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2010 SEP 24 AM 10:30

PUCO

September 23, 2010

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

RE: In the Matter of the Application of Duke)
Energy Ohio, Inc., to Adjust and Set) Case No. 10-518-EL-RDR
the Annually Adjusted Component of)
its Market-Based Standard Service Offer)

Docketing Division:

Pursuant to the Commission's Order approved in the above captioned case, enclosed, for purposes of updating the Company's electric tariff, are four (4) copies of Duke Energy Ohio's Rider PTC-AAC, Annually Adjusted Component Rider which becomes effective on September 30, 2010. This update is to correct the true-up of the 2009 budget to actual environmental reagent variance. We are revising the tariff docketed on September 10, 2010, to correct Rate TD-AM for the Shoulder periods.

One copy of the enclosed tariff is for filing with TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copy and return for our file. Thank you.

Very truly yours,



Lisa D. Steinkuhl

Enclosures

This is to certify that the images appearing are an
accurate and complete reproduction of a case file
document delivered in the regular course of business
Technician Date Processed 9-24-2010

RIDER PTC-AAC

ANNUALLY ADJUSTED COMPONENT RIDER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area.

CHARGE

The Annually Adjusted Component Rider Charges detailed below apply to all customers, except they will not apply to those customers that are eligible to avoid the Annually Adjusted Component charge as described below in the AVOIDANCE OF CHARGE section. All applicable kWh are subject to the Annually Adjusted Component Rider Charge.

The following rates are effective September 30, 2010:

<u>Tariff Sheet</u>	<u>PTC-AAC Charge</u> (per kWh/kW)
Rate RS, Residential Service	
Summer, First 1000 kWh	\$0.008801
Summer, Additional kWh	\$0.011152
Winter, First 1000 kWh	\$0.008801
Winter, Additional kWh	\$0.003320
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.007858
Summer, Additional kWh	\$0.009416
Winter, First 1000 kWh	\$0.007855
Winter, Additional kWh	\$0.004067
Winter, kWh greater than 150 times demand	\$0.002543
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.017945
Summer, Off-Peak kWh	\$0.002619
Winter, On-Peak kWh	\$0.014107
Winter, Off-Peak kWh	\$0.002623
Rate TD-AM, Optional Time-of-Day Rate with Advanced Metering	
Summer, On-Peak and Shoulder kWh	\$0.017945
Summer, Off-Peak kWh	\$0.002619
Winter, On-Peak and Shoulder kWh	\$0.014107
Winter, Off-Pea kWh	\$0.002623
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$1.525200
Additional kW	\$1.206500
Billing Demand Times 300	\$0.003901
Additional kWh	\$0.003240

Filed pursuant to an Order dated September 8, 2010 in Case No. 10-518-EL-RDR before the Public Utilities Commission of Ohio.

Issued: September 9, 2010

Effective: September 30, 2010

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 51.13
Cancels and Supersedes
Sheet No. 51.12
Page 2 of 3

Tariff Sheet

PTC-AAC Charge
(per kWh/kW)

Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.012955
kWh Less Than 540 Hours	\$0.014894
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.008801
Summer, Additional kWh	\$0.011152
Winter, First 1000 kWh	\$0.008801
Winter, Additional kWh	\$0.003320
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.005315
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.011666
Summer, Next 3200 kWh	\$0.002978
Summer, Additional kWh	\$0.001298
Winter, First 2800 kWh	\$0.009259
Winter, Next 3200 kWh	\$0.002981
Winter, Additional kWh	\$0.001232
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$1.377500
Additional kW	\$1.086600
Billing Demand Times 300	\$0.004392
Additional kWh	\$0.003523
Rate TS, Service at Transmission Voltage	
First 50,000 Kva	\$1.670000
Additional kVA	\$1.203800
Billing Demand Times 300	\$0.002868
Additional kWh	\$0.003264
Rate SL, Street Lighting Service	
All kWh	\$0.005737
Rate TL, Traffic Lighting Service	
All kWh	\$0.003357
Rate OL, Outdoor Lighting Service	
All kWh	\$0.005737
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.005737
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.005737

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CHARGES (Contd.)

Tariff Sheet

PTC-AAC Charge

(per kWh/kW)

Rate SC, Street Lighting Service - Customer Owned

All kWh

\$0.005737

Energy only – all kWh

\$0.002284

Rate SE, Street Lighting Service - Overhead Equivalent

All kWh

\$0.005737

Rate UOLS, Unmetered Outdoor Lighting Electric Service

All kWh

\$0.002361

AVOIDANCE OF ANNUALLY ADJUSTED COMPONENT RIDER CHARGE

All customers that switch to a certified supplier shall not pay the AAC.

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