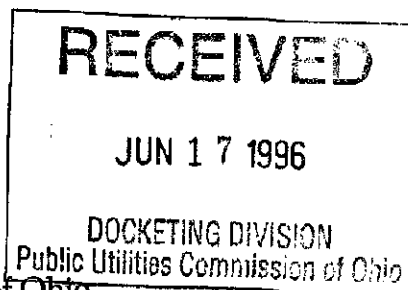


File

9

June 14, 1996



Cinergy Corp.
139 East Fourth Street
P.O. Box 960
Cincinnati, OH 45201-0960

Mr. Gary E. Vigorito
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

CINERGY.

RE: In the Matter of the Application of)
The Cincinnati Gas & Electric Company)
for Approval of Revised Language)
Pertaining to Rider CP, Curtailable)
Power)

Case No. 96- -EL-ATA
595

Dear Mr. Vigorito:

Enclosed for filing in the captioned docket are an original and 15 conformed copies of The Cincinnati Gas & Electric Company's application for approval of revised language for the Rider CP, curtailable power. This is not an application for authority to increase rates.

Please time-stamp the additional enclosed copy and return for our file. Thank you.

Very truly yours,

A handwritten signature in dark ink, appearing to read "J. B. Gainer", written over a horizontal line.

James B. Gainer

JLT/me
Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician Tom Scheufler Date Processed 6-18-96

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

Application Not for an Increase in Rates,
pursuant to Section 4909.18 Revised Code

RECEIVED

JUN 17 1996

DOCKETING DIVISION
Public Utilities Commission of Ohio

In the Matter of the Application of The Cincinnati)
Gas & Electric Company for Approval of Revised)
Language Pertaining to Rider CP, Curtailable Power)

595
Case No. 96- EL-ATA

1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

- | | |
|---|--|
| <input type="checkbox"/> New Service | <input checked="" type="checkbox"/> Change in Rule or Regulation |
| <input type="checkbox"/> New Classification | <input type="checkbox"/> Reduction Rates |
| <input type="checkbox"/> Change in Classification | <input type="checkbox"/> Correction of Error |
| <input type="checkbox"/> Other, not involving increase in rates. | |
| <input type="checkbox"/> Various related and unrelated textual revision, without change in intent | |

2. DESCRIPTION OF PROPOSAL: This application is made pursuant to Section 4909.18, Ohio Revised Code, and requests approval of a revision to the Applicability paragraph of its Rider CP, which would freeze the availability of this rider and "grandfather" this rider to existing customers.

3. TARIFFS AFFECTED: (If more than 2, use additional sheets)

Sheet No. 77, P.U.C.O. No. 17

Tariff Title:

Rider CP, Curtailable Power

Section:

Applicability

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

- ☒ Exhibit A - existing schedule sheets (to be superseded) if applicable
- ☒ Exhibit B - proposed schedule sheets
- ☐ Exhibit C-1
- (a) if new service is proposed, describe;
- (b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;

(c) if proposed service results from customer requests, so state, giving if available, the number and type of customers requesting proposed service

X Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

 Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

5. This application will not result in an increase in any rate, joint rate, toll, classification, charge or rental.
6. Applicant respectfully requests the Commission to permit the filing of the revised rate schedules, to become effective on the date, subsequent to filing, to be shown on the proposed schedule which will be filed with the Commission; and to be in the form shown in Exhibit B.


James B. Gainer

Associate General Counsel
The Cincinnati Gas & Electric Company
Title

139 East Fourth Street
Cincinnati, Ohio 45202
Address

(513) 287-2633
Telephone Number

CURRENT TARIFF SCHEDULE
RIDER CP, CURTAILABLE POWER

RIDER CP
CURTAILABLE POWER

APPLICABILITY

Applicable to any general service customer with a minimum curtailable electric demand of not less than one thousand (1,000) kilowatts.

(C)

NET MONTHLY BILL

Computed in accordance with the provisions of the applicable service rate schedule, except there shall be a curtailable power credit applied in accordance with one of the following customer-nominated options or some variation thereof, provided however, that in no event shall the annual curtailable power credit exceed \$35 per kW.

<u>Curtailment Attribute</u>	<u>Option A</u>	<u>Option B</u>	<u>Option C</u>
Required Notification	4 Hours	1 Hour	10 Minutes
No. of Months Curtailed	4	7	4
Curtailments per Month	4	6	8
Length of Curtailment	8 Hours	8 Hours	8 Hours
Term of Contract	5 Years	5 Years	5 Years
Monthly Non-compliance Penalty Charge	\$3.50/kW	\$5.00/kW	\$6.50/kW
Monthly Credit Amount	\$3.50/kW	\$5.00/kW	\$6.50/kW

The Monthly Curtailable Power Credit shown above shall be reduced for Options A, B, and C by \$0.65/kW, \$0.95/kW, and \$1.25/kW, respectively, for customers who use standby generation equipment to supply their curtailable load during Company-ordered curtailments.

TERMS AND CONDITIONS

The customer shall be obligated to enter into a Service Agreement with the Company which shall specify the option chosen by the customer, notification procedures, scheduling, and operational requirements.

Firm and curtailable power levels shall be determined annually at the contract anniversary date.

The curtailable power load will be determined by the Company based upon the customer's current and historic operations, as reflected in the customer's recorded usage during potential periods of curtailment.

The customer will demonstrate to the Company's satisfaction that a minimum electric load of 1,000 kilowatts is available for curtailment at the discretion and direction of the Company.

The customer with standby generation will demonstrate to the Company's satisfaction the capability of its equipment to generate the load designated as curtailable power.

The curtailable power credit may be discontinued by the Company, upon thirty (30) days written notice to the customer in the event that the customer fails to effectuate the curtailment of power during a curtailment period for two (2) consecutive billing periods.

Determination of compliance by the customer to a curtailment ordered by the Company shall be made solely by the Company based on the recordings of installed metering devices.

The months of January, February, June, July, August, September and December are the designated months of curtailment.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Issued pursuant to an Order in Case No. 92-1294-EL-ATA dated December 9, 1993 by the Public Utilities Commission of Ohio.

Issued: December 23, 1993

Effective: December 23, 1993

Issued by J. H. Randolph, President

PROPOSED TARIFF SCHEDULES
RIDER CP, CURTAILABLE POWER

RIDER CP
CURTAILABLE POWER

APPLICABILITY

Effective _____, 1996, this Rider CP is no longer available. All contracts entered into prior to this date will not be renewed and will terminate at the end of their respective contract terms. Applicable to any general service customer with a minimum curtailable electric demand of not less than one thousand (1,000) kilowatts.

(C)

NET MONTHLY BILL

Computed in accordance with the provisions of the applicable service rate schedule, except there shall be a curtailable power credit applied in accordance with one of the following customer-nominated options or some variation thereof, provided however, that in no event shall the annual curtailable power credit exceed \$35 per kW.

<u>Curtailment Attribute</u>	<u>Option A</u>	<u>Option B</u>	<u>Option C</u>
Required Notification	4 Hours	1 Hour	10 Minutes
No. of Months Curtailed	4	7	4
Curtailements per Month	4	6	8
Length of Curtailment	8 Hours	8 Hours	8 Hours
Term of Contract	5 Years	5 Years	5 Years
Monthly Non-compliance Penalty Charge	\$3.50/kW	\$5.00/kW	\$6.50/kW
Monthly Credit Amount	\$3.50/kW	\$5.00/kW	\$6.50/kW

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TERMS AND CONDITIONS

The customer shall be obligated to enter into a Service Agreement with the Company which shall specify the option chosen by the customer, notification procedures, scheduling, and operational requirements.

Firm and curtailable power levels shall be determined annually at the contract anniversary date.

The curtailable power load will be determined by the Company based upon the customer's current and historic operations, as reflected in the customer's recorded usage during potential periods of curtailment.

The customer will demonstrate to the Company's satisfaction that a minimum electric load of 1,000 kilowatts is available for curtailment at the discretion and direction of the Company.

The customer with standby generation will demonstrate to the Company's satisfaction the capability of its equipment to generate the load designated as curtailable power.

Issued pursuant to an Order in Case No. 96- _____ -EL-ATA dated _____
Commission of Ohio.

by the Public Utilities

Issued:

Effective:

Issued by: W. J. Grealis, President

TERMS AND CONDITIONS (Cont.d)

The curtailable power credit may be discontinued by the Company, upon thirty (30) days written notice to the customer in the event that the customer fails to effectuate the curtailment of power during a curtailment period for two (2) consecutive billing periods.

Determination of compliance by the customer to a curtailment ordered by the Company shall be made solely by the Company based on the recordings of installed metering devices.

The months of January, February, June, July, August, September and December are the designated months of curtailment.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Issued pursuant to an Order in Case No. 96- -EL-ATA dated
Commission of Ohio.

by the Public Utilities

Issued:

Effective:

Issued by: W. J. Grealis, President

Description of Modification To Rider CP, Curtailable Power

Company is proposing to withdraw the availability of Rider CP, Curtailable Power. Company is requesting to freeze the availability of Rider CP immediately upon Commission order to limit the further expansion of the program given its present economics.

The Company's proposed Rider EOP - Energy Call Option Program, which has been filed in Case No. 95-866-EL-UNC, reflects the current market value and Company's pricing philosophy regarding curtailable service. Customers currently receiving service under Rider CP will have the option to remain on Rider CP through the end of their contract term, terminate service under Rider CP, or migrate to Rider EOP. There are currently four Customers taking service under Rider CP and two Customers taking service under a special contract patterned after Rider CP. All Customers under Rider CP and the special contracts will be notified of Company's intent to withdrawn the availability of Rider CP. The following are the Customers under Rider CP/special contracts and the termination dates of those agreements:

Rider CP

Champion International --- April 30, 2004
Jewish Hospital - September 30, 2001
Miller Brewing - June 7, 1996
Air Products, GSF Energy - May 30, 2000

Special Contracts

Air Products, Middletown - August 30, 1998
General Electric - December 31, 2000