$ 412,056.97	\$ 416,654.97	\$ 4,598.00	1.1%

Typical Bill Comparisons - December 31, 2010 vs. January 1, 2011

Bill Data - The Toledo Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
50						
51	General Service Transmission (Rate GT)					
52	2,000	200,000	\$ 25,882.57	\$ 26,491.77	\$ 609.20	2.4%
53	2,000	400,000	\$ 35,780.00	\$ 36,389.20	\$ 609.20	1.7%
54	2,000	600,000	\$ 45,677.44	\$ 46,286.64	\$ 609.20	1.3%
55	2,000	800,000	\$ 55,574.87	\$ 56,184.07	\$ 609.20	1.1%
56	2,000	1,000,000	\$ 65,191.46	\$ 65,800.66	\$ 609.20	0.9%
57	2,000	1,200,000	\$ 74,752.55	\$ 75,361.75	\$ 609.20	0.8%
58	20,000	2,000,000	\$ 253,899.12	\$ 259,991.12	\$ 6,092.00	2.4%
59	20,000	4,000,000	\$ 349,510.05	\$ 355,602.05	\$ 6,092.00	1.7%
60	20,000	6,000,000	\$ 445,120.97	\$ 451,212.97	\$ 6,092.00	1.4%
61	20,000	8,000,000	\$ 540,731.90	\$ 546,823.90	\$ 6,092.00	1.1%
62	20,000	10,000,000	\$ 636,342.82	\$ 642,434.82	\$ 6,092.00	1.0%
63	20,000	12,000,000	\$ 731,953.75	\$ 738,045.75	\$ 6,092.00	0.8%
64						
65	Street Lighting Service (Rate STL)					
66	Company Owned - Incandescent Street Lighting (a)					
67	Overhead Wood Service (Single lamps)					
68	1,000	24	\$ 11.93	\$ 11.94	\$ 0.01	0.1%
69	2,000	56	\$ 13.27	\$ 13.29	\$ 0.02	0.2%
70	2,500	70	\$ 13.85	\$ 13.88	\$ 0.03	0.2%
71	4,000	126	\$ 16.15	\$ 16.20	\$ 0.05	0.3%
72	6,000	157	\$ 17.40	\$ 17.47	\$ 0.07	0.4%
73	10,000	242	\$ 20.90	\$ 21.00	\$ 0.10	0.5%
74	15,000	282	\$ 22.52	\$ 22.64	\$ 0.12	0.5%
75	Overhead Steel Service (Single lamps)					
76	1,000	24	\$ 12.91	\$ 12.92	\$ 0.01	0.1%
77	2,000	56	\$ 14.25	\$ 14.27	\$ 0.02	0.1%
78	2,500	70	\$ 14.83	\$ 14.86	\$ 0.03	0.2%
79	4,000	126	\$ 17.13	\$ 17.18	\$ 0.05	0.3%
80	6,000	157	\$ 18.38	\$ 18.45	\$ 0.07	0.4%
81	10,000	242	\$ 21.88	\$ 21.98	\$ 0.10	0.5%
82	15,000	282	\$ 23.50	\$ 23.62	\$ 0.12	0.5%
83	Underground Service (Single lamps)					
84	1,000	24	\$ 19.11	\$ 19.12	\$ 0.01	0.1%
85	2,000	56	\$ 20.45	\$ 20.47	\$ 0.02	0.1%
86	2,500	70	\$ 21.03	\$ 21.06	\$ 0.03	0.1%
87	4,000	126	\$ 23.33	\$ 23.38	\$ 0.05	0.2%
88	6,000	157	\$ 24.58	\$ 24.65	\$ 0.07	0.3%
89	10,000	242	\$ 28.08	\$ 28.18	\$ 0.10	0.4%
90	15,000	282	\$ 29.70	\$ 29.82	\$ 0.12	0.4%
91	Underground Service (Dual lamps)					
92	1,000	48	\$ 34.24	\$ 34.26	\$ 0.02	0.1%
93	2,000	112	\$ 36.85	\$ 36.90	\$ 0.05	0.1%
94	2,500	140	\$ 38.00	\$ 38.06	\$ 0.06	0.2%
95	4,000	252	\$ 42.61	\$ 42.71	\$ 0.10	0.2%
96	6,000	314	\$ 45.13	\$ 45.26	\$ 0.13	0.3%
97	10,000	484	\$ 52.13	\$ 52.33	\$ 0.20	0.4%
98	15,000	564	\$ 55.41	\$ 55.64	\$ 0.23	0.4%
99	Company Owned - Fluorescent Street Lighting (a)					
100	Overhead Steel Service (Single lamps)					
101	6,000	45	\$ 18.65	\$ 18.67	\$ 0.02	0.1%
102	13,800	94	\$ 20.66	\$ 20.70	\$ 0.04	0.2%
103	21,800	135	\$ 22.33	\$ 22.39	\$ 0.06	0.3%
104	43,600	264	\$ 27.63	\$ 27.74	\$ 0.11	0.4%

Typical Bill Comparisons - December 31, 2010 vs. January 1, 2011

Bill Data - The Toledo Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
105	Underground Service (Single lamps)					
106	6,000	45	\$ 16.91	\$ 16.93	\$ 0.02	0.1%
107	13,800	94	\$ 18.92	\$ 18.96	\$ 0.04	0.2%
108	21,800	135	\$ 20.59	\$ 20.65	\$ 0.06	0.3%
109	43,600	264	\$ 25.89	\$ 26.00	\$ 0.11	0.4%
110	Underground Service (Dual lamps)					
111	6,000	90	\$ 24.27	\$ 24.31	\$ 0.04	0.2%
112	13,800	188	\$ 28.29	\$ 28.37	\$ 0.08	0.3%
113	21,800	270	\$ 31.68	\$ 31.79	\$ 0.11	0.3%
114	43,600	528	\$ 42.25	\$ 42.47	\$ 0.22	0.5%
115	Company Owned - Mercury Street Lighting - Single lamp (c)					
116	Overhead Service - Wood Pole					
117	175	69	\$ 8.80	\$ 8.83	\$ 0.03	0.3%
118	250	104	\$ 10.82	\$ 10.86	\$ 0.04	0.4%
119	400	158	\$ 14.73	\$ 14.80	\$ 0.07	0.5%
120	700	287	\$ 25.22	\$ 25.34	\$ 0.12	0.5%
121	1,000	380	\$ 31.47	\$ 31.63	\$ 0.16	0.5%
122	Overhead Service - Metal Pole					
123	175	69	\$ 11.08	\$ 11.11	\$ 0.03	0.3%
124	250	104	\$ 12.94	\$ 12.98	\$ 0.04	0.3%
125	400	158	\$ 17.43	\$ 17.50	\$ 0.07	0.4%
126	700	287	\$ 28.13	\$ 28.25	\$ 0.12	0.4%
127	1,000	380	\$ 34.44	\$ 34.60	\$ 0.16	0.5%
128	Underground Service					
129	175	69	\$ 14.80	\$ 14.83	\$ 0.03	0.2%
130	250	104	\$ 16.78	\$ 16.82	\$ 0.04	0.2%
131	400	158	\$ 21.06	\$ 21.13	\$ 0.07	0.3%
132	700	287	\$ 29.99	\$ 30.11	\$ 0.12	0.4%
133	1,000	380	\$ 36.08	\$ 36.24	\$ 0.16	0.4%
134	Company Owned - Mercury Street Lighting - Dual lamps (c)					
135	Overhead Service - Wood Pole					
136	175	138	\$ 15.82	\$ 15.88	\$ 0.06	0.4%
137	400	316	\$ 27.52	\$ 27.65	\$ 0.13	0.5%
138	Overhead Service - Metal Pole					
139	400	316	\$ 30.18	\$ 30.31	\$ 0.13	0.4%
140	Underground Service					
141	250	208	\$ 26.06	\$ 26.15	\$ 0.09	0.3%
142	400	316	\$ 33.45	\$ 33.58	\$ 0.13	0.4%
143	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
144	Overhead Service - Wood Pole					
145	100	42	\$ 10.86	\$ 10.88	\$ 0.02	0.2%
146	150	62	\$ 12.89	\$ 12.92	\$ 0.03	0.2%
147	200	88	\$ 16.82	\$ 16.86	\$ 0.04	0.2%
148	250	105	\$ 14.68	\$ 14.72	\$ 0.04	0.3%
149	400	163	\$ 20.28	\$ 20.35	\$ 0.07	0.3%
150	Overhead Service - Metal Pole					
151	100	42	\$ 12.71	\$ 12.73	\$ 0.02	0.2%
152	150	62	\$ 14.21	\$ 14.24	\$ 0.03	0.2%
153	200	88	\$ 18.94	\$ 18.98	\$ 0.04	0.2%
154	250	105	\$ 18.65	\$ 18.69	\$ 0.04	0.2%
155	400	163	\$ 23.71	\$ 23.78	\$ 0.07	0.3%

Typical Bill Comparisons - December 31, 2010 vs. January 1, 2011

Bill Data - The Toledo Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWh) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
156	Underground Service					
157	100	42	\$ 16.46	\$ 16.48	\$ 0.02	0.1%
158	100 (orn.)	42	\$ 27.76	\$ 27.78	\$ 0.02	0.1%
159	150	62	\$ 15.22	\$ 15.25	\$ 0.03	0.2%
160	200	88	\$ 22.89	\$ 22.93	\$ 0.04	0.2%
161	250	105	\$ 20.35	\$ 20.39	\$ 0.04	0.2%
162	250 (dwntwn)	105	\$ 35.37	\$ 35.41	\$ 0.04	0.1%
163	400	163	\$ 24.44	\$ 24.51	\$ 0.07	0.3%
164	400 (dwntwn)	25	\$ 46.58	\$ 46.59	\$ 0.01	0.0%
165	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
166	Overhead Service - Wood Pole					
167	100	84	\$ 21.32	\$ 21.35	\$ 0.03	0.1%
168	150	124	\$ 23.97	\$ 24.02	\$ 0.05	0.2%
169	250	210	\$ 29.55	\$ 29.64	\$ 0.09	0.3%
170	Overhead Service - Metal Pole					
171	100	84	\$ 22.21	\$ 22.24	\$ 0.03	0.1%
172	150	124	\$ 24.41	\$ 24.46	\$ 0.05	0.2%
173	250	210	\$ 30.96	\$ 31.05	\$ 0.09	0.3%
174	Underground Service					
175	100	84	\$ 26.45	\$ 26.48	\$ 0.03	0.1%
176	150	124	\$ 31.09	\$ 31.14	\$ 0.05	0.2%
177	250	210	\$ 37.21	\$ 37.30	\$ 0.09	0.2%
178	400 (davit)	326	\$ 36.47	\$ 36.61	\$ 0.14	0.4%
179	Customer Owned - Limited Company Maintenance - All Lamp Types					
180	N/A	25	\$ 1.04	\$ 1.05	\$ 0.01	1.0%
181	N/A	50	\$ 2.05	\$ 2.07	\$ 0.02	1.0%
182	N/A	75	\$ 4.20	\$ 4.23	\$ 0.03	0.7%
183	N/A	100	\$ 6.70	\$ 6.74	\$ 0.04	0.6%
184	N/A	125	\$ 8.39	\$ 8.44	\$ 0.05	0.6%
185	N/A	150	\$ 12.02	\$ 12.08	\$ 0.06	0.5%
186	N/A	175	\$ 14.46	\$ 14.53	\$ 0.07	0.5%
187	N/A	200	\$ 19.44	\$ 19.52	\$ 0.08	0.4%
188	N/A	225	\$ 22.31	\$ 22.40	\$ 0.09	0.4%
189	N/A	250	\$ 10.27	\$ 10.37	\$ 0.10	1.0%
190	N/A	275	\$ 12.39	\$ 12.50	\$ 0.11	0.9%
191	N/A	300	\$ 14.91	\$ 15.03	\$ 0.12	0.8%
192	N/A	325	\$ 16.59	\$ 16.72	\$ 0.13	0.8%
193	N/A	350	\$ 20.21	\$ 20.36	\$ 0.15	0.7%
194	N/A	375	\$ 22.68	\$ 22.84	\$ 0.16	0.7%
195	N/A	400	\$ 27.66	\$ 27.83	\$ 0.17	0.6%
196						

Typical Bill Comparisons - December 31, 2010 vs. January 1, 2011

Bill Data - The Toledo Edison Company						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
197	Private Outdoor Lighting Service (Rate POL)					
198	Mercury Lighting					
199	Overhead Service - Wood Pole					
200	175	69	\$ 10.78	\$ 10.81	\$ 0.03	0.3%
201	400	158	\$ 28.03	\$ 28.10	\$ 0.07	0.2%
202	1,000	380	\$ 49.66	\$ 49.82	\$ 0.16	0.3%
203	All Other Installations					
204	175	69	\$ 17.37	\$ 17.40	\$ 0.03	0.2%
205	High Pressure Sodium Lighting					
206	Overhead Service - Wood Pole					
207	200	88	\$ 14.73	\$ 14.77	\$ 0.04	0.3%
208	400	163	\$ 26.50	\$ 26.57	\$ 0.07	0.3%
209						
210	Traffic Lighting Schedule (Rate TRF)					
211	0	100	\$ 8.35	\$ 8.39	\$ 0.04	0.5%
212	0	200	\$ 16.71	\$ 16.79	\$ 0.08	0.5%
213	0	300	\$ 25.06	\$ 25.18	\$ 0.12	0.5%
214	0	400	\$ 33.42	\$ 33.59	\$ 0.17	0.5%
215	0	500	\$ 41.77	\$ 41.98	\$ 0.21	0.5%
216	0	600	\$ 50.13	\$ 50.38	\$ 0.25	0.5%

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider.

$$\text{Then TAS} = \left(\frac{TAC - E}{BU} \right) \left(\frac{1}{(1 - CAT)} \right) \left(\frac{((TDC * DA) + (TEC * EA) - [(E * HDA * DA) + (E * HEA * EA)])}{BU} \right) \left(\frac{1}{(1 - CAT)} \right)$$

Where

TAC	=	The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1).
TDC	=	Company's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
TEC	=	Company's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
E	=	Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the over-or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3).
DA	=	the percentage of the Company's TDC that is attributed to each Rate Schedule (see Schedule C-3)
EA	=	the percentage of the Company's TEC that is attributed to each Rate Schedule (see Schedule C-3)
HDA	=	Percent of OE's historical costs allocated on Demand (see Schedule D-1).
HEA	=	Percent of OE's historical costs allocated on Energy (see Schedule D-1).
BU	=	Forecasted billing units for the Computational Period for each Rate Schedule (see Schedule B-2)
CAT	=	Commercial Activity Tax Rate (see Schedule D-3d)

Calculation of Projected Transmission Cost Recovery Rider Rates

Ohio Edison Company														
Calculation		RS		GS		GP		GSU		GT		LTG		ALL
TDC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
DA	=		64.15%		19.71%		4.28%		1.13%		9.95%		0.77%	
TDC * DA	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
TEC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
EA	=		52.87%		22.19%		7.66%		2.49%		13.22%		1.58%	
TEC * EA	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
TAC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
E	=													\$ (69,414.66)
HDA	=													0.00%
DA	=		64.15%		19.71%		4.28%		1.13%		9.95%		0.77%	
E*HAD*DA	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
E	=													\$ (69,414.66)
HEA	=													100.00%
EA	=		52.87%		22.19%		7.66%		2.49%		13.22%		1.58%	
E*HEA*EA	=	\$	(36,699.56)	\$	(15,400.41)	\$	(5,314.33)	\$	(1,729.20)	\$	(9,173.98)	\$	(1,097.18)	
E	=	\$	(36,699.56)	\$	(15,400.41)	\$	(5,314.33)	\$	(1,729.20)	\$	(9,173.98)	\$	(1,097.18)	
TAC - E	=	\$	36,699.56	\$	15,400.41	\$	5,314.33	\$	1,729.20	\$	9,173.98	\$	1,097.18	
BU	=		5,061,594,569		8,128,188		1,931,929		746,687		2,879,203		151,323,379	
1 / (1-CAT)	=		100.26%		100.26%		100.26%		100.26%		100.26%		100.26%	
TAS ¹	=		0.0000		0.00		0.00		0.00		0.00		0.0000	

Calculation of Projected Transmission Cost Recovery Rider Rates

The Cleveland Electric Illuminating Company													
Calculation		RS		GS		GP		GSU		GT		LTG	ALL
TDC	=	\$	-	\$	-	\$	-	\$	-	\$	-	-	
DA	=		49.66%		23.20%		2.94%		14.63%		7.56%	2.01%	
TDC * DA	=	\$	-	\$	-	\$	-	\$	-	\$	-	-	
TEC	=	\$	-	\$	-	\$	-	\$	-	\$	-	-	
EA	=		37.57%		30.22%		2.20%		16.74%		9.38%	3.88%	
TEC * EA	=	\$	-	\$	-	\$	-	\$	-	\$	-	-	
TAC	=	\$	-	\$	-	\$	-	\$	-	\$	-	-	
E	=												\$ (153,262.67)
HDA	=												101.06%
DA	=		49.66%		23.20%		2.94%		14.63%		7.56%	2.01%	
E*HAD*DA	=	\$	(76,922.41)	\$	(35,938.93)	\$	(4,549.65)	\$	(22,660.24)	\$	(11,703.55)	(3,114.31)	
E	=												\$ (153,262.67)
HEA	=												-1.06%
EA	=		37.57%		30.22%		2.20%		16.74%		9.38%	3.88%	
E*HEA*EA	=	\$	611.12	\$	491.57	\$	35.80	\$	272.27	\$	152.54	63.14	
E	=	\$	(76,311.29)	\$	(35,447.36)	\$	(4,513.85)	\$	(22,387.97)	\$	(11,551.02)	(3,051.17)	
TAC - E	=	\$	76,311.29	\$	35,447.36	\$	4,513.85	\$	22,387.97	\$	11,551.02	3,051.17	
BU	=		1,692,407,242		4,654,176		231,398		1,913,775		1,257,770	174,858,463	
1 / (1-CAT)	=		100.26%		100.26%		100.26%		100.26%		100.26%	100.26%	
TAS ¹	=		0.0000		0.01		0.02		0.01		0.01	0.0000	

Calculation of Projected Transmission Cost Recovery Rider Rates

The Toledo Edison Company														
Calculation		RS		GS		GP		GSU		GT		LTG		ALL
TDC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
DA	=		46.75%		18.16%		4.83%		0.27%		29.56%		0.43%	
TDC * DA	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
TEC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
EA	=		32.68%		18.03%		8.86%		0.88%		37.71%		1.85%	
TEC * EA	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
TAC	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
E	=													\$ (47,041.56)
HDA	=													0.00%
DA	=		46.75%		18.16%		4.83%		0.27%		29.56%		0.43%	
E*HAD*DA	=	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
E	=													\$ (47,041.56)
HEA	=													100.00%
EA	=		32.68%		18.03%		8.86%		0.88%		37.71%		1.85%	
E*HEA*EA	=	\$	(15,371.71)	\$	(8,479.47)	\$	(4,166.58)	\$	(413.51)	\$	(17,740.23)	\$	(870.06)	
E	=	\$	(15,371.71)	\$	(8,479.47)	\$	(4,166.58)	\$	(413.51)	\$	(17,740.23)	\$	(870.06)	
TAC - E	=	\$	15,371.71	\$	8,479.47	\$	4,166.58	\$	413.51	\$	17,740.23	\$	870.06	
BU	=		1,032,743,771		2,115,037		722,951		45,363		2,575,230		58,454,550	
1 / (1-CAT)	=		100.26%		100.26%		100.26%		100.26%		100.26%		100.26%	
TAS ¹	=		0.0000		0.00		0.01		0.01		0.01		0.0000	

Monthly Projected Cost by Rate Schedule

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

Demand Allocators

This schedule provides the 4 summer system coincident peaks for the Ohio Companies' Non-shopping Customers. The non-shopping customers' p coincident peaks consistent with 2011 energy sales.

Ohio Operating Company	Customer Class	Company Peak (kW) June 2010	Company Peak (kW) July 2010	Company Peak (kW) Aug 2010	Company Peak (kW) Sep 2010	Company Peak (kW) Total	% of Total
OE	RS	1,210,591	1,451,889	1,491,451	1,155,776	5,309,706	64.15%
	GS	403,490	437,498	424,447	365,762	1,631,197	19.71%
	GP	93,452	91,641	84,187	85,165	354,445	4.28%
	GSUB	22,819	22,879	22,263	25,921	93,882	1.13%
	GT	203,682	179,934	221,073	218,501	823,190	9.95%
	LTG	15,820	15,176	13,751	19,287	64,034	0.77%
	TOTAL	1,949,854	2,199,016	2,257,173	1,870,412	8,276,455	100.00%
CEI	RS	324,101	480,965	462,245	337,146	1,604,456	49.66%
	GS	188,047	218,819	160,019	182,733	749,618	23.20%
	GP	25,233	18,546	23,535	27,584	94,897	2.94%
	GSUB	123,559	93,822	116,180	139,088	472,650	14.63%
	GT	60,932	51,282	56,338	75,562	244,114	7.56%
	LTG	14,086	13,530	12,347	24,996	64,959	2.01%
	TOTAL	735,958	876,964	830,664	787,109	3,230,695	100.00%
TE	RS	274,162	355,767	343,274	231,974	1,205,177	46.75%
	GS	106,781	118,723	125,107	117,513	468,124	18.16%
	GP	30,556	31,271	33,615	29,026	124,468	4.83%
	GSUB	1,628	1,701	1,856	1,872	7,057	0.27%
	GT	178,894	174,971	195,643	212,432	761,940	29.56%
	LTG	301	283	255	10,356	11,195	0.43%
	TOTAL	592,323	682,715	699,751	603,172	2,577,962	100.00%

Note: Percentages in **BOLD** are referenced in Schedule C-3 as "DA".

Monthly Projected Cost by Rate Schedule

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

Energy Allocators

Ohio Operating Company	Customer Class	Billing Units (kWh)	Loss Factor	Sales Including T&D Losses	Energy Allocation Factor
OE	RS	5,061,594,569	9.486%	5,541,737,430	52.87%
	GS	2,124,021,629	9.486%	2,325,506,320	22.19%
	GP	758,586,500	5.786%	802,478,315	7.66%
	GSU	253,790,411	2.886%	261,114,802	2.49%
	GT	1,325,807,867	4.487%	1,385,296,866	13.22%
	LTG	151,323,379	9.486%	165,677,915	1.58%
	TOTAL	9,675,124,354		10,481,811,647	100.00%
CEI	RS	1,692,407,242	9.486%	1,852,948,993	37.57%
	GS	1,361,328,553	9.486%	1,490,464,179	30.22%
	GP	102,600,499	5.786%	108,536,964	2.20%
	GSU	802,393,217	2.886%	825,550,285	16.74%
	GT	442,634,132	4.487%	462,495,126	9.38%
	LTG	174,858,463	9.486%	191,445,536	3.88%
	TOTAL	4,576,222,106		4,931,441,084	100.00%
TE	RS	1,032,743,771	9.486%	1,130,709,845	32.68%
	GS	569,690,608	9.486%	623,731,459	18.03%
	GP	289,721,238	5.786%	306,484,509	8.86%
	GSU	29,563,626	2.886%	30,416,833	0.88%
	GT	1,248,895,344	4.487%	1,304,933,278	37.71%
	LTG	58,454,550	9.486%	63,999,548	1.85%
	TOTAL	3,229,069,137		3,460,275,472	100.00%

Source: 2011 forecasted kWh as of 10/13/2010

Note: Values in **BOLD** are referenced in Schedule C-3 as "EA".

Reconciliation Adjustment - Actual Expenses by MISO Schedule

Schedule D-1 provides actual transmission cost recovery rider costs for each component used to calculate the reconciliation adjustment.

Pages 1-3 show expenses for the 12-month period ending September 30, 2010.

Page 4 provides the historical breakdown between demand- and energy-related costs at each Operating Company.

OHIO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Demand-Based ¹												Total ²
	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	
1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,822)	\$ (2,822)
2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,644)	\$ (5,644)
9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1)	\$ 1	\$ -	\$ (119,773)	\$ (119,773)
10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,116)	\$ -	\$ -	\$ (6,151)	\$ (12,267)
26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization ³	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,117)	\$ 1	\$ -	\$ (134,389)	\$ (140,505)

Schedule	Energy-Based ¹												Total ²
	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	
3	\$ 702	\$ 94	\$ (1,185)	\$ 831	\$ 219	\$ 309	\$ 687	\$ (647)	\$ (7,042)	\$ 832	\$ 269	\$ (40)	\$ 969
5	\$ 921	\$ 205	\$ (1,310)	\$ 791	\$ 600	\$ 221	\$ 571	\$ (798)	\$ (3,225)	\$ (95)	\$ (69)	\$ 13	\$ 1,428
6	\$ 108	\$ (117)	\$ (63)	\$ 54	\$ 92	\$ 795	\$ 547	\$ (552)	\$ 8	\$ (6)	\$ (5)	\$ 2	\$ 869
16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9)	\$ -	\$ -	\$ -	\$ -
17	\$ 542	\$ (419)	\$ (854)	\$ 1,390	\$ (529)	\$ 965	\$ 677	\$ (749)	\$ 19,681	\$ 33,853	\$ 5,793	\$ (19,816)	\$ 1,093
24	\$ 66	\$ (39)	\$ (116)	\$ 185	\$ (62)	\$ 74	\$ 130	\$ (94)	\$ 259	\$ -	\$ 1	\$ 0	\$ 108
FERC 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,105)	\$ -	\$ -	\$ -	\$ -
Congestion	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,586	\$ -	\$ -	\$ -	\$ -
FTR Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FTR Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (230,257)	\$ (901)	\$ (1)	\$ 241	\$ -
Gross Losses	\$ (810)	\$ 336	\$ 3,041	\$ (2,582)	\$ (2,055)	\$ (2,670)	\$ 907	\$ 3,788	\$ 215,030	\$ (58,295)	\$ (34,214)	\$ (29,484)	\$ (4,741)
RNU	\$ 1,901	\$ (3,080)	\$ 378	\$ (254)	\$ 1,075	\$ 623	\$ 4,660	\$ (2,896)	\$ (44,826)	\$ 273,608	\$ (193,385)	\$ (341,170)	\$ 644
RSG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 247,413	\$ 169,061	\$ 114,431	\$ 69,241	\$ -
Amortization ³	\$ 314,386	\$ 248,381	\$ 320,667	\$ (3,382,790)	\$ (2,481,654)	\$ (2,415,881)	\$ (2,223,173)	\$ (2,429,240)	\$ (2,828,307)	\$ (3,112,463)	\$ (3,170,931)	\$ (2,663,609)	\$ (7,396,890)
Total	\$ 317,816	\$ 245,360	\$ 320,556	\$ (3,382,376)	\$ (2,482,314)	\$ (2,415,564)	\$ (2,214,995)	\$ (2,431,189)	\$ (2,626,794)	\$ (2,694,406)	\$ (3,278,110)	\$ (2,984,622)	\$ (7,396,521)

¹ Actual monthly transmission- and ancillary service-related costs for Ohio Edison for the 12 months ending September 30, 2010.

² Calculation: Sum of 12 monthly values

³ Beginning June 1, 2009, the previous period's reconciliation is no longer being amortized, and "Amortization" expense is equal to the Rider TAS revenues for that month. Amortization expense is further split between energy and demand, based upon the costs that were deferred.

CLEVELAND ELECTRIC ILLUMINATING'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Demand-Based ¹												Total ²
	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	
1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,075)	\$ (2,075)
2	\$ -	\$ 4,967	\$ 2,976	\$ 13,644	\$ 3,883	\$ 544	\$ -	\$ 16,039	\$ -	\$ -	\$ -	\$ (4,151)	\$ 37,901
9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1)	\$ -	\$ -	\$ (84,552)	\$ (84,554)
10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,546)	\$ -	\$ -	\$ (4,524)	\$ (10,070)
26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization ³	\$ (31,645)	\$ (28,264)	\$ (45,901)	\$ (2,432,330)	\$ (2,222,853)	\$ (2,226,847)	\$ (2,422,777)	\$ (2,222,812)	\$ (2,495,692)	\$ (2,803,359)	\$ (2,828,471)	\$ (1,728,337)	\$ (21,489,288)
Total	\$ (31,645)	\$ (23,297)	\$ (42,925)	\$ (2,418,686)	\$ (2,218,970)	\$ (2,226,303)	\$ (2,422,777)	\$ (2,206,773)	\$ (2,501,239)	\$ (2,803,359)	\$ (2,828,471)	\$ (1,823,640)	\$ (21,548,086)

Schedule	Energy-Based ¹												Total ²
	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	
3	\$ 490	\$ 68	\$ (819)	\$ 545	\$ 651	\$ 166	\$ 78	\$ (501)	\$ (5,690)	\$ 649	\$ 214	\$ (31)	\$ (4,181)
5	\$ 643	\$ 145	\$ (904)	\$ 519	\$ 1,029	\$ 95	\$ (139)	\$ (618)	\$ (2,604)	\$ (74)	\$ (55)	\$ 10	\$ (1,954)
6	\$ 75	\$ (82)	\$ (44)	\$ 35	\$ 155	\$ 610	\$ 292	\$ (428)	\$ 6	\$ (5)	\$ (4)	\$ 1	\$ 612
16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8)	\$ -	\$ -	\$ -	\$ (8)
17	\$ 378	\$ (292)	\$ (596)	\$ 911	\$ 35	\$ 688	\$ 145	\$ (580)	\$ 15,593	\$ 27,052	\$ 4,628	\$ (13,871)	\$ 34,091
24	\$ 46	\$ (27)	\$ (80)	\$ 121	\$ 13	\$ 48	\$ 53	\$ (73)	\$ 209	\$ 1	\$ 0	\$ 0	\$ 310
FERC 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,909)	\$ -	\$ -	\$ -	\$ (1,909)
Congestion	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,307	\$ -	\$ -	\$ -	\$ 5,307
FTR Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FTR Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (178,361)	\$ (698)	\$ (1)	\$ 188	\$ (178,872)
Gross Losses	\$ (564)	\$ 227	\$ 2,124	\$ (1,693)	\$ (5,155)	\$ (1,647)	\$ 4,198	\$ 2,933	\$ 174,914	\$ (45,379)	\$ (27,336)	\$ (22,990)	\$ 79,632
RNU	\$ 1,329	\$ (2,147)	\$ 290	\$ (165)	\$ 2,264	\$ 244	\$ 2,281	\$ (2,242)	\$ (37,534)	\$ 218,377	\$ (149,096)	\$ (238,802)	\$ (205,203)
RSG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 195,160	\$ 135,015	\$ 89,539	\$ 48,480	\$ 468,195
Amortization ³	\$ 332	\$ 297	\$ 482	\$ 25,541	\$ 23,341	\$ 23,383	\$ 25,441	\$ 23,341	\$ 26,206	\$ 29,437	\$ 29,701	\$ 18,149	\$ 225,652
Total	\$ 2,730	\$ (1,812)	\$ 451	\$ 25,814	\$ 22,334	\$ 23,586	\$ 32,348	\$ 21,832	\$ 191,290	\$ 364,375	\$ (52,410)	\$ (208,866)	\$ 421,672

¹ Actual monthly transmission- and ancillary service-related costs for the Cleveland Electric Illuminating Company for the 12 months ending September 30, 2010.

² Calculation: Sum of 12 monthly values

³ Beginning June 1, 2009, the previous period's reconciliation is no longer being amortized, and "Amortization" expense is equal to the Rider TAS revenues for that month. Amortization expense is further split between energy and demand, based upon the costs that were deferred.

TOLEDO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Demand-Based ¹												Total ²
	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	
1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,071)	\$ (1,071)
2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,142)	\$ (2,142)
9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1)	\$ -	\$ -	\$ (40,634)	\$ (40,634)
10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,425)	\$ -	\$ -	\$ (2,335)	\$ (4,760)
26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization ³	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,425)	\$ -	\$ -	\$ (46,182)	\$ (48,607)

Schedule	Energy-Based ¹												Total ²
	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	
3	\$ 244	\$ 36	\$ (423)	\$ 274	\$ 55	\$ 112	\$ 261	\$ (235)	\$ (3,009)	\$ 348	\$ 116	\$ (17)	\$ (2,239)
5	\$ 333	\$ 74	\$ (467)	\$ 261	\$ 174	\$ 82	\$ 218	\$ (288)	\$ (1,377)	\$ (40)	\$ (30)	\$ 6	\$ (1,056)
6	\$ 37	\$ (42)	\$ (23)	\$ 18	\$ 27	\$ 276	\$ 204	\$ (200)	\$ 3	\$ (3)	\$ (2)	\$ 1	\$ 296
16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	\$ 173	\$ (148)	\$ (308)	\$ 457	\$ (182)	\$ 338	\$ 253	\$ (272)	\$ 8,282	\$ 14,659	\$ 2,508	\$ (8,475)	\$ 17,285
24	\$ 21	\$ (14)	\$ (42)	\$ 61	\$ (22)	\$ 26	\$ 48	\$ (34)	\$ 111	\$ 1	\$ 0	\$ 0	\$ 157
FERC 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (834)	\$ -	\$ -	\$ -	\$ (834)
Congestion	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,808	\$ -	\$ -	\$ -	\$ 2,808
FTR Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FTR Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (95,227)	\$ (373)	\$ (1)	\$ 102	\$ (95,498)
Gross Losses	\$ (198)	\$ 113	\$ 1,095	\$ (851)	\$ (546)	\$ (953)	\$ 255	\$ 1,378	\$ 92,348	\$ (24,286)	\$ (14,814)	\$ (12,469)	\$ 41,073
RNU	\$ 726	\$ (1,092)	\$ 148	\$ (74)	\$ 299	\$ 232	\$ 1,764	\$ (1,050)	\$ (19,690)	\$ 118,271	\$ (80,899)	\$ (145,905)	\$ (127,270)
RSR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 103,759	\$ 73,144	\$ 48,558	\$ 29,611	\$ 255,071
Amortization ³	\$ 509,038	\$ 402,246	\$ 496,772	\$ (697,604)	\$ (691,827)	\$ (710,983)	\$ (753,494)	\$ (722,420)	\$ (779,501)	\$ (907,451)	\$ (887,954)	\$ (347,336)	\$ (5,090,514)
Total	\$ 510,374	\$ 401,173	\$ 496,753	\$ (697,459)	\$ (692,022)	\$ (710,871)	\$ (750,491)	\$ (723,123)	\$ (692,327)	\$ (725,729)	\$ (932,517)	\$ (484,483)	\$ (5,000,722)

¹ Actual monthly transmission- and ancillary service-related costs for Toledo Edison for the 12 months ending September 30, 2010.

² Calculation: Sum of 12 monthly values

³ Beginning June 1, 2009, the previous period's reconciliation is no longer being amortized, and "Amortization" expense is equal to the Rider TAS revenues for that month. Amortization expense is further split between energy and demand, based upon the costs that were deferred.

CALCULATION OF HISTORICAL ALLOCATION BETWEEN DEMAND AND ENERGY COSTS

Company	Company Demand-Based Costs ¹												Total ²
	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	
OE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,117)	\$ 1	\$ -	\$ (134,389)	\$ -
CEI	\$ -	\$ 4,967	\$ 2,976	\$ 13,644	\$ 3,883	\$ 544	\$ -	\$ 16,039	\$ (5,547)	\$ -	\$ -	\$ (95,303)	\$ 26,014
TE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,425)	\$ -	\$ -	\$ (46,182)	\$ -
Total	\$ -	\$ 4,967	\$ 2,976	\$ 13,644	\$ 3,883	\$ 544	\$ -	\$ 16,039	\$ (14,090)	\$ 1	\$ -	\$ (275,874)	\$ 26,014

Company	Company Energy-Based Costs ¹												Total ²
	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	
OE	\$ 3,430	\$ (3,021)	\$ (111)	\$ 414	\$ (660)	\$ 317	\$ 8,178	\$ (1,949)	\$ 201,513	\$ 418,058	\$ (107,179)	\$ (321,013)	\$ 370
CEI	\$ 2,397	\$ (2,109)	\$ (31)	\$ 273	\$ (1,007)	\$ 203	\$ 6,907	\$ (1,509)	\$ 165,084	\$ 334,938	\$ (82,111)	\$ (227,015)	\$ (273)
TE	\$ 1,335	\$ (1,073)	\$ (19)	\$ 145	\$ (195)	\$ 113	\$ 3,003	\$ (703)	\$ 87,174	\$ 181,721	\$ (44,563)	\$ (137,147)	\$ 306
Total	\$ 7,162	\$ (6,202)	\$ (161)	\$ 833	\$ (1,862)	\$ 632	\$ 18,088	\$ (4,161)	\$ 453,770	\$ 934,717	\$ (233,854)	\$ (685,175)	\$ 403

Company	TOTAL DEMAND- BASED COSTS ³	TOTAL ENERGY- BASED COSTS ³	TOTAL COSTS ⁴	DEMAND- BASED % OF TOTAL ⁵	ENERGY- BASED % OF TOTAL ⁶
	2009	2009	2009	2009	2009
OE	\$ -	\$ 370	\$ 370	0.00%	100.00%
CEI	\$ 26,014	\$ (273)	\$ 25,740	101.06%	-1.06%
TE	\$ -	\$ 306	\$ 306	0.00%	100.00%

Company	Amortization of Deferrals ⁷											
	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10
OE	\$ 314,386	\$ 248,381	\$ 320,667	\$ (3,382,790)	\$ (2,481,654)	\$ (2,415,881)	\$ (2,223,173)	\$ (2,429,240)	\$ (2,828,307)	\$ (3,112,463)	\$ (3,170,931)	\$ (2,663,609)
CEI	\$ (31,313)	\$ (27,967)	\$ (45,419)	\$ (2,406,789)	\$ (2,199,511)	\$ (2,203,464)	\$ (2,397,336)	\$ (2,199,471)	\$ (2,469,485)	\$ (2,773,922)	\$ (2,798,771)	\$ (1,710,189)
TE	\$ 509,038	\$ 402,246	\$ 496,772	\$ (697,604)	\$ (691,827)	\$ (710,983)	\$ (753,494)	\$ (722,420)	\$ (779,501)	\$ (907,451)	\$ (887,954)	\$ (347,336)

¹ Company demand and energy-based costs are based on actual MISO true-ups for each Ohio Operating Company from October 2009 through September 2010.

² Calculation: Sum of 12 monthly totals.

³ Calculation: Sum of 12 monthly totals.

⁴ Calculation: Sum of total demand-based and total energy-based costs.

⁵ Calculation: (Total demand-based costs) / (Total Costs). These allocation percentages are referenced in Schedule C-3 as "HDA" to allocate the reconciliation adjustment between demand and energy.

⁶ Calculation: (Total energy-based costs) / (Total Costs). These allocation percentages are referenced in Schedule C-3 as "HDA" to allocate the reconciliation adjustment between demand and energy.

⁷ Deferral amount amortized by company. These values (taken from company books) are multiplied by the demand and energy allocation percentages above.

Reconciliation Adjustment - Actual Revenues by Rate Class

Schedule D-2 provides actual Rider TAS revenues, excluding CAT Tax, collected by each rate class. Values in **BOLD** are used to calculate the reconciliation adjustment.¹

October - March CAT Rate: 0.260%
 April - September CAT Rate: 0.260%

Ohio Edison													
	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Total
Revenue													Total
Residential	\$ 108,984	\$ 110,527	\$ 158,748	\$ (2,097,928)	\$ (1,372,648)	\$ (1,133,504)	\$ (734,071)	\$ (1,026,397)	\$ (1,395,947)	\$ (1,603,399)	\$ (1,602,719)	\$ (1,205,784)	\$ (11,794,138)
Commercial	\$ 102,155	\$ 58,719	\$ 80,820	\$ (808,925)	\$ (554,139)	\$ (660,185)	\$ (756,413)	\$ (771,993)	\$ (793,234)	\$ (822,268)	\$ (861,795)	\$ (791,329)	\$ (6,578,587)
Industrial	\$ 102,757	\$ 78,610	\$ 80,655	\$ (469,159)	\$ (552,500)	\$ (616,495)	\$ (733,785)	\$ (625,933)	\$ (636,062)	\$ (684,660)	\$ (704,512)	\$ (662,861)	\$ (5,423,944)
Street Lighting	\$ 1,310	\$ 1,172	\$ 1,280	\$ (15,596)	\$ (8,836)	\$ (11,994)	\$ (4,700)	\$ (11,249)	\$ (10,437)	\$ (10,249)	\$ (10,171)	\$ (10,578)	\$ (90,050)
CAT Tax													Total
Residential	\$ 283	\$ 287	\$ 413	\$ (5,455)	\$ (3,569)	\$ (2,947)	\$ (1,909)	\$ (2,669)	\$ (3,629)	\$ (4,169)	\$ (4,167)	\$ (3,135)	\$ (30,665)
Commercial	\$ 266	\$ 153	\$ 210	\$ (2,103)	\$ (1,441)	\$ (1,716)	\$ (1,967)	\$ (2,007)	\$ (2,062)	\$ (2,138)	\$ (2,241)	\$ (2,057)	\$ (17,104)
Industrial	\$ 267	\$ 204	\$ 210	\$ (1,220)	\$ (1,437)	\$ (1,603)	\$ (1,908)	\$ (1,627)	\$ (1,654)	\$ (1,780)	\$ (1,832)	\$ (1,723)	\$ (14,102)
Street Lighting	\$ 3	\$ 3	\$ 3	\$ (41)	\$ (23)	\$ (31)	\$ (12)	\$ (29)	\$ (27)	\$ (27)	\$ (26)	\$ (28)	\$ (234)
Revenue Less CAT Tax													Total
Residential	\$ 108,701	\$ 110,239	\$ 158,336	\$ (2,092,473)	\$ (1,369,079)	\$ (1,130,557)	\$ (732,163)	\$ (1,023,728)	\$ (1,392,317)	\$ (1,599,230)	\$ (1,598,552)	\$ (1,202,649)	\$ (11,763,473)
Commercial	\$ 101,889	\$ 58,566	\$ 80,610	\$ (806,822)	\$ (552,698)	\$ (658,469)	\$ (754,446)	\$ (769,986)	\$ (791,171)	\$ (820,130)	\$ (859,554)	\$ (789,272)	\$ (6,561,483)
Industrial	\$ 102,490	\$ 78,406	\$ 80,446	\$ (467,939)	\$ (551,064)	\$ (614,892)	\$ (731,877)	\$ (624,306)	\$ (634,408)	\$ (682,880)	\$ (702,680)	\$ (661,138)	\$ (5,409,842)
Street Lighting	\$ 1,307	\$ 1,169	\$ 1,276	\$ (15,556)	\$ (8,813)	\$ (11,963)	\$ (4,688)	\$ (11,220)	\$ (10,410)	\$ (10,222)	\$ (10,145)	\$ (10,551)	\$ (89,816)
TOTAL	\$ 314,386	\$ 248,381	\$ 320,667	\$ (3,382,790)	\$ (2,481,654)	\$ (2,415,881)	\$ (2,223,173)	\$ (2,429,240)	\$ (2,828,307)	\$ (3,112,463)	\$ (3,170,931)	\$ (2,663,609)	\$ (23,824,613)

The Cleveland Electric Illuminating Company													
	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Total
Revenue													Total
Residential	\$ (14,406)	\$ (14,678)	\$ (20,342)	\$ (1,117,606)	\$ (956,543)	\$ (807,346)	\$ (677,320)	\$ (711,794)	\$ (934,475)	\$ (1,127,819)	\$ (1,124,972)	\$ (563,122)	\$ (8,070,423)
Commercial	\$ (17,007)	\$ (2,950)	\$ (7,383)	\$ (695,625)	\$ (607,902)	\$ (657,382)	\$ (803,800)	\$ (734,252)	\$ (737,471)	\$ (797,800)	\$ (804,737)	\$ (580,459)	\$ (6,446,768)
Industrial	\$ 479	\$ (9,996)	\$ (17,409)	\$ (586,931)	\$ (629,249)	\$ (732,172)	\$ (911,305)	\$ (747,619)	\$ (792,413)	\$ (843,285)	\$ (864,419)	\$ (563,070)	\$ (6,697,387)
Street Lighting	\$ (460)	\$ (415)	\$ (403)	\$ (12,902)	\$ (11,551)	\$ (12,308)	\$ (11,160)	\$ (11,540)	\$ (11,564)	\$ (12,248)	\$ (11,939)	\$ (7,997)	\$ (104,489)
CAT Tax													Total
Residential	\$ (37)	\$ (38)	\$ (53)	\$ (2,906)	\$ (2,487)	\$ (2,099)	\$ (1,761)	\$ (1,851)	\$ (2,430)	\$ (2,932)	\$ (2,925)	\$ (1,464)	\$ (20,983)
Commercial	\$ (44)	\$ (8)	\$ (19)	\$ (1,809)	\$ (1,581)	\$ (1,709)	\$ (2,090)	\$ (1,909)	\$ (1,917)	\$ (2,092)	\$ (2,074)	\$ (1,509)	\$ (16,762)
Industrial	\$ 1	\$ (26)	\$ (45)	\$ (1,526)	\$ (1,636)	\$ (1,904)	\$ (2,369)	\$ (1,944)	\$ (2,060)	\$ (2,193)	\$ (2,247)	\$ (1,464)	\$ (17,413)
Street Lighting	\$ (1)	\$ (1)	\$ (1)	\$ (34)	\$ (30)	\$ (32)	\$ (29)	\$ (30)	\$ (30)	\$ (32)	\$ (31)	\$ (21)	\$ (272)
Revenue Less CAT Tax													Total
Residential	\$ (14,369)	\$ (14,640)	\$ (20,290)	\$ (1,114,700)	\$ (954,056)	\$ (805,247)	\$ (675,559)	\$ (709,943)	\$ (932,045)	\$ (1,124,887)	\$ (1,122,047)	\$ (561,658)	\$ (8,049,440)
Commercial	\$ (16,962)	\$ (2,943)	\$ (7,363)	\$ (693,816)	\$ (606,322)	\$ (655,673)	\$ (801,711)	\$ (732,343)	\$ (735,554)	\$ (795,726)	\$ (802,645)	\$ (578,949)	\$ (6,430,007)
Industrial	\$ 478	\$ (9,970)	\$ (17,363)	\$ (585,405)	\$ (627,613)	\$ (730,268)	\$ (908,935)	\$ (745,675)	\$ (790,352)	\$ (841,092)	\$ (862,171)	\$ (561,606)	\$ (6,679,973)
Street Lighting	\$ (459)	\$ (414)	\$ (402)	\$ (12,869)	\$ (11,521)	\$ (12,276)	\$ (11,131)	\$ (11,510)	\$ (11,534)	\$ (12,217)	\$ (11,908)	\$ (7,976)	\$ (104,217)
TOTAL	\$ (31,313)	\$ (27,967)	\$ (45,419)	\$ (2,406,789)	\$ (2,199,511)	\$ (2,203,464)	\$ (2,397,336)	\$ (2,199,471)	\$ (2,469,485)	\$ (2,773,922)	\$ (2,798,771)	\$ (1,710,189)	\$ (21,263,637)

Toledo Edison													
	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Total
Revenue													Total
Residential	\$ 116,273	\$ 118,127	\$ 176,158	\$ (308,635)	\$ (252,224)	\$ (224,329)	\$ (182,197)	\$ (193,528)	\$ (246,657)	\$ (353,147)	\$ (316,919)	\$ (104,243)	\$ (1,771,321)
Commercial	\$ 155,366	\$ 98,851	\$ 115,747	\$ (183,682)	\$ (205,933)	\$ (226,757)	\$ (309,867)	\$ (253,374)	\$ (250,477)	\$ (268,369)	\$ (279,006)	\$ (109,512)	\$ (1,717,013)
Industrial	\$ 236,448	\$ 184,117	\$ 203,905	\$ (204,865)	\$ (234,022)	\$ (259,920)	\$ (261,833)	\$ (275,637)	\$ (282,657)	\$ (286,502)	\$ (292,522)	\$ (133,861)	\$ (1,607,350)
Street Lighting	\$ 2,278	\$ 2,200	\$ 2,257	\$ (2,241)	\$ (1,451)	\$ (1,830)	\$ (1,561)	\$ (1,766)	\$ (1,742)	\$ (1,798)	\$ (1,821)	\$ (625)	\$ (8,100)
CAT Tax													Total
Residential	\$ 302	\$ 307	\$ 458	\$ (802)	\$ (656)	\$ (583)	\$ (474)	\$ (503)	\$ (641)	\$ (918)	\$ (824)	\$ (271)	\$ (4,605)
Commercial	\$ 404	\$ 257	\$ 301	\$ (478)	\$ (535)	\$ (590)	\$ (806)	\$ (659)	\$ (651)	\$ (698)	\$ (725)	\$ (285)	\$ (4,464)
Industrial	\$ 615	\$ 479	\$ 530	\$ (533)	\$ (608)	\$ (676)	\$ (681)	\$ (717)	\$ (735)	\$ (745)	\$ (761)	\$ (348)	\$ (4,179)
Street Lighting	\$ 6	\$ 6	\$ 6	\$ (6)	\$ (4)	\$ (5)	\$ (4)	\$ (5)	\$ (5)	\$ (5)	\$ (5)	\$ (2)	\$ (21)
Revenue Less CAT Tax													Total
Residential	\$ 115,971	\$ 117,820	\$ 175,700	\$ (307,832)	\$ (251,568)	\$ (223,746)	\$ (181,723)	\$ (193,024)	\$ (246,015)	\$ (352,229)	\$ (316,095)	\$ (103,972)	\$ (1,766,715)
Commercial	\$ 154,962	\$ 98,594	\$ 115,446	\$ (183,204)	\$ (205,397)	\$ (226,168)	\$ (309,062)	\$ (252,715)	\$ (249,826)	\$ (267,671)	\$ (278,281)	\$ (109,227)	\$ (1,712,549)
Industrial	\$ 235,834	\$ 183,638	\$ 203,375	\$ (204,332)	\$ (233,414)	\$ (259,245)	\$ (261,153)	\$ (274,920)	\$ (281,923)	\$ (285,757)	\$ (291,762)	\$ (133,513)	\$ (1,603,170)
Street Lighting	\$ 2,272	\$ 2,194	\$ 2,251	\$ (2,235)	\$ (1,447)	\$ (1,825)	\$ (1,557)	\$ (1,761)	\$ (1,738)	\$ (1,793)	\$ (1,816)	\$ (624)	\$ (8,079)
TOTAL	\$ 509,038	\$ 402,246	\$ 496,772	\$ (697,604)	\$ (691,827)	\$ (710,983)	\$ (753,494)	\$ (722,420)	\$ (779,501)	\$ (907,451)	\$ (887,954)	\$ (347,336)	\$ (5,090,514)

Reconciliation Adjustment - Monthly Over / Under Recovery Amounts

Line No.	Description	Source	Ohio Edison											
			Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10
1	Revenues Excluding CAT	Schedule D-2	\$ 314,386	\$ 248,381	\$ 320,667	\$ (3,382,790)	\$ (2,481,654)	\$ (2,415,881)	\$ (2,223,173)	\$ (2,429,240)	\$ (2,828,307)	\$ (3,112,463)	\$ (3,170,931)	\$ (2,663,609)
2	Expenses	Schedule D-1	\$ 317,816	\$ 245,360	\$ 320,556	\$ (3,382,376)	\$ (2,482,314)	\$ (2,415,564)	\$ (2,214,995)	\$ (2,431,189)	\$ (2,632,911)	\$ (2,694,404)	\$ (3,278,110)	\$ (3,119,011)
3	Monthly TAS Principal	L2 - L1	\$ 3,430	\$ (3,021)	\$ (111)	\$ 414	\$ (660)	\$ 317	\$ 8,178	\$ (1,949)	\$ 195,395	\$ 418,059	\$ (107,179)	\$ (455,402)
4	Interest Base	L3/2 + Prev L11	\$ 1,715	\$ 1,930	\$ 375	\$ 529	\$ 409	\$ 241	\$ 4,489	\$ 7,630	\$ 104,398	\$ 411,745	\$ 569,628	\$ 291,717
5	Annual Embedded Cost of Long-Term Debt	Treasury	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%	7.12%
6	Monthly Embedded Cost of Long-Term Debt	L5/L2	0.5933%	0.5933%	0.5933%	0.5933%	0.5933%	0.5933%	0.5933%	0.5933%	0.5933%	0.5933%	0.5933%	0.5933%
7	Monthly TAS Interest	L4 * L6	\$ 10.18	\$ 11.45	\$ 2.23	\$ 3.14	\$ 2.43	\$ 1.43	\$ 26.64	\$ 45.27	\$ 619.43	\$ 2,443.02	\$ 3,379.79	\$ 1,730.85
8	Monthly TAS Principal and Interest	L3 + L7	\$ 3,440	\$ (3,009)	\$ (109)	\$ 417	\$ (657)	\$ 318	\$ 8,204	\$ (1,904)	\$ 196,015	\$ 420,502	\$ (103,800)	\$ (453,671)
9	Cumulative TAS Principal	L3 + Prev L9	\$ 3,430	\$ 409	\$ 298	\$ 712	\$ 53	\$ 370	\$ 8,547	\$ 6,598	\$ 201,993	\$ 620,052	\$ 512,873	\$ 57,471
10	Cumulative TAS Interest	L7 + Prev L10	\$ 10	\$ 22	\$ 24	\$ 27	\$ 29	\$ 31	\$ 57	\$ 103	\$ 722	\$ 3,165	\$ 6,545	\$ 8,276
11	Total Cumulative TAS Principal and Interest	L8 + L9	\$ 3,440	\$ 431	\$ 322	\$ 739	\$ 82	\$ 400	\$ 8,605	\$ 6,701	\$ 202,715	\$ 623,218	\$ 519,418	\$ 65,747
12	Total to be Reconciled through September 2010	Sept L11	\$ 65,747											
13	October 2010 Interest	L18*L12	\$ 390											
14	November 2010 Interest	L18*(L12+L13)	\$ 392											
15	December 2010 Interest	L18*(L12+L13+L14)	\$ 395											
16	Total to be Reconciled through December 2010	L12+L13+L14+L15	\$ 66,924											
17	Incremental Monthly Recovery	L16 / 12	\$ 5,577											
18	Monthly Nominal Interest Rate	Sept L6	0.5933%											
			Ohio Edison											
			Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
19	Balance at End of Month		\$ 64,135	\$ 58,558	\$ 52,981	\$ 47,404	\$ 41,827	\$ 36,250	\$ 30,673	\$ 25,096	\$ 19,519	\$ 13,942	\$ 8,365	\$ 2,788
20	Interest Earned During Month		\$ 381	\$ 350	\$ 319	\$ 287	\$ 256	\$ 225	\$ 193	\$ 161	\$ 129	\$ 96	\$ 64	\$ 31
21	Cumulative Interest		\$ 381	\$ 730	\$ 1,049	\$ 1,336	\$ 1,593	\$ 1,817	\$ 2,010	\$ 2,171	\$ 2,299	\$ 2,396	\$ 2,460	\$ 2,491
22	Total Interest Earned January 2011 - December 2011	Dec L21	\$ 2,491											
23	Total to be Reconciled January 2011 - December 2011	L16+L22	\$ 69,415											

Reconciliation Adjustment - Monthly Over / Under Recovery Amounts

Line No.	Description	Source	The Cleveland Electric Illuminating Company											
			Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10
1	Revenues Excluding CAT	Schedule D-2	\$ (31,313)	\$ (27,967)	\$ (45,419)	\$ (2,406,789)	\$ (2,199,511)	\$ (2,203,464)	\$ (2,397,336)	\$ (2,199,471)	\$ (2,469,485)	\$ (2,773,922)	\$ (2,798,771)	\$ (1,710,189)
2	Expenses	Schedule D-1	\$ (28,915)	\$ (25,108)	\$ (42,474)	\$ (2,392,872)	\$ (2,196,636)	\$ (2,202,717)	\$ (2,390,429)	\$ (2,184,941)	\$ (2,309,949)	\$ (2,438,984)	\$ (2,880,882)	\$ (2,032,506)
3	Monthly TAS Principal	L2 - L1	\$ 2,397	\$ 2,858	\$ 2,945	\$ 13,918	\$ 2,876	\$ 746	\$ 6,907	\$ 14,530	\$ 159,536	\$ 334,938	\$ (82,111)	\$ (322,318)
4	Interest Base	L3/2 + Prev L11	\$ 1,199	\$ 3,833	\$ 6,757	\$ 15,228	\$ 23,713	\$ 25,662	\$ 29,639	\$ 40,530	\$ 127,799	\$ 375,781	\$ 504,383	\$ 305,010
5	Annual Embedded Cost of Long-Term Debt	Treasury	6.55%	6.99%	6.99%	6.99%	6.99%	6.99%	6.99%	6.99%	6.99%	6.99%	6.76%	6.76%
6	Monthly Embedded Cost of Long-Term Debt	L5/L2	0.5458%	0.5825%	0.5825%	0.5825%	0.5825%	0.5825%	0.5825%	0.5825%	0.5825%	0.5825%	0.5633%	0.5633%
7	Monthly TAS Interest	L4 * L6	\$ 6.54	\$ 22.33	\$ 39.36	\$ 88.70	\$ 138.13	\$ 149.48	\$ 172.65	\$ 236.09	\$ 744.43	\$ 2,188.92	\$ 2,841.36	\$ 1,718.22
8	Monthly TAS Principal and Interest	L3 + L7	\$ 2,404	\$ 2,881	\$ 2,984	\$ 14,006	\$ 3,014	\$ 896	\$ 7,080	\$ 14,766	\$ 160,281	\$ 337,127	\$ (79,270)	\$ (320,599)
9	Cumulative TAS Principal	L3 + Prev L9	\$ 2,397	\$ 5,256	\$ 8,201	\$ 22,118	\$ 24,994	\$ 25,740	\$ 32,648	\$ 47,178	\$ 206,714	\$ 541,652	\$ 459,541	\$ 137,223
10	Cumulative TAS Interest	L7 + Prev L10	\$ 7	\$ 29	\$ 68	\$ 157	\$ 295	\$ 445	\$ 617	\$ 853	\$ 1,598	\$ 3,787	\$ 6,628	\$ 8,346
11	Total Cumulative TAS Principal and Interest	L8 + L9	\$ 2,404	\$ 5,285	\$ 8,269	\$ 22,275	\$ 25,289	\$ 26,185	\$ 33,265	\$ 48,031	\$ 208,312	\$ 545,439	\$ 466,169	\$ 145,569
12	Total to be Reconciled through September 2010	Sept L11	\$ 145,569											
13	October 2010 Interest	L18*L12	\$ 820											
14	November 2010 Interest	L18*(L12+L13)	\$ 825											
15	December 2010 Interest	L18*(L12+L13+L14)	\$ 829											
16	Total to be Reconciled through December 2010	L12+L13+L14+L15	\$ 148,043											
17	Incremental Monthly Recovery	L16 / 12	\$ 12,337											
18	Monthly Nominal Interest Rate	Sept L6	0.5633%											
			The Cleveland Electric Illuminating Company											
			Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
19	Balance at End of Month		\$ 141,875	\$ 129,538	\$ 117,201	\$ 104,864	\$ 92,527	\$ 80,190	\$ 67,853	\$ 55,516	\$ 43,179	\$ 30,842	\$ 18,505	\$ 6,168
20	Interest Earned During Month		\$ 799	\$ 734	\$ 669	\$ 603	\$ 537	\$ 471	\$ 404	\$ 336	\$ 269	\$ 201	\$ 133	\$ 64
21	Cumulative Interest		\$ 799	\$ 1,533	\$ 2,202	\$ 2,805	\$ 3,343	\$ 3,813	\$ 4,217	\$ 4,553	\$ 4,822	\$ 5,023	\$ 5,156	\$ 5,219
22	Total Interest Earned January 2011 - December 2011	Dec L21	\$ 5,219											
23	Total to be Reconciled January 2011 - December 2011	L16+L22	\$ 153,263											

Reconciliation Adjustment - Monthly Over / Under Recovery Amounts

Line No.	Description	Source	The Toledo Edison Company											
			Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10
1	Revenues Excluding CAT	Schedule D-2	\$ 509,038	\$ 402,246	\$ 496,772	\$ (697,604)	\$ (691,827)	\$ (710,983)	\$ (753,494)	\$ (722,420)	\$ (779,501)	\$ (907,451)	\$ (887,954)	\$ (347,336)
2	Expenses	Schedule D-1	\$ 510,374	\$ 401,173	\$ 496,753	\$ (697,459)	\$ (692,022)	\$ (710,871)	\$ (750,491)	\$ (723,123)	\$ (694,753)	\$ (725,729)	\$ (932,517)	\$ (530,665)
3	Monthly TAS Principal	L2 - L1	\$ 1,335	\$ (1,073)	\$ (19)	\$ 145	\$ (195)	\$ 113	\$ 3,003	\$ (703)	\$ 84,749	\$ 181,721	\$ (44,563)	\$ (183,329)
4	Interest Base	L3/2 + Prev L11	\$ 668	\$ 802	\$ 260	\$ 325	\$ 302	\$ 262	\$ 1,822	\$ 2,982	\$ 45,022	\$ 178,512	\$ 248,103	\$ 135,563
5	Annual Embedded Cost of Long-Term Debt	Treasury	6.23%	6.23%	6.23%	6.23%	6.23%	6.23%	6.80%	6.80%	6.80%	6.80%	6.80%	6.80%
6	Monthly Embedded Cost of Long-Term Debt	L5/L2	0.5192%	0.5192%	0.5192%	0.5192%	0.5192%	0.5192%	0.5667%	0.5667%	0.5667%	0.5667%	0.5667%	0.5667%
7	Monthly TAS Interest	L4 * L6	\$ 3.47	\$ 4.17	\$ 1.35	\$ 1.69	\$ 1.57	\$ 1.36	\$ 10.32	\$ 16.90	\$ 255.13	\$ 1,011.57	\$ 1,405.92	\$ 768.19
8	Monthly TAS Principal and Interest	L3 + L7	\$ 1,339	\$ (1,069)	\$ (18)	\$ 147	\$ (193)	\$ 114	\$ 3,014	\$ (686)	\$ 85,004	\$ 182,733	\$ (43,158)	\$ (182,561)
9	Cumulative TAS Principal	L3 + Prev L9	\$ 1,335	\$ 262	\$ 243	\$ 389	\$ 194	\$ 306	\$ 3,310	\$ 2,607	\$ 87,356	\$ 269,077	\$ 224,514	\$ 41,185
10	Cumulative TAS Interest	L7 + Prev L10	\$ 3	\$ 8	\$ 9	\$ 11	\$ 12	\$ 14	\$ 24	\$ 41	\$ 296	\$ 1,308	\$ 2,713	\$ 3,482
11	Total Cumulative TAS Principal and Interest	L8 + L9	\$ 1,339	\$ 270	\$ 252	\$ 399	\$ 206	\$ 320	\$ 3,334	\$ 2,648	\$ 87,652	\$ 270,385	\$ 227,227	\$ 44,666
12	Total to be Reconciled through September 2010	Sept L11	\$ 44,666											
13	October 2010 Interest	L18*L12	\$ 253											
14	November 2010 Interest	L18*(L12+L13)	\$ 255											
15	December 2010 Interest	L18*(L12+L13+L14)	\$ 256											
16	Total to be Reconciled through December 2010	L12+L13+L14+L15	\$ 45,430											
17	Incremental Monthly Recovery	L16 / 12	\$ 3,786											
18	Monthly Nominal Interest Rate	Sept L6	0.5667%											
			The Toledo Edison Company											
			Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
19	Balance at End of Month		\$ 43,537	\$ 39,751	\$ 35,965	\$ 32,180	\$ 28,394	\$ 24,608	\$ 20,822	\$ 17,036	\$ 13,250	\$ 9,465	\$ 5,679	\$ 1,893
20	Interest Earned During Month		\$ 247	\$ 227	\$ 206	\$ 186	\$ 166	\$ 145	\$ 125	\$ 104	\$ 83	\$ 62	\$ 41	\$ 20
21	Cumulative Interest		\$ 247	\$ 473	\$ 680	\$ 866	\$ 1,032	\$ 1,177	\$ 1,302	\$ 1,406	\$ 1,489	\$ 1,551	\$ 1,592	\$ 1,612
22	Total Interest Earned January 2011 - December 2011	Dec L21	\$ 1,612											
23	Total to be Reconciled January 2011 - December 2011	L16+L22	\$ 47,042											

Schedule D-3a provides Reconciliation of one month's true-ups from the RTO (MISO) to Financial Records of the Operating Company.

For this filing, the reconciliation from MISO true-ups to the Company's financials has been shown for May 2010.

Pages 1-7 are screen shots of the general ledger account information for each MISO schedule for the month of May.

In each screen shot, highlighted lines show the total JA (Journal entry for the accrual, which represents the current month's estimate), JC (Cash activities), JE (Journal entry for the previous month's actuals), and JX (Reversal of the previous month's estimate).

For example, the MISO Schedule 3 true-up journal entries are as follows:

JA= -329.68 (Estimate of May 2010 expenses)

JC= 0 (Cash adjustments)

JE= 410.39 (April 2010 actuals – see MISO invoice)

JX= -581.91 (Reversal of April 2010 estimate)

Schedule D-3b provides support for one month's TAS revenues included in the Financial Records of the Operating Company.

Pages 1-4 are screen shots of the general ledger account information summarized by class for each Operating Company for the month of May.

Pages 5-20 are screen shots of the individual general ledger account information, including account description, for each Operating Company for the month of May.

ListEditGotoExtrasEnvironmentSettingsSystemHelp

List Edit Goto Extras Environment Settings System Help										
G/L Account Line Item Display										
Selections Dispute Case										
G/L Account 650985 MISO Ancillary Svc Exp-Schedule 5										
Company Code *										
CoCd	Account	Period	Doc. Date	DocumentNo	Reference	Type	Amount in local cur.	Profit Ctr	Resp Ctr	Text
☐ CE01	650985	5	05/04/2010	108008695	18490214816	JX	433.14-	6052	CEX555	SPINNING
☐ CE01	650985	5	05/24/2010	108009454	18500314816	JE	287.20	6052	CEX555	SPINNING
☐ CE01	650985	5	06/02/2010	108010643	18490214816	JA	472.03-	6052	CEX555	SPINNING
* CE01							617.97-			
☐ OE01	650985	5	05/04/2010	108013097	18490214816	JX	559.13-	6053	OEX555	SPINNING
☐ OE01	650985	5	05/24/2010	108014473	18500314816	JE	370.72	6053	OEX555	SPINNING
☐ OE01	650985	5	06/02/2010	108015911	18490214816	JA	609.88-	6053	OEX555	SPINNING
* OE01							798.29-			
☐ TE01	650985	5	05/04/2010	108005574	18490214816	JX	207.58-	6051	TEX555	SPINNING
☐ TE01	650985	5	05/24/2010	108006183	18500314816	JE	137.63	6051	TEX555	SPINNING
☐ TE01	650985	5	06/02/2010	108006946	18490214816	JA	218.46-	6051	TEX555	SPINNING
* TE01							288.41-			
**							1,704.67-			

List Edit Goto Extras Environment Settings System Help											
G/L Account Line Item Display											
G/L Account		650986		MISO Ancillary Svc Exp-Schedule 6							
Company Code		*									
CoCd	Account	Period	Doc. Date	DocumentNo	Reference	Type	Amount in local cur.	Profit Ctr	Resp Ctr	Text	
☐ TE01	650986	5	05/04/2010	108005574	18490214816	JX	195.16-	6051	TEX555	SUPPLEMENTAL	
☐ TE01	650986	5	05/24/2010	108006183	18500314816	JE	124.59	6051	TEX555	SUPPLEMENTAL	
☐ TE01	650986	5	06/02/2010	108006946	18490214816	JA	129.74-	6051	TEX555	SUPPLEMENTAL	
* TE01							200.31-				
☐ OE01	650986	5	05/04/2010	108013097	18490214816	JX	525.71-	6053	0EX555	SUPPLEMENTAL	
☐ OE01	650986	5	05/24/2010	108014473	18500314816	JE	335.59	6053	0EX555	SUPPLEMENTAL	
☐ OE01	650986	5	06/02/2010	108015911	18490214816	JA	362.19-	6053	0EX555	SUPPLEMENTAL	
* OE01							552.31-				
☐ CE01	650986	5	05/04/2010	108008695	18490214816	JX	407.25-	6052	CEX555	SUPPLEMENTAL	
☐ CE01	650986	5	05/24/2010	108009454	18500314816	JE	259.98	6052	CEX555	SUPPLEMENTAL	
☐ CE01	650986	5	06/02/2010	108010643	18490214816	JA	280.33-	6052	CEX555	SUPPLEMENTAL	
* CE01							427.60-				
**							1,180.22-				

List Edit Goto Extras Environment Settings System Help											
G/L Account Line Item Display											
G/L Account 650012 MIS0 Anc Svc-Sch 17- Mkt Admin,Monitor&CompInc Company Code *											
CoCd	Account	Period	Doc. Date	DocumentNo	Reference	Type	Amount in local cur.	Profit Ctr	Resp Ctr	Text	
☐	CE01	650012	5	05/04/2010	108008695	18490214816	JX	0.37	6052	CEX555	RTMISC
☐	CE01	650012	5	05/04/2010	108008695	18490214816	JX	459.66-	6052	CEX555	RTADMIN
☐	CE01	650012	5	05/24/2010	108009454	18500314816	JE	1.99	6052	CEX555	RTMISC
☐	CE01	650012	5	05/24/2010	108009454	18500314816	JE	203.45	6052	CEX555	RTADMIN
☐	CE01	650012	5	06/02/2010	108010643	18490214816	JA	0.39-	6052	CEX555	RTMISC
☐	CE01	650012	5	06/02/2010	108010643	18490214816	JA	325.40-	6052	CEX555	RTADMIN
☒	CE01						579.64-				
☐	OE01	650012	5	05/04/2010	108013097	18490214816	JX	0.47	6053	OEX555	RTMISC
☐	OE01	650012	5	05/04/2010	108013097	18490214816	JX	593.37-	6053	OEX555	RTADMIN
☐	OE01	650012	5	05/24/2010	108014473	18500314816	JE	2.57	6053	OEX555	RTMISC
☐	OE01	650012	5	05/24/2010	108014473	18500314816	JE	262.64	6053	OEX555	RTADMIN
☐	OE01	650012	5	06/02/2010	108015911	18490214816	JA	0.51-	6053	OEX555	RTMISC
☐	OE01	650012	5	06/02/2010	108015911	18490214816	JA	420.43-	6053	OEX555	RTADMIN
☒	OE01						748.63-				
☐	TE01	650012	5	05/04/2010	108005574	18490214816	JX	0.18	6051	TEX555	RTMISC
☐	TE01	650012	5	05/04/2010	108005574	18490214816	JX	220.28-	6051	TEX555	RTADMIN
☐	TE01	650012	5	05/24/2010	108006183	18500314816	JE	0.95	6051	TEX555	RTMISC
☐	TE01	650012	5	05/24/2010	108006183	18500314816	JE	97.50	6051	TEX555	RTADMIN
☐	TE01	650012	5	06/02/2010	108006946	18490214816	JA	0.18-	6051	TEX555	RTMISC
☐	TE01	650012	5	06/02/2010	108006946	18490214816	JA	150.60-	6051	TEX555	RTADMIN
☒	TE01						272.43-				
☒	++						1,600.70-				

List Edit Goto Extras Environment Settings System Help											
G/L Account Line Item Display											
G/L Account		650782		MISO Ancillary Services Expense Schedule 24							
Company Code		*									
CoCd	Account	Period	Doc. Date	DocumentNo	Reference	Type	Amount in local cur.	Profit Ctr	Resp Ctr	Text	
☐	CE01	650782	5	06/02/2010	108010643	18490214816	JA	48.15-	6052	CEX555	RTSCHED 24
☐	CE01	650782	5	05/24/2010	108009454	18500314816	JE	68.50	6052	CEX555	RTSCHED 24
☐	CE01	650782	5	05/04/2010	108008695	18490214816	JX	93.23-	6052	CEX555	RTSCHED 24
+ CE01							72.88-				
☐	OE01	650782	5	06/02/2010	108015911	18490214816	JA	62.23-	6053	0EX555	RTSCHED 24
☐	OE01	650782	5	05/24/2010	108014473	18500314816	JE	88.42	6053	0EX555	RTSCHED 24
☐	OE01	650782	5	05/04/2010	108013097	18490214816	JX	120.35-	6053	0EX555	RTSCHED 24
+ OE01							94.16-				
☐	TE01	650782	5	06/02/2010	108006946	18490214816	JA	22.29-	6051	TEX555	RTSCHED 24
☐	TE01	650782	5	05/24/2010	108006183	18500314816	JE	32.82	6051	TEX555	RTSCHED 24
☐	TE01	650782	5	05/04/2010	108005574	18490214816	JX	44.68-	6051	TEX555	RTSCHED 24
+ TE01							34.15-				
++							201.19-				

ListEditGotoExtrasEnvironmentSettingsSystemHelp

G/L Account	650980	MISO-Real Time Rev Neutrality Uplift Amount
Company Code	*	

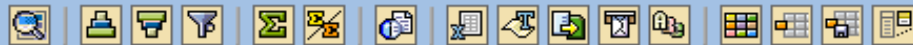
CoCd	Account	Period	Doc. Date	DocumentNo	Reference	Type	Amount in local cur.	Profit Ctr	Resp Ctr	Text
CE01	650980	5	06/02/2010	108010643	18490214816	JA	1,488.39-	6052	CEX555	NEUTRUPLIFT
CE01	650980	5	05/24/2010	108009454	18500314816	JE	3,565.10	6052	CEX555	NEUTRUPLIFT
CE01	650980	5	05/04/2010	108008695	18490214816	JX	4,319.18-	6052	CEX555	NEUTRUPLIFT
* CE01							2,242.47-			
OE01	650980	5	06/02/2010	108015911	18490214816	JA	1,923.01-	6053	0EX555	NEUTRUPLIFT
OE01	650980	5	05/24/2010	108014473	18500314816	JE	4,602.03	6053	0EX555	NEUTRUPLIFT
OE01	650980	5	05/04/2010	108013097	18490214816	JX	5,575.47-	6053	0EX555	NEUTRUPLIFT
* OE01							2,896.45-			
TE01	650980	5	06/02/2010	108006946	18490214816	JA	688.84-	6051	TEX555	NEUTRUPLIFT
TE01	650980	5	05/24/2010	108006183	18500314816	JE	1,708.48	6051	TEX555	NEUTRUPLIFT
TE01	650980	5	05/04/2010	108005574	18490214816	JX	2,069.86-	6051	TEX555	NEUTRUPLIFT
* TE01							1,050.22-			
* *							6,189.14-			

RESIDENTIAL

Schedule D-3b

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Ledger Z9: Display of All Data Records with Variant

 Summarize											
Record Type	Version	Fiscal Year	Company Code	Account Number	FE Target	FE Target Type	Resp Ctr	FE Cost Type	Debit/Credit	Amt	Co.Cd. currency
0	1	2010	OE01	440062	406015	KS	406015	2	H	0.00	
0	1	2010	OE01	440062	406015	KS		2	S	48,166.97	
0	1	2010	OE01	440062	406015	KS		2	H	43,861.40-	
0	1	2010	OE01	440062	406015	KS		2	S	1,022,091.43	
							406015			1,026,397.00	
0	1	2010	TE01	440062	416015	KS	416015	2	H	273.23-	
0	1	2010	TE01	440062	416015	KS		2	S	7,766.50	
0	1	2010	TE01	440062	416015	KS		2	H	0.00	
0	1	2010	TE01	440062	416015	KS		2	H	11,254.16-	
0	1	2010	TE01	440062	416015	KS		2	S	197,288.44	
							416015			193,527.55	
0	1	2010	CE01	440062	426015	KS	426015	2	H	0.00	
0	1	2010	CE01	440062	426015	KS		2	S	40,056.77	
0	1	2010	CE01	440062	426015	KS		2	H	54,618.64-	
0	1	2010	CE01	440062	426015	KS		2	S	726,355.74	
							426015			711,793.87	
										1,931,718.42	

COMMERCIAL

Schedule D-3b

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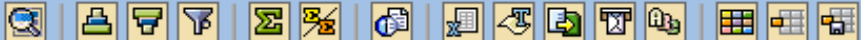
Record Type	Version	Fiscal Year	Company Code	Account Number	FE Target	FE Target Type	Resp Ctr	FE Cost Type	Debit/Credit	Amt	Co.Cd. currency
0	1	2010	OE01	442162	406015	KS	406015	2	H	0.00	
0	1	2010	OE01	442162	406015	KS		2	S	60,852.31	
0	1	2010	OE01	442162	406015	KS		2	H	0.00	
0	1	2010	OE01	442162	406015	KS		2	S	490.89	
0	1	2010	OE01	442162	406015	KS		2	H	50,434.53-	
0	1	2010	OE01	442162	406015	KS		2	S	747,810.59	
0	1	2010	OE01	442162	406015	KS		2	H	225.48-	
0	1	2010	OE01	442162	406015	KS		2	S	3,019.32	
0	1	2010	OE01	442198	406015	KS		2	S	10,480.00	
							406015			771,993.10	
0	1	2010	TE01	442162	416015	KS	416015	2	H	224.59-	
0	1	2010	TE01	442162	416015	KS		2	S	15,360.01	
0	1	2010	TE01	442162	416015	KS		2	H	0.00	
0	1	2010	TE01	442162	416015	KS		2	S	867.56	
0	1	2010	TE01	442162	416015	KS		2	H	9,582.55-	
0	1	2010	TE01	442162	416015	KS		2	S	246,550.37	
0	1	2010	TE01	442162	416015	KS		2	H	72.86-	
0	1	2010	TE01	442162	416015	KS		2	S	475.66	
							416015			253,373.60	
0	1	2010	CE01	442162	426015	KS	426015	2	H	115.60-	
0	1	2010	CE01	442162	426015	KS		2	S	39,458.31	
0	1	2010	CE01	442162	426015	KS		2	H	0.00	
0	1	2010	CE01	442162	426015	KS		2	S	5,728.34	
0	1	2010	CE01	442162	426015	KS		2	H	60,983.14-	
0	1	2010	CE01	442162	426015	KS		2	S	745,417.81	
0	1	2010	CE01	442162	426015	KS		2	H	395.02-	
0	1	2010	CE01	442162	426015	KS		2	S	5,141.59	
							426015			734,252.29	
											1,759,618.99

INDUSTRIAL

Schedule D-3b

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Ledger Z9: Display of All Data Records with Variant

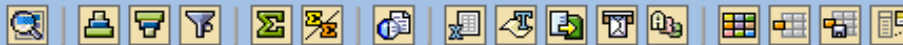
 Summarize											
Record Type	Version	Fiscal Year	Company Co...	Account Number	FE Target	FE Target Type	Resp Ctr	FE Cost Ty...	Debit/Cre...	± Amt Co.Cd. curren...	
0	1	2010	OE01	442262	406015	KS	406015	2	H	6,339.14-	
0	1	2010	OE01	442262	406015	KS		2	S	11,926.13-	
0	1	2010	OE01	442262	406015	KS		2	H	0.00	
0	1	2010	OE01	442262	406015	KS		2	S	8,223.87	
0	1	2010	OE01	442262	406015	KS		2	H	87,882.61-	
0	1	2010	OE01	442262	406015	KS		2	S	723,856.94	
							406015			625,932.93	
0	1	2010	TE01	442262	416015	KS	416015	2	H	0.00	
0	1	2010	TE01	442262	416015	KS		2	S	6,600.68	
0	1	2010	TE01	442262	416015	KS		2	H	254.81-	
0	1	2010	TE01	442262	416015	KS		2	S	61,032.64	
0	1	2010	TE01	442262	416015	KS		2	H	24.27-	
0	1	2010	TE01	442262	416015	KS		2	S	203,035.47	
0	1	2010	TE01	442298	416015	KS		2	S	5,247.00	
							416015			275,636.71	
0	1	2010	CE01	442262	426015	KS	426015	2	H	4,899.50-	
0	1	2010	CE01	442262	426015	KS		2	S	9,908.41	
0	1	2010	CE01	442262	426015	KS		2	H	0.00	
0	1	2010	CE01	442262	426015	KS		2	S	127,102.08	
0	1	2010	CE01	442262	426015	KS		2	H	60,971.44-	
0	1	2010	CE01	442262	426015	KS		2	S	667,287.97	
0	1	2010	CE01	442298	426015	KS		2	S	9,191.00	
							426015			747,618.52	
											1,649,188.16

LIGHTING

Schedule D-3b

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Ledger Z9: Display of All Data Records with Variant

 Summarize											
Record Type	Version	Fiscal Year	Company Code	Account Number	FE Target	FE Target Type	Resp Ctr	FE Cost Type	Debit/Credit	Amt	Co.Cd. currency
0		1	2010	OE01	444062	406015	KS	406015	2	H	0.00
0		1	2010	OE01	444062	406015	KS		2	S	763.27
0		1	2010	OE01	444062	406015	KS		2	H	34.52-
0		1	2010	OE01	444062	406015	KS		2	S	10,520.42
							406015		■		11,249.17
0		1	2010	TE01	444062	416015	KS	416015	2	H	0.00
0		1	2010	TE01	444062	416015	KS		2	S	62.70-
0		1	2010	TE01	444062	416015	KS		2	H	1,516.15-
0		1	2010	TE01	444062	416015	KS		2	S	3,344.50
							416015		■		1,765.65
0		1	2010	CE01	444062	426015	KS	426015	2	S	471.01-
0		1	2010	CE01	444062	426015	KS		2	H	4.09-
0		1	2010	CE01	444062	426015	KS		2	S	12,014.88
							426015		■		11,539.78
										■ ■	24,554.60

G/L Account Balance Display

	Document currency	Document currency	Document currency	Business area	B
Account number	440062	ResEIRvTrnsm&Anc			
Company code	0E01	OHIO EDISON COMPANY			
Business area					
Fiscal year	2010				
All documents in currency	*	Display currency	USD		
Period	Debit	Credit	Balance	Cum. balance	
Balance C...					
1	2,116,078.61	18,151.05	2,097,927.56	2,097,927.56	
2	1,416,536.61	43,888.68	1,372,647.93	3,470,575.49	
3	1,218,635.58	85,131.12	1,133,504.46	4,604,079.95	
4	799,501.17	65,430.05	734,071.12	5,338,151.07	
5	1,070,258.40	43,861.40	1,026,397.00	6,364,548.07	
6	1,434,581.93	38,635.30	1,395,946.63	7,760,494.70	
7	1,644,401.95	41,002.73	1,603,399.22	9,363,893.92	
8	1,641,681.82	38,962.88	1,602,718.94	10,966,612.86	
9	1,255,973.87	50,190.08	1,205,783.79	12,172,396.65	
10	41,887.03	26,312.95	15,574.08	12,187,970.73	
11				12,187,970.73	
12				12,187,970.73	
13				12,187,970.73	
14				12,187,970.73	
15				12,187,970.73	
16				12,187,970.73	
Total	12,639,536.97	451,566.24	12,187,970.73	12,187,970.73	

G/L Account Balance Display

 Document currency
  Document currency
  Document currency
  Business area
  Bus

Account number 440062 ResEIRevTrnsm&Anc
 Company code CE01 CLEVELAND ELECTRIC CO
 Business area
 Fiscal year 2010
 All documents in currency * Display currency USD









Period	Debit	Credit	Balance	Cum. balance
Balance C...				
1	1,129,302.45	11,696.82	1,117,605.63	1,117,605.63
2	1,004,308.41	47,765.78	956,542.63	2,074,148.26
3	867,253.57	59,907.77	807,345.80	2,881,494.06
4	713,140.65	35,820.40	677,320.25	3,558,814.31
5	766,412.51	54,618.64	711,793.87	4,270,608.18
6	954,441.92	19,967.23	934,474.69	5,205,082.87
7	1,148,999.11	21,179.67	1,127,819.44	6,332,902.31
8	1,151,450.74	26,479.14	1,124,971.60	7,457,873.91
9	609,343.73	46,221.97	563,121.76	8,020,995.67
10	78,291.68	16,364.90	61,926.78	8,082,922.45
11				8,082,922.45
12				8,082,922.45
13				8,082,922.45
14				8,082,922.45
15				8,082,922.45
16				8,082,922.45
Total	8,422,944.77	340,022.32	8,082,922.45	8,082,922.45

G/L Account Balance Display

 Document currency
  Document currency
  Document currency
  Business area
  Bus

Account number: 440062 ResEIRevTrnsm&Anc

Company code: TE01 TOLEDO EDISON CO

Business area:

Fiscal year: 2010

All documents in currency: * Display currency: USD










Period	Debit	Credit	Balance	Cum. balance
Balance C...				
1	319,136.52	10,501.84	308,634.68	308,634.68
2	262,486.98	10,262.90	252,224.08	560,858.76
3	237,658.64	13,329.17	224,329.47	785,188.23
4	194,006.33	11,809.72	182,196.61	967,384.84
5	205,054.94	11,527.39	193,527.55	1,160,912.39
6	257,530.39	10,873.62	246,656.77	1,407,569.16
7	363,136.80	9,989.85	353,146.95	1,760,716.11
8	329,962.07	13,043.29	316,918.78	2,077,634.89
9	119,022.25	14,778.94	104,243.31	2,181,878.20
10	8,149.33-	7,576.22	15,725.55-	2,166,152.65
11				2,166,152.65
12				2,166,152.65
13				2,166,152.65
14				2,166,152.65
15				2,166,152.65
16				2,166,152.65
Total	2,279,845.59	113,692.94	2,166,152.65	2,166,152.65

G/L Account Balance Display


 Document currency
  Document currency
  Document currency
  Business area
  Business area

Account number 442162 ComEIRevTrnsm&Anc
 Company code 0E01 OHIO EDISON COMPANY
 Business area
 Fiscal year 2010
 All documents in currency * Display currency USD

Period	Debit	Credit	Balance	Cum. balance
Balance C...				
1	810,810.81	7,299.80	803,511.01	803,511.01
2	589,614.01	40,889.13	548,724.88	1,352,235.89
3	751,985.10	97,213.94	654,771.16	2,007,007.05
4	846,044.18	100,111.57	745,932.61	2,752,939.66
5	812,173.11	50,660.01	761,513.10	3,514,452.76
6	817,437.69	34,684.04	782,753.65	4,297,206.41
7	847,152.75	36,576.54	810,576.21	5,107,782.62
8	901,320.61	51,217.66	850,102.95	5,957,885.57
9	860,361.01	80,885.34	779,475.67	6,737,361.24
10	12,060.18	68,978.27	56,918.09-	6,680,443.15
11				6,680,443.15
12				6,680,443.15
13				6,680,443.15
14				6,680,443.15
15				6,680,443.15
16				6,680,443.15
Total	7,248,959.45	568,516.30	6,680,443.15	6,680,443.15

G/L Account Balance Display

 Document currency
  Document currency
  Document currency
  Business area
  Bus

Account number 442162 ComeIRevTrnsm&Anc
 Company code CE01 CLEVELAND ELECTRIC CO
 Business area
 Fiscal year 2010
 All documents in currency * Display currency USD










Period	Debit	Credit	Balance	Cum. balance
Balance C...				
1	707,502.59	11,878.02	695,624.57	695,624.57
2	649,350.05	41,447.95	607,902.10	1,303,526.67
3	732,002.38	74,620.59	657,381.79	1,960,908.46
4	894,653.46	90,852.97	803,800.49	2,764,708.95
5	795,746.05	61,493.76	734,252.29	3,498,961.24
6	783,727.27	46,256.14	737,471.13	4,236,432.37
7	832,195.55	34,395.19	797,800.36	5,034,232.73
8	865,156.80	60,419.42	804,737.38	5,838,970.11
9	622,255.62	41,796.97	580,458.65	6,419,428.76
10	48,297.74-	16,909.58	65,207.32-	6,354,221.44
11				6,354,221.44
12				6,354,221.44
13				6,354,221.44
14				6,354,221.44
15				6,354,221.44
16				6,354,221.44
Total	6,834,292.03	480,070.59	6,354,221.44	6,354,221.44

G/L Account Balance Display

 Document currency
  Document currency
  Document currency
  Business area
  Bus

Account number 442162 ComEIRevTrnsm&Anc
 Company code TE01 TOLEDO EDISON CO
 Business area
 Fiscal year 2010
 All documents in currency * Display currency USD








Period	Debit	Credit	Balance	Cum. balance
Balance C...				
1	196,696.26	13,014.45	183,681.81	183,681.81
2	232,870.15	26,937.47	205,932.68	389,614.49
3	248,499.46	21,742.31	226,757.15	616,371.64
4	338,838.26	28,970.84	309,867.42	926,239.06
5	263,253.60	9,880.00	253,373.60	1,179,612.66
6	277,640.19	27,163.22	250,476.97	1,430,089.63
7	280,168.13	11,798.88	268,369.25	1,698,458.88
8	290,674.65	11,668.25	279,006.40	1,977,465.28
9	139,232.47	29,764.47	109,468.00	2,086,933.28
10	27,379.05-	8,461.65	35,840.70-	2,051,092.58
11				2,051,092.58
12				2,051,092.58
13				2,051,092.58
14				2,051,092.58
15				2,051,092.58
16				2,051,092.58
Total	2,240,494.12	189,401.54	2,051,092.58	2,051,092.58

G/L Account Balance Display


 Document currency
  Document currency
  Document currency
  Business area
  Business area

Account number 442198 CoUseSIsRvComTrnAs ...

Company code 0E01 OHIO EDISON COMPANY

Business area

Fiscal year 2010

All documents in currency * Display currency USD









Period	Debit	Credit	Balance	Cum. balance
Balance C...				
1	5,414.00		5,414.00	5,414.00
2	5,414.00		5,414.00	10,828.00
3	5,414.00		5,414.00	16,242.00
4	10,480.00		10,480.00	26,722.00
5	10,480.00		10,480.00	37,202.00
6	10,480.00		10,480.00	47,682.00
7	11,692.00		11,692.00	59,374.00
8	11,692.00		11,692.00	71,066.00
9	11,853.32		11,853.32	82,919.32
10				82,919.32
11				82,919.32
12				82,919.32
13				82,919.32
14				82,919.32
15				82,919.32
16				82,919.32
Total	82,919.32		82,919.32	82,919.32

G/L Account Balance Display

 Document currency
  Document currency
  Document currency
  Business area
  Business area

Account number 442198 CoUseSIsRvComTrnAs ...
 Company code TE01 TOLEDO EDISON CO
 Business area
 Fiscal year 2010
 All documents in currency * Display currency USD










Period	Debit	Credit	Balance	Cum. balance
Balance C...				
1				
2				
3				
4				
5				
6				
7				
8				
9	43.60		43.60	43.60
10				43.60
11				43.60
12				43.60
13				43.60
14				43.60
15				43.60
16				43.60
Total	43.60		43.60	43.60

G/L Account Balance Display

 Document currency
  Document currency
  Document currency
  Business area
  Bus

Account number 442262 IndEIRevTrnsm&Anc
 Company code 0E01 OHIO EDISON COMPANY
 Business area
 Fiscal year 2010
 All documents in currency * Display currency USD










Period	Debit	Credit	Balance	Cum. balance
Balance C...				
1	502,091.70	32,932.71	469,158.99	469,158.99
2	651,354.39	98,853.93	552,500.46	1,021,659.45
3	650,806.31	34,311.36	616,494.95	1,638,154.40
4	772,933.56	39,148.78	733,784.78	2,371,939.18
5	720,154.68	94,221.75	625,932.93	2,997,872.11
6	791,055.01	154,993.17	636,061.84	3,633,933.95
7	722,433.51	37,773.02	684,660.49	4,318,594.44
8	889,168.08	184,656.46	704,511.62	5,023,106.06
9	740,041.12	77,180.07	662,861.05	5,685,967.11
10	159,230.43	77,055.05	82,175.38	5,768,142.49
11				5,768,142.49
12				5,768,142.49
13				5,768,142.49
14				5,768,142.49
15				5,768,142.49
16				5,768,142.49
Total	6,599,268.79	831,126.30	5,768,142.49	5,768,142.49

G/L Account Balance Display

 Document currency
  Document currency
  Document currency
  Business area
  Business area

Account number 442262 IndEIRevTrnsm&Anc
 Company code CE01 CLEVELAND ELECTRIC CO
 Business area
 Fiscal year 2010
 All documents in currency * Display currency USD









Period	Debit	Credit	Balance	Cum. balance
Balance C...				
1	598,548.66	17,183.74	581,364.92	581,364.92
2	754,904.97	131,222.30	623,682.67	1,205,047.59
3	879,302.12	152,696.14	726,605.98	1,931,653.57
4	1,003,274.73	101,161.20	902,113.53	2,833,767.10
5	804,298.46	65,870.94	738,427.52	3,572,194.62
6	894,560.29	111,338.58	783,221.71	4,355,416.33
7	877,792.32	46,520.50	831,271.82	5,186,688.15
8	975,060.14	122,553.37	852,506.77	6,039,194.92
9	644,089.00	93,133.14	550,955.86	6,590,150.78
10	37,533.81-	13,169.99	50,703.80-	6,539,446.98
11				6,539,446.98
12				6,539,446.98
13				6,539,446.98
14				6,539,446.98
15				6,539,446.98
16				6,539,446.98
Total	7,394,296.88	854,849.90	6,539,446.98	6,539,446.98

G/L Account Balance Display

 Document currency
  Document currency
  Document currency
  Business area
  Bus

Account number 442262 IndEIRevTrnsm&Anc
 Company code TE01 TOLEDO EDISON CO
 Business area
 Fiscal year 2010
 All documents in currency * Display currency USD










Period	Debit	Credit	Balance	Cum. balance
Balance C...				
1	226,985.71	24,223.85	202,761.86	202,761.86
2	253,044.24	21,124.75	231,919.49	434,681.35
3	372,602.93	114,785.54	257,817.39	692,498.74
4	259,593.09	3,006.82	256,586.27	949,085.01
5	270,668.79	279.08	270,389.71	1,219,474.72
6	305,732.46	28,322.03	277,410.43	1,496,885.15
7	467,211.09	186,634.16	280,576.93	1,777,462.08
8	294,722.68	8,125.62	286,597.06	2,064,059.14
9	133,038.01	5,102.33	127,935.68	2,191,994.82
10	18,660.16	4,664.87	13,995.29	2,205,990.11
11				2,205,990.11
12				2,205,990.11
13				2,205,990.11
14				2,205,990.11
15				2,205,990.11
16				2,205,990.11
Total	2,602,259.16	396,269.05	2,205,990.11	2,205,990.11

G/L Account Balance Display

 Document currency
  Document currency
  Document currency
  Business area
  Business area

Account number 444062 RvEIPbStHilTns&Anc
 Company code 0E01 OHIO EDISON COMPANY
 Business area
 Fiscal year 2010
 All documents in currency * Display currency USD










Period	Debit	Credit	Balance	Cum. balance
Balance C...				
1	15,624.88	28.58	15,596.30	15,596.30
2	8,946.10	110.22	8,835.88	24,432.18
3	12,155.44	161.27	11,994.17	36,426.35
4	4,917.77	218.04	4,699.73	41,126.08
5	11,283.69	34.52	11,249.17	52,375.25
6	10,706.65	269.37	10,437.28	62,812.53
7	10,327.59	78.53	10,249.06	73,061.59
8	10,220.91	49.52	10,171.39	83,232.98
9	10,654.60	76.12	10,578.48	93,811.46
10	2,493.80	34.21	2,459.59	96,271.05
11				96,271.05
12				96,271.05
13				96,271.05
14				96,271.05
15				96,271.05
16				96,271.05
Total	97,331.43	1,060.38	96,271.05	96,271.05

G/L Account Balance Display


 Document currency
  Document currency
  Document currency
  Business area
  Bus

Account number 444062 RvEIPbStHILTrns&Anc
 Company code CE01 CLEVELAND ELECTRIC CO
 Business area
 Fiscal year 2010
 All documents in currency * Display currency USD









Period	Debit	Credit	Balance	Cum. balance
Balance C...				
1	12,904.99	2.90	12,902.09	12,902.09
2	13,097.95	1,546.52	11,551.43	24,453.52
3	12,588.85	280.73	12,308.12	36,761.64
4	11,545.22	384.74	11,160.48	47,922.12
5	11,543.87	4.09	11,539.78	59,461.90
6	11,709.00	144.81	11,564.19	71,026.09
7	12,273.45	25.00	12,248.45	83,274.54
8	11,945.51	6.84	11,938.67	95,213.21
9	8,917.14	920.54	7,996.60	103,209.81
10	341.52	178.40	163.12	103,372.93
11				103,372.93
12				103,372.93
13				103,372.93
14				103,372.93
15				103,372.93
16				103,372.93
Total	106,867.50	3,494.57	103,372.93	103,372.93

G/L Account Balance Display

 Document currency
  Document currency
  Document currency
  Business area
  Business area

Account number 444062 RvEIPbStHilTms&Anc
 Company code TE01 TOLEDO EDISON CO
 Business area
 Fiscal year 2010
 All documents in currency * Display currency USD










Period	Debit	Credit	Balance	Cum. balance
Balance C...				
1	2,168.36	72.73-	2,241.09	2,241.09
2	1,458.98	7.92	1,451.06	3,692.15
3	1,845.50	15.82	1,829.68	5,521.83
4	1,608.92	48.12	1,560.80	7,082.63
5	3,281.80	1,516.15	1,765.65	8,848.28
6	1,754.16	11.89	1,742.27	10,590.55
7	1,830.56	32.53	1,798.03	12,388.58
8	1,831.74	10.69	1,821.05	14,209.63
9	640.43	14.94	625.49	14,835.12
10	2.69-	4.98	7.67-	14,827.45
11				14,827.45
12				14,827.45
13				14,827.45
14				14,827.45
15				14,827.45
16				14,827.45
Total	16,417.76	1,590.31	14,827.45	14,827.45

G/L Account Balance Display

 Document currency
  Document currency
  Document currency
  Business area
  Bu

Account number 442298 CoUseSlsRvIndTrnAssc
 Company code CE01 CLEVELAND ELECTRIC CO
 Business area
 Fiscal year 2010
 All documents in currency * Display currency USD










Period	Debit	Credit	Balance	Cum. balance
Balance C...				
1	5,566.00		5,566.00	5,566.00
2	5,566.00		5,566.00	11,132.00
3	5,566.00		5,566.00	16,698.00
4	9,191.00		9,191.00	25,889.00
5	9,191.00		9,191.00	35,080.00
6	9,191.00		9,191.00	44,271.00
7	12,013.00		12,013.00	56,284.00
8	11,912.00		11,912.00	68,196.00
9	12,114.00		12,114.00	80,310.00
10				80,310.00
11				80,310.00
12				80,310.00
13				80,310.00
14				80,310.00
15				80,310.00
16				80,310.00
Total	80,310.00		80,310.00	80,310.00

G/L Account Balance Display

 Document currency
  Document currency
  Document currency
  Business area
  Bus

Account number 442298 CoUseSlsRvIndTrnAssc
 Company code TE01 TOLEDO EDISON CO
 Business area
 Fiscal year 2010
 All documents in currency * Display currency USD










Period	Debit	Credit	Balance	Cum. balance
Balance C...				
1	2,103.00		2,103.00	2,103.00
2	2,103.00		2,103.00	4,206.00
3	2,103.00		2,103.00	6,309.00
4	5,247.00		5,247.00	11,556.00
5	5,247.00		5,247.00	16,803.00
6	5,247.00		5,247.00	22,050.00
7	5,925.00		5,925.00	27,975.00
8	5,925.00		5,925.00	33,900.00
9	5,925.00		5,925.00	39,825.00
10				39,825.00
11				39,825.00
12				39,825.00
13				39,825.00
14				39,825.00
15				39,825.00
16				39,825.00
Total	39,825.00		39,825.00	39,825.00

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in

Case No(s). 10-2367-EL-ATA, 89-6006-EL-TRF, 89-6001-EL-TRF, 89-6008-EL-TRF

Summary: Application for revised Transmission and Ancillary Services Riders per O.A.C. Chapter 4901:1-36 electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Mr. Kevin Warvell