

August 20, 2010

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 10-1134-EL-ATA

Dear Ms. McCauley:

Enclosed please find a revised Exhibit B to the Application filed in the above-referenced proceeding. This new revised Exhibit B replaces the Exhibit B that was filed on August 13, 2010. Please file the new revised Exhibit B containing the proposed tariff pages in this proceeding on behalf of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company. These tariff pages reflect pricing changes only and replace the tariff pages that comprised Exhibit B in the original August 13, 2010 Application.

Please file one copy of the tariffs in the above mentioned Case No. 10-1134-EL-ATA, and two copies to the Staff. Thank you.

Sincerely,



William R. Ridmann
Director, State Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated ~~May 27, 2009 and January 21, 2009~~, in Case No. ~~08-935-EL-~~

~~SSO et al. and~~

~~07-551-EL-AIR. Respectively~~ 10-1134-EL-ATA, before The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: ~~July~~ September 15, 2010

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Issued by: Charles E. Jones Jr., President

Effective: ~~July~~ September 15, 2010

RIDER DTC
Deferred Transmission Cost Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Deferred Transmission Cost Recovery Rider (DTC) charge will apply, by rate schedule, effective for service rendered beginning April-September 15, 2009-2010 and continue until full recovery of the deferred balance related to the 2005 Transmission deferral, including applicable interest, is achieved. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

RS (per kWh)	0. 06280940 ¢
GS* (per kW of Billing Demand)	\$ 0. 45202250
GP* (per kW of Billing Demand)	\$ 0. 22903580
GSU (per kVa of Billing Demand)	\$ 0. 20402700
GT (per kVa of Billing Demand)	\$ 0. 48003450
STL (all kWhs, per kWh)	0. 02270337 ¢
TRF (all kWhs, per kWh)	0. 02270337 ¢
POL (all kWhs, per kWh)	0. 02270337 ¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the DTC charge applicable to Rate Schedule POL.

Filed pursuant to Order dated March 25, 2009, in Case No. 08-935-EL-SSO-et al.10-1134-EL-

ATA, before

The Public Utilities Commission of Ohio

Issued by: Richard R. GriggCharles E. Jones Jr., President

Effective: April-September 15, 2009-2010

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RIDER DTC
Deferred Transmission Cost Recovery Rider**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules. The Deferred Transmission Cost Recovery Rider (DTC) charge will apply, by rate schedule, effective for service rendered beginning May-September 15, 2009-2010 and continue until full recovery of the deferred balance related to the 2005 Transmission deferral, including applicable interest, is achieved. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

RS (per kWh)	0. 0456 <u>0482</u> ¢
GS* (per kW of Billing Demand)	\$ 0. 4330 <u>1220</u>
GP* (per kW of Billing Demand)	\$ 0. 4420 <u>1570</u>
GSU (per kW of Billing Demand)	\$ 0. 4580 <u>1700</u>
GT (per kVa of Billing Demand)	\$ 0. 4420 <u>1380</u>
STL (all kWhs, per kWh)	0. 0198 <u>0203</u> ¢
TRF (all kWhs, per kWh)	0. 0198 <u>0203</u> ¢
POL (all kWhs, per kWh)	0. 0198 <u>0203</u> ¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the DTC charge applicable to Rate Schedule POL.

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RATE:

RS (per kWh)	0. 0407 <u>0603</u> ¢
GS* (per kW of Billing Demand)	\$ 0. 4000 <u>1490</u>
GP* (per kW of Billing Demand)	\$ 0. 1260 <u>2040</u>
GSU (per kVa of Billing Demand)	\$ 0. 4470 <u>2810</u>
GT (per kVa of Billing Demand)	\$ 0. 4420 <u>2280</u>
STL (all kWhs, per kWh)	0. 0150 <u>0236</u> ¢
TRF (all kWhs, per kWh)	0. 0150 <u>0236</u> ¢
POL (all kWhs, per kWh)	0. 0150 <u>0236</u> ¢

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Summary: Exhibit replacing Exhibit B in filing from August 13, 2010 electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.