



Legal Department

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American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215  
AEP.com

PUCO

September 27, 2010

FILE

Ms. Renee J Jenkins  
Secretary of the Commission  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus Ohio 43215-3793

Re: PUCO Case Nos: 89-6003-EL-TRF; 89-6007-EL-TRF; and  
10-1072-EL-RDR

Steven T. Nourse  
Senior Counsel -  
Regulatory Services  
(614) 716-1608 (P)  
(614) 716-2014 (F)  
stnourse@aep.com

Dear Ms. Jenkins:

Enclosed are four copies of Columbus Southern Power Company's and Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission Finding and Order dated September 22, 2010 in Case No. 10-1072-EL-RDR. These tariffs are effectively immediately for billing in the first cycle of October 2010.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 10-1072-EL-RDR. Two copies of each Company's tariff filing have been designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department. The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Cordially,

cc: Parties of Record

This is to certify that the images appearing are an  
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**COLUMBUS SOUTHERN POWER COMPANY**

**COMPLIANCE TARIFF**

**STANDARD SERVICE**

**Filed Pursuant to Order 10-1072-EL-RDR**

## TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 1 October 2010
	List of Communities Served	2-1 thru 2-2	Cycle 1 April 2009
	Terms and Conditions of Service	3-1 thru 3-15	December 9, 2009
	Miscellaneous Distribution Charges	5-1 thru 5-2	Cycle 1 April 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
R-R	Residential Service	10-1 thru 10-4	Cycle 1 September 2010
R-R-1	Residential Small Use Load Management	11-1 thru 11-4	Cycle 1 September 2010
RLM	Residential Optional Demand Rate	12-1 thru 12-4	Cycle 1 September 2010
RS-ES	Residential Energy Storage	13-1 thru 13-3	Cycle 1 September 2010
RS-TOD	Residential Time-of-Day	14-1 thru 14-2	Cycle 1 September 2010
GS-1	General Service – Small	20-1 thru 20-4	Cycle 1 September 2010
GS-2	General Service – Low Load Factor	21-1 thru 21-5	Cycle 1 September 2010
GS-2-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 September 2010
GS-3	General Service – Medium Load Factor	23-1 thru 23-5	Cycle 1 September 2010
GS-4	General Service – Large	24-1 thru 24-3	Cycle 1 September 2010
IRP-D	Interruptible Power - Discretionary	25-1 thru 25-11	Cycle 1 September 2010
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-4	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	Cycle 1 September 2010
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
NEMS-H	Net Energy Metering Service - Hospitals	29-1 thru 29-2	December 11, 2009

(Continued on Sheet No. 1-2)

Filed pursuant to Order dated September 22, 2010 in Case No. 10-1072-EL-RDR

Issued: September 27, 2010

Effective: Cycle 1 October 2010

Issued by  
Joseph Hamrock, President  
AEP Ohio

## P.U.C.O. NO. 7

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SL	Street Lighting	40-1 thru 40-4	Cycle 1 September 2010
AL	Private Area Lighting	41-1 thru 41-4	Cycle 1 September 2010
PA	Pole Attachment	43-1 thru 43-2	Cycle 1 April 2009
Supp. No. 18	Church and School Service	52-1	Cycle 1 April 2009
Supp. No. 21	Public Authority – Delayed Payment	53-1	Cycle 1 April 2009
	Universal Service Fund Rider	60-1	Cycle 1 January 2010
	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 April 2009
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Monongahela Power Litigation Termination Rider	73-1	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2010
	Fuel Adjustment Clause Rider	80-1	Cycle 1 September 2010
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1 Cycle	1 June 2010
	Economic Development Cost Recovery Rider	82-1	Cycle 1 October 2010
	Enhanced Service Reliability Rider	83-1	Cycle 1 September 2010
	gridSMART Rider	84-1	Cycle 1 September 2010
	Environmental Investment Carrying Cost Rider	85-1	Cycle 1 September 2010
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

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AEP Ohio

P.U.C.O. NO. 7

ECONOMIC DEVELOPMENT COST RECOVERY RIDER

Effective Cycle 1 October, 2010, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Economic Development Cost Recovery charge of 10.74420% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated September 22, 2010 in Case No. 10-1072-EL-RDR

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Joseph Hamrock, President  
AEP Ohio

**COLUMBUS SOUTHERN POWER COMPANY**

**COMPLIANCE TARIFF**

**OPEN ACCESS DISTRIBUTION SERVICE**

**Filed Pursuant to Order 10-1072-EL-RDR**

## P.U.C.O. NO. 7

## TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date
	Cross Reference	1-1D thru 1-2D	Cycle 1 April 2009
	Table of Contents	1-3D thru 1-4D	Cycle 1 October 2010
	List of Communities Served	2-1D thru 2-2D	Cycle 1 April 2009
	Terms and Conditions of Service	3-1D thru 3-19D	December 9, 2009
	Supplier Terms and Conditions of Service	3-20D thru 3-37D	December 9, 2009
	Code of Conduct	3-38D thru 3-39D	December 9, 2009
	Miscellaneous Distribution Charges	5-1D thru 5-2D	Cycle 1 April 2009
	Minimum Requirements for Distribution System Interconnection	6-1D thru 6-5D	Cycle 1 April 2009
OAD-R-R Re	sidential Service	10-1D thru 10-3D	Cycle 1 April 2009
OAD-GS-1	General Service - Small	20-1D thru 20-3D	Cycle 1 April 2009
OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-4D	Cycle 1 April 2009
OAD-GS-3	General Service - Medium Load Factor	23-1D thru 23-4D	Cycle 1 April 2009
OAD-GS-4	General Service - Large	24-1D thru 24-4D	Cycle 1 April 2009
OAD-SBS Standby	Service	27-1D thru 27-4D	Cycle 1 April 2009
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	December 11, 2009
OAD-SL	Street Lighting	40-1D thru 40-4D	Cycle 1 April 2009
OAD-AL	Private Area Lighting	41-1D thru 41-4D	Cycle 1 April 2009
OAD-PA	Pole Attachment	43-1D thru 43-2D	Cycle 1 April 2009

(Continued on Sheet No. 1-4D)

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## P.U.C.O. NO. 7

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Supp. No. 21	Public Authority – Delayed Payment	53-1D	Cycle 1 April 2009
	Universal Service Fund Rider	60-1D Cycle	1 January 2010
	Advanced Energy Fund Rider	61-1D	Cycle 1 April 2009
	KWH Tax Rider	62-1D	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1D	Cycle 1 April 2009
	Electronic Transfer Rider	70-1D	Cycle 1 April 2009
	Monongahela Power Litigation Termination Rider	73-1D	Cycle 1 April 2009
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1D Cycle	1 June 2010
	Economic Development Cost Recovery Rider	82-1D	Cycle 1 October 2010
	Enhanced Service Reliability Rider	83-1	Cycle 1 September 2010
	gridSMART Rider	84-1	Cycle 1 September 2010
	Emergency Electrical Procedures	90-1D-90-9D	Cycle 1 April 2009

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P.U.C.O. NO. 7

**OAD – ECONOMIC DEVELOPMENT COST RECOVERY RIDER**  
(Open Access Distribution – Economic Development Cost Recovery Rider)

Effective Cycle 1 October 2010, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Economic Development Cost Recovery charge of 10.74420% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

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**OHIO POWER COMPANY**  
**COMPLIANCE TARIFF**  
**STANDARD SERVICE**

**Filed Pursuant to Order 10-1072-EL-RDR**

## P.U.C.O. NO. 19

## TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 1 October 2010
	List of Communities Served	2-1 thru 2-7	Cycle 1 April 2009
	Terms and Conditions of Service	3-1 thru 3-19	December 9, 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
RS	Residential Service	10-1 thru 10-3	January 8, 2010
RS-ES	Residential Energy Storage	11-1 thru 11-3	January 8, 2010
RS-TOD	Residential Time-of-Day	12-1 thru 12-2	January 8, 2010
RDMS	Residential Demand Metered Service	13-1 thru 13-3	January 8, 2010
GS-1	General Service – Non-Demand Metered	20-1 thru 20-3	January 8, 2010
GS-2	General Service - Low Load Factor	21-1 thru 21-6	January 8, 2010
GS-TOD	General Service – Time-of-Day	22-1 thru 22-2	January 8, 2010
GS-3	General Service – Medium/High Load Factor	23-1 thru 23-5	January 8, 2010
GS-4	General Service – Large	24-1 thru 24-4	January 8, 2010
IRP-D	Interruptible Power – Discretionary	25-1 thru 25-10	January 8, 2010
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-3	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	January 8, 2010
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
NEMS-H	Net Energy Metering Service - Hospitals	29-1 thru 29-2	December 11, 2009
OL	Outdoor Lighting	40-1 thru 40-4	January 8, 2010
SL	Street Lighting	41-1 thru 41-6	January 8, 2010
EHG	Electric Heating General	42-1 thru 42-2	January 8, 2010

(Continued on Sheet No. 1-2)

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EHS	Electric Heating Schools	43-1 thru 43-2	January 8, 2010
SS	School Service	44-1 thru 44-2	January 8, 2010
PA	Pole Attachment	45-1 thru 45-2	Cycle 1 April 2009
	Universal Service Fund Rider	60-1	Cycle 1 January 2010
	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 April 2009
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2010
	Fuel Adjustment Clause Rider	80-1	Cycle 1 September 2010
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1 Cycle	1 June 2010
	Economic Development Cost Recovery Rider	82-1	Cycle 1 October 2010
	Enhanced Service Reliability Rider	83-1	Cycle 1 September 2010
	Environmental Investment Carrying Cost Rider	85-1	Cycle 1 September 2010
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

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**ECONOMIC DEVELOPMENT COST RECOVERY RIDER**

Effective Cycle 1 October, 2010, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Economic Development Cost Recovery charge of 8.48794% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

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**OHIO POWER COMPANY**  
**COMPLIANCE TARIFF**  
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Schedule		Sheet No(s)	Effective Date
	Cross Reference	1-1D thru 1-2D	Cycle 1 April 2009
	Table of Contents	1-3D thru 1-4D	Cycle 1 October 2010
	List of Communities Served	2-1D thru 2-7D	Cycle 1 April 2009
	Terms and Conditions of Service	3-1D thru 3-22D	December 9, 2009
	Supplier Terms and Conditions of Service	3-23D thru 3-40D	December 9, 2009
	Code of Conduct	3-41D thru 3-42D	December 9, 2009
	Minimum Requirements for Distribution System Interconnection	6-1D thru 6-5D	Cycle 1 April 2009
OAD-RS	Residential Service	10-1D thru 10-3D	Cycle 1 April 2009
OAD-GS-1	General Service – Non-Demand Metered	20-1D thru 20-3D	Cycle 1 April 2009
OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-5D	Cycle 1 April 2009
OAD-GS-3	General Service – Medium/High Load Factor	23-1D thru 23-5D	Cycle 1 April 2009
OAD-GS-4	General Service – Large	24-1D thru 24-4D	Cycle 1 April 2009
OAD-SBS Standby	Service	27-1D thru 27-4D	Cycle 1 April 2009
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	December 11, 2009
OAD-OL	Outdoor Lighting	40-1D thru 40-4D	Cycle 1 April 2009
OAD-SL	Street Lighting	41-1D thru 41-6D	Cycle 1 April 2009
OAD-EHG	Electric Heating General	42-1D thru 42-3D	Cycle 1 April 2009
OAD-EHS	Electric Heating Schools	43-1D thru 43-3D	Cycle 1 April 2009
OAD-SS	School Service	44-1D thru 44-3D	Cycle 1 April 2009
OAD-PA	Pole Attachment	45-1D thru 45-2D	Cycle 1 April 2009

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	Universal Service Fund Rider	60-1D	Cycle 1 January 2010
	Energy Efficiency Fund Rider	61-1D	Cycle 1 April 2009
	KWH Tax Rider	62-1D	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1D	Cycle 1 April 2009
	Electronic Transfer Rider	70-1D	Cycle 1 April 2009
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1D Cycle	1 June 2010
	Economic Development Cost Recovery Rider	82-1D	Cycle 1 October 2010
	Enhanced Service Reliability Rider	83-1D	Cycle 1 September 2010
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