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PUCO

Lisa G. McAlister Direct Dial (614) 719-5957 Email: Imcalister@mwncmh.com

August 26, 2010

Ms. Renee Jenkins Secretary Public Utilities Commission of Ohio 180 E. Broad Street, 13th Floor Columbus, Ohio 43215

> Re: In the Matter of the Application of P. H. Glatfelter Company and Columbus Southern Power Company to Incorporate Energy Efficiency Capabilities of Power Boiler #6 into Columbus Southern Power Company's Energy Efficiency Program, Case No. 10-1061-EL-EEC

Dear Secretary Jenkins:

On July 30, 2010, P. H. Glatfelter Company ("Glatfelter") and Columbus Southern Power Company ("CSP") jointly filed an Application to incorporate the energy efficiencies of Glatfelter's Power Boiler #6 into CSP's energy efficiency portfolio, contingent upon Commission certification of the power boiler as a renewable energy generating resource pursuant to Glatfelter's request in Case No. 10-1060-EL-REN filed contemporaneously with this case. On page 4 of the Joint Application filed in this case, a reference is made to an attachment, which was inadvertently omitted from the Joint Application. Accordingly, attached hereto is Attachment 1 to the Joint Application.

If you have any questions regarding this matter, please feel free to contact me at 614-719-5957.

Very truly yours,

Lisa G. McAlister

LGM/rg

cc: Parties of Record

This is to certify that the images appearing are an accurate and complete reproduction of $1 \in \mathcal{A}$ file former the delivered in the regular course of business former that $\mathcal{A} = \mathcal{A}$ bate Processed $\mathcal{A} = \mathcal{A} = \mathcal{A}$

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Grid

Prescriptive & Custom Program Project Application

INCENTIVE APPLICATION CHECKLIST

Self-Direct Projects require a separate SELF-DIRECT APPLICATION FORM.

PRE-APPROVAL APPLICATION	FINAL APPLICATION
Required Attachment Customer/Contractor information Completed Incentives Requested Section of Agreement and Signature Page	Required Attachments Customer/Contractor Information Completed incentives Requested Section of Agreement and Signalure Page Completed Payment Release Section of Agreement and Signalure Page (if Itemized Invoices Equipment Specifications Updated scope if project changed
Incentives Worksheets Lighting HVAC Refrigeration Motors and VFD Custom	Incentives Worksheets Lighting HVAC Refrigeration Motors and VFD Custom
Application Date: 7/30/2010	Application Date:
Expected Completion Date*: 6/1/2012	Final Completion Date:
*Project funds will only be reserved for 90 days from date of Reservation.	*Incomplete applications will delay processing and incentive payment.
**Please complete forms for above checked boxes	**Please complete forms for above checked boxes

Please fill out if this is a revised submittal.

SUBMITTAL DATE:

APPLICATION NUMBER (IF KNOWN):

AEP Ohio gridSMART Program 6031 East Main St. Suite 190 Columbus, OH 43213

Phone: (877)-607-0739 Fax: (677)-607-0740 gridsmartohio@kema.com www.gridsmartohio.com

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Prescriptive & Custom Program Project Application

Important: Please read the terms and conditions before signing and submitting this application. You must complete all information and provide required additional documentation to avoid processing delays.

	· (CUSTOMER IN	FORMATION			
Primary Bu	siness Typ	G (select one)	Tax St	itus (ac i	intered on	1//0]
OFFR		WAREHOUSE	Corporation (inc., PG, I	Bia.)	É	
SCHOO		LIGHT INDUSTRY	Tex Exempl	C]	
RETAIL/HERVIC	لمط	HEAVY RIDUSTRY]	
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MEIACA	ᄃᅛ	GTNER COLLEGE/UNIVERSITY	님		M	esoribe ciller)
GROCER		GOVERNMENTMUNICIPAL	H			
			•			
-	facility affected (' Project Type	•		
Three shifts (24h / eay)	<u>13</u>		Reinofit	₽ ₽	1	
Two shifts (19h f day)			New Construction	E		
One shift (8h / day)			and administration of Printland States, Annual Malaysia, and			
		scoure footage of B	JILDING(8) AFFECTED BY THID PI	ROJECT		
NAME OF APPLICANT'S BUSINESS		······································	PROJECT NAME (IF APPLICA	1.E)		
P.H. GLATFELTER COMPANY - CHIL	_	La sou m	BOILER #6 ID FAN UPGRADE			· · · · · · · · · · · · · · · · · · ·
NAME AS IT APPEARS ON USING BLU P.H. GLATFELTER COMPANY	•	ACCT #*	APPLICANT TAXPAYER ID # (SSNYTEN)		
MAILING ADDRESS		1.41.400.000.2	23-0628360 CRTY		ISTATE	210
401 Paint Street			Chilkoothe		Chio	45001
INSTALLATION ADDRESS			OITY		STATE	21
481 S. Mulborry Stredt			Chilicotha		Chio	45501
CUSTONER SCHATTAGE CUSTONER SCHATTAGE CUSTONER SCHATTAGE COURTERS TO A SCHATTER SCHATTER COMPLETION DATE		outhern Power Company	DATE 8/24	SEI TID	hoa	
			t. The business contect should be th			
James F. Loder	aved Contarts for Las		TYPE OF GONTACT (BUSINES Business	NS, TRUCPINKC	AL, ALMANS	
CONTACT PHONE #	EXTENSION	GONTACT FAX #	CONTACT EMAIL ADORESS			
717.225.4711	2867		james.loder@glatieiter.com			
NAME OF CONTACT PERSON			TYPE OF CONTACT (BUSINES	IS, TECHNIC	AL, ADMINIS	(RATIVE)
Aaron Anders	EXTENSIÓN		Tercitorical			
CONTACT PHONE # 740,772,3918	EXTENSION	CONTACT FAX #	CONTACT EMAIL ADDRESS			
NAME OF CONTACT PERSON		1	TYPE OF CONTACT (BUSINE)	SE TECHNIC		TRATING
Mark Boott			Administrative		- 160, F 76, 1996; 1996	
CONTACT PHONE #	EXTENSION	CONTACT FAX #	CONTACT EMAIL ADDRESS			
740.772.3215			Herk.Seotigigisticitor			
NAME OF CONTACT PERSON			TYPE OF CONTACT (BUSINES	S, TECHNIC	al, Asminis	TRATIVE)
CONTACT PHONE #	EXTENSION	OONTAOT FAX #	CONTACT EMAIL ADDRESS	-		
NAME OF CONTRACTING COMPANY ArStream Inc.		ONTRACTOR I	NFORMATION			
As Stream and						

NAME OF CONTACT PERSON			TITLE OF CONTACT PERSON		
David Roberts			Meneger of Custom Fan Upgrades		
CONTACT PHONE #	EXTENSION	CONTACT FAX#	CONTACT EMAIL ADDRESS		
519-747-2676	210	805-509-2394	D. Nobens @AirStreamina.ce		
MAILING ADDRESS			CITY	6TATE ·	ZI₽
151 Frabisher Drive, Unit E119			Waterleo	Onterio	N2V 2C8

* AEP Onlo Account Number where measure is installed ** Incentive cannot exceed 50 percent of the total project Rev 04/2010 Page 7 of 53 grid Mar Aep Ohio

Prescriptive & Custom Program Project Application

CUSTOM INCENTIVES WORKSHEET

Please attach supporting documentation as described in the Policies and Procedures Manual.

Prior to submitting application, please contact the AEP Ohio gridSMARTSM program staff.

Incentives				
kWh Savings	\$0.08/kWh			
Peak Demand	\$100/kW			

On Peak time is defined as the time between 7:00 AM and 9:00 PM May through September.

Item 1				
System	Description	kWh Savings		Subtotal
Measure Category:	Motors & Drives	956,000	\$/kWh	
Before Retrofit	After Retrofit	On-Peak kW Savings	 \$0.08	
Standard radial tip (forward	Custom design backward curve	119.500	30.00	
urve) impellars are used on the	impellars that will significantly	Measure Cost*	On-Peak	\$88,430.00
500hp Induction Fan for Boiler	increase the efficieny of the fan	\$225,000.00	\$/kW	
46	system on the 1500hp Induction Fan	Annual Oper. Hrs	\$100.00	
	for Boiler #6	8,000	- *100.00	

tem 2	the state of the s			
System De	scription	kWh Savings		Subtotal
Measure Category:			\$/kWh	
Before Retrofit	After Retrofit	On-Peak kW Savings	\$0.08	
		Measure Cost*	On-Peak	
			S/kW	
		Annual Oper. Hrs	\$100.00	

13. Stevenski biggeboerne				
System De	scription	kWh Savings		Subtotal
Measure Category:			\$/kWh	
Before Retrofit	After Retrofit	On-Peak kW Savings	\$0.08	
		Measure Cost*	On-Peak	
			\$/kW	
		Annual Oper. Hrs	\$100.00	

Measure Category:	escription	kWh Savings	s/kWh	Subtotal
Before Retrofit	After Retrofit	On-Peak KW Savings	\$0.08	
		Measure Cost*	On-Peak \$/kW	
		Annual Oper. Hrs	\$100.00	

Total Custom Incentives**:

Note: Customer acknowledges and agrees that Customer may neither apply for nor receive incentives for the same product, equipment or service from more than one utility.

* Measure Cost is the cost to implement rebated efficiency measures less all costs incurred to achieve other project benefits. The Measure Cost may be the increment required to deliver an efficiency improvement over the base case efficiency.

** Incentives are based on increases in efficiency, not decreases in capacity.

*** Total Custom Incentives may not exceed 50% of the total project cost.

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\$88,430.00