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July 23, 2010

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PUCO

Ms. Renee Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

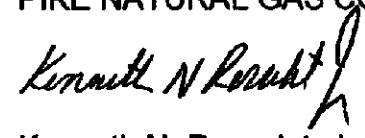
RE: Case Nos. 10-214-GA-GCR and 89-8020-GA-TRF

Dear Secretary Jenkins;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original plus one (1) copy each of its GCR tariff sheets for its Hillsboro and Waverly Divisions effective for billing purposes on August 1, 2010, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Forty-Ninth Revised Sheet Number 32 supersedes existing Forty-Eighth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 10-214-GA-GCR, an original plus ten (10) copies each of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes August 1, 2010.

Very truly yours
PIKE NATURAL GAS COMPANY



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician SB Date Processed 7/23/10

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from August 1, 2010 through August 31, 2010
\$ 0.63680 per Ccf

ii. Waverly Division

1. Effective rate from August 1, 2010 through August 31, 2010
\$ 0.69846 per Ccf

Issued: July 23, 2010

Effective: August 1, 2010

Filed Under Authority of Case No. 10-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.2670
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.6854)
Actual Adjustment (AA)	\$/MCF	\$ 0.7864
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.3680

Gas Cost Recovery Rate Effective Dates: August 1, 2010 to August 31, 2010.

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,796,310
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,796,310
Total Annual Sales	MCF	446,196
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.2670

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0004)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.6851)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.6854)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.2468
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.9869
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0391
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.4864)
Actual Adjustment (AA)	\$/MCF	\$ 0.7864

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: July 23, 2010

BY: Brian Jonard
TITLE: President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of August 1, 2010
Volume for the Twelve Month Period Ended June 30, 2010

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,796,310	\$ -	\$ 2,796,310
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,796,310	\$ -	\$ 2,796,310
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,796,310

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of August 1, 2010
Volume for the Twelve Month Period Ended June 30, 2010

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 6.2670	446,196	\$ 2,796,310
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,796,310</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended March 31, 2010

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 03/31/2010	MCF	460,715
Total Sales: Twelve Months Ended 03/31/2010	MCF	460,715
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ (156)
Jurisdictional Share of Refunds Received		\$ (156)
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (156)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (164)
Jurisdictional Sales Twelve Months Ending 03/31/2010	MCF	460,715
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.0004)

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 03/31/2010**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
Columbia Gas Transmission	\$ 155.92
	\$ -
Total Supplier Refunds	\$ 155.92
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	-
	-
Total Reconciliation Adjustments Ordered	\$ -

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended March 31, 2010

Particulars	Unit	Month Jan-10	Month Feb-10	Month Mar-10
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	98,832	85,493	46,001
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	98,832	85,493	46,001

Supply Costs Per Books

Primary Supplies	\$	\$ 782,066	\$ 627,478	\$ 315,248
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 782,066	\$ 627,478	\$ 315,248

Sales Volumes

Jurisdictional	MCF	92,913	98,081	77,528
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	92,913	98,081	77,528

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 8.4172	\$ 6.3975	\$ 4.0662
Less: EGC In Effect for Month	\$/MCF	\$ 5.9500	\$ 5.9500	\$ 6.1189
Difference	\$/MCF	\$ 2.4672	\$ 0.4475	\$ (2.0527)
Times: Jurisdictional Sales	MCF	92,913	98,081	77,528
Monthly Cost Difference	\$	\$ 229,235	\$ 43,891	\$ (159,142)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 113,984
Balance Adjustment (Sch. IV)		(276)
Total		\$ 113,708
Twelve Month Jurisdictional Sales Ended 03/31/2010	MCF	460,715
Current Quarter Actual Adjustment	\$/MCF	\$ 0.2468

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended March 31, 2010

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 179,541
Less: Dollar amount resulting from the AA of \$0.3903 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 460,715 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 179,817
Balance Adjustment for the AA	<u>\$ (276)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (276)</u></u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.2570
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1419)
Actual Adjustment (AA)	\$/MCF	\$ 0.8695
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.9846

Gas Cost Recovery Rate Effective Dates: August 1, 2010 to August 31, 2010.

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,316,554
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,316,554
Total Annual Sales	MCF	370,234
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.2570

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0146)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.1273)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1419)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.1908
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.1831
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0414)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.4630)
Actual Adjustment (AA)	\$/MCF	\$ 0.8695

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: August 23, 2010

BY: Brian Jonard
TITLE: President

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of August 1, 2010
Volume for the Twelve Month Period Ended June 30, 2010

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,316,554	\$ -	\$ 2,316,554
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,316,554	\$ -	\$ 2,316,554
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,316,554

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of August 1, 2010
Volume for the Twelve Month Period Ended June 30, 2010

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 6.2570	370,234	\$ 2,316,554
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,316,554</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended March 31, 2010

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 03/31/2010	MCF	385,311
Total Sales: Twelve Months Ended 03/31/2010	MCF	385,311
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ (5,337)
Jurisdictional Share of Refunds Received		\$ (5,337)
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (5,337)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (5,630)
Jurisdictional Sales Twelve Months Ending 03/31/2010	MCF	385,311
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.0146)

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 03/31/2010**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
Tennessee Gas Pipeline	\$ 5,336.84
	\$ -
Total Supplier Refunds	\$ 5,336.84
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended March 31, 2010

Particulars	Unit	Month Jan-10	Month Feb-10	Month Mar-10
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	78,998	63,939	35,100
Local Production	Mcf	-	-	3,097
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	78,998	63,939	38,197
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 642,212	\$ 482,004	\$ 247,013
Local Production	\$	-	-	20,796
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 642,212	\$ 482,004	\$ 267,808
<u>Sales Volumes</u>				
Jurisdictional	MCF	76,006	75,594	68,661
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	76,006	75,594	68,661
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 8.4495	\$ 6.3762	\$ 3.9004
Less: EGC In Effect for Month	\$/MCF	\$ 5.9500	\$ 5.9500	\$ 6.1189
Difference	\$/MCF	\$ 2.4995	\$ 0.4262	\$ (2.2185)
Times: Jurisdictional Sales	MCF	76,006	75,594	68,661
Monthly Cost Difference	\$	\$ 189,977	\$ 32,218	\$ (152,324)
Other Credits	\$	\$ -	\$ -	\$ -
<u>Particulars</u>				
		Unit	Amount	
Cost Difference for Three Month Period		\$	\$ 69,871	
Balance Adjustment (Sch. IV)			\$ 3,665	
Total			\$ 73,536	
Twelve Month Jurisdictional Sales Ended 03/31/2010		MCF	385,311	
Current Quarter Actual Adjustment		\$/MCF	\$ 0.1908	

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended March 31, 2010

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 415,370
Less: Dollar amount resulting from the AA of \$1.0685 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 385,311 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 411,705
Balance Adjustment for the AA	<u>\$ 3,665</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ 3,665</u>