

FILE

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

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In the Matter of the Application of)
Duke Energy Ohio, Inc., to Update its)
Transmission Cost Recovery Rider)

Case No. 10- 981 -EL-RDR

APPLICATION

Duke Energy Ohio, Inc. (Duke Energy Ohio) is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and generation service in Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Southwestern Ohio to approximately 642,000 consumers and supplying electric transmission and distribution service to approximately 23,000 consumers who receive generation service from Competitive Retail Electric Service Providers, all of whom will be affected by this Application.

Duke Energy Ohio is a "public utility" as defined by R. C. 4905.02 and 4905.03; and an "electric distribution company," an "electric light company," an "electric supplier," and an "electric utility" as defined by R. C. 4928.01.

By Opinion and Order issued December 17, 2008, in Case No. 08-920-EL-SSO, the Public Utilities Commission of Ohio (Commission) approved Duke Energy Ohio's last proposal to modify Rider TCR (Transmission Cost Recovery Tracker), which was filed on October 17, 2008 in Case No. 05-727-EL-UNC.¹ Those proposed tariffs reflected rates to become effective with the first billing cycle of January 1, 2009.

¹ *In the Matter of the Application of Duke Energy Ohio for Approval of an Electric Security Plan*, Case No. 08-920-EL-SSO, *et al.*, Opinion and Order, page 40 (December 17, 2008).

Additionally, in its December 17, 2008, Opinion and Order, the Commission approved, with slight modification, a Stipulation and Recommendation wherein it was provided that Duke Energy Ohio would recover Midwest Independent System Operator (MISO) costs for net congestion and losses, including net revenue received from financial transmission rights and auction revenue rights, through Rider PTC-FPP.²

In Case No. 08-777-EL-ORD, the Commission issued new rules for Chapter 4901:1-36, Ohio Administrative Code (O.A.C.), effective April 2, 2009. Rule 4901:1-36-03, O.A.C, requires electric utilities with approved transmission cost recovery riders to update their riders pursuant to a schedule set forth by Commission order. By Entry issued April 15, 2009, Duke Energy Ohio is to file its annual cost recovery rider on July 17, 2010, with an effective date of **October 1, 2010**. Duke Energy Ohio is submitting the enclosed schedule according to the Commission's requirement in its April 15, 2010 Entry, however Duke Energy Ohio respectfully requests that the Commission change the effective date applicable to Duke Energy Ohio from **October 1**, to **September 30**, because Duke Energy Ohio's billing cycle for October begins on that date.

In Case No. 09-601-EL-UNC³, the Company sought a limited waiver of Rule 4901:1-36-02(A), O.A.C., to the extent the rule concerned recovery of MISO costs for net congestions and losses, including net revenue received from financial transmission rights and auction revenue rights. The Commission granted this waiver request.⁴ Accordingly, Duke Energy Ohio has continued to include such costs in its Rider PTC-FPP and is not including them herein in Rider TCR.

² *Id.*, at Opinion and Order, page 16 (December 17, 2008) and Stipulation and Recommendation, page 8, Para. 8 (October 27, 2008).

³ *In the Matter of the Application of Duke Energy Ohio to Update its Transmission Cost Recovery Rider, Case No. 09-601-EL-UNC*, (Application, July 17, 2009).

⁴ *Id.* (Finding and Order, September 23, 2009).

As provided in Chapter 4901:1-36, O.A.C., electric utilities are authorized to recover all transmission and transmission-related costs, including ancillary service costs, losses and congestion costs, imposed on or charged to the utility, net of financial transmission rights and other transmission-related revenues credited to the utility, by the Federal Energy Regulatory Commission (FERC) or a regional transmission organization, independent transmission operator, or similar organization approved by the FERC. The Company seeks recovery of these costs through its Rider TCR.

In accordance with the Appendix to Rule 4901:1-36-03, the following information is provided with this Application.

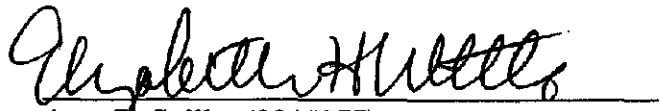
Schedule A-1	Copy of proposed tariff schedules
Schedule A-2	Copy of redlined current tariff schedules
Schedule B-1	Summary of Total Projected Transmission Costs/Revenues
Schedule B-2	Summary of Current versus Proposed Transmission Revenues and Supporting Workpapers
Schedule B-3	Summary of Current and Proposed Rates
Schedule B-4	Graphs
Schedule B-5	Typical Bill Comparisons
Schedule C-1	Projected Transmission Cost Recovery Rider Cost/Revenues
Schedule C-2	Monthly Projected Cost for Each Rate Schedule
Schedule C-3	Projected Transmission Cost Recovery Rider Rate Calculations and Supporting Workpapers
Schedule D-1	Reconciliation Adjustment and Supporting Workpaper
Schedule D-2	Monthly Revenues Collected From Each Rate Schedule
Schedule D-3	Monthly Over and Under Recovery
Schedule D-3 a	Example of Carrying Cost Calculation

The information listed below will be provided during the audit due to its voluminous nature, as agreed to with the auditor.

Schedule D-3b	Reconciliation of Throughput to Company Financial Records
Schedule D-3c	Reconciliation of One Month's Bill from RTO to Financial Records of the Company and Supporting Workpapers

WHEREFORE, Duke Energy Ohio respectfully requests that the Public Utilities Commission of Ohio approve its Application with the new tariff rates effective for bills rendered on or after the effective date of September 30 for the October billing cycle as requested herein.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Elizabeth H. Watts", written over a horizontal line.

Amy B. Spiller (0047277)
Associate General Counsel
Elizabeth H. Watts (0031092)
Assistant General Counsel
Duke Energy Business Services, Inc.
139 East Fourth Street, 25 AT II
Cincinnati, Ohio 45201-0960
(513) 419-1810 (telephone)
(513) 419-1846 (facsimile)

Attorneys for Duke Energy Ohio

SCHEDULE A-1

RIDER TCR

TRANSMISSION COST RECOVERY TRACKER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from a Certified Supplier.

CHARGE

The Transmission Cost Recovery Tracker Charges detailed below are to recover transmission costs approved by the Public Utilities Commission of Ohio and the Federal Energy Regulatory Commission including Ancillary Services and those costs assessed to the Company by the applicable regional transmission organization. All applicable kWh, kW, or kVA are subject to the Transmission Cost Recovery Charge.

The Transmission Charges listed below do not apply to customers who receive their energy from a Certified Supplier. For customers who receive their energy from a Certified Supplier, the specific rates, terms, and conditions of the Company's FERC Open Access Transmission Tariff apply as such tariff may be amended from time to time and as incorporated herein by reference.

The charges for the respective electric service schedules are effective beginning with first billing cycle of October 2010 and updated on an annual basis is as follows:

<u>Tariff Sheet</u>	<u>TCR Charge</u> (per kWh\kW)
Rate RS, Residential Service	
All kWh	\$0.006221
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.006221
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.006221
Rate CUR, Common Use Residential Rate	
All kWh	\$0.006221
Rate DS, Service at Secondary Distribution Voltage	
All kW	\$1.532000
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.005035
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.006490
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.005651
Rate DP, Service at Primary Distribution Voltage	
All kW	\$1.847000
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	
All kWh	\$0.005035
Rate TS, Service at Transmission Voltage	
All kVA	\$1.794300

Filed pursuant to an Order dated _____ in Case No. _____ before the Public Utilities Commission of Ohio.

Issued:

Effective: September 30, 2010

Issued by Julie Janson, President

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 57.11
Cancels and Supersedes
Sheet No. 57.10
Page 2 of 2

CHARGE (Contd.)

Tariff Sheet

TCR Charge
(per kWh \ kW)

Rate SL, Street Lighting Service	
All kWh	\$0.002490
Rate TL, Traffic Lighting Service	
All kWh	\$0.002490
Rate OL, Outdoor Lighting Service	
All kWh	\$0.002490
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.002490
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.002490
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.002490
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.002490
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.002490

Filed pursuant to an Order dated _____ in Case No. _____ before the Public
Utilities Commission of Ohio.

Issued:

Effective: September 30, 2010

Issued by Julie Janson, President

SCHEDULE A-2

RIDER TCR

TRANSMISSION COST RECOVERY TRACKER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from a Certified Supplier.

CHARGE

The Transmission Cost Recovery Tracker Charges detailed below are to recover transmission costs approved by the Public Utilities Commission of Ohio and the Federal Energy Regulatory Commission including Ancillary Services and those costs assessed to the Company by the applicable regional transmission organization. All applicable kWh, kW, or kVA are subject to the Transmission Cost Recovery Charge.

The Transmission Charges listed below do not apply to customers who receive their energy from a Certified Supplier. For customers who receive their energy from a Certified Supplier, the specific rates, terms, and conditions of the Company's FERC Open Access Transmission Tariff apply as such tariff may be amended from time to time and as incorporated herein by reference.

The charges for the respective electric service schedules are effective beginning with first billing cycle of October 2010 and updated on an annual basis as follows:

<u>Tariff Sheet</u>	<u>TCR Charge</u> (per kWh/kW)
Rate RS, Residential Service	
All kWh	\$0.005115.006221
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.005115.006221
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.005115.006221
Rate CUR, Common Use Residential Rate	
All kWh	\$0.005115.006221
Rate DS, Service at Secondary Distribution Voltage	
All kW	\$1.4815001.532000
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.004545.005035
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.004050.006490
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.004554.005651
Rate DP, Service at Primary Distribution Voltage	
All kW	\$2.0241001.847000
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	
All kWh	\$0.004545.005035
Rate TS, Service at Transmission Voltage	
All kVA	\$2.0060001.794300

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Utilities Commission of Ohio.

Issued: July 16, 2010

Effective: September 30, 2010

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Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 57.11
Cancels and Supersedes
Sheet No. 57.10
Page 2 of 2

CHARGE (Contd.)

Tariff Sheet

TCR Charge
(per kWh \ kW)

Rate SL, Street Lighting Service	
All kWh	\$0.002068.002490
Rate TL, Traffic Lighting Service	
All kWh	\$0.002068.002490
Rate OL, Outdoor Lighting Service	
All kWh	\$0.002068.002490
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.002068.002490
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.002068.002490
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.002068.002490
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.002068.002490
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.002068.002490

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Effective: September 30, 2010

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Duke Energy Ohio
Electric Department
Calculation of Annual Transmission Cost Update for Billing
For the Period October 2010 through September 2011

Line #	Rate Schedule (a)	Allocated Cost ⁽¹⁾ (b)	Allocated Under(Over) Recovery ⁽²⁾ (c)	Billing Determinants ⁽³⁾		MISC Day 2 Transmission Rates		Under (Over) Recovery Rates		Plus Rates for Schedule 9 ⁽⁴⁾		Plus Rates for Ancillary Service ⁽⁴⁾		Total Transmission Rates	
				Demand ⁽⁵⁾ (d)	Energy (e)	\$/kW-month (f)	\$/kWh (g)	\$/kW-month (h)	\$/kWh (i)	\$/kW-month (j)	\$/kWh (k)	\$/kW-month (l)	\$/kWh (m)	\$/kW-month (n)	\$/kWh (o)
1	Residential (RS, TD, ORH)	\$7,904,335	\$116,211		5,781,549,360		0.001367		0.000020		0.004253		0.000571		0.006221
2	Secondary Distribution (DS)	\$3,733,360	(\$1,086,736)	14,841,383		0.251600		(0.073200)		1.105600		0.248000		1.532000	
3	Electric Space Heating (EH)	\$34,667	(\$10,010)		21,332,665		0.001625		(0.000469)		0.004869		0.000474		0.005499
4	Secondary Distribution Service Small (DM)	\$453,783	(\$121,723)		327,581,453		0.001385		(0.000372)		0.004050		0.000588		0.005651
5	Unmetered Small Fixed Loads (GSFL, ADPL)	\$41,457	(\$6,393)		31,917,110		0.001299		(0.000200)		0.003462		0.000474		0.005035
6	Primary Distribution Voltage (DP)	\$812,475	(\$272,551)	2,821,068		0.288000		(0.096900)		1.407600		0.248000		1.847000	
7	Transmission Voltage (TS)	\$819,242	(\$174,062)	1,799,802		0.455200		(0.096700)		1.221800		0.214000		1.794300	
8	Lighting	\$141,908	(\$10,936)		116,980,833		0.001213		(0.000093)		0.001210		0.000160		0.002490
9	Total	<u>\$13,941,225</u>	<u>(\$1,568,202)</u>												

Notes: ⁽¹⁾ Allocated share of costs from Schedule C-2. Costs over period October 2010 through September 2011.

⁽²⁾ Based on projected data for the corresponding period, October 2010 through September 2011, for non-switching load.

⁽³⁾ From Schedule C-3c.

⁽⁴⁾ From Schedule C-3d.

⁽⁵⁾ For TS customers, billing demand is in kVA.

⁽⁶⁾ From Schedule D-3a and D-3b.

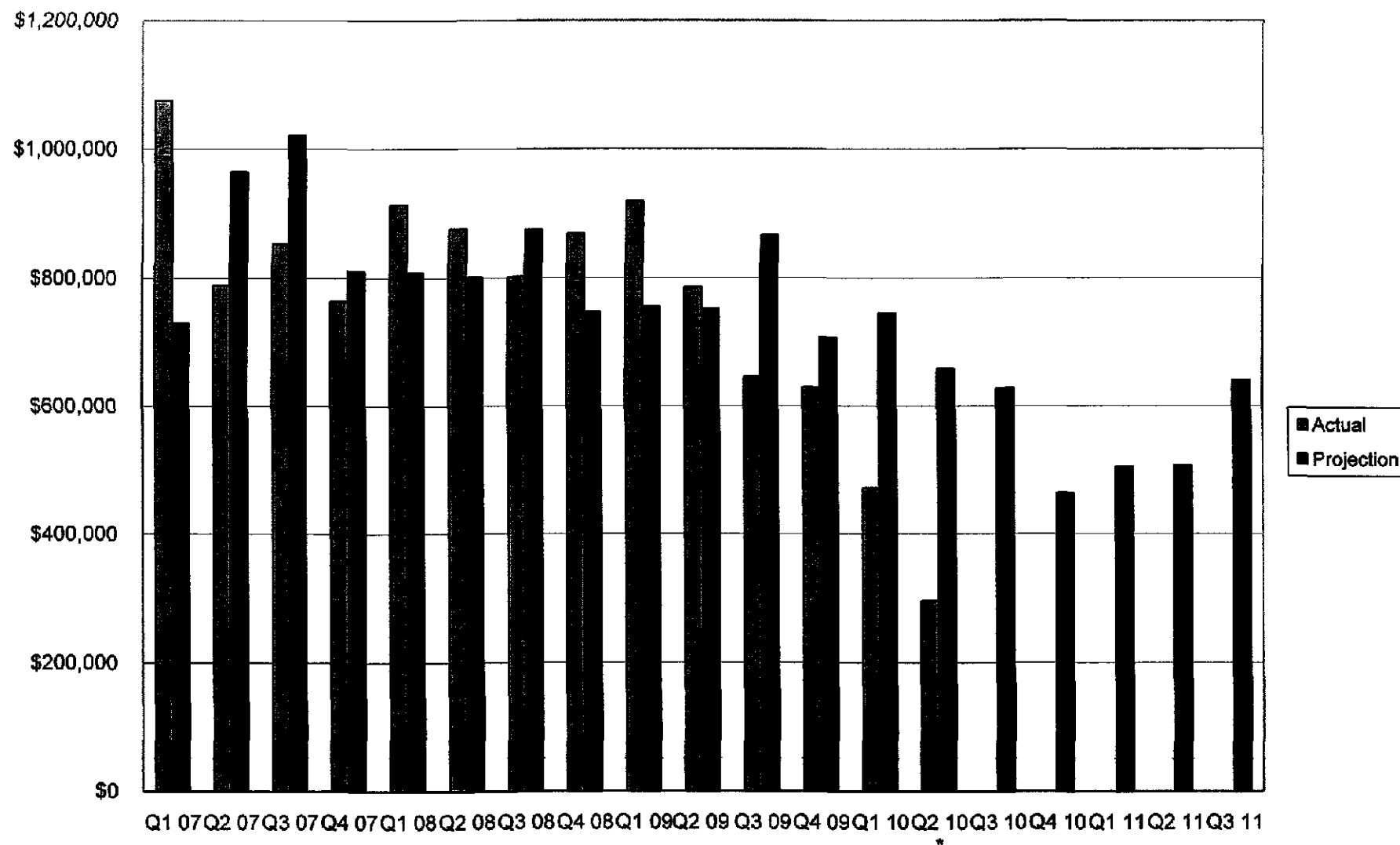
Duke Energy Ohio
Electric Department
Calculation of Annual Transmission Cost Update for Billing
For the Period October 2010 through September 2011

Rate Schedule (a)	Proposed Rate		Current Rate		Billing Determinants		Proposed Revenues	Current Revenues	Variance	Percentage Change (k)
	\$/kW-month (b)	\$/kWh (c)	\$/kW-month (d)	\$/kWh (e)	kW (f)	kWh (g)	\$ (h)	\$ (i)	\$ (j)	
Residential (RS, TD, ORH)		0.006221		0.005115		5,781,549,380	\$ 35,967,018.69	\$ 29,572,625.08	\$ 6,394,393.61	21.62%
Secondary Distribution (DS)	1.532000		1.481500		14,841,363		\$ 22,736,968.12	\$ 21,987,479.28	\$ 749,488.83	3.41%
Electric Space Heating (EH)		0.006499		0.004050		21,332,685	\$ 138,641.12	\$ 86,397.37	\$ 52,243.75	60.47%
Secondary Distribution Service Small (DM)		0.005651		0.004554		327,561,453	\$ 1,851,049.77	\$ 1,491,714.86	\$ 359,334.91	24.09%
Unmetered Small Fixed Loads (GSFL, ADPL)		0.005035		0.004545		31,917,110	\$ 160,702.85	\$ 145,083.28	\$ 15,639.38	10.78%
Primary Distribution Voltage (DP)	1.847000		2.024100		2,821,068		\$ 5,210,512.80	\$ 5,710,123.74	\$ (499,611.14)	-8.75%
Transmission Voltage (TS)	1.794300		2.096000		1,799,802		\$ 3,229,384.73	\$ 3,772,384.99	\$ (543,000.26)	-14.39%
Lighting		0.002490		0.002068		116,980,833	\$ 291,282.27	\$ 241,916.36	\$ 49,365.91	20.41%
Total							<u>\$ 69,585,559.95</u>	<u>\$ 63,007,704.95</u>	<u>\$ 6,577,854.99</u>	

Duke Energy Ohio
Electric Department
Calculation of Annual Transmission Cost Update for Billing
For the Period October 2010 through September 2011

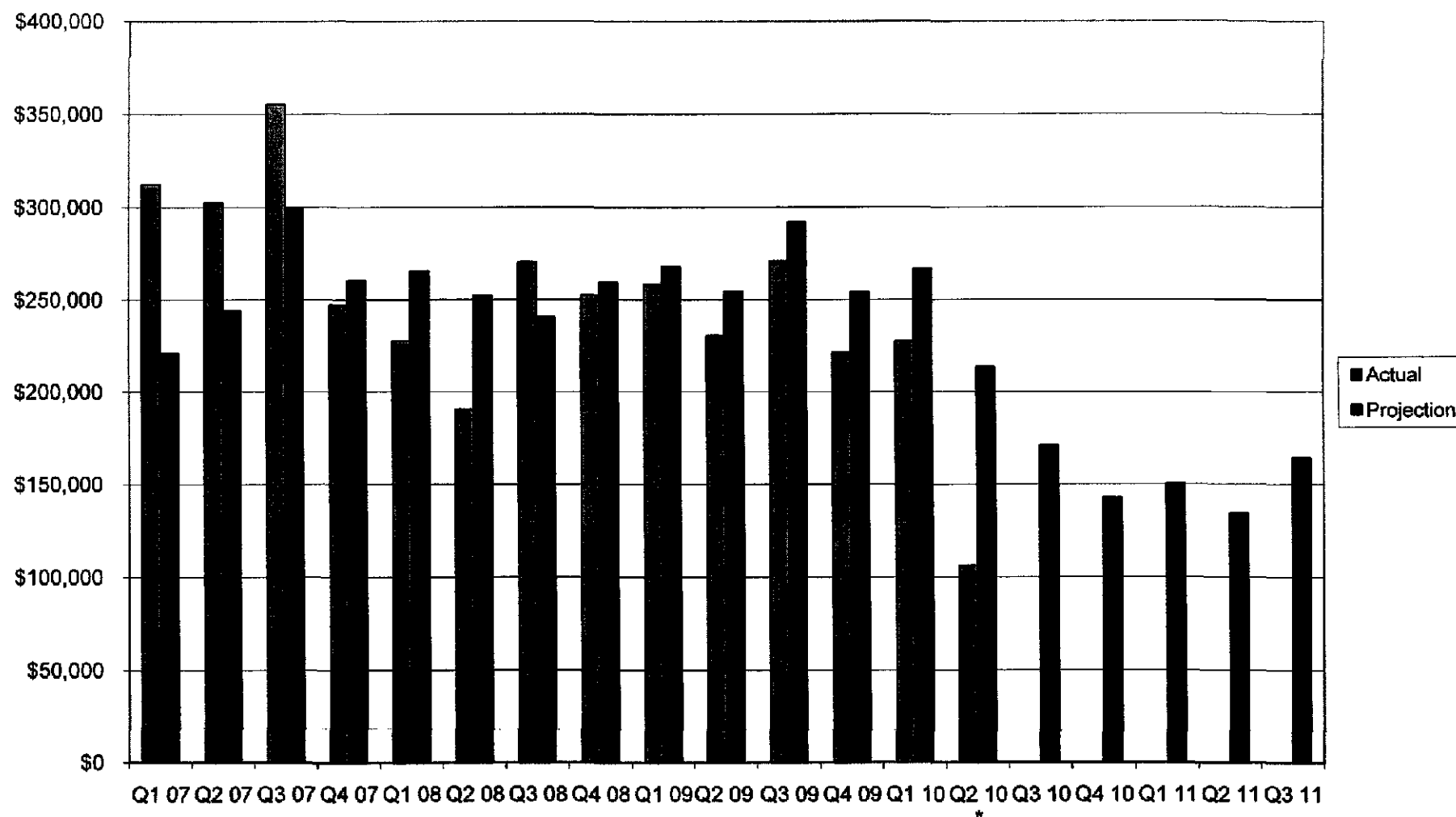
Rate Schedule (a)	Proposed Rate		Current Rate		Variance		Percentage Change (h)
	\$/kW-month (b)	\$/kWh (c)	\$/kW-month (d)	\$/kWh (e)	\$/kW-month (f)	\$/kWh (g)	
Residential (RS, TD, ORH)		0.006221		0.005115		0.0011	21.62%
Secondary Distribution (DS)	1.532000		1.481500		0.0505		3.41%
Electric Space Heating (EH)		0.006499		0.004050		0.0024	60.47%
Secondary Distribution Service Small (DM)		0.005651		0.004554		0.0011	24.09%
Unmetered Small Fixed Loads (GSFL, ADPL)		0.005035		0.004545		0.0005	10.78%
Primary Distribution Voltage (DP)	1.847000		2.024100		(0.1771)		-8.75%
Transmission Voltage (TS)	1.794300		2.096000		(0.3017)		-14.39%
Lighting		0.002490		0.002068		0.0004	20.41%
Total							

Duke Energy Ohio Schedule 10



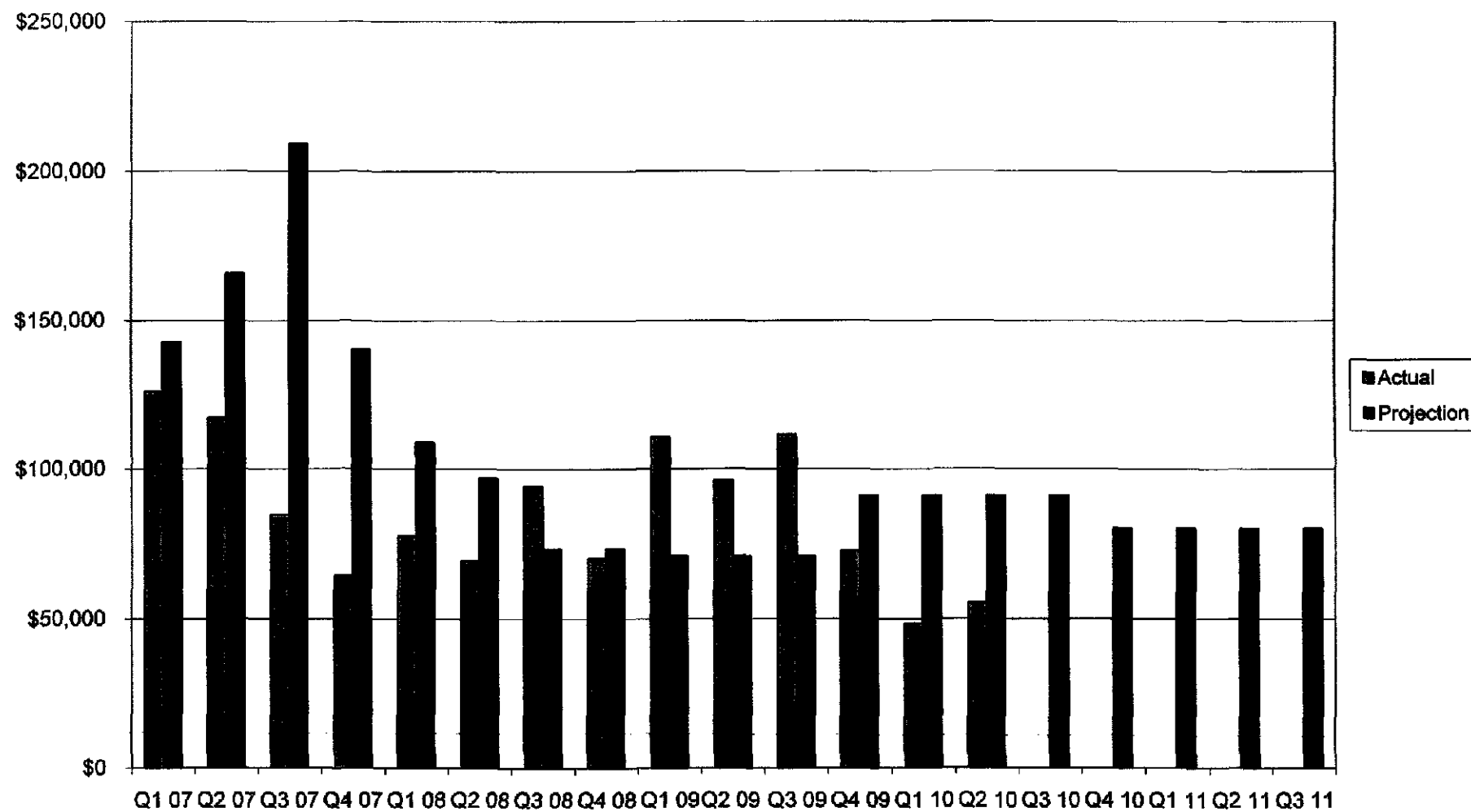
* 2nd Quarter 2010 actual cost includes only 2 months

Duke Energy Ohio Schedule 10-FERC



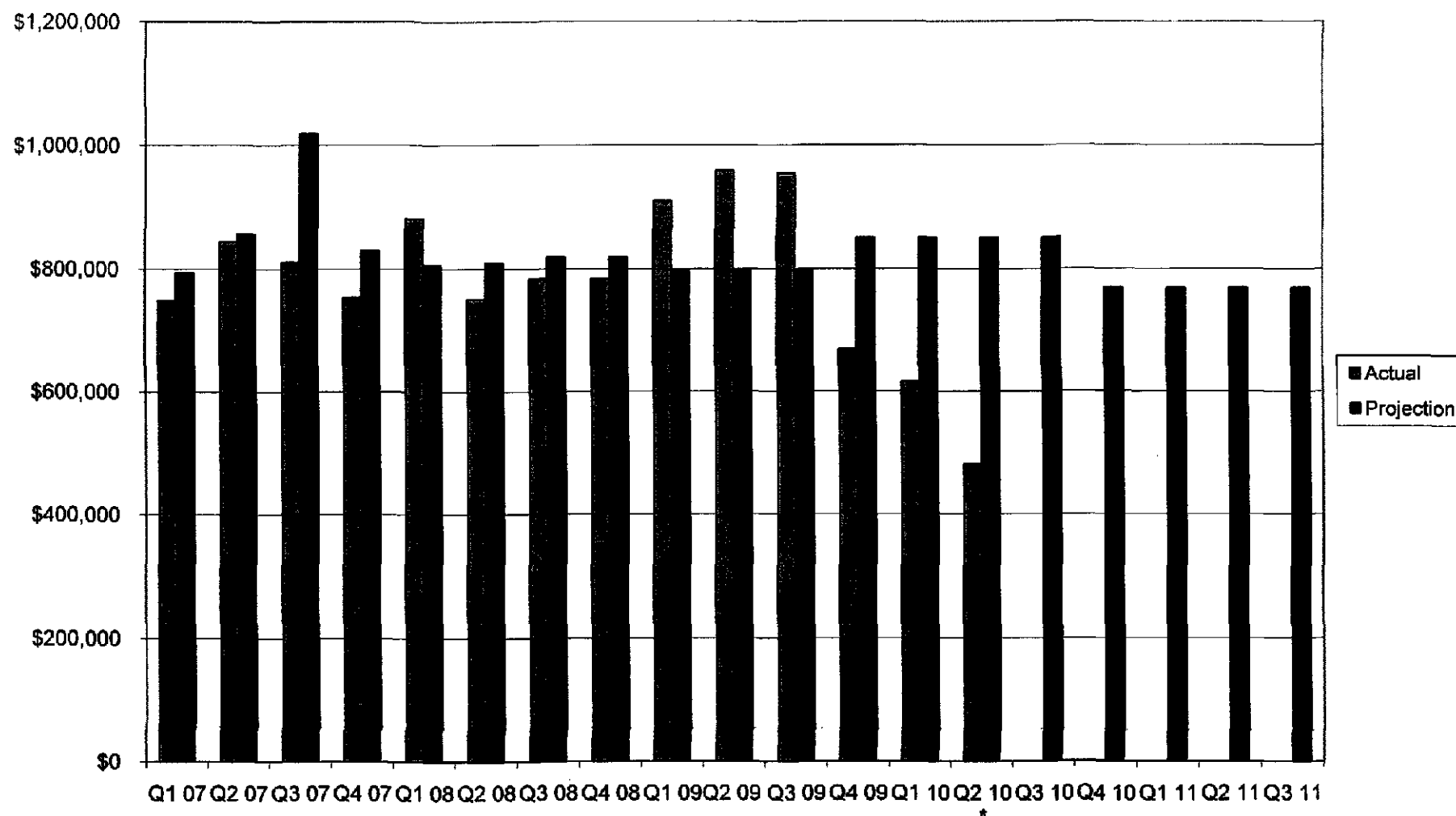
* 2nd Quarter 2010 actual cost includes only 2 months

Duke Energy Ohio Schedule 16



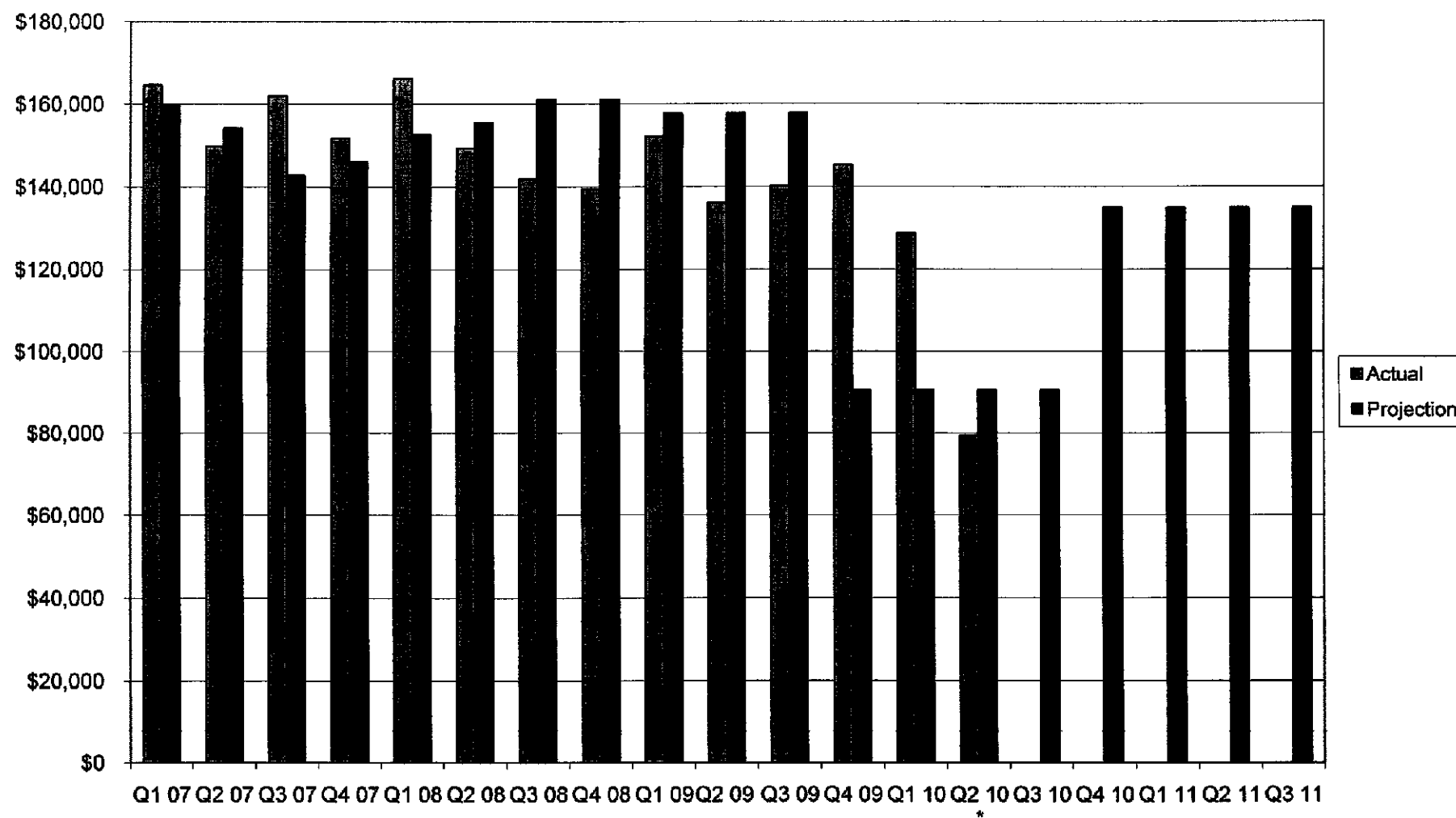
* 2nd Quarter 2010 actual cost includes only 2 months

Duke Energy Ohio Schedule 17



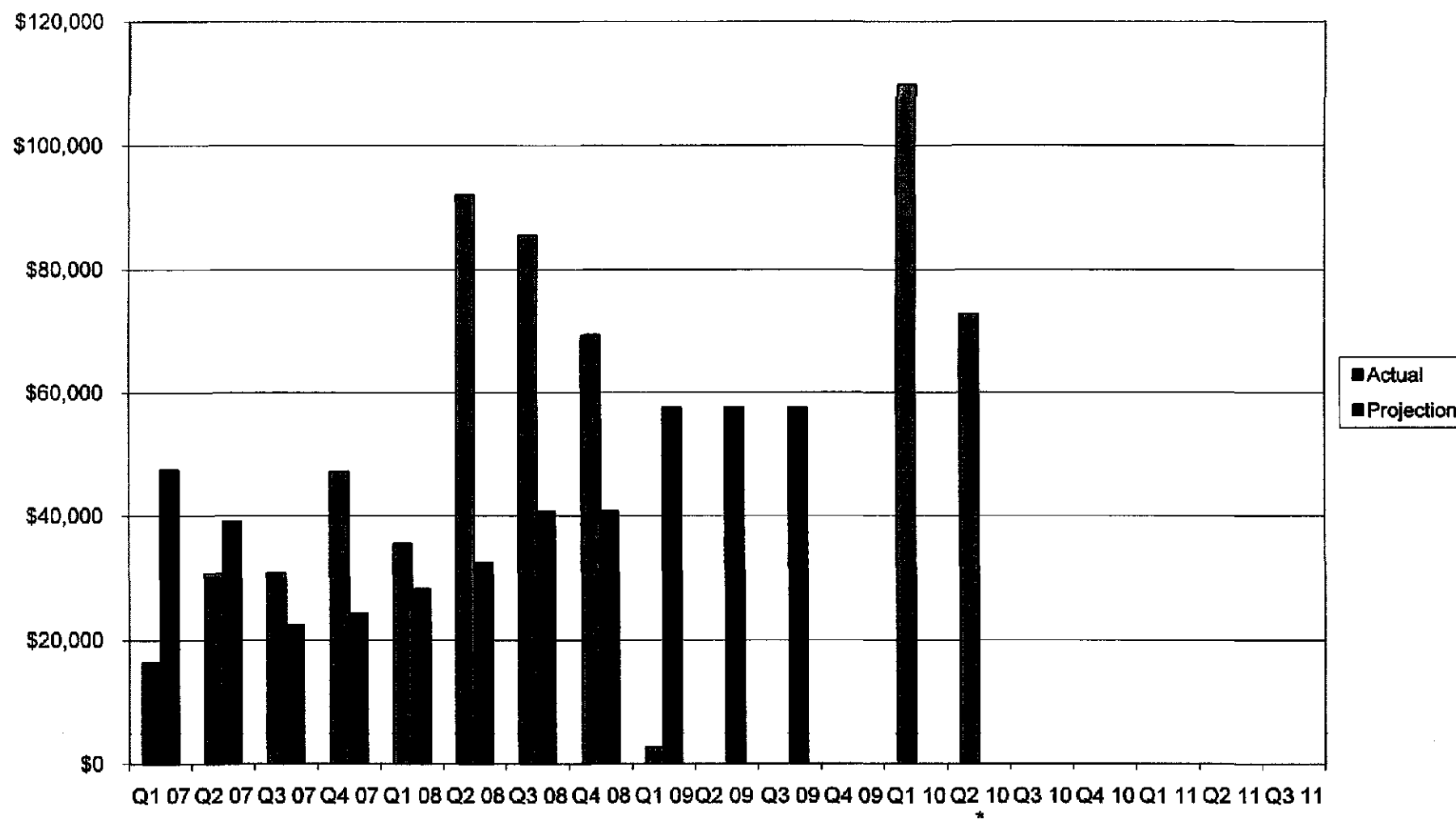
* 2nd Quarter 2010 actual cost includes only 2 months

Duke Energy Ohio Schedule 24

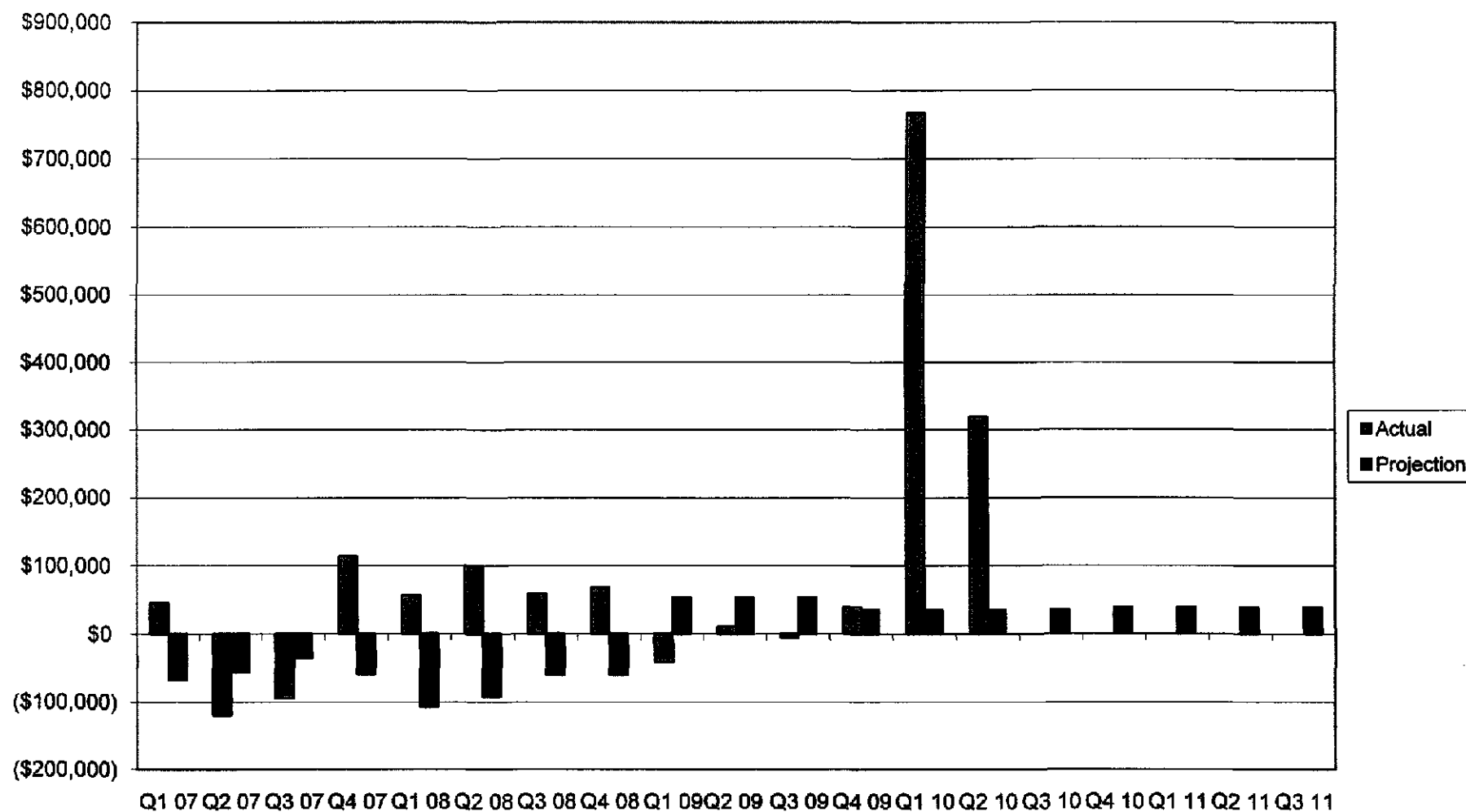


* 2nd Quarter 2010 actual cost includes only 2 months

Duke Energy Ohio Uninstructed Deviation

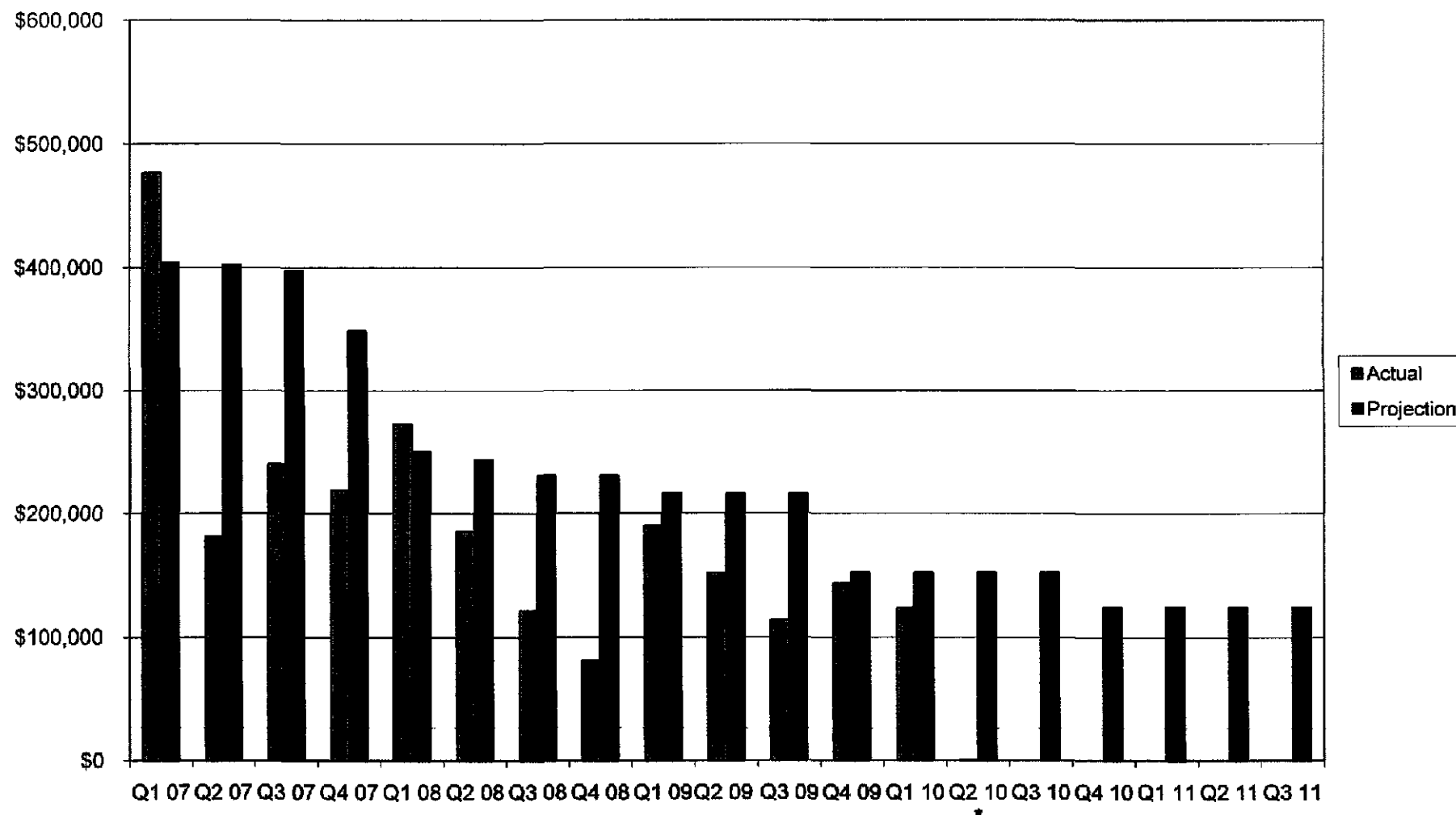


Duke Energy Ohio Inadvertent Distribution



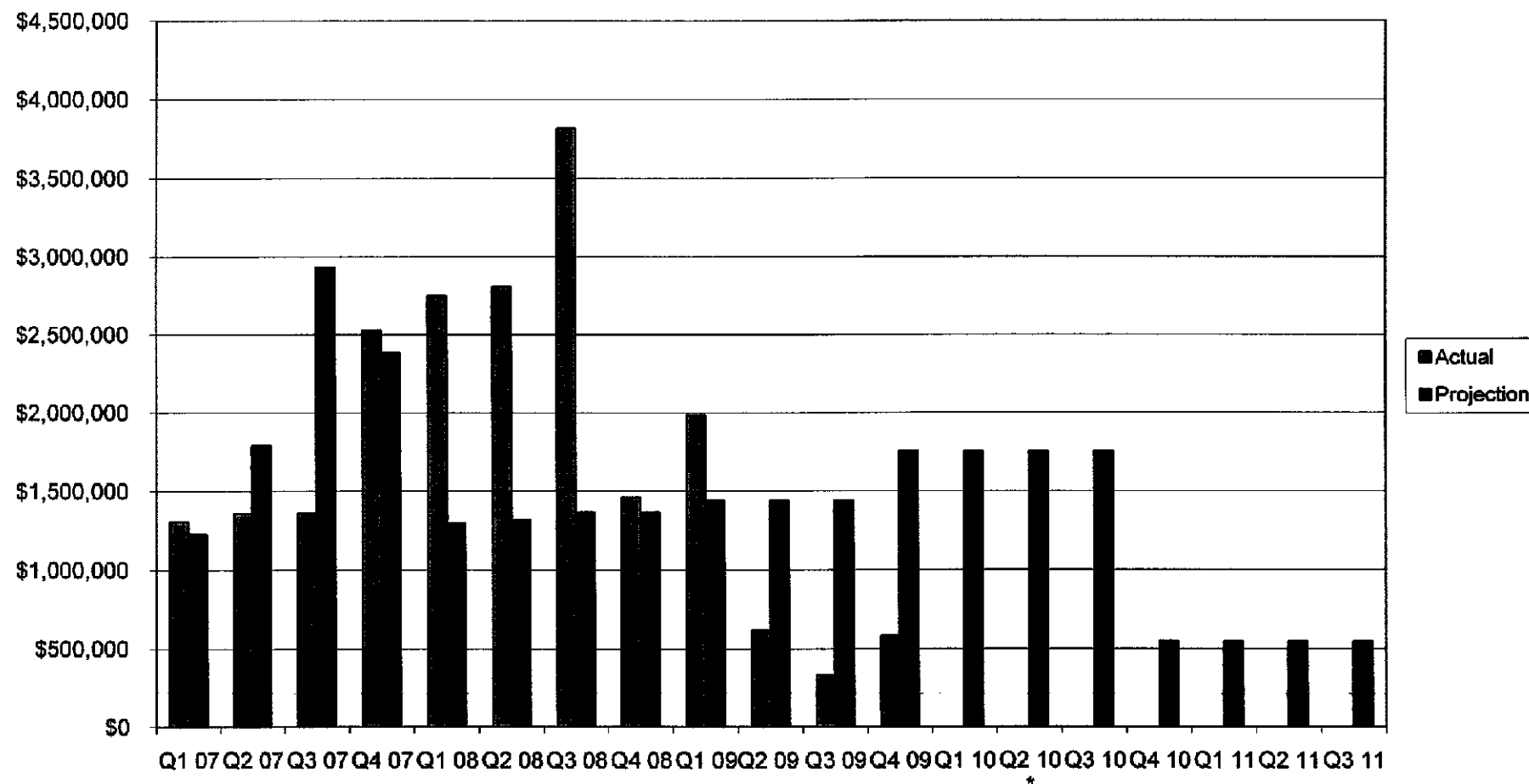
* 2nd Quarter 2010 actual cost includes only 2 months

Duke Energy Ohio Day-Ahead RSG Distribution

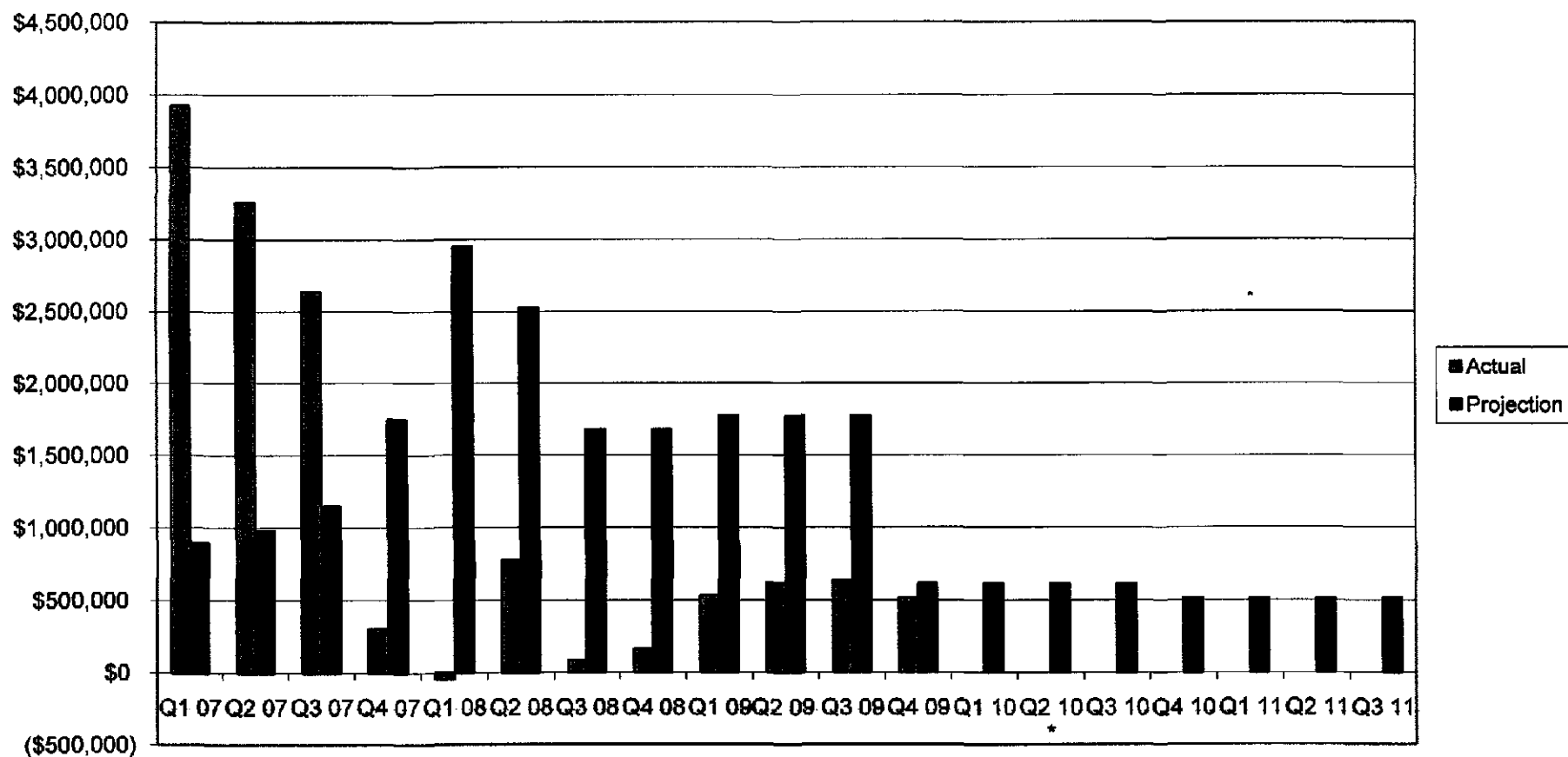


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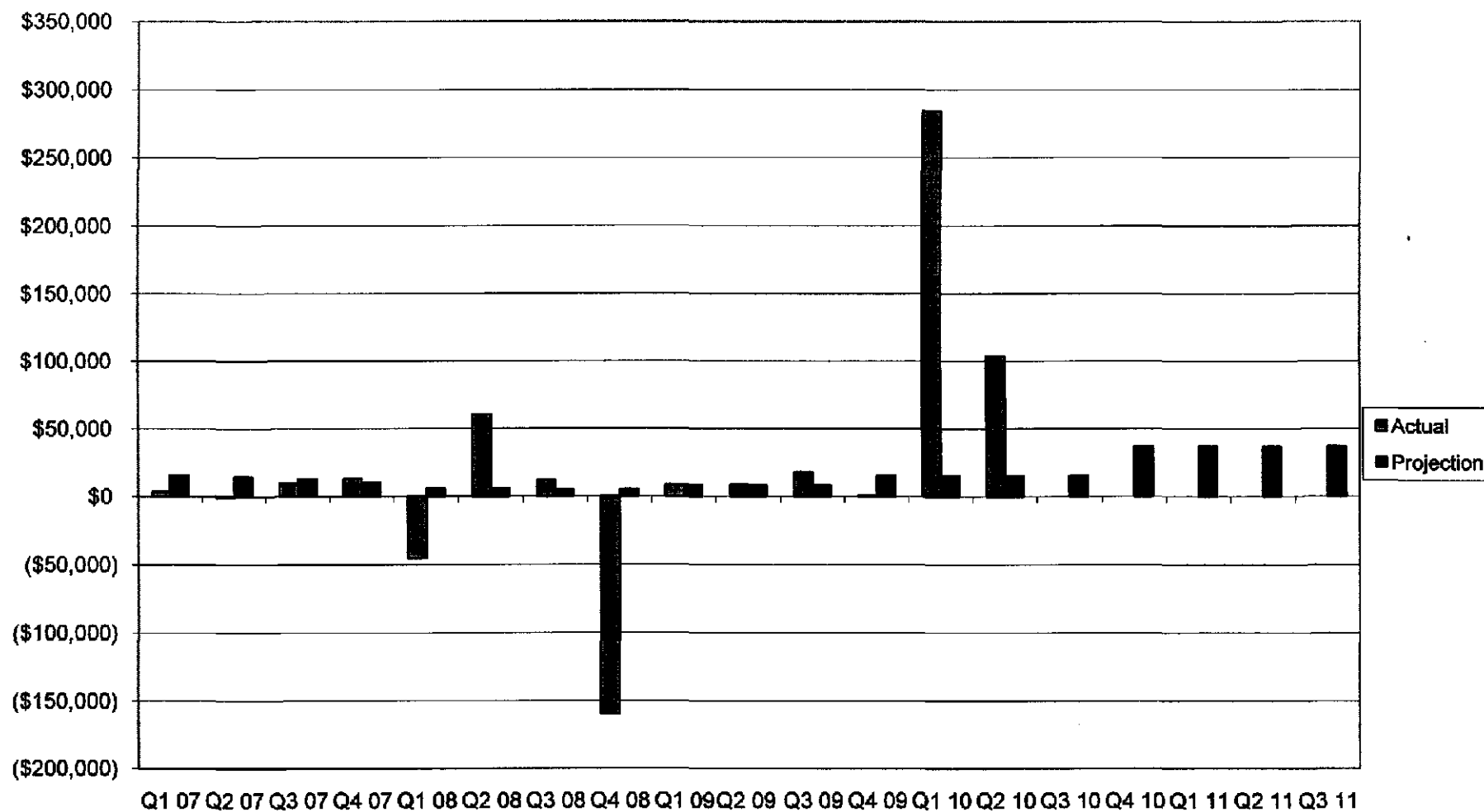
Duke Energy Ohio Real-Time RSG Distribution (First Pass)



Duke Energy Ohio Revenue Neutrality

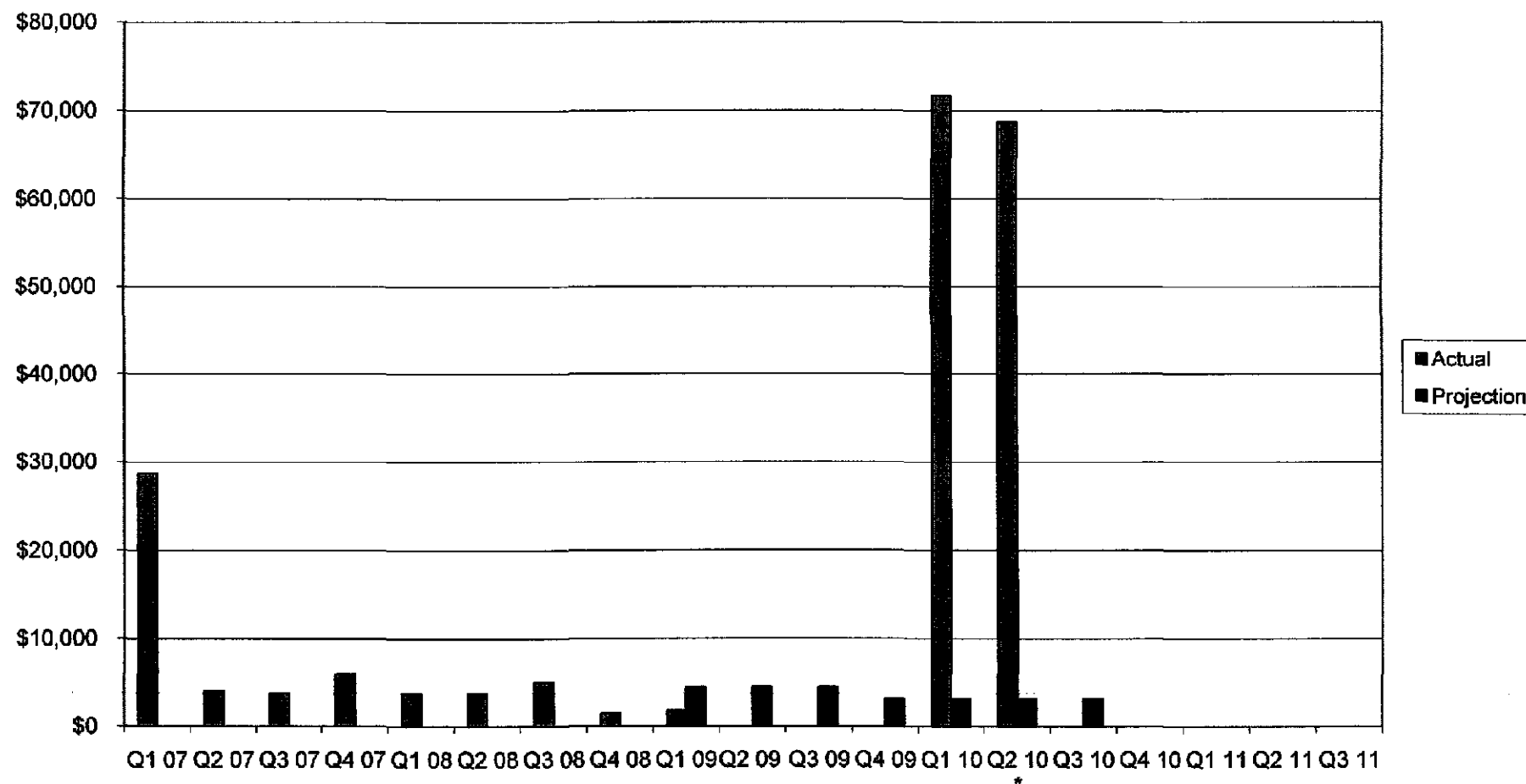


Duke Energy Ohio RT Miscellaneous Amount



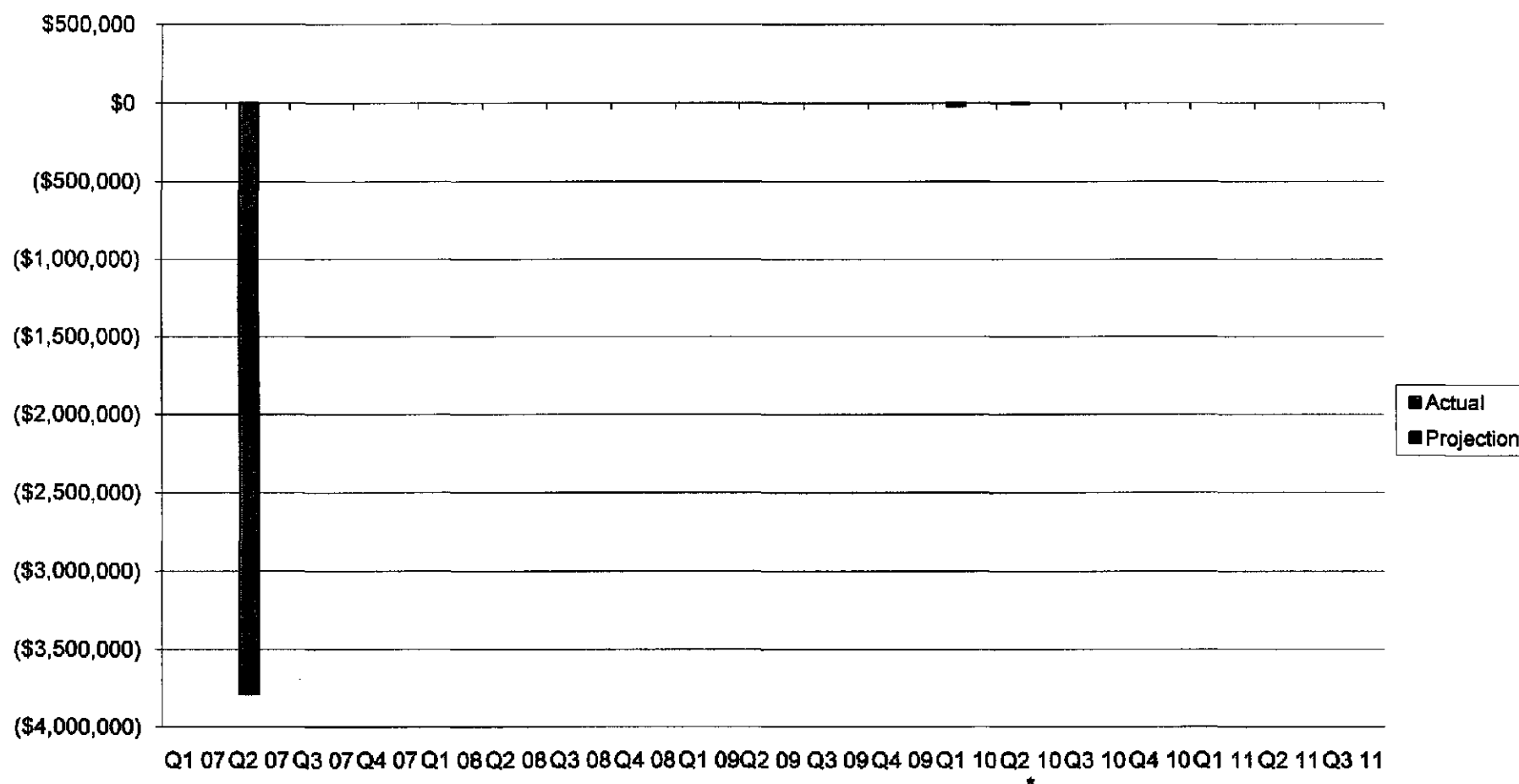
* 2nd Quarter 2010 actual cost includes only 2 months

Duke Energy Ohio ARS Market Charges



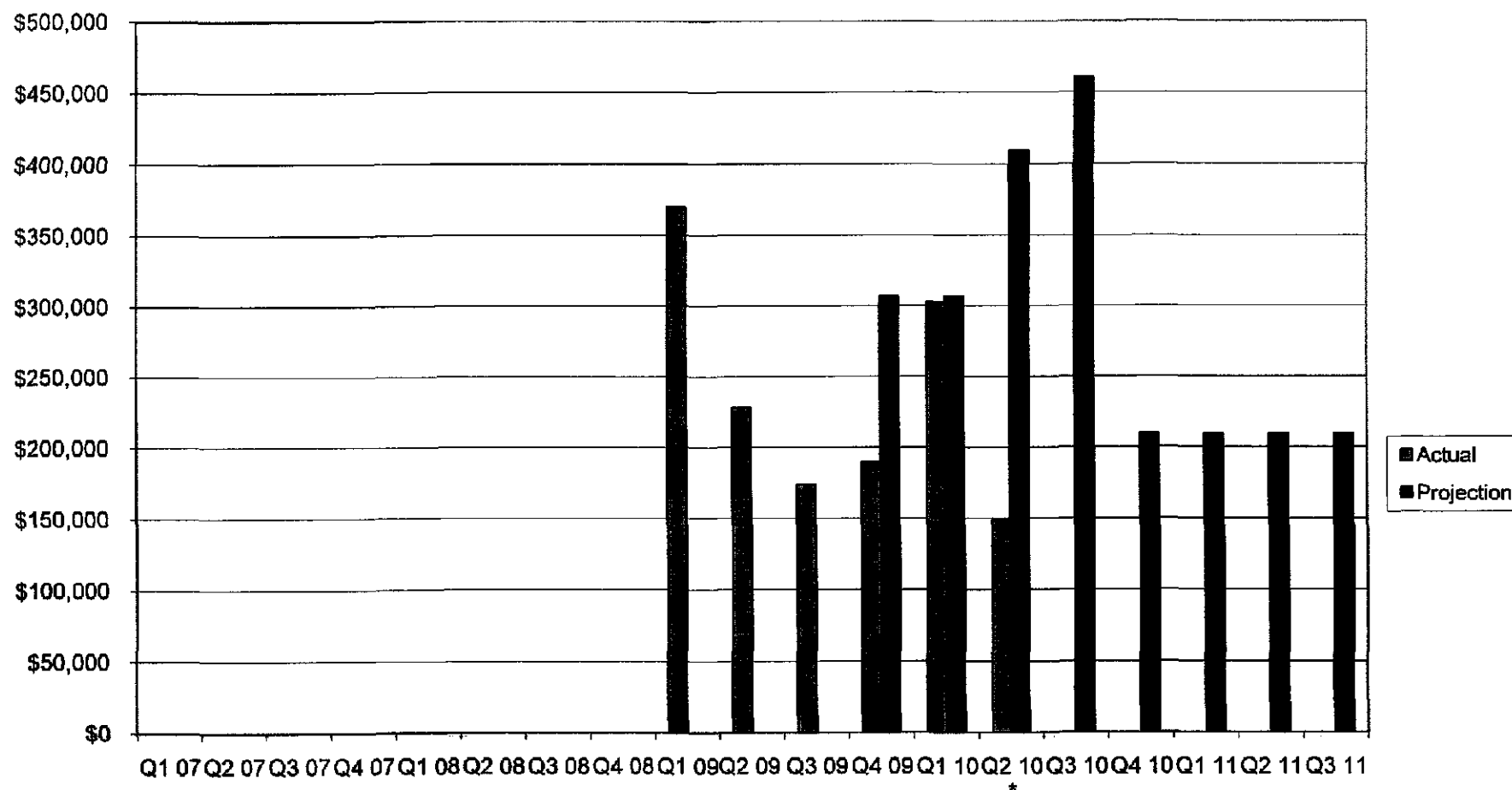
* 2nd Quarter 2010 actual cost includes only 2 months

Duke Energy Ohio Excess Congestion Refund - Transmission



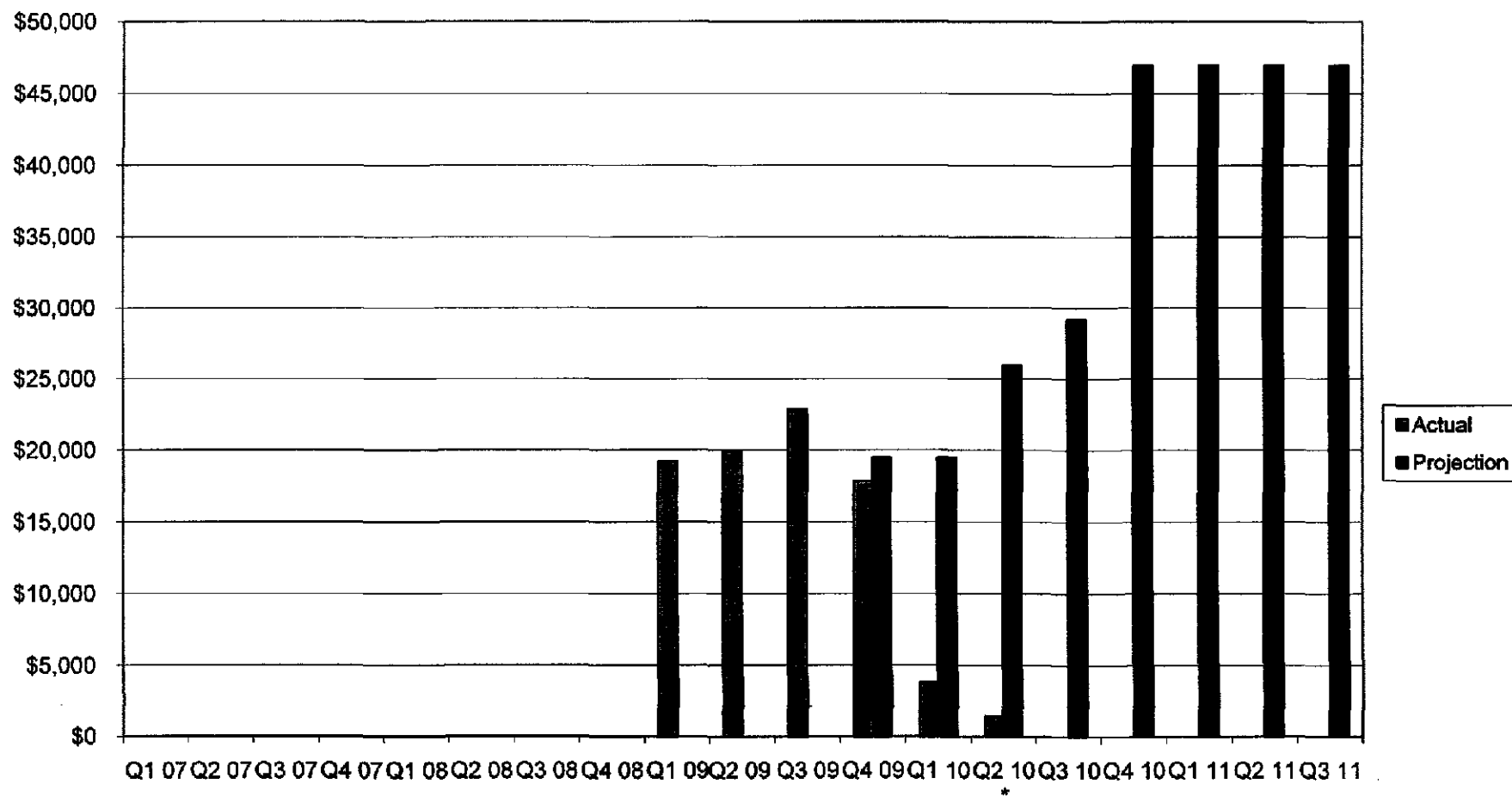
* 2nd Quarter 2010 actual cost includes only 2 months

Duke Energy Ohio MISO Spin Distribution



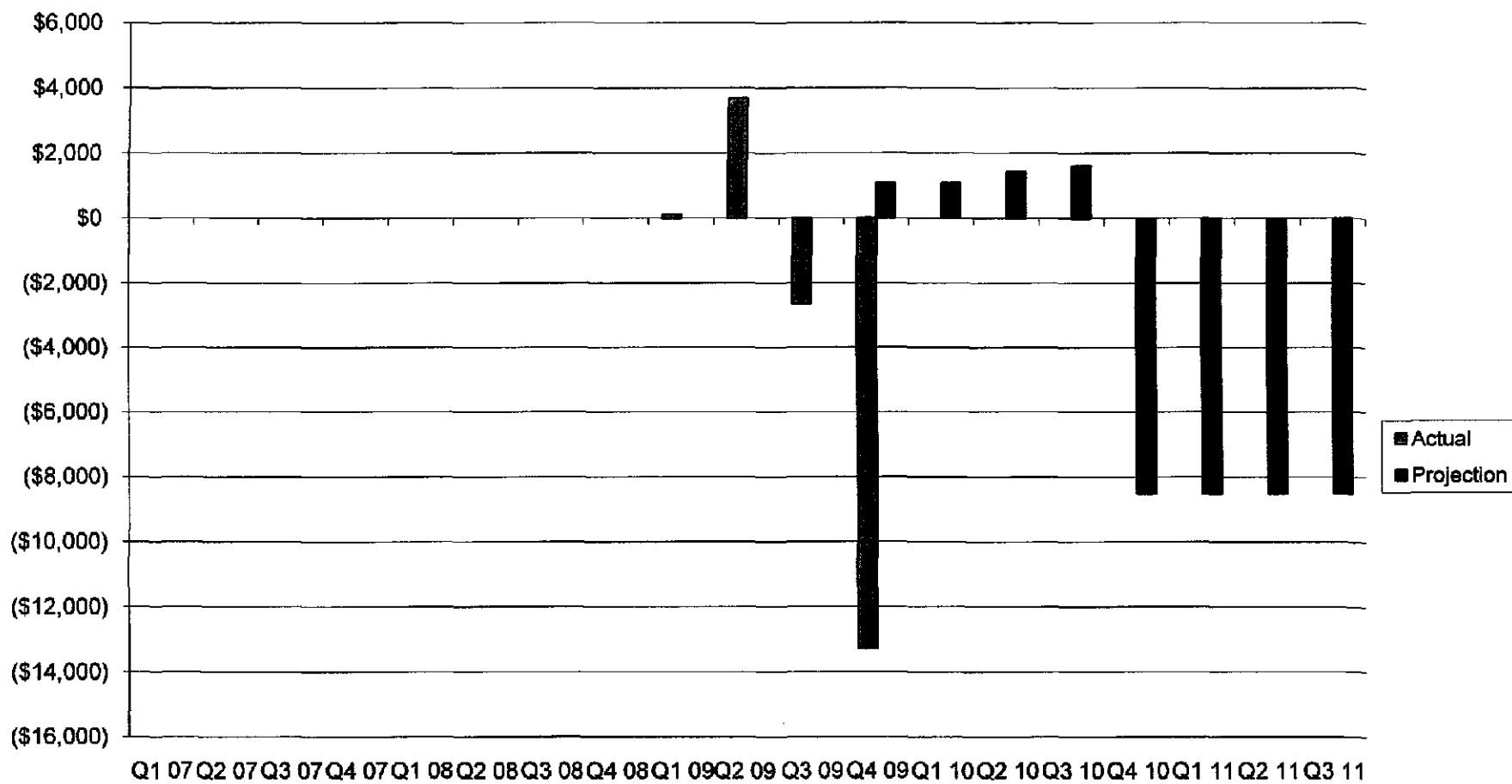
* 2nd Quarter 2010 actual cost includes only 2 months

Duke Energy Ohio MISO Supplemental Distribution



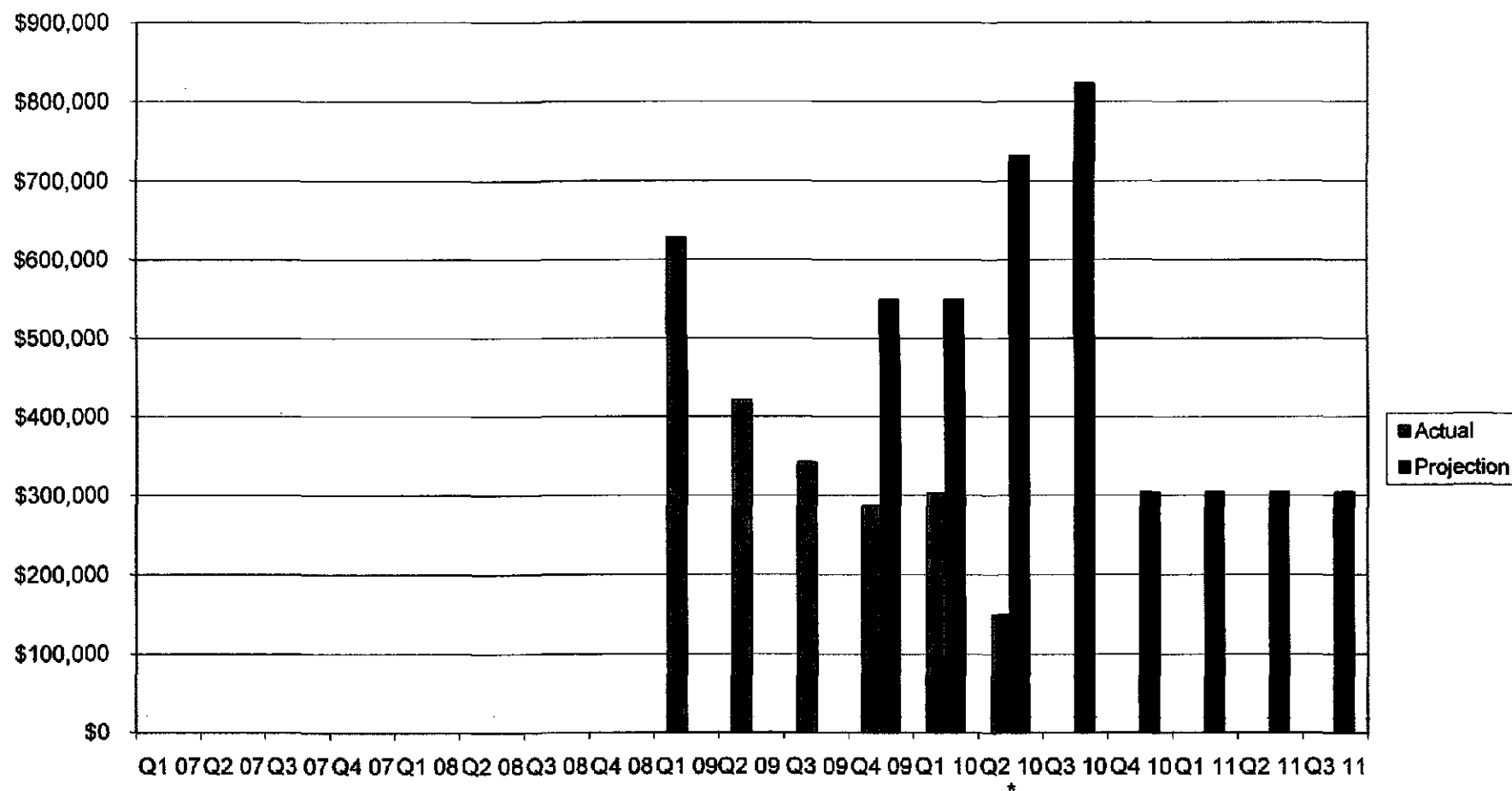
* 2nd Quarter 2010 actual cost includes only 2 months

Duke Energy Ohio MISO Net Reg Adjustment Amount



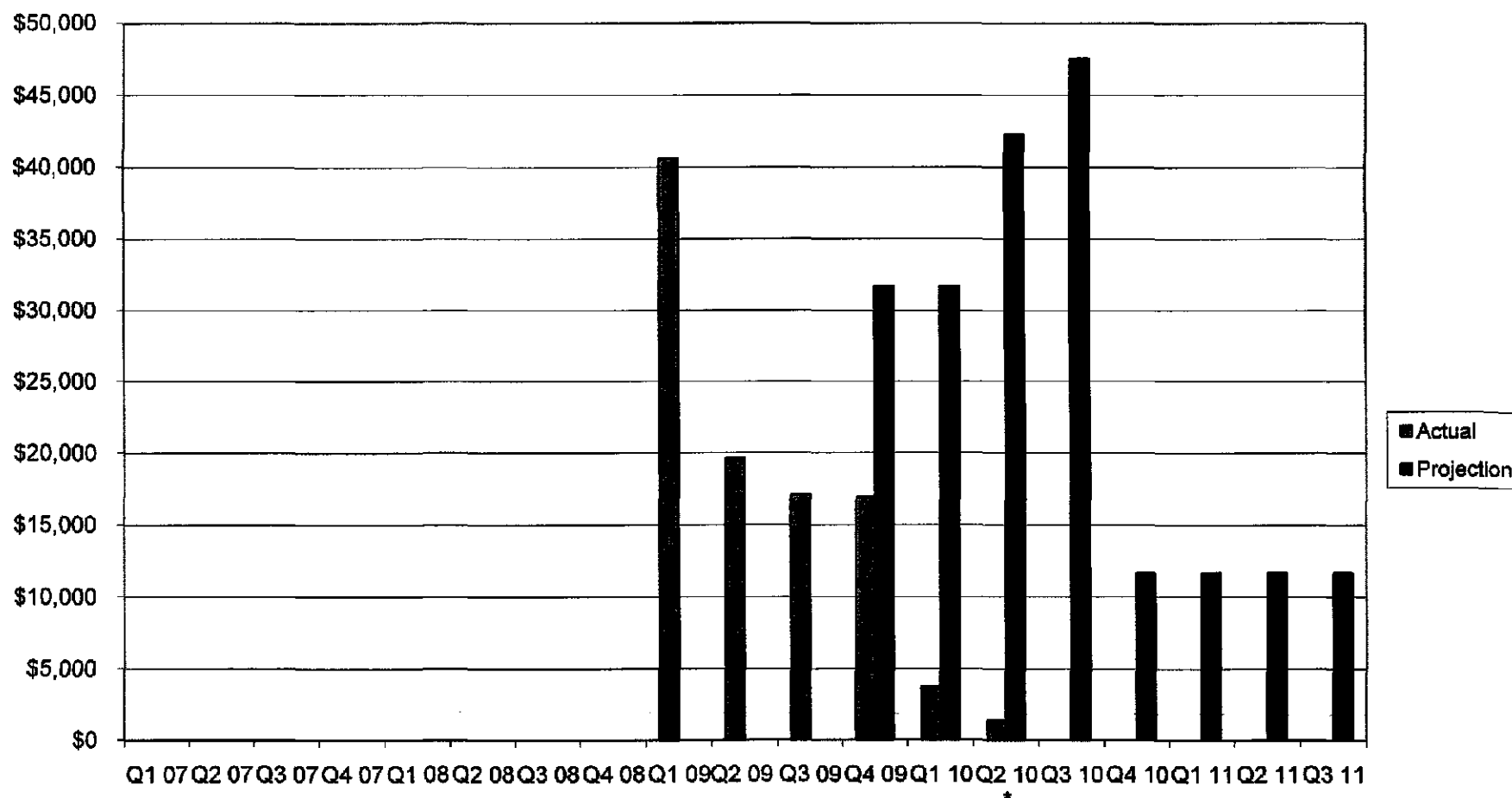
* 2nd Quarter 2010 actual cost includes only 2 months

Duke Energy Ohio MISO Reg Distribution



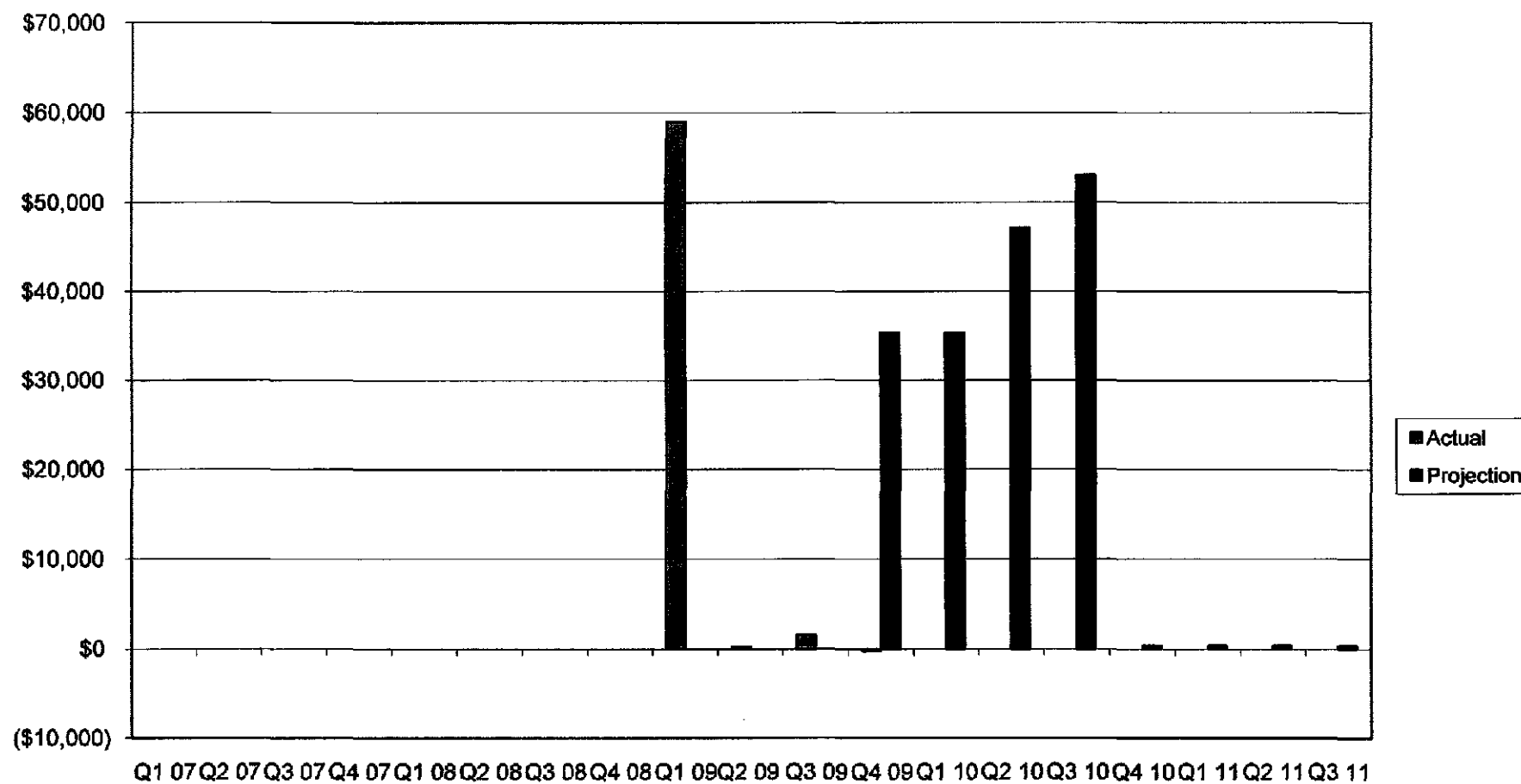
* 2nd Quarter 2010 actual cost includes only 2 months

Duke Energy Ohio MISO Reg Penalty



* 2nd Quarter 2010 actual cost includes only 2 months

Duke Energy Ohio MISO Res Dep Penalty



* 2nd Quarter 2010 actual cost includes only 2 months

DUKE ENERGY OHIO
TYPICAL BILL COMPARISON
JULY 2010 RATES AND PROPOSED RIDER TCR
ELECTRIC SERVICE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA				FUEL COST (G)	TOTAL CURRENT BILL (C + G)	TOTAL PROPOSED BILL (D + G)	PERCENT INCR/(DECR) (H) / (J)
				CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)				
		(KW)	(KWH)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	RS	SUMMER									
2		NA	100	17.75	17.86	0.11	0.6	0.00	17.75	17.86	0.6
3		NA	250	36.14	36.42	0.28	0.8	0.00	36.14	36.42	0.8
4		NA	500	66.79	67.34	0.55	0.8	0.00	66.79	67.34	0.8
5		NA	750	97.44	98.27	0.83	0.9	0.00	97.44	98.27	0.9
6		NA	1,000	128.08	129.18	1.10	0.9	0.00	128.08	129.18	0.9
7		NA	1,500	197.87	199.53	1.66	0.8	0.00	197.87	199.53	0.8
8		NA	2,000	267.68	269.89	2.21	0.8	0.00	267.68	269.89	0.8
9	RS	WINTER									
10		NA	100	17.75	17.86	0.11	0.6	0.00	17.75	17.86	0.6
11		NA	250	36.14	36.42	0.28	0.8	0.00	36.14	36.42	0.8
12		NA	500	66.79	67.34	0.55	0.8	0.00	66.79	67.34	0.8
13		NA	750	97.44	98.27	0.83	0.9	0.00	97.44	98.27	0.9
14		NA	1,000	128.08	129.18	1.10	0.9	0.00	128.08	129.18	0.9
15		NA	1,500	169.45	171.11	1.66	1.0	0.00	169.45	171.11	1.0
16		NA	2,000	210.84	213.05	2.21	1.0	0.00	210.84	213.05	1.0
17		NA	6,000	541.91	548.55	6.64	1.2	0.00	541.91	548.55	1.2
18	ORH	SUMMER									
19		NA	1,000	126.94	128.04	1.10	0.9	0.00	126.94	128.04	0.9
20		NA	1,500	196.01	197.67	1.66	0.8	0.00	196.01	197.67	0.8
21		NA	2,000	265.08	267.29	2.21	0.8	0.00	265.08	267.29	0.8
22		NA	3,000	403.23	406.54	3.31	0.8	0.00	403.23	406.54	0.8
23	ORH	WINTER									
24		20	1,000	126.94	128.04	1.10	0.9	0.00	126.94	128.04	0.9
25		20	2,000	207.79	210.00	2.21	1.1	0.00	207.79	210.00	1.1
26		20	3,000	288.66	291.97	3.31	1.1	0.00	288.66	291.97	1.1
27		20	6,000	661.64	668.28	6.64	1.0	0.00	661.64	668.28	1.0

DUKE ENERGY OHIO
TYPICAL BILL COMPARISON
JULY 2010 RATES AND PROPOSED RIDER TCR
ELECTRIC SERVICE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL OFF-PEAK USE (B)	LEVEL ON-PEAK USE (B)	BILL DATA				FUEL COST (G)	TOTAL CURRENT BILL (C + G)	TOTAL PROPOSED BILL (D + G)	PERCENT INCR/(DECR) (H) / (J)
					CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)				
		(KW)	(KWH)	(KWH)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	TD	SUMMER										
2		NA	1,000	400	164.45	166.00	1.55	0.9	0.00	164.45	166.00	0.9
3		NA	1,500	500	217.25	219.46	2.21	1.0	0.00	217.25	219.46	1.0
4		NA	1,480	540	223.32	225.63	2.31	1.0	0.00	223.32	225.63	1.0
5		NA	2,500	600	280.04	283.35	3.31	1.2	0.00	280.04	283.35	1.2
6		NA	2,700	600	314.01	317.66	3.65	1.2	0.00	314.01	317.66	1.2
7		NA	2,700	700	336.43	339.19	2.76	1.1	0.00	336.43	339.19	1.1
8		NA	2,800	700	341.71	345.58	3.87	1.1	0.00	341.71	345.58	1.1
9		NA	3,700	800	419.62	424.59	4.97	1.2	0.00	419.62	424.59	1.2
10		NA	4,500	1,000	512.68	518.77	6.09	1.2	0.00	512.68	518.77	1.2
11	TD	WINTER										
12		NA	1,000	400	149.31	150.86	1.55	1.0	0.00	149.31	150.86	1.0
13		NA	1,500	500	198.33	200.54	2.21	1.1	0.00	198.33	200.54	1.1
14		NA	1,480	540	202.87	205.08	2.21	1.1	0.00	202.87	205.08	1.1
15		NA	2,500	600	261.12	264.43	3.31	1.3	0.00	261.12	264.43	1.3
16		NA	2,700	600	291.30	294.95	3.65	1.3	0.00	291.30	294.95	1.3
17		NA	2,700	700	308.94	312.70	3.76	1.2	0.00	308.94	312.70	1.2
18		NA	2,800	700	315.22	319.09	3.87	1.2	0.00	315.22	319.09	1.2
19		NA	3,700	800	389.36	394.33	4.97	1.3	0.00	389.36	394.33	1.3
20		NA	4,500	1,000	474.84	480.93	6.09	1.3	0.00	474.84	480.93	1.3

**DUKE ENERGY OHIO
TYPICAL BILL COMPARISON
JULY 2010 RATES AND PROPOSED RIDER TCR
ELECTRIC SERVICE**

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA				FUEL COST (G)	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCR/(DECR)
				CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCR/(DECR) (E)	PERCENT INCR/(DECR) (F)		(C + G) (H)	(D + G) (I)	(I-H) / H (J)
		(KW)	(KWH)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	DS	30	6,000	957.68	959.19	1.51	0.2	0.00	957.68	959.19	0.2
2		30	9,000	1,164.82	1,166.33	1.51	0.1	0.00	1,164.82	1,166.33	0.1
3		30	12,000	1,329.21	1,330.72	1.51	0.1	0.00	1,329.21	1,330.72	0.1
4		50	10,000	1,569.48	1,572.00	2.52	0.2	0.00	1,569.48	1,572.00	0.2
5		50	15,000	1,914.70	1,917.22	2.52	0.1	0.00	1,914.70	1,917.22	0.1
6		50	20,000	2,188.70	2,191.22	2.52	0.1	0.00	2,188.70	2,191.22	0.1
7		75	15,000	2,334.20	2,337.99	3.79	0.2	0.00	2,334.20	2,337.99	0.2
8		75	20,000	2,679.42	2,683.21	3.79	0.1	0.00	2,679.42	2,683.21	0.1
9		75	30,000	3,263.03	3,266.82	3.79	0.1	0.00	3,263.03	3,266.82	0.1
10		100	20,000	3,098.94	3,103.99	5.05	0.2	0.00	3,098.94	3,103.99	0.2
11		100	30,000	3,789.38	3,794.43	5.05	0.1	0.00	3,789.38	3,794.43	0.1
12		100	40,000	4,337.37	4,342.42	5.05	0.1	0.00	4,337.37	4,342.42	0.1
13		300	60,000	9,216.82	9,231.97	15.15	0.2	0.00	9,216.82	9,231.97	0.2
14		300	90,000	11,288.14	11,303.29	15.15	0.1	0.00	11,288.14	11,303.29	0.1
15		300	120,000	12,932.11	12,947.26	15.15	0.1	0.00	12,932.11	12,947.26	0.1
16		500	100,000	15,334.70	15,369.95	25.25	0.2	0.00	15,334.70	15,369.95	0.2
17		500	200,000	21,526.85	21,562.10	25.25	0.1	0.00	21,526.85	21,562.10	0.1
18		500	300,000	27,006.75	27,032.00	25.25	0.1	0.00	27,006.75	27,032.00	0.1
19	EH	WINTER									
20		NA	9,400	936.89	959.91	23.02	2.5	0.00	936.89	959.91	2.5
21		NA	23,600	2,291.77	2,349.57	57.80	2.5	0.00	2,291.77	2,349.57	2.5
22		NA	37,800	3,646.65	3,739.22	92.57	2.5	0.00	3,646.65	3,739.22	2.5

**DUKE ENERGY OHIO
TYPICAL BILL COMPARISON
JULY 2010 RATES AND PROPOSED RIDER TCR
ELECTRIC SERVICE**

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA				FUEL COST (G)	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCR/(DECR)
				CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCR/(DECR) (E)	PERCENT INCR/(DECR) (F)		(C + G) (H)	(D + G) (I)	(I-H) / H (J)
		(KW)	(KWH)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	DM	SUMMER									
2		1	72	19.74	19.82	0.08	0.4	0.00	19.74	19.82	0.4
3		1	144	31.98	32.13	0.15	0.5	0.00	31.98	32.13	0.5
4		1	288	56.45	56.77	0.32	0.6	0.00	56.45	56.77	0.6
5		5	360	68.69	69.08	0.39	0.6	0.00	68.69	69.08	0.6
6		5	720	129.88	130.67	0.79	0.6	0.00	129.88	130.67	0.6
7		5	1,440	252.24	253.82	1.58	0.6	0.00	252.24	253.82	0.6
8		10	720	129.88	130.67	0.79	0.6	0.00	129.88	130.67	0.6
9		10	1,440	252.24	253.82	1.58	0.6	0.00	252.24	253.82	0.6
10		10	2,880	488.66	491.81	3.15	0.6	0.00	488.66	491.81	0.6
11		15	1,080	191.06	192.24	1.18	0.6	0.00	191.06	192.24	0.6
12		15	2,160	374.62	376.99	2.37	0.6	0.00	374.62	376.99	0.6
13		15	4,320	583.53	586.27	2.74	0.8	0.00	583.53	586.27	0.8
14		15	6,480	719.11	726.22	7.11	1.0	0.00	719.11	726.22	1.0
15	DM	WINTER									
16		1	72	17.60	17.68	0.08	0.5	0.00	17.60	17.68	0.5
17		1	144	27.68	27.83	0.15	0.5	0.00	27.68	27.83	0.5
18		1	288	47.87	48.19	0.32	0.7	0.00	47.87	48.19	0.7
19		5	360	57.97	58.36	0.39	0.7	0.00	57.97	58.36	0.7
20		5	720	108.42	109.21	0.79	0.7	0.00	108.42	109.21	0.7
21		5	1,440	209.35	210.93	1.58	0.8	0.00	209.35	210.93	0.8
22		10	720	108.42	109.21	0.79	0.7	0.00	108.42	109.21	0.7
23		10	1,440	209.35	210.93	1.58	0.8	0.00	209.35	210.93	0.8
24		10	2,880	405.25	408.40	3.15	0.8	0.00	405.25	408.40	0.8
25		15	1,080	158.89	160.07	1.18	0.7	0.00	158.89	160.07	0.7
26		15	2,160	310.27	312.64	2.37	0.8	0.00	310.27	312.64	0.8
27		15	4,320	500.12	504.86	4.74	0.9	0.00	500.12	504.86	0.9
28		15	6,480	635.47	642.58	7.11	1.1	0.00	635.47	642.58	1.1

DUKE ENERGY OHIO
TYPICAL BILL COMPARISON
JULY 2010 RATES AND PROPOSED RIDER TCR
ELECTRIC SERVICE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA				FUEL COST (G)	TOTAL CURRENT BILL (C + G)	TOTAL PROPOSED BILL (D + G)	PERCENT INCR/(DECR) (I-H)/H
				CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)				
		(KWH)	(KWH)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	DP	100	14,400	2,761.18	2,743.47	(17.71)	(0.6)	0.00	2,761.18	2,743.47	(0.6)
2		100	28,800	3,771.85	3,754.14	(17.71)	(0.5)	0.00	3,771.85	3,754.14	(0.5)
3		100	43,200	4,604.85	4,587.14	(17.71)	(0.4)	0.00	4,604.85	4,587.14	(0.4)
4		200	28,800	5,322.35	5,286.93	(35.42)	(0.7)	0.00	5,322.35	5,286.93	(0.7)
5		200	57,600	7,343.71	7,308.29	(35.42)	(0.5)	0.00	7,343.71	7,308.29	(0.5)
6		200	86,400	9,009.70	8,974.28	(35.42)	(0.4)	0.00	9,009.70	8,974.28	(0.4)
7		300	43,200	7,883.54	7,830.41	(53.13)	(0.7)	0.00	7,883.54	7,830.41	(0.7)
8		300	86,400	10,915.57	10,862.44	(53.13)	(0.5)	0.00	10,915.57	10,862.44	(0.5)
9		300	129,600	13,414.55	13,361.42	(53.13)	(0.4)	0.00	13,414.55	13,361.42	(0.4)
10		500	72,000	13,005.89	12,917.34	(88.55)	(0.7)	0.00	13,005.89	12,917.34	(0.7)
11		500	144,000	18,059.28	17,970.73	(88.55)	(0.5)	0.00	18,059.28	17,970.73	(0.5)
12		500	216,000	22,224.25	22,135.70	(88.55)	(0.4)	0.00	22,224.25	22,135.70	(0.4)
13		800	115,200	20,689.43	20,547.75	(141.68)	(0.7)	0.00	20,689.43	20,547.75	(0.7)
14		800	230,400	28,774.86	28,633.18	(141.68)	(0.6)	0.00	28,774.86	28,633.18	(0.5)
15		800	345,600	35,438.80	35,297.12	(141.68)	(0.4)	0.00	35,438.80	35,297.12	(0.4)
16		1000	144,000	25,811.78	25,634.68	(177.10)	(0.7)	0.00	25,811.78	25,634.68	(0.7)
17		1000	288,000	35,918.57	35,741.47	(177.10)	(0.5)	0.00	35,918.57	35,741.47	(0.5)
18		1000	432,000	44,248.50	44,071.40	(177.10)	(0.4)	0.00	44,248.50	44,071.40	(0.4)
19		1500	216,000	37,802.08	37,336.43	(465.65)	(0.7)	0.00	37,802.08	37,336.43	(0.7)
20		1500	432,000	52,762.25	52,496.60	(265.65)	(0.5)	0.00	52,762.25	52,496.60	(0.5)
21		1500	648,000	65,257.15	64,991.50	(265.65)	(0.4)	0.00	65,257.15	64,991.50	(0.4)
22		3000	432,000	72,972.95	72,441.65	(531.30)	(0.7)	0.00	72,972.95	72,441.65	(0.7)
23		3000	864,000	102,293.30	102,762.00	(468.70)	(0.5)	0.00	102,293.30	102,762.00	(0.5)
24		3000	1,296,000	128,283.10	127,751.80	(531.30)	(0.4)	0.00	128,283.10	127,751.80	(0.4)

DUKE ENERGY OHIO
TYPICAL BILL COMPARISON
JULY 2010 RATES AND PROPOSED RIDER TCR
ELECTRIC SERVICE

LINE NO.	RATE CODE	LEVEL of DEMAND (A)	LEVEL of USE (B)	BILL DATA				FUEL COST (G)	TOTAL CURRENT BILL (C + G)	TOTAL PROPOSED BILL (D + G)	PERCENT INCR/(DECR) (I-H)/H
				CURRENT BILL (C)	PROPOSED BILL (D)	DOLLAR INCR/(DECR) (D - C) (E)	PERCENT INCR/(DECR) (E / C) (F)				
		(KVA)	(KWH)	(\$)	(\$)	(\$)	(%)	(\$)	(\$)	(\$)	(%)
1	TS	1,000	200,000	24,983.60	24,681.90	(301.70)	(1.2)	0.00	24,983.60	24,681.90	(1.2)
2		1,000	400,000	35,702.60	35,400.90	(301.70)	(0.8)	0.00	35,702.60	35,400.90	(0.8)
3		2,500	500,000	62,159.00	61,404.75	(754.25)	(1.2)	0.00	62,159.00	61,404.75	(1.2)
4		2,500	1,000,000	88,956.50	88,202.25	(754.25)	(0.8)	0.00	88,956.50	88,202.25	(0.8)
5		5,000	1,000,000	124,118.00	122,609.50	(1,508.50)	(1.2)	0.00	124,118.00	122,609.50	(1.2)
6		5,000	2,000,000	177,713.00	176,204.50	(1,508.50)	(0.8)	0.00	177,713.00	176,204.50	(0.8)
7		10,000	2,000,000	248,036.00	245,019.00	(3,017.00)	(1.2)	0.00	248,036.00	245,019.00	(1.2)
8		10,000	4,000,000	355,226.00	352,209.00	(3,017.00)	(0.8)	0.00	355,226.00	352,209.00	(0.8)
9		10,000	6,000,000	459,168.00	456,151.00	(3,017.00)	(0.7)	0.00	459,168.00	456,151.00	(0.7)
10		20,000	4,000,000	495,872.00	489,838.00	(6,034.00)	(1.2)	0.00	495,872.00	489,838.00	(1.2)
11		20,000	8,000,000	710,262.00	704,218.00	(6,034.00)	(0.8)	0.00	710,262.00	704,218.00	(0.8)
12		20,000	12,000,000	918,136.00	912,102.00	(6,034.00)	(0.7)	0.00	918,136.00	912,102.00	(0.7)
13		40,000	16,000,000	1,420,304.00	1,408,236.00	(12,068.00)	(0.8)	0.00	1,420,304.00	1,408,236.00	(0.8)
14		40,000	24,000,000	1,836,072.00	1,824,004.00	(12,068.00)	(0.7)	0.00	1,836,072.00	1,824,004.00	(0.7)
15		80,000	32,000,000	2,746,022.00	2,721,886.00	(24,136.00)	(0.9)	0.00	2,746,022.00	2,721,886.00	(0.9)
16		80,000	48,000,000	3,577,558.00	3,553,422.00	(24,136.00)	(0.7)	0.00	3,577,558.00	3,553,422.00	(0.7)
17		160,000	64,000,000	5,334,534.00	5,286,262.00	(48,272.00)	(0.9)	0.00	5,334,534.00	5,286,262.00	(0.9)
18		160,000	96,000,000	6,997,606.00	6,949,334.00	(48,272.00)	(0.7)	0.00	6,997,606.00	6,949,334.00	(0.7)

Duke Energy Ohio
Electric Department
Calculation of Annual Transmission Cost Update for Billing
For the Period October 2010 through September 2011

Line #	Cost Component (a)	Projected Costs												Total for Period (n)
		October-10 (b)	November-10 (c)	December-10 (d)	January-11 (e)	February-11 (f)	March-11 (g)	April-11 (h)	May-11 (i)	June-11 (j)	July-11 (k)	August-11 (l)	September-11 (m)	
1	Schedule 10	\$152,297	\$142,031	\$188,545	\$183,031	\$164,659	\$156,939	\$139,995	\$164,488	\$202,049	\$222,950	\$224,468	\$192,481	2,113,953
2	Schedule 10-FERC	44,676	43,860	54,217	56,813	47,239	46,040	40,872	42,561	50,809	57,654	59,130	47,486	591,137
3	Schedule 16	26,685	26,685	26,685	26,685	26,686	26,685	26,685	26,685	26,685	26,685	26,685	26,685	320,220
4	Schedule 17	256,347	256,347	256,347	256,347	256,347	256,347	256,347	256,347	256,347	256,347	256,347	256,347	3,076,164
5	Schedule 24	44,971	44,971	44,971	44,971	44,971	44,971	44,971	44,971	44,971	44,971	44,971	44,971	539,652
6	Uninstructed Deviation	-	-	-	-	-	-	-	-	-	-	-	-	0
7	Inadvertent Distribution	13,120	13,120	13,120	13,120	13,120	13,120	13,120	13,120	13,120	13,120	13,120	13,120	157,440
8	Uplift Charges													
9	Day-Ahead RSG Distribution	41,513	41,513	41,513	41,513	41,513	41,513	41,513	41,513	41,513	41,513	41,513	41,513	498,158
10	Real-Time RSG Distribution (First Pass)	182,188	182,188	182,188	182,188	182,188	182,188	182,188	182,188	182,188	182,188	182,188	182,188	2,166,256
11	Revenue Neutrality	171,385	171,385	171,385	171,385	171,385	171,385	171,385	171,385	171,385	171,385	171,385	171,385	2,056,620
12	Real Time Miscellaneous Charges	12,332	12,332	12,332	12,332	12,332	12,332	12,332	12,332	12,332	12,332	12,332	12,332	147,984
13	MISO Automatic Reserve Energy Sharing	-	-	-	-	-	-	-	-	-	-	-	-	0
14	Auxiliary Service (Schedules 3, 5, & 6)													
15	MISO Spin Distribution	69,849	69,849	69,849	69,849	69,849	69,849	69,849	69,849	69,849	69,849	69,849	69,849	838,188
16	MISO Supplemental Distribution	15,647	15,647	15,647	15,647	15,647	15,647	15,647	15,647	15,647	15,647	15,647	15,647	187,764
17	MISO Net Reg Adjustment Amount	(2,842)	(2,842)	(2,842)	(2,842)	(2,842)	(2,842)	(2,842)	(2,842)	(2,842)	(2,842)	(2,842)	(2,842)	(34,104)
18	MISO Reg Distribution	101,147	101,147	101,147	101,147	101,147	101,147	101,147	101,147	101,147	101,147	101,147	101,147	1,213,764
19	MISO Reg Penalty	3,890	3,890	3,890	3,890	3,890	3,890	3,890	3,890	3,890	3,890	3,890	3,890	46,680
20	MISO Res Dep Penalty	122	122	122	122	122	122	122	122	122	122	122	122	1,464
21	Total Projected Costs	\$1,133,327	\$1,122,245	\$1,169,116	\$1,176,188	\$1,148,252	\$1,139,333	\$1,117,021	\$1,143,403	\$1,189,212	\$1,216,968	\$1,219,972	\$1,176,301	\$13,941,338

Duke Energy Ohio
Electric Department
Calculation of Annual Transmission Cost Update for Billing
For the Period October 2010 through September 2011

Line #	Rate Schedule	Reference	Projected Costs												Total for Period
			October-10	November-10	December-10	January-11	February-11	March-11	April-11	May-11	June-11	July-11	August-11	September-11	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Residential (RS, TD, ORH)	Sch C-3 Line 21 * Sch C-3a line 1	\$644,221	\$636,676	\$657,854	\$668,529	\$651,829	\$647,314	\$635,794	\$648,880	\$672,376	\$686,718	\$688,346	\$665,688	\$7,904,334.70
2	Secondary Distribution (DS)	Sch C-3 Line 21 * Sch C-3a line 2	\$302,555	\$299,169	\$310,021	\$315,168	\$307,836	\$304,540	\$297,724	\$305,766	\$319,521	\$327,739	\$328,592	\$315,706	\$3,735,359.51
3	Electric Space Heating (EH)	Sch C-3 Line 21 * Sch C-3a line 3	\$2,784	\$2,756	\$2,873	\$2,930	\$2,844	\$2,814	\$2,742	\$2,833	\$2,984	\$3,073	\$3,082	\$2,943	\$34,866.52
4	Secondary Distribution Service Small (DMS)	Sch C-3 Line 21 * Sch C-3a line 4	\$36,951	\$36,617	\$37,753	\$38,272	\$37,405	\$37,135	\$36,450	\$37,244	\$38,639	\$39,490	\$39,565	\$38,242	\$453,782.75
5	Unmetered Small Fixed Loads (GSFL, ADPL)	Sch C-3 Line 21 * Sch C-3a line 5	\$3,391	\$3,368	\$3,455	\$3,493	\$3,425	\$3,405	\$3,353	\$3,409	\$3,513	\$3,578	\$3,586	\$3,482	\$41,457.37
6	Primary Distribution Voltage (DP)	Sch C-3 Line 21 * Sch C-3a line 6	\$66,324	\$64,355	\$67,258	\$68,696	\$66,567	\$66,810	\$64,016	\$66,323	\$70,124	\$72,346	\$72,550	\$69,095	\$812,474.70
7	Transmission Voltage (TS)	Sch C-3 Line 21 * Sch C-3a line 7	\$66,415	\$65,682	\$68,040	\$69,155	\$67,387	\$66,803	\$65,367	\$67,112	\$70,086	\$71,873	\$72,059	\$69,281	\$819,242.13
8	Lighting	Sch C-3 Line 21 * Sch C-3a line 8	\$11,987	\$11,613	\$11,652	\$11,945	\$11,752	\$11,704	\$11,588	\$11,695	\$11,857	\$12,129	\$12,153	\$11,875	\$141,807.85
9	Total Projected Costs		\$1,133,518	\$1,122,236	\$1,159,108	\$1,176,186	\$1,148,243	\$1,139,325	\$1,117,012	\$1,143,394	\$1,189,202	\$1,218,946	\$1,219,862	\$1,176,282	\$13,941,225

Duke Energy Ohio
 Electric Department
 Calculation of Annual Transmission Cost Update for Billing
 For the Period October 2010 through September 2011

Line #		Cost Component	Demand	Energy	Energy Costs												Transmission Costs												Total for Period
					December-10		November-10		December-09		January-11		February-11		March-11		April-11		May-11		June-11		July-11		August-11		September-11		
				Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy	Energy		
1	Schedule 10	80.00%	20.00%	\$121,838	\$30,458	\$113,825	\$28,455	\$134,838	\$33,769	\$146,425	\$36,838	\$131,727	\$33,932	\$125,551	\$31,158	\$111,000	\$27,980	\$121,580	\$32,338	\$101,636	\$24,410	\$118,350	\$29,550	\$120,580	\$29,808	\$103,085	\$26,488	\$2,113,843	
2	Schedule 10-FERC	0.00%	100.00%	0	44,878	0	43,880	0	64,212	0	56,813	0	47,230	0	48,648	0	40,872	0	42,581	0	50,808	0	57,854	0	56,130	0	47,408	594,137	
3	Schedule 10	100.00%	0.00%	28,085	0	28,888	0	28,683	0	28,085	0	26,585	0	26,085	0	26,085	0	26,085	0	26,085	0	26,085	0	26,085	0	26,085	0	322,279	
4	Schedule 17	0.00%	100.00%	0	268,347	0	258,347	0	258,347	0	258,347	0	258,347	0	258,347	0	258,347	0	258,347	0	258,347	0	258,347	0	258,347	0	258,347	3,076,144	
5	Schedule 24	100.00%	0.00%	44,871	0	44,871	0	44,871	0	44,871	0	44,871	0	44,871	0	44,871	0	44,871	0	44,871	0	44,871	0	44,871	0	44,871	0	338,632	
6	Uninterrupted Delivery	0.00%	100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
7	Interrupted Delivery	0.00%	100.00%	0	13,120	0	13,120	0	13,120	0	13,120	0	13,120	0	13,120	0	13,120	0	13,120	0	13,120	0	13,120	0	13,120	0	13,120	157,440	
8	Unit Charges																												
9	Overhead RSG Distribution	0.00%	100.00%	0	41,513	0	41,513	0	41,513	0	41,513	0	41,513	0	41,513	0	41,513	0	41,513	0	41,513	0	41,513	0	41,513	0	41,513	495,136	
10	Real-Time RSG Distribution (First Peak)	0.00%	100.00%	0	182,188	0	182,188	0	182,188	0	182,188	0	182,188	0	182,188	0	182,188	0	182,188	0	182,188	0	182,188	0	182,188	0	182,188	2,188,256	
11	Reverse Hourly	0.00%	100.00%	0	171,385	0	171,385	0	171,385	0	171,385	0	171,385	0	171,385	0	171,385	0	171,385	0	171,385	0	171,385	0	171,385	0	171,385	2,388,620	
12	Real Time Miscellaneous Charges	0.00%	100.00%	0	12,332	0	12,332	0	12,332	0	12,332	0	12,332	0	12,332	0	12,332	0	12,332	0	12,332	0	12,332	0	12,332	0	12,332	147,844	
13	MSO Automatic Reserve Energy Scheduling	0.00%	100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
14	Auxiliary Service (Schedules 3, 5, & 8)	0.00%	100.00%	0	18,849	0	18,849	0	18,849	0	18,849	0	18,849	0	18,849	0	18,849	0	18,849	0	18,849	0	18,849	0	18,849	0	18,849	238,198	
15	MSO Spot Distribution	0.00%	100.00%	0	15,847	0	15,847	0	15,847	0	15,847	0	15,847	0	15,847	0	15,847	0	15,847	0	15,847	0	15,847	0	15,847	0	15,847	197,764	
16	MSO Automatic Distribution	0.00%	100.00%	0	15,847	0	15,847	0	15,847	0	15,847	0	15,847	0	15,847	0	15,847	0	15,847	0	15,847	0	15,847	0	15,847	0	15,847	197,764	
17	MSO Net Reg Adjustment Annual	0.00%	100.00%	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	(84,164)	
18	MSO Reg Distribution	0.00%	100.00%	0	181,167	0	181,167	0	181,167	0	181,167	0	181,167	0	181,167	0	181,167	0	181,167	0	181,167	0	181,167	0	181,167	0	181,167	2,218,784	
19	MSO Reg Penalty	0.00%	100.00%	0	3,880	0	3,880	0	3,880	0	3,880	0	3,880	0	3,880	0	3,880	0	3,880	0	3,880	0	3,880	0	3,880	0	3,880	49,680	
20	MSO Reg Fee Penalty	0.00%	100.00%	0	122	0	122	0	122	0	122	0	122	0	122	0	122	0	122	0	122	0	122	0	122	0	122	1,464	
21	Total Projected Costs			\$781,494	\$250,325	\$135,281	\$358,694	\$250,452	\$352,754	\$248,084	\$352,117	\$253,343	\$344,889	\$187,267	\$242,126	\$120,652	\$283,288	\$203,249	\$242,187	\$234,356	\$250,817	\$250,916	\$285,845	\$274,269	\$250,778	\$232,841	\$820,682	\$13,841,320	

Duke Energy Ohio
Electric Department
Calculation of Annual Transmission Cost Update for Billing
For the Period October 2010 through September 2011

Line #	Cost Component	Demand	Energy	Projected Costs																				Total for Period				
				October-10		November-10		December-10		January-11		February-11		March-11		April-11		May-11		June-11		July-11			August-11		September-11	
				Demand (d)	Energy (e)	Demand (f)	Energy (g)	Demand (h)	Energy (i)	Demand (j)	Energy (k)	Demand (l)	Energy (m)	Demand (n)	Energy (o)	Demand (p)	Energy (q)	Demand (r)	Energy (s)	Demand (t)	Energy (u)	Demand (v)	Energy (w)		Demand (x)	Energy (y)	Demand (z)	Energy (aa)
1	Schedule 10	80.00%	20.00%	\$121,838	\$30,459	\$113,825	\$28,406	\$134,836	\$33,709	\$146,425	\$36,606	\$131,727	\$32,932	\$125,551	\$31,388	\$111,996	\$27,999	\$131,590	\$32,698	\$161,639	\$40,410	\$178,360	\$44,590	\$179,590	\$44,866	\$153,985	\$38,486	\$2,113,953
2	Schedule 10-FERC	0.00%	100.00%	0	44,676	0	43,860	0	54,217	0	56,813	0	47,238	0	46,040	0	46,872	0	42,561	0	50,809	0	57,854	0	58,130	0	47,406	591,137
3	Schedule 16	100.00%	0.00%	26,685	0	26,685	0	26,685	0	26,685	0	26,685	0	26,685	0	26,685	0	26,685	0	26,685	0	26,685	0	26,685	0	26,685	0	320,220
4	Schedule 17	0.00%	100.00%	0	256,347	0	256,347	0	256,347	0	256,347	0	256,347	0	256,347	0	256,347	0	256,347	0	256,347	0	256,347	0	256,347	0	256,347	3,076,164
5	Schedule 24	100.00%	0.00%	44,971	0	44,971	0	44,971	0	44,971	0	44,971	0	44,971	0	44,971	0	44,971	0	44,971	0	44,971	0	44,971	0	44,971	0	538,662
6	Uninstructed Deviation	0.00%	100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
7	Inadvertent Distribution	0.00%	100.00%	0	13,120	0	13,120	0	13,120	0	13,120	0	13,120	0	13,120	0	13,120	0	13,120	0	13,120	0	13,120	0	13,120	0	13,120	157,440
8	Uplift Charges																											
9	Day-Ahead RSG Distribution	0.00%	100.00%	0	41,513	0	41,513	0	41,513	0	41,513	0	41,513	0	41,513	0	41,513	0	41,513	0	41,513	0	41,513	0	41,513	0	41,513	498,156
10	Real-Time RSG Distribution (First Pass)	0.00%	100.00%	0	182,188	0	182,188	0	182,188	0	182,188	0	182,188	0	182,188	0	182,188	0	182,188	0	182,188	0	182,188	0	182,188	0	182,188	2,186,256
11	Revenue Neutrality	0.00%	100.00%	0	171,385	0	171,385	0	171,385	0	171,385	0	171,385	0	171,385	0	171,385	0	171,385	0	171,385	0	171,385	0	171,385	0	171,385	2,056,620
12	Real Time Miscellaneous Charges	0.00%	100.00%	0	12,332	0	12,332	0	12,332	0	12,332	0	12,332	0	12,332	0	12,332	0	12,332	0	12,332	0	12,332	0	12,332	0	12,332	147,964
13	MISO Automatic Reserve Energy Sharing	0.00%	100.00%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
14	Ancillary Service (Schedules 3, 5, & 6)																											
15	MISO Spin Distribution	0.00%	100.00%	0	69,849	0	69,849	0	69,849	0	69,849	0	69,849	0	69,849	0	69,849	0	69,849	0	69,849	0	69,849	0	69,849	0	69,849	838,188
16	MISO Supplemental Distribution	0.00%	100.00%	0	15,647	0	15,647	0	15,647	0	15,647	0	15,647	0	15,647	0	15,647	0	15,647	0	15,647	0	15,647	0	15,647	0	15,647	187,764
17	MISO Net Reg Adjustment Amount	0.00%	100.00%	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	0	(2,842)	(34,104)
18	MISO Reg Distribution	0.00%	100.00%	0	101,147	0	101,147	0	101,147	0	101,147	0	101,147	0	101,147	0	101,147	0	101,147	0	101,147	0	101,147	0	101,147	0	101,147	1,213,764
19	MISO Reg Penalty	0.00%	100.00%	0	3,890	0	3,890	0	3,890	0	3,890	0	3,890	0	3,890	0	3,890	0	3,890	0	3,890	0	3,890	0	3,890	0	3,890	46,680
20	MISO Res Dep Penalty	0.00%	100.00%	0	122	0	122	0	122	0	122	0	122	0	122	0	122	0	122	0	122	0	122	0	122	0	122	1,464
21	Total Projected Costs			\$193,494	\$936,633	\$185,281	\$936,864	\$206,492	\$952,624	\$218,081	\$956,117	\$203,263	\$944,869	\$197,207	\$942,126	\$163,662	\$933,369	\$203,246	\$940,157	\$233,285	\$955,917	\$250,016	\$966,842	\$251,246	\$968,728	\$225,641	\$950,899	\$13,941,338

**Duke Energy Ohio
Electric Department
Coincident Peak Demand and Energy Sales for
Allocating Transmission Revenue Requirement
To the Duke Energy Ohio Electric Rate Schedules**

Line #	Description	Coincident Peak (kW) ⁽¹⁾	Coincident Peak Allocation Percentages ⁽²⁾	Energy Sales (kWh) ⁽³⁾	Percent of Total Energy Sales
	(a)	(b)	(c)	(d)	(e)
1	Residential (RS, TD, ORH)	1,384,371	46.9460%	5,781,549,380	58.881%
2	Secondary Distribution (DS)	952,693	32.3070%	2,507,880,414	25.541%
3	Electric Space Heating (EH)	11,497	0.3900%	21,332,885	0.217%
4	Secondary Distribution Service Small (DM)	85,304	2.8930%	327,561,453	3.336%
5	Unmetered Small Fixed Loads (GSFL, ADPL)	5,124	0.1740%	31,917,110	0.325%
6	Primary Distribution Voltage (DP)	297,579	10.0910%	478,489,118	4.873%
7	Transmission Voltage (TS)	205,081	6.9540%	553,299,599	5.635%
8	Lighting	7,235	0.2450%	116,980,833	1.191%
9	Sub-Total Duke Energy Ohio (excl. Duke Energy Kentucky)	2,948,884	100.000%	9,819,010,592	99.999%

Notes: ⁽¹⁾ Coincident Peak (12 CP) Data for non-switched native load based on 12 months ended December 31, 2009 kWh and Load Research data.

⁽²⁾ As a percent of Duke Energy Ohio's 12 CP.

⁽³⁾ Energy sales for non-switched native load based on projected data for the corresponding period, October 2010 through September 2011.

Duke Energy Ohio
Determination of the Duke Energy Ohio Network Transmission
Revenue Requirement Based on the Duke Energy Midwest
Revenue Requirement Supplied to the MISO

Line #	Description	2009 Requirement
1	Total Duke Energy Midwest Revenue Requirement ⁽¹⁾⁽²⁾	\$182,310,080
2	Duke Energy Ohio Share of Total Duke Energy Midwest Load ⁽¹⁾⁽³⁾	38.7208%
3	Duke Energy Ohio Revenue Requirement	<u>\$70,591,921</u>

Note: ⁽¹⁾ Per Duke Energy Midwest's most recent Attachment O Filing, June 2010.

⁽²⁾ Revenue requirement is adjusted for Attachment GG.

⁽³⁾ Includes DE-Ohio share of DE Midwest system load.

Duke Energy Ohio
Electric Department
Calculation of Annual Transmission Cost Update for Billing
For the Period October 2010 through September 2011

Line #	Rate Classification (a)	12 CP (kW) ⁽¹⁾ (b)	Percent of Total (c)	Allocated Rev Req ⁽²⁾ (d)	Billing Determinants ⁽³⁾		Calculated Rate		Rate Including CAT ⁽⁵⁾	
					Demand (e)	Energy (f)	\$/kW-mo (g)	\$/kWh (h)	\$/kW-mo (i)	\$/kWh (j)
1	Residential (RS, TD, ORH)	1,456,050	43.805%	\$30,922,791		7,272,905,380		0.004252		0.004263
2	Secondary Distribution (DS)	1,070,219	32.197%	\$22,728,481	20,611,833		1.102700		1.105800	
3	Electric Space Heating (EH)	13,349	0.402%	\$283,780		58,444,680		0.004856		0.004869
4	Secondary Distribution Service Small (DM)	88,995	2.707%	\$1,910,923		473,158,067		0.004039		0.00405
5	Unmetered Small Fixed Loads (GSFL, ADPL)	5,217	0.157%	\$110,829		32,093,805		0.003453		0.003462
6	Primary Distribution Voltage (DP)	345,595	10.397%	\$7,339,442	5,227,713		1.403900		1.407600	
7	Transmission Voltage (TS)	335,874	10.105%	\$7,133,314	5,853,502		1.218600		1.221600	
8	Lighting	7,631	0.230%	\$162,361		134,561,979		0.001207		0.00121
9	Sub-Total Duke Energy Ohio (Excluding Duke Energy Kentucky)	3,323,930	100.000%	\$70,591,921						
10	Duke Energy Kentucky ⁽⁴⁾	-	0.000%	-						
11	Sub-Total Duke Energy Ohio (Including Duke Energy Kentucky)	3,323,930	100.000%	\$70,591,921						

Notes: ⁽¹⁾ 12 CP for switched and non-switched native load based on 12 months ended December 31, 2009 kWh and Load Research data.

⁽²⁾ Allocation of Duke Energy Ohio share of Duke Energy Midwest Network Integrated Transmission Service Revenue Requirement per MISO filing for rates applicable June 1, 2010. See Schedule C-3b.

⁽³⁾ Energy based on projected data for the corresponding period, October 2010 through September 2011. Demand based on actual data for the 12 months ended 5/31/2010. Includes all demand and energy on Duke Energy Ohio's system.

⁽⁴⁾ Allocation of DE Kentucky load is addressed in the Attachment O filing. Therefore, it is omitted here.

⁽⁵⁾ Calculated rate including the Commercial Activities Tax at .26%. All other CAT on TCR revenues captured in AAC rider.

Duke Energy Ohio
Electric Department
Calculation of Annual Transmission Cost Update for Billing
For the Period October 2010 through September 2011
Ancillary Service Charges ^(a)

Line #	Rate Schedule (a)	Sch. Syst Control & Dispatch		Reactive & Voltage Control		Total Ancillary Service	
		\$/kW-month (b)	\$/kWh (c)	\$/kW-month (d)	\$/kWh (e)	\$/kW-month (f)	\$/kWh (g)
1	Residential (RS, TD, ORH)		0.000042		0.000529		0.000571
2	Secondary Distribution (DS)	0.018000		0.230000		0.248000	
3	Electric Space Heating (EH)		0.000035		0.000439		0.000474
4	Secondary Distribution Service Small (DM)		0.000043		0.000545		0.000588
5	Unmetered Small Fixed Loads (GSFL, ADPL)		0.000035		0.000439		0.000474
6	Primary Distribution Voltage (DP)	0.018000		0.230000		0.248000	
7	Transmission Voltage (TS)	0.015000		0.199000		0.214000	
8	Lighting		0.000012		0.000148		0.000160

Note: ^(a) Charges for Ancillary Services are updated only upon approval from the FERC.

Line #	MISO Scheduled Charges	Reference	Actual MISO Costs											
			Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
1	Schedule 10		\$675,617	\$333,612	(\$134,900)	\$288,861	\$280,828	\$238,187	\$261,356	\$293,910	\$297,091	\$218,643	\$288,737	\$277,215
2	Schedule 10-FERC		105,743	103,630	102,617	98,899	85,613	110,889	122,089	128,297	103,903	93,279	88,253	64,452
3	Schedule 16		82,236	23,859	39,798	35,444	44,239	38,754	35,253	25,886	23,769	18,424	15,159	20,738
4	Schedule 17		299,860	284,823	164,694	254,115	251,531	338,520	301,765	308,691	207,574	282,480	218,754	274,023
5	Schedule 18 (1)		-	-	-	-	-	-	-	-	-	-	-	-
6	Schedule 18 (2)		-	-	-	-	-	-	-	-	-	-	-	-
7	Schedule 22		-	-	-	-	-	-	-	-	-	-	-	-
8	Schedule 24		58,150	58,778	51,098	49,373	47,861	52,533	48,445	58,375	58,135	50,348	50,868	50,382
9	FTX (Hourly, Monthly, Yearly, Transactions) (3)		-	-	-	-	-	-	-	-	-	-	-	-
10	Financial (4)		-	-	-	-	-	-	-	-	-	-	-	-
11	Day-Ahead		-	-	-	-	-	-	-	-	-	-	-	-
12	Real-Time		-	-	-	-	-	-	-	-	-	-	-	-
13	Congestion (5)		-	-	-	-	-	-	-	-	-	-	-	-
14	Day-Ahead		-	-	-	-	-	-	-	-	-	-	-	-
15	Real-Time		-	-	-	-	-	-	-	-	-	-	-	-
16	Losses (6)		-	-	-	-	-	-	-	-	-	-	-	-
17	Day-Ahead		-	-	-	-	-	-	-	-	-	-	-	-
18	Real-Time		-	-	-	-	-	-	-	-	-	-	-	-
19	Congestion Rebate OPA (7)		-	-	-	-	-	-	-	-	-	-	-	-
20	Day-Ahead		-	-	-	-	-	-	-	-	-	-	-	-
21	Real-Time		-	-	-	-	-	-	-	-	-	-	-	-
22	Loss Rebate GFA (8)		-	-	-	-	-	-	-	-	-	-	-	-
23	Day-Ahead		-	-	-	-	-	-	-	-	-	-	-	-
24	Real-Time		-	-	-	-	-	-	-	-	-	-	-	-
25	Physical (EM, RT, Interop) (9)		-	-	-	-	-	-	-	-	-	-	-	-
26	Unrecovered Deviation		3,907	5,493	8,131	4,108	4,828	20,818	7,213	8,091	14,521	13,085	14,930	12,161
27	Isolated Distribution		10,570	88,783	(31,438)	(18,681)	(68,870)	(13,380)	(36,507)	(10,498)	(17,978)	46,097	80,889	7,952
28	Uplift Charges		-	-	-	-	-	-	-	-	-	-	-	-
29	Day-Ahead RSO Distribution		154,885	208,915	114,643	52,252	42,238	68,665	114,979	87,363	37,983	37,880	68,948	110,645
30	Real-Time RSO Distribution (First Pass)		355,694	685,481	283,324	559,343	317,711	480,332	457,927	488,444	412,488	592,333	734,779	1,186,195
31	Revenue Neutrality		853,878	2,290,678	778,838	714,678	1,178,828	1,388,388	832,218	932,088	771,538	468,454	23,428	(198,250)
32	RT Miscellaneous Amount		77	(2,727)	6,032	-	(1,144)	288	-	4,433	5,032	1,952	(6,861)	18,210
33	ARS Market Charges		-	28,648	-	1,243	1,243	1,899	1,243	1,243	1,243	1,243	3,548	1,243
34	Excess Congestion Refund - Transmission (10)		-	-	-	-	(3,759,084)	-	-	-	-	-	-	-
35	Auxiliary Service (Schedules 3, 5, & 8)		-	-	-	-	-	-	-	-	-	-	-	-
36	MISO Spin Distribution		-	-	-	-	-	-	-	-	-	-	-	-
37	MISO Supplemental Distribution		-	-	-	-	-	-	-	-	-	-	-	-
38	MISO Net Reg Adjustment Amount		-	-	-	-	-	-	-	-	-	-	-	-
39	MISO Reg Distribution		-	-	-	-	-	-	-	-	-	-	-	-
40	MISO Reg Penalty		-	-	-	-	-	-	-	-	-	-	-	-
41	MISO Reg Dep Penalty		-	-	-	-	-	-	-	-	-	-	-	-
42	Total MISO Scheduled Charges		\$2,779,894	\$4,082,880	\$1,382,451	\$1,997,829	(\$1,601,782)	\$2,728,908	\$2,226,518	\$2,309,692	\$1,916,483	\$1,893,636	\$1,541,331	\$4,891,989
43	Total MISO Scheduled Charges per prior filing (11)		\$2,779,894	\$4,082,880	\$1,382,451	\$1,997,829	(\$1,601,782)	\$2,728,908	\$2,226,518	\$1,909,495	\$1,808,383	\$1,690,483	\$1,573,899	\$1,330,585
44			\$0	(\$0)	\$0	\$0	\$0	(\$0)	(\$0)	\$216,228	\$408,127	\$282,172	(\$62,278)	\$561,404
45	Percent of Transmission Revenue from:													
46	Residential	See D-2 Line 38	43.3%	45.8%	42.1%	38.0%	34.9%	38.4%	42.8%	44.3%	45.3%	37.8%	34.2%	41.9%
47	Non-Residential	See D-2 Line 40	56.7%	54.1%	57.9%	62.0%	65.1%	61.6%	57.2%	55.7%	54.7%	62.2%	65.8%	58.1%
48	Total		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
49	Allocation of Costs													
50	Residential	Line 41*Line 45	\$1,209,808	\$1,852,673	\$582,012	\$719,147	(\$660,011)	\$1,048,130	\$848,498	\$1,022,751	\$857,717	\$678,187	\$327,135	\$798,173
51	Nonresidential	Line 41*Line 46	\$1,579,086	\$2,230,207	\$800,439	\$1,278,682	(\$1,041,771)	\$1,680,778	\$1,378,020	\$1,286,941	\$1,058,766	\$1,215,449	\$1,014,196	\$1,093,816
52	Total Costs	Line 49 + Line 50	\$2,779,894	\$4,082,880	\$1,382,451	\$1,997,829	(\$1,601,782)	\$2,728,908	\$2,226,518	\$2,309,692	\$1,916,483	\$1,893,636	\$1,541,331	\$1,891,989

Notes:

(1) Schedule 18 expired September 30, 2008.

(2) Schedule 22 is a flat fee that expired on March 31, 2008.

(3) Costs moved to the FPP filing as of 1/1/2007. See Duke Energy Ohio testimony in Case No. 05-1066-EL-UNC.

(4) Congestion was included in the TCR filing until 1/1/2007. Refund is for congestion costs incurred prior to 1/1/07.

(5) Per schedules filed in Case No. 08-591-EL-UNC July 17, 2008.

Line #	MISO Scheduled Charges	Reference	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
1	Schedule 10		\$325,988	\$258,554	\$319,374	\$286,354	\$240,047	\$349,244	\$290,657	\$273,144	\$247,890	\$230,455	\$287,537	\$370,685
2	Schedule 10-FERC		71,533	81,487	72,591	79,221	64,743	66,244	88,223	82,591	89,285	102,349	74,822	74,086
3	Schedule 16		30,728	27,846	19,028	11,852	24,571	33,151	28,494	33,100	26,808	21,543	19,740	28,686
4	Schedule 17		398,523	367,910	205,007	214,286	212,861	324,023	295,029	246,247	242,106	286,587	253,727	263,787
5	Schedule 19 ⁽¹⁾		-	-	-	-	-	-	-	-	-	-	-	-
6	Schedule 22 ⁽²⁾		-	-	-	-	-	-	-	-	-	-	-	-
7	Schedule 24		58,433	53,996	53,789	50,854	48,069	50,182	50,351	45,173	40,375	45,084	44,778	49,553
8	FTR (Hourly, Monthly, Yearly, Transaction) ⁽³⁾		-	-	-	-	-	-	-	-	-	-	-	-
9	Financial ⁽⁴⁾		-	-	-	-	-	-	-	-	-	-	-	-
10	Day-Ahead		-	-	-	-	-	-	-	-	-	-	-	-
11	Real-Time		-	-	-	-	-	-	-	-	-	-	-	-
12	Congestion ⁽⁵⁾		-	-	-	-	-	-	-	-	-	-	-	-
13	Day-Ahead		-	-	-	-	-	-	-	-	-	-	-	-
14	Real-Time		-	-	-	-	-	-	-	-	-	-	-	-
15	Losses ⁽⁶⁾		-	-	-	-	-	-	-	-	-	-	-	-
16	Day-Ahead		-	-	-	-	-	-	-	-	-	-	-	-
17	Real-Time		-	-	-	-	-	-	-	-	-	-	-	-
18	Congestion Rebate GFA ⁽⁷⁾		-	-	-	-	-	-	-	-	-	-	-	-
19	Day-Ahead		-	-	-	-	-	-	-	-	-	-	-	-
20	Real-Time		-	-	-	-	-	-	-	-	-	-	-	-
21	Loss Rebate GFA ⁽⁸⁾		-	-	-	-	-	-	-	-	-	-	-	-
22	Day-Ahead		-	-	-	-	-	-	-	-	-	-	-	-
23	Real-Time		-	-	-	-	-	-	-	-	-	-	-	-
24	Physical (DA, RT, Index) ⁽⁹⁾		-	-	-	-	-	-	-	-	-	-	-	-
25	Uninstructed Deviation		8,297	11,579	15,609	29,705	17,989	34,302	31,861	40,038	13,701	13,885	28,747	26,894
26	Inadvertent Distribution		(323)	3,964	22,945	63,863	18,469	17,766	1,427	14,925	45,047	5,071	30,274	32,890
27	Uplift Charges		-	-	-	-	-	-	-	-	-	-	-	-
28	Day-Ahead RSG Distribution		88,137	110,780	68,453	25,651	38,201	123,780	82,315	26,238	32,884	18,783	24,228	35,844
29	Real-Time RSG Distribution (First Pass)		770,219	980,308	1,046,949	585,572	385,037	1,057,173	1,548,715	1,317,818	980,113	713,780	183,889	887,413
30	Revenue Neutrality		24,882	17,947	(26,424)	78,594	(28,879)	733,253	31,220	(6,503)	60,297	117,310	(63,889)	88,982
31	RT Miscellaneous Amount		(8,200)	(42,871)	3,011	2,758	(3,749)	61,103	8,180	(1,089)	5,111	5,880	(1,816)	(183,513)
32	NRG Market Charges		1,243	1,243	1,243	1,243	1,243	1,243	1,828	1,527	1,527	1,527	1,527	(1,828)
33	Excess Congestion Refund - Transmission ⁽¹⁰⁾		-	-	-	-	-	-	-	-	-	-	-	-
34	Auxiliary Service (Schedules 3, 5, & 6)		-	-	-	-	-	-	-	-	-	-	-	-
35	MISO Spin Distribution		-	-	-	-	-	-	-	-	-	-	-	-
36	MISO Supplemental Distribution		-	-	-	-	-	-	-	-	-	-	-	-
37	MISO Net Reg Adjustment Amount		-	-	-	-	-	-	-	-	-	-	-	-
38	MISO Reg Distribution		-	-	-	-	-	-	-	-	-	-	-	-
39	MISO Reg Penalty		-	-	-	-	-	-	-	-	-	-	-	-
40	MISO Reg Cap Penalty		-	-	-	-	-	-	-	-	-	-	-	-
41	Total MISO Scheduled Charges		\$1,008,987	\$1,883,661	\$1,741,845	\$1,423,848	\$991,421	\$3,850,442	\$3,422,280	\$2,883,048	\$1,788,189	\$1,543,983	\$878,794	\$1,274,688
42	Total MISO Scheduled Charges per prior filing ⁽¹¹⁾		\$1,575,904	\$1,800,873	\$1,308,848	\$1,187,136	\$881,256	\$3,434,725	\$1,817,400	\$1,821,269	\$1,585,881	\$1,189,084	\$845,491	\$1,274,402
43			\$123,973	\$282,952	\$432,997	\$236,712	\$110,165	\$415,717	\$1,604,880	\$1,361,789	\$182,298	\$354,899	\$63,293	\$22,286
44	Percent of Transmission Revenue from:													
45	Residential	See D-2 Line 38	46.2%	42.8%	42.9%	38.2%	32.0%	38.2%	40.4%	42.2%	40.0%	32.9%	33.9%	43.4%
46	Non-Residential	See D-2 Line 40	54.8%	57.1%	57.0%	61.8%	68.0%	61.8%	59.6%	57.8%	60.0%	67.1%	66.1%	56.6%
47	Total		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
48	Allocation of Costs													
49	Residential	Line 41*Line 45	\$787,903	\$795,191	\$740,190	\$515,468	\$317,255	\$1,284,866	\$978,601	\$879,048	\$707,261	\$507,041	\$287,911	\$508,615
50	Non-Residential	Line 41*Line 46	\$891,084	\$1,088,470	\$1,001,655	\$908,379	\$674,166	\$2,565,576	\$2,443,679	\$2,004,000	\$1,080,928	\$1,036,942	\$587,883	\$776,074
51	Total Costs	Line 48 + Line 50	\$1,678,987	\$1,883,661	\$1,741,845	\$1,423,848	\$991,421	\$3,850,442	\$3,422,280	\$2,883,048	\$1,788,189	\$1,543,983	\$878,794	\$1,274,688

Notes:

⁽¹⁾ Schedule 18 expired September 30, 2005.

⁽²⁾ Schedule 22 is a flat fee that expired on March 31, 2008.

⁽³⁾ Costs moved to the FPP filing as of 1/1/2007. See Duke Energy Ohio testimony in Case No. 08-1085-EL-UNC.

⁽⁴⁾ Congestion was included in the FTR filing until 1/1/2007. Refund is for congestion costs incurred prior to 1/1/07.

⁽⁵⁾ Per schedules filed in Case No. 08-604-EL-UNC July 17, 2008.

Line #	MISO Scheduled Charges	Reference	Actual MISO Costs											
			Jan-09 (a)	Feb-09 (b)	Mar-09 (c)	Apr-09 (d)	May-09 (e)	Jun-09 (f)	Jul-09 (g)	Aug-09 (h)	Sep-09 (i)	Oct-09 (j)	Nov-09 (k)	Dec-09 (l)
1	Schedule 10		\$352,846	\$295,165	\$270,088	\$267,207	\$301,571	\$216,460	\$180,271	\$266,981	\$197,274	\$210,504	\$170,422	\$244,801
2	Schedule 10-FERC		94,984	82,603	80,819	81,726	89,381	79,481	95,426	83,154	94,333	89,600	86,171	85,485
3	Schedule 16		53,060	27,821	28,883	28,573	35,154	32,446	40,543	41,776	29,277	22,372	26,983	29,208
4	Schedule 17		277,881	268,740	343,184	287,572	313,944	358,761	347,501	328,268	278,753	229,687	163,892	244,573
5	Schedule 18 ⁽¹⁾		-	-	-	-	-	-	-	-	-	-	-	-
6	Schedule 22 ⁽²⁾		-	-	-	-	-	-	-	-	-	-	-	-
7	Schedule 24		57,058	48,187	46,884	46,350	43,496	43,285	45,954	48,985	45,305	52,773	48,145	43,293
8	FTN (Hourly, Monthly, Yearly, Transaction) ⁽³⁾		-	-	-	-	-	-	-	-	-	-	-	-
9	Financial ⁽⁴⁾		-	-	-	-	-	-	-	-	-	-	-	-
10	Day-Ahead		-	-	-	-	-	-	-	-	-	-	-	-
11	Real-Time		-	-	-	-	-	-	-	-	-	-	-	-
12	Congestion ⁽⁵⁾		-	-	-	-	-	-	-	-	-	-	-	-
13	Day-Ahead		-	-	-	-	-	-	-	-	-	-	-	-
14	Real-Time		-	-	-	-	-	-	-	-	-	-	-	-
15	Losses ⁽⁶⁾		-	-	-	-	-	-	-	-	-	-	-	-
16	Day-Ahead		-	-	-	-	-	-	-	-	-	-	-	-
17	Real-Time		-	-	-	-	-	-	-	-	-	-	-	-
18	Congestion Rebate GFA ⁽⁷⁾		-	-	-	-	-	-	-	-	-	-	-	-
19	Day-Ahead		-	-	-	-	-	-	-	-	-	-	-	-
20	Real-Time		-	-	-	-	-	-	-	-	-	-	-	-
21	Loss Rebate GFA ⁽⁸⁾		-	-	-	-	-	-	-	-	-	-	-	-
22	Day-Ahead		-	-	-	-	-	-	-	-	-	-	-	-
23	Real-Time		-	-	-	-	-	-	-	-	-	-	-	-
24	Physical (DA, RT, Index) ⁽⁹⁾		-	-	-	-	-	-	-	-	-	-	-	-
25	Unrestricted Deviation		2,858	-	-	-	-	-	-	-	-	-	-	-
26	Invariant Distribution		(94,114)	(5,974)	59,198	12,024	(2,729)	1,632	(4,888)	(12,107)	11,835	(3,911)	24,065	21,514
27	Uplift Charges		-	-	-	-	-	-	-	-	-	-	-	-
28	Day-Ahead RSG Distribution		94,482	27,978	68,626	63,118	40,388	58,436	25,440	43,325	44,936	41,385	37,103	64,963
29	Real-Time RSG Distribution (First Pass)		887,987	887,274	937,801	104,884	322,332	188,818	95,412	112,428	122,577	174,572	115,832	288,888
30	Revenue Neutrality		287,202	31,846	167,717	124,375	270,287	224,370	89,032	298,182	280,675	112,697	214,631	186,783
31	RT Miscellaneous Amount		4,118	5,703	(1,923)	(9)	2,968	8,023	7,927	4,161	5,648	1,184	(510)	38
32	ARS Market Charges		1,827	246	-	-	-	-	-	-	-	-	-	-
33	Excess Congestion Refund - Transmission ⁽¹⁰⁾		-	-	-	-	-	-	-	-	-	-	-	-
34	Annexary Service (Schedules 3, 5, & 9)		-	-	-	-	-	-	-	-	-	-	-	-
35	MISO Spin Distribution		188,914	114,091	88,712	75,808	68,308	87,290	64,492	81,719	47,408	85,654	44,108	68,728
36	MISO Supplemental Distribution		8,587	8,321	8,401	8,265	8,865	6,779	5,989	1,440	8,438	8,288	3,898	4,893
37	MISO Net Reg Adjustment Amount		(1,322)	1,689	(418)	(839)	2,528	1,688	(2,729)	(2,118)	2,188	(1,842)	(3,691)	(8,031)
38	MISO Reg Distribution		289,870	164,422	173,488	144,998	140,910	134,737	125,922	124,499	90,398	108,577	75,379	104,634
39	MISO Reg Penalty		23,197	10,581	8,848	5,808	5,218	7,491	6,904	5,762	4,432	6,861	5,969	4,888
40	MISO Res Dep Penalty		4,205	1,910	22,830	-	-	189	-	-	1,509	-	-	(231)
41	Total MISO Scheduled Charges		\$2,289,519	\$1,819,219	\$2,032,108	\$1,238,078	\$1,818,224	\$1,448,910	\$1,082,333	\$1,410,185	\$1,265,310	\$1,134,678	\$1,019,865	\$1,354,903
42	Total MISO Scheduled Charges per prior filing ⁽¹¹⁾		\$2,289,519	\$1,819,219	\$2,032,108	\$1,238,078	\$1,818,224	N/A	N/A	N/A	N/A	N/A	N/A	N/A
43			\$0	\$0	\$19,421	\$10,427	\$43,789	\$1,448,910	\$1,082,333	\$1,410,185	\$1,265,310	\$1,134,678	\$1,019,865	\$1,354,903
44	Percent of Transmission Revenue from:													
45	Residential	Sch D-2 Line 39	46.2%	45.8%	38.3%	33.5%	33.2%	38.6%	41.8%	41.0%	42.3%	41.2%	45.8%	65.2%
46	Non-Residential	Sch D-2 Line 40	54.8%	54.2%	61.7%	66.5%	66.8%	61.4%	58.1%	59.0%	57.7%	58.8%	54.2%	34.8%
47	Total		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
48	Allocation of Costs													
49	Residential	Line 41*Line 45	\$1,038,315	\$798,818	\$775,304	\$414,768	\$837,280	\$618,710	\$467,888	\$678,165	\$535,228	\$487,868	\$465,058	\$747,465
50	Non-Residential	Line 41*Line 46	\$1,251,204	\$1,020,401	\$1,256,804	\$823,310	\$1,080,944	\$830,200	\$614,445	\$732,020	\$730,082	\$646,810	\$554,807	\$607,438
51	Total Costs	Line 48 + Line 50	\$2,289,519	\$1,819,219	\$2,032,108	\$1,238,078	\$1,818,224	\$1,448,910	\$1,082,333	\$1,410,185	\$1,265,310	\$1,134,678	\$1,019,865	\$1,354,903

Notes:
⁽¹⁾ Schedule 18 expired September 30, 2005.
⁽²⁾ Schedule 22 is a flat fee that expired on March 31, 2006.
⁽³⁾ Costs moved to the FPP Filing as of 1/1/2007. See Duke Energy Ohio testimony in Case No. 08-1088-EL-UNC.
⁽⁴⁾ Congestion was included in the TOR filing until 1/1/2007.
⁽⁵⁾ Refund is for congestion costs incurred prior to 1/1/07.
⁽⁶⁾ Per schedule filed in Case No. 05-001-EL-UNC July 17, 2009.

Line #	MISO Scheduled Charges	Reference	Jan-10 (a)	Feb-10 (b)	Mar-10 (c)	Apr-10 (d)	May-10 (e)
1	Schedule 10		\$148,384	\$165,135	\$157,613	\$111,513	\$184,233
2	Schedule 10-PPRC		82,578	77,780	67,121	62,626	43,251
3	Schedule 16		14,570	16,719	17,194	25,558	28,560
4	Schedule 17		188,273	201,159	214,890	133,364	347,948
5	Schedule 18 ⁽¹⁾		-	-	-	-	-
6	Schedule 22 ⁽²⁾		-	-	-	-	-
7	Schedule 24		44,971	42,180	41,607	38,020	40,369
8	FTR (Hourly, Monthly, Yearly, Transaction) ⁽³⁾		-	-	-	-	-
9	Financial ⁽⁴⁾		-	-	-	-	-
10	Day-Ahead		-	-	-	-	-
11	Real-Time		-	-	-	-	-
12	Congestion ⁽⁵⁾		-	-	-	-	-
13	Day-Ahead		-	-	-	-	-
14	Real-Time		-	-	-	-	-
15	Losses ⁽⁶⁾		-	-	-	-	-
16	Day-Ahead		-	-	-	-	-
17	Real-Time		-	-	-	-	-
18	Congestion Rebate QFA ⁽⁷⁾		-	-	-	-	-
19	Day-Ahead		-	-	-	-	-
20	Real-Time		-	-	-	-	-
21	Loss Rebate QFA ⁽⁸⁾		-	-	-	-	-
22	Day-Ahead		-	-	-	-	-
23	Real-Time		-	-	-	-	-
24	Physical (DA, RT, Index) ⁽⁹⁾		-	-	-	-	-
25	Uninstructed Deviation		-	-	-	-	-
26	Inadvertent Distribution		44,816	38,783	24,818	12,722	(640)
27	Uplift Charges		-	-	-	-	-
28	Day-Ahead RSG Distribution		60,806	29,809	19,050	24,187	48,581
29	Real-Time RSG Distribution (First Pass)		376,363	256,285	129,411	108,632	210,021
30	Revenue Neutrality		98,687	47,486	103,027	187,337	228,318
31	RT Miscellaneous Amount		130,114	(3,280)	(3,306)	-	2
32	ARB Market Charges		-	-	-	-	-
33	Excess Congestion Refund - Transmission ⁽¹⁰⁾		-	-	-	-	-
34	Arbitrary Service (Schedules 2, 5, & 6)		-	-	-	-	-
35	MISO Spin Distribution		105,868	103,880	74,582	58,813	48,675
36	MISO Supplemental Distribution		4,718	17,128	47,798	36,184	32,500
37	MISO Net Reg Adjustment Amount		(11,732)	(6,689)	(411)	432	810
38	MISO Reg Distribution		116,768	102,986	82,522	72,075	78,323
39	MISO Reg Penalty		2,140	1,321	290	582	857
40	MISO Reg Dep Penalty		-	-	-	-	-
41	Total MISO Scheduled Charges		\$1,423,070	\$1,090,391	\$976,599	\$882,833	\$1,297,854
42	Total MISO Scheduled Charges per prior filing ⁽¹¹⁾		N/A	N/A	N/A	N/A	N/A
43			\$1,423,070	\$1,090,391	\$976,599	\$882,833	\$1,297,854
44	Percent of Transmission Revenue from:						
45	Residential	Both D-2 Line 38	62.8%	61.7%	67.7%	66.0%	66.0%
46	Non-Residential	Both D-2 Line 40	37.2%	38.3%	32.3%	34.0%	34.2%
47	Total		100.0%	100.0%	100.0%	100.0%	100.0%
48	Allocation of Costs						
49	Residential	Line 41 + Line 49	\$853,668	\$673,104	\$553,442	\$484,442	\$724,223
50	Non-Residential	Line 41 + Line 48	\$569,402	\$417,287	\$423,157	\$398,391	\$573,631
51	Total Costs	Line 48 + Line 50	\$1,423,070	\$1,090,391	\$976,599	\$882,833	\$1,297,854

Notes:

⁽¹⁾ Schedule 18 expiring September 30, 2005.

⁽²⁾ Schedule 22 is a fee for that expired on March 31, 2008.

⁽³⁾ Costs moved to the PPP filing as of 1/1/2007. See Duke Energy Ohio testimony in Case No. 08-1088-EL-UNC.

⁽⁴⁾ Congestion was included in the TCR filing until 1/1/2007. Refund is for congestion costs incurred prior to 1/1/07.

⁽⁵⁾ Per schedule filed in Case No. 08-801-EL-UNC July 17, 2008.

Line #	Description	Reference	Actual Transmission Revenues											
			Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Revenues by Rate Schedule														
1	Residential													
2	Lighting		\$1,838	\$1,839	\$1,855	\$1,829	\$1,853	\$1,135	\$1,121	\$1,114	\$1,113	\$1,109	\$1,126	\$1,377
3	Secondary Distribution Service Small (DM, DS)													
4	Residential (RS, TD, ORH)		1,577,559	1,739,556	1,481,855	1,180,510	1,084,802	3,209,447	3,631,173	3,986,543	4,188,489	2,946,742	2,477,499	4,117,667
5	Total Residential Revenue		\$1,579,398	\$1,741,396	\$1,483,740	\$1,182,339	\$1,068,455	\$3,210,583	\$3,632,294	\$3,987,657	\$4,189,602	\$2,947,851	\$2,478,624	\$4,119,044
6	Nonresidential													
7	Secondary Distribution Service Small (DM)		\$441,131	\$453,818	\$410,214	\$377,518	\$373,182	\$219,640	\$238,108	\$243,245	\$259,558	\$193,054	\$176,960	\$285,177
8	Primary Distribution Voltage (DP)		1,313,431	1,270,109	1,323,895	1,325,919	1,200,109	920,036	807,821	795,523	813,441	783,898	748,874	941,615
9	Secondary Distribution (DS)		3,972,307	4,120,028	4,049,425	4,009,872	3,977,725	2,597,417	2,568,983	2,627,269	2,835,439	2,530,040	2,431,347	3,082,811
10	Electric Space Heating (EH)		59,712	78,776	87,344	45,493	41,208	1,835	4	0	659	32,891	32,563	56,678
11	Unmetered Small Fixed Loads (GSFL, ADPL)		18,799	18,812	18,846	18,879	18,933	10,718	10,724	10,733	10,747	10,755	10,769	13,630
12	Lighting		47,393	42,741	52,067	47,303	47,445	29,184	29,145	29,075	29,256	28,991	28,987	36,582
13	Residential (RS, TD, ORH)		21,630	20,998	20,138	17,706	15,787	35,400	36,000	36,638	36,458	32,964	35,817	55,508
14	Transmission Voltage (TS)		1,992,166	1,889,120	1,797,562	2,014,123	1,911,172	1,128,251	1,031,784	1,078,671	1,084,585	1,064,359	1,124,140	1,204,558
15	Total Nonresidential Revenue		\$7,866,558	\$7,894,402	\$7,739,492	\$7,856,811	\$7,585,542	\$4,942,481	\$4,712,566	\$4,820,055	\$4,870,143	\$4,696,760	\$4,589,246	\$5,625,455
16	Allocation of TCR Revenue:													
17	Residential													
18	Schedule 9		\$2,187,833	\$2,412,204	\$2,055,012	\$1,809,493	\$1,476,551	\$2,088,933	\$2,363,316	\$2,694,530	\$2,725,923	\$1,917,958	\$1,612,690	\$2,573,242
19	Ancillary Services		829,062	914,173	778,782	809,915	569,522	742,712	840,286	922,509	969,233	681,926	573,367	777,579
20	Ancillary Services - Schedules 1 & 2													
21	Ancillary Services - Schedules 3, 5, & 6													
22	MISO Day 2 Transmission Rates		711,233	784,234	668,123	523,296	480,062	893,705	1,011,064	1,109,960	1,166,161	820,582	689,999	830,893
23	Reconciliation		(2,148,522)	(2,369,216)	(2,018,177)	(1,580,358)	(1,449,700)	(514,766)	(582,372)	(639,341)	(671,716)	(472,645)	(397,423)	(62,471)
24	Total Residential TCR Revenues		\$1,579,398	\$1,741,396	\$1,483,740	\$1,182,339	\$1,068,455	\$3,210,583	\$3,632,294	\$3,987,657	\$4,189,602	\$2,947,851	\$2,478,624	\$4,119,044
25	Non-Residential													
26	Schedule 9		\$2,669,841	\$2,885,885	\$2,634,455	\$2,661,406	\$2,569,885	\$2,906,736	\$2,773,547	\$2,837,329	\$2,867,961	\$2,763,287	\$2,700,948	\$3,130,457
27	Ancillary Services		1,340,833	1,367,050	1,332,658	1,339,831	1,298,627	1,442,913	1,383,254	1,413,816	1,427,674	1,371,926	1,333,148	1,321,066
28	Ancillary Services - Schedules 1 & 2													
29	Ancillary Services - Schedules 3, 5, & 6													
30	MISO Day 2 Transmission Rates		870,790	868,165	862,253	868,589	834,640	1,615,509	1,628,880	1,564,862	1,581,345	1,534,450	1,507,688	1,358,296
31	Reconciliation		2,985,095	2,983,502	2,920,126	2,987,205	2,582,188	(1,022,678)	(973,116)	(995,752)	(1,006,838)	(972,902)	(952,518)	(184,365)
32	Total Non-Residential TCR Revenues		\$7,866,558	\$7,894,402	\$7,739,492	\$7,856,811	\$7,585,542	\$4,942,481	\$4,712,566	\$4,820,055	\$4,870,143	\$4,696,760	\$4,589,246	\$5,625,455
33	Allocation between Residential and Non-Residential:													
34	Actual Transmission Revenue Collected excluding Reconciliation													
35	Residential	Line 18 + 19 + 20 + 21 +	\$3,727,918	\$4,110,612	\$3,501,917	\$2,742,704	\$2,516,155	\$3,725,349	\$4,214,666	\$4,626,998	\$4,861,317	\$3,420,496	\$2,876,047	\$4,181,514
36	Non-Residential	Line 26 + 27 + 28 + 29 +	4,881,464	4,910,900	4,819,388	4,869,606	4,703,354	5,965,159	5,686,682	5,816,807	5,876,979	5,899,563	5,541,764	5,809,820
37	Total Transmission Revenue Collected	Line 35 + Line 36	\$8,609,382	\$9,021,512	\$8,321,283	\$7,612,310	\$7,219,509	\$9,690,508	\$9,901,348	\$10,442,805	\$10,738,297	\$9,090,159	\$8,417,811	\$9,991,334
38	Percent of Transmission Revenue from:													
39	Residential	Line 35 / Line 37	43.3%	45.6%	42.1%	36.0%	34.9%	38.4%	42.6%	44.3%	45.3%	37.8%	34.2%	41.9%
40	Non-Residential	Line 36 / Line 37	56.7%	54.4%	57.9%	64.0%	65.1%	61.6%	57.4%	55.7%	54.7%	62.4%	65.8%	58.1%
41	Total	Line 39 + Line 40	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

Line #	Description	Reference	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Revenues by Rate Schedule														
1	Residential													
2	Lighting		\$1,371	\$1,374	\$1,378	\$1,367	\$1,364	\$991	\$990	\$987	\$985	\$968	\$959	\$1,011
3	Secondary Distribution Service Small (DM, DS)					(0)		(68)		0	(7)			
4	Residential (RS, TD, ORH)		4,862,777	4,448,867	4,245,120	3,344,447	2,648,738	3,030,136	3,802,530	4,063,826	3,728,815	2,576,496	2,664,856	4,062,481
5	Total Residential Revenue		\$4,864,148	\$4,450,241	\$4,246,498	\$3,345,814	\$2,650,103	\$3,031,068	\$3,803,521	\$4,064,813	\$3,729,793	\$2,576,463	\$2,665,915	\$4,063,492
6	Nonresidential													
7	Secondary Distribution Service Small (DM)		\$271,039	\$272,898	\$262,261	\$236,666	\$216,112	\$240,045	\$270,285	\$288,595	\$257,076	\$207,739	\$207,912	\$262,124
8	Primary Distribution Voltage (DP)		944,054	937,573	969,441	979,013	970,430	973,457	987,627	964,414	1,023,563	943,952	918,270	908,797
9	Secondary Distribution (DS)		3,096,949	3,093,908	3,067,449	3,047,319	3,001,554	3,060,909	3,118,096	3,123,772	3,101,741	2,931,212	2,888,871	2,912,767
10	Electric Space Heating (EH)		69,968	74,585	82,373	45,748	34,979	3,571	(3,481)	(98)	(25)	38,754	45,351	89,940
11	Unmetered Small Fixed Loads (GSFL, ADPL)		13,643	13,597	13,669	13,669	13,676	13,636	13,636	13,669	13,677	13,676	13,682	13,687
12	Lighting		36,508	36,521	36,456	36,411	36,499	26,077	25,935	25,784	25,717	25,618	25,720	25,835
13	Residential (RS, TD, ORH)		61,775	55,861	56,623	51,399	43,289	39,166	40,232	38,662	38,949	35,048	40,083	54,828
14	Transmission Voltage (TS)		1,294,172	1,338,638	1,186,475	1,390,338	1,206,783	1,242,857	1,179,531	1,161,288	1,144,551	1,085,778	1,061,864	1,036,088
15	Total Nonresidential Revenue		\$5,788,109	\$5,823,557	\$5,644,738	\$5,800,504	\$5,525,302	\$5,600,019	\$5,631,871	\$5,586,065	\$5,605,249	\$5,281,777	\$5,201,753	\$5,303,056
16	Allocation of TCR Revenue:													
17	Residential													
18	Schedule 9		\$3,038,729	\$2,780,160	\$2,852,868	\$2,080,186	\$1,855,556	\$1,941,014	\$2,436,699	\$2,603,031	\$2,388,484	\$1,649,891	\$1,700,773	\$2,602,183
19	Ancillary Services		918,261	840,112	801,643	631,587	500,230	645,344	809,832	866,472	794,133	548,546	565,468	865,189
20	Ancillary Services - Schedules 1 & 2													
21	Ancillary Services - Schedules 3, 5, & 6													
22	MISO Day 2 Transmission Rates		980,925	897,471	856,392	674,789	534,516	545,163	684,041	731,020	670,784	463,413	477,697	730,787
23	Reconciliation		(73,767)	(67,482)	(64,403)	(50,748)	(40,200)	(100,453)	(126,062)	(134,711)	(123,606)	(85,388)	(68,020)	(134,667)
24	Total Residential TCR Revenues		\$4,864,148	\$4,450,241	\$4,246,498	\$3,345,814	\$2,650,103	\$3,031,068	\$3,803,521	\$4,064,813	\$3,729,793	\$2,576,463	\$2,665,915	\$4,063,492
25	Non-Residential													
26	Schedule 9		\$3,223,641	\$3,244,846	\$3,139,422	\$3,228,012	\$3,068,275	\$3,258,673	\$3,277,216	\$3,249,207	\$3,260,797	\$3,067,404	\$3,020,428	\$3,077,305
27	Ancillary Services		1,355,211	1,360,660	1,328,009	1,351,827	1,296,822	1,382,489	1,395,619	1,386,530	1,389,635	1,307,222	1,287,311	1,309,928
28	Ancillary Services - Schedules 1 & 2													
29	Ancillary Services - Schedules 3, 5, & 6													
30	MISO Day 2 Transmission Rates		1,398,456	1,408,427	1,382,012	1,410,718	1,339,485	1,124,104	1,124,707	1,114,774	1,118,673	1,064,518	1,049,435	1,078,971
31	Reconciliation		(189,200)	(190,376)	(184,735)	(190,053)	(181,280)	(165,247)	(165,871)	(164,447)	(164,856)	(157,367)	(155,422)	(161,148)
32	Total Non-Residential TCR Revenues		\$5,788,109	\$5,823,557	\$5,644,738	\$5,800,504	\$5,525,302	\$5,600,019	\$5,631,871	\$5,586,065	\$5,605,249	\$5,281,777	\$5,201,753	\$5,303,056
33	Allocation between Residential and Non-Residential:													
34	Actual Transmission Revenue Collected excluding Reconciliation													
35	Residential	Line 18 + 19 + 20 + 21 +	\$4,937,915	\$4,517,733	\$4,310,901	\$3,396,562	\$2,680,302	\$3,131,511	\$3,929,573	\$4,199,524	\$3,853,402	\$2,681,850	\$2,743,935	\$4,198,159
36	Non-Residential	Line 26 + 27 + 28 + 29 +	5,977,308	6,013,933	5,829,473	5,990,557	5,706,582	5,765,266	5,797,542	5,750,512	5,770,104	5,439,144	5,357,175	5,464,204
37	Total Transmission Revenue Collected	Line 35 + Line 36	\$10,915,223	\$10,531,666	\$10,140,374	\$9,387,119	\$8,396,884	\$8,896,777	\$9,727,115	\$9,950,036	\$9,623,506	\$8,100,994	\$8,101,110	\$9,662,363
38	Percent of Transmission Revenue from:													
39	Residential	Line 35 / Line 37	45.2%	42.9%	42.5%	36.2%	32.0%	35.2%	40.4%	42.2%	40.0%	32.8%	33.9%	43.4%
40	Non-Residential	Line 36 / Line 37	54.8%	57.1%	57.5%	63.8%	68.0%	64.8%	59.6%	57.8%	60.0%	67.1%	66.1%	56.6%
41	Total	Line 38 + Line 40	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

Line #	Description	Reference	Actual Transmission Revenues											
			Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Revenues by Rate Schedule														
1	Residential													
2	Lighting		\$917	\$984	\$940	\$921	\$899	\$932	\$908	\$908	\$900	\$698	\$879	\$876
3	Secondary Distribution Service Small (DM, DS)				(1)			0	0	0	(207)	0	0	0
4	Residential (RS, TD, ORH)		4,607,418	4,634,390	3,585,677	2,840,657	2,599,034	3,278,745	3,667,402	3,675,684	3,524,572	2,186,350	2,143,028	3,008,101
5	Total Residential Revenue		\$4,608,335	\$4,635,374	\$3,586,616	\$2,841,478	\$2,599,933	\$3,279,677	\$3,668,310	\$3,676,592	\$3,525,265	\$2,187,048	\$2,143,707	\$3,009,777
6	Nonresidential													
7	Secondary Distribution Service Small (DM)		\$267,214	\$261,477	\$220,445	\$200,860	\$196,793	\$228,137	\$245,004	\$235,887	\$232,793	\$163,718	\$153,808	\$183,637
8	Primary Distribution Voltage (DP)		918,228	956,318	956,864	956,780	891,974	1,014,979	1,018,017	1,025,362	927,883	581,278	324,920	301,041
9	Secondary Distribution (DS)		3,009,808	3,282,848	3,182,979	3,091,620	3,094,820	3,268,908	3,256,651	3,220,361	3,114,420	1,992,890	1,777,835	1,631,964
10	Electric Space Heating (EH)		59,001	87,716	83,141	46,829	38,198	63	114	(16)	(407)	24,983	24,871	29,029
11	Unmetered Small Fixed Loads (GSFL, ADPL)		13,689	12,953	12,956	12,954	12,950	12,982	12,979	12,980	12,993	11,442	11,434	11,425
12	Lighting		25,564	24,982	24,978	24,902	24,816	24,877	24,799	24,811	24,813	19,709	18,971	18,241
13	Residential (RS, TD, ORH)		56,400	60,144	53,326	46,147	42,049	41,254	38,808	40,295	41,008	32,910	34,590	45,117
14	Transmission Voltage (TS)		1,155,295	1,170,326	1,174,189	1,164,702	741,724	1,211,448	893,366	858,716	385,193	189,501	125,221	142,582
15	Total Nonresidential Revenue		\$5,512,989	\$5,856,772	\$5,688,878	\$5,544,794	\$5,143,324	\$5,792,848	\$5,289,538	\$5,218,396	\$4,738,496	\$3,016,241	\$2,471,850	\$2,363,036
16	Allocation of TCR Revenue:													
17	Residential													
18	Schedule 9		\$2,910,731	\$2,927,802	\$2,265,362	\$1,794,701	\$1,642,133	\$2,071,487	\$2,443,287	\$2,322,199	\$2,226,623	\$1,600,273	\$1,568,561	\$2,202,325
19	Ancillary Services													
20	Ancillary Services - Schedules 1 & 2		422,581	425,159	328,961	260,613	238,457	300,807	354,801	337,216	323,331	244,122	239,284	335,968
21	Ancillary Services - Schedules 3, 5, & 6		471,538	474,302	366,985	290,736	266,020	336,576	395,812	376,193	360,704	0	0	0
22	MISO Day 2 Transmission Rates		804,144	808,874	625,901	495,902	453,759	572,362	675,038	641,592	615,186	496,178	486,344	682,754
23	Reconciliation		(758)	(784)	(594)	(474)	(436)	(545)	(638)	(608)	(679)	(163,626)	(150,482)	(211,268)
24	Total Residential TCR Revenues		\$4,608,335	\$4,635,374	\$3,586,616	\$2,841,478	\$2,599,933	\$3,279,677	\$3,668,310	\$3,676,592	\$3,525,265	\$2,187,048	\$2,143,707	\$3,009,777
25	Non-Residential													
26	Schedule 9		\$3,225,718	\$3,424,892	\$3,325,847	\$3,240,727	\$2,987,307	\$3,381,740	\$3,086,580	\$3,023,764	\$2,736,422	\$2,096,793	\$1,719,089	\$1,846,229
27	Ancillary Services													
28	Ancillary Services - Schedules 1 & 2		603,590	644,079	624,876	608,633	578,452	637,826	599,214	592,062	546,974	454,596	379,493	359,377
29	Ancillary Services - Schedules 3, 5, & 6		672,967	718,064	696,688	678,596	644,571	711,131	667,739	659,633	609,172	0	0	0
30	MISO Day 2 Transmission Rates		1,096,366	1,160,550	1,129,781	1,103,068	1,013,363	1,152,497	1,039,044	1,024,927	921,462	785,911	637,817	810,614
31	Reconciliation		(85,662)	(90,813)	(86,316)	(86,230)	(80,369)	(90,546)	(83,119)	(81,990)	(74,534)	(321,059)	(264,748)	(253,184)
32	Total Non-Residential TCR Revenues		\$5,512,989	\$5,856,772	\$5,688,878	\$5,544,794	\$5,143,324	\$5,792,848	\$5,289,538	\$5,218,396	\$4,738,496	\$3,016,241	\$2,471,850	\$2,363,036
33	Allocation between Residential and Non-Residential:													
34	Actual Transmission Revenue Collected excluding Reconciliation													
35	Residential	Line 18 + 19 + 20 + 21 +	\$4,809,093	\$4,638,138	\$3,587,210	\$2,841,953	\$2,600,368	\$3,280,222	\$3,668,948	\$3,677,200	\$3,525,844	\$2,340,573	\$2,294,189	\$3,221,045
36	Non-Residential	Line 26 + 27 + 28 + 29 +	5,598,661	5,947,588	5,777,193	5,631,024	5,223,694	5,863,194	5,372,657	5,300,386	4,813,030	3,337,300	2,736,399	2,616,220
37	Total Transmission Revenue Collected	Line 35 + Line 36	\$10,207,754	\$10,585,723	\$9,364,403	\$8,472,977	\$7,824,062	\$9,163,416	\$9,241,605	\$8,977,586	\$8,338,874	\$5,677,873	\$5,030,588	\$5,837,265
38	Percent of Transmission Revenue from:													
39	Residential	Line 35 / Line 37	45.2%	43.8%	38.3%	33.6%	33.2%	35.8%	41.9%	41.0%	42.3%	41.2%	45.6%	55.2%
40	Non-Residential	Line 36 / Line 37	54.8%	56.2%	61.7%	66.6%	66.8%	64.2%	58.1%	59.0%	57.7%	58.8%	54.4%	44.8%
41	Total	Line 39 + Line 40	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

Line #	Description	Reference	Jan-10 (m)	Feb-10 (n)	Mar-10 (o)	Apr-10 (p)	May-10 (q)
Revenues by Rate Schedule							
1	Residential						
2	Lighting		\$662	\$629	\$710	\$649	\$632
3	Secondary Distribution Service Small (DM, DS)		(33)	0	(18)	(46)	0
4	Residential (RS, TD, ORH)		3,908,676	3,347,955	2,870,314	2,102,104	1,891,321
5	Total Residential Revenue		\$3,909,306	\$3,348,584	\$2,871,006	\$2,102,707	\$1,891,953
6	Nonresidential						
7	Secondary Distribution Service Small (DM)		\$211,991	\$185,765	\$166,926	\$128,541	\$116,621
8	Primary Distribution Voltage (DP)		250,544	214,726	241,801	166,380	179,714
9	Secondary Distribution (DS)		1,541,382	1,383,767	1,354,677	1,098,275	977,401
10	Electric Space Heating (EH)		40,362	34,189	28,462	14,769	10,228
11	Unmetered Small Fixed Loads (GSFL, ADPL)		11,431	11,432	11,426	11,425	11,417
12	Lighting		18,183	18,056	18,018	16,224	18,199
13	Residential (RS, TD, ORH)		49,818	42,364	41,755	33,954	28,861
14	Transmission Voltage (TS)		112,047	109,661	168,403	128,884	106,401
15	Total Nonresidential Revenue		\$2,235,758	\$2,009,960	\$2,031,268	\$1,598,452	\$1,448,842
16	Allocation of TCR Revenue:						
17	Residential						
18	Schedule 9		\$2,860,574	\$2,450,263	\$2,100,770	\$1,538,564	\$1,384,344
19	Ancillary Services						
20	Ancillary Services - Schedules 1 & 2		436,382	373,789	320,472	234,707	211,182
21	Ancillary Services - Schedules 3, 5, & 6		0	0	0	0	0
22	MISO Day 2 Transmission Rates		886,747	759,577	651,291	477,036	429,237
23	Reconciliation		(274,398)	(235,045)	(201,527)	(147,800)	(132,810)
24	Total Residential TCR Revenues		\$3,909,306	\$3,348,584	\$2,871,006	\$2,102,707	\$1,891,953
25	Non-Residential						
26	Schedule 9		\$1,560,484	\$1,402,159	\$1,415,628	\$1,113,062	\$1,008,120
27	Ancillary Services						
28	Ancillary Services - Schedules 1 & 2		340,417	306,124	305,897	241,956	218,573
29	Ancillary Services - Schedules 3, 5, & 6		0	0	0	0	0
30	MISO Day 2 Transmission Rates		575,679	518,215	527,271	414,153	376,708
31	Reconciliation		(241,022)	(218,538)	(217,328)	(170,719)	(154,559)
32	Total Non-Residential TCR Revenues		\$2,235,758	\$2,009,960	\$2,031,268	\$1,598,452	\$1,448,842
33	Allocation between Residential and Non-Residential:						
34	Actual Transmission Revenue Collected excluding Reconciliation						
35	Residential	Line 18 + 19 + 20 + 21 +	\$4,183,703	\$3,583,829	\$3,072,533	\$2,250,307	\$2,024,763
36	Non-Residential	Line 26 + 27 + 28 + 29 +	2,476,780	2,226,498	2,248,586	1,769,171	1,603,401
37	Total Transmission Revenue Collected	Line 35 + Line 36	\$6,660,483	\$5,810,127	\$5,321,129	\$4,019,478	\$3,628,164
38	Percent of Transmission Revenue from:						
39	Residential	Line 35 / Line 37	62.8%	61.7%	57.7%	56.0%	55.8%
40	Non-Residential	Line 36 / Line 37	37.2%	38.3%	42.3%	44.0%	44.2%
41	Total	Line 39 + Line 40	100.0%	100.0%	100.0%	100.0%	100.0%

Line #	Description	Reference	Actual Over (Under) Recovery											
			Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
1	Allocation of Costs to Residential ⁽¹⁾	Sch D-1 Line 49	1,203,608	1,852,673	582,012	719,147	(559,011)	1,048,130	948,496	1,022,751	867,717	578,167	527,135	780,173
2	Residential Revenue Collected in TCR for MISO	Sch D-2 Line 21 & Line 22	711,233	784,234	668,123	523,296	480,082	893,705	1,011,084	1,109,860	1,186,161	820,582	689,989	830,693
3	Current Month Over- (Under-) Collection		(492,375)	(1,068,439)	86,111	(195,850)	1,039,093	(154,426)	62,568	87,209	296,444	142,415	162,364	50,520
4	Prior Period Reconciliation Over- (Under-) Collection	Sch D-3c	-	-	-	-	-	-	-	-	-	-	-	-
5	Over- (Under-) Collection from prior filing ⁽²⁾		(492,375)	(1,068,439)	86,111	(195,850)	1,039,093	(154,426)	62,568	241,918	483,779	218,808	151,825	270,666
6	Net Adjustment		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(154,708)	(185,335)	(76,393)	11,039	(220,166)
7	Allocation of Costs to Non-Residential ⁽¹⁾	Sch D-1 Line 50	1,576,088	2,210,207	800,439	1,278,482	(1,042,741)	1,681,376	1,278,020	1,285,941	1,047,773	1,125,468	1,014,186	1,081,816
8	Non-Residential Revenue Collected in TCR for MISO	Sch D-2 Line 29 & Line 30	870,790	868,165	852,253	868,569	834,640	1,615,509	1,528,880	1,684,862	1,581,345	1,534,480	1,507,668	1,359,296
9	Current Month Over- (Under-) Collection		(705,296)	(1,342,042)	51,814	(409,913)	1,877,381	(65,867)	250,880	278,721	533,572	408,012	493,472	278,480
10	Prior Period Reconciliation Over- (Under-) Collection	Sch D-3c	-	-	-	-	-	-	-	-	-	-	-	-
11	Over- (Under-) Collection from prior filing ⁽²⁾		(705,296)	(1,342,042)	51,814	(409,913)	1,877,381	(65,867)	250,880	473,243	757,384	535,791	472,233	581,770
12	Net Adjustment		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(194,518)	(223,792)	(126,779)	21,239	(305,290)

Notes:

⁽¹⁾ Excludes Costs Developed under Attachment O and ancillary services currently provided by Duke Energy Ohio.

⁽²⁾ Per schedules filed in Case No. 09-601-EL-UNC July 17, 2009.

Line #	Description	Reference	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
1	Allocation of Costs to Residential ⁽¹⁾	Sch D-1 Line 49	767,933	795,191	740,199	515,466	317,255	1,284,956	978,501	879,045	707,261	507,941	297,911	595,615
2	Residential Revenue Collected in TCR for MISO	Sch D-2 Line 21 & Line 22	990,925	897,471	856,392	874,789	534,518	545,153	694,041	731,020	670,784	463,413	477,597	730,787
3	Current Month Over- (Under-) Collection		212,992	102,280	118,193	159,321	217,261	(739,803)	(294,560)	(149,025)	(36,477)	(44,526)	179,766	134,172
4	Prior Period Reconciliation Over- (Under-) Collection	Sch D-3c	-	-	-	-	-	-	-	-	-	-	-	-
5	Over- (Under-) Collection from prior filing ⁽²⁾		268,575	96,415	262,732	252,286	217,316	(663,669)	(50,189)	89,052	37,360	72,204	180,058	134,297
6	Net Adjustment		(55,584)	15,865	(148,539)	(92,965)	(58)	(75,934)	(244,371)	(237,076)	(73,837)	(116,732)	(10,272)	(125)
7	Allocation of Costs to Non-Residential ⁽¹⁾	Sch D-1 Line 50	931,034	1,058,400	1,001,448	908,478	674,168	2,365,486	1,443,878	1,204,001	1,060,892	1,035,952	590,883	778,074
8	Non-Residential Revenue Collected in TCR for MISO	Sch D-2 Line 29 & Line 30	1,398,458	1,408,427	1,362,012	1,410,718	1,339,485	1,124,104	1,124,707	1,114,774	1,119,673	1,064,518	1,049,435	1,076,971
9	Current Month Over- (Under-) Collection		467,422	350,027	360,968	502,240	665,319	(1,241,382)	(318,972)	(89,227)	58,781	28,586	468,552	298,697
10	Prior Period Reconciliation Over- (Under-) Collection	Sch D-3c	-	-	-	-	-	-	-	-	-	-	-	-
11	Over- (Under-) Collection from prior filing ⁽²⁾		534,812	328,810	558,826	606,085	665,435	(1,101,597)	41,537	235,490	169,536	266,643	468,583	299,059
12	Net Adjustment		(67,389)	21,117	(198,260)	(163,845)	(116)	(139,785)	(380,609)	(324,717)	(110,756)	(238,077)	(20,031)	(162)

Note:

⁽¹⁾ Excludes Costs Developed under Attachment O and ancillary services currently provided by Duke Energy Ohio.

⁽²⁾ Per schedules filed in Case No. 09-601-EL-UNC July 17, 2009.

Line #	Description	Reference	Actual Over (Under) Recovery											
			Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Allocation of Costs to Residential ⁽¹⁾	Sch D-1 Line 49	1,035,315	796,816	778,298	414,756	537,250	516,710	457,668	578,168	535,226	487,656	485,056	747,485
2	Residential Revenue Collected in TCR for MISO	Sch D-2 Line 21 & Line 22	1,275,681	1,283,177	992,886	786,639	719,778	907,828	1,070,860	1,017,785	975,880	496,178	486,344	682,754
3	Current Month Over- (Under-) Collection		240,366	486,359	214,588	371,883	182,528	389,218	613,162	439,617	440,654	28,320	21,286	(64,711)
4	Prior Period Reconciliation Over- (Under-) Collection	Sch D-3c	-	-	-	-	-	-	-	-	667	-	-	-
5	Over- (Under-) Collection from prior filing ⁽²⁾		240,367	486,358	222,027	378,390	197,065	-	-	-	-	-	-	-
6	Net Adjustment		(0)	(0)	(7,439)	(6,508)	(14,537)	389,218	613,162	439,617	441,331	28,320	21,286	(64,711)
7	Allocation of Costs to Non-Residential ⁽¹⁾	Sch D-1 Line 50	1,255,204	1,022,401	1,253,611	823,323	1,080,974	930,200	834,645	831,997	730,084	687,720	554,807	606,638
8	Non-Residential Revenue Collected in TCR for MISO	Sch D-2 Line 29 & Line 30	1,769,352	1,878,614	1,826,470	1,781,665	1,957,934	1,863,828	1,706,783	1,684,588	1,530,834	785,911	837,817	610,614
9	Current Month Over- (Under-) Collection		514,148	856,213	572,859	958,342	576,960	933,428	1,072,138	852,563	800,560	118,191	83,010	3,976
10	Prior Period Reconciliation Over- (Under-) Collection	Sch D-3c	-	-	-	-	-	-	-	-	347,488	-	-	-
11	Over- (Under-) Collection from prior filing ⁽²⁾		514,148	856,213	584,641	971,261	606,206	-	-	-	-	-	-	-
12	Net Adjustment		0	(0)	(11,962)	(12,919)	(29,248)	933,428	1,072,138	852,563	1,148,018	118,191	83,010	3,976

Note:

⁽¹⁾ Excludes Costs Developed under Attachment O and ancillary services currently provided by Duke Energy Ohio.

⁽²⁾ Per schedules filed in Case No. 09-601-EL-UNC July 17, 2009.

Line #	Description	Reference	Jan-10	Feb-10	Mar-10	Apr-10	May-10
			(m)	(n)	(o)	(p)	(q)
1	Allocation of Costs to Residential ⁽¹⁾	Sch D-1 Line 49	893,888	873,104	563,442	494,442	724,203
2	Residential Revenue Collected in TCR for MISO	Sch D-2 Line 21 & Line 22	885,747	759,577	551,291	477,036	429,237
3	Current Month Over- (Under-) Collection		(6,941)	86,473	87,849	(17,406)	(294,966)
4	Prior Period Reconciliation Over- (Under-) Collection	Sch D-3c	-	-	-	-	-
5	Over- (Under-) Collection from prior filing ⁽²⁾		-	-	-	-	-
6	Net Adjustment		(6,941)	86,473	87,849	(17,406)	(294,966)
7	Allocation of Costs to Non-Residential ⁽¹⁾	Sch D-1 Line 50	529,382	417,827	413,061	386,491	573,651
8	Non-Residential Revenue Collected in TCR for MISO	Sch D-2 Line 29 & Line 30	575,879	518,215	527,271	414,153	376,708
9	Current Month Over- (Under-) Collection		46,497	100,388	114,210	25,662	(196,943)
10	Prior Period Reconciliation Over- (Under-) Collection	Sch D-3c	-	-	-	-	-
11	Over- (Under-) Collection from prior filing ⁽²⁾		-	-	-	-	-
12	Net Adjustment		46,497	100,388	114,210	25,662	(196,943)

Note:

⁽¹⁾ Excludes Costs Developed under Attachment O and ancillary services currently provided by Duke Energy Ohio.

⁽²⁾ Per schedules filed in Case No. 09-601-EL-UNC July 17, 2009.

Line #	Description	Reference	Calculation of Carrying Costs											
			Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
1	Residential													
2	Monthly Balances													
3	Beginning Balance of Over- (Under-) Recovery		0	(0)	0	(0)	0	0	0	0	(155,123)	(341,790)	(420,225)	(411,415)
4	Current Month Over- (Under-) Collection	Sch D-3 Line 6	(0)	0	(0)	0	(0)	0	(0)	(154,708)	(185,335)	(78,393)	11,039	(220,166)
5	Carrying Charge (@ 6.45%) ⁽¹⁾		-	-	-	-	-	-	-	(416)	(1,332)	(2,042)	(2,229)	(2,803)
6	Ending Balance		(0)	0	(0)	0	0	0	0	(155,123)	(341,790)	(420,225)	(411,415)	(534,384)
7	Non-Residential													
8	Monthly Balances													
9	Beginning Balance of Over- (Under-) Recovery		0	0	0	0	0	0	0	0	(195,041)	(420,483)	(549,863)	(531,522)
10	Current Month Over- (Under-) Collection	Sch D-3 Line 12	0	(0)	(0)	0	0	(0)	0	(194,518)	(223,792)	(126,779)	21,239	(305,290)
11	Carrying Charge (@ 6.45%) ⁽¹⁾		0	0	0	0	0	0	0	(523)	(1,650)	(2,601)	(2,899)	(3,677)
12	Ending Balance		0	0	0	0	0	0	0	(195,041)	(420,483)	(549,863)	(531,522)	(640,489)
13	Total Monthly Balances													
14	Beginning Balance of Over- (Under-) Recovery	Line 3 + Line 9	0	(0)	0	(0)	0	0	0	0	(350,164)	(762,273)	(970,088)	(942,937)
15	Current Month Over- (Under-) Collection	Line 4 + Line 10	(0)	0	(0)	0	(0)	(0)	0	(349,226)	(409,127)	(203,172)	32,278	(525,456)
16	Carrying Charge (@ 6.45%) ⁽¹⁾	Line 5 + Line 11	0	0	0	0	0	0	0	(939)	(2,982)	(4,643)	(5,127)	(6,480)
17	Ending Balance	Line 6 + Line 12	(0)	0	(0)	0	0	0	0	(350,164)	(762,273)	(970,088)	(942,937)	(1,474,873)

Note:

⁽¹⁾ Long term debt costs included in Case No. 08-708-EL-AIR.

Line #	Description	Reference	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
1	Residential													
2	Monthly Balances													
3	Beginning Balance of Over- (Under-) Recovery		(634,384)	(693,528)	(681,346)	(831,942)	(829,629)	(934,681)	(1,015,843)	(1,266,331)	(1,510,851)	(1,593,007)	(1,718,615)	(1,738,153)
4	Current Month Over- (Under-) Collection	Sch D-3 Line 8	(55,584)	15,885	(148,539)	(92,985)	(55)	(75,934)	(244,371)	(237,076)	(73,837)	(118,732)	(10,272)	(125)
5	Carrying Charge (@ 6.45%) ⁽¹⁾		(3,559)	(3,685)	(4,056)	(4,722)	(4,997)	(5,228)	(6,117)	(7,444)	(8,319)	(8,876)	(9,265)	(9,343)
6	Ending Balance		(693,528)	(681,346)	(831,942)	(829,629)	(934,681)	(1,015,843)	(1,266,331)	(1,510,851)	(1,593,007)	(1,718,615)	(1,738,153)	(1,747,620)
7	Non-Residential													
8	Monthly Balances													
9	Beginning Balance of Over- (Under-) Recovery		(840,489)	(912,577)	(896,308)	(1,099,918)	(1,270,115)	(1,277,058)	(1,424,063)	(1,793,215)	(2,128,443)	(2,250,936)	(2,501,752)	(2,535,284)
10	Current Month Over- (Under-) Collection	Sch D-3 Line 12	(67,389)	21,117	(196,290)	(183,845)	(116)	(139,785)	(380,509)	(324,717)	(110,755)	(238,077)	(20,031)	(182)
11	Carrying Charge (@ 6.45%) ⁽¹⁾		(4,695)	(4,848)	(5,350)	(6,352)	(6,827)	(7,240)	(8,623)	(10,511)	(11,738)	(12,739)	(13,501)	(13,628)
12	Ending Balance		(912,577)	(896,308)	(1,099,918)	(1,270,115)	(1,277,058)	(1,424,063)	(1,793,215)	(2,128,443)	(2,250,936)	(2,501,752)	(2,535,284)	(2,549,074)
13	Total Monthly Balances													
14	Beginning Balance of Over- (Under-) Recovery	Line 3 + Line 8	(1,474,873)	(1,806,103)	(1,577,654)	(1,931,860)	(2,199,744)	(2,211,739)	(2,439,926)	(3,059,546)	(3,639,294)	(3,843,943)	(4,220,367)	(4,273,437)
15	Current Month Over- (Under-) Collection	Line 4 + Line 10	(122,973)	36,992	(344,799)	(256,810)	(171)	(215,719)	(604,880)	(561,793)	(184,692)	(354,809)	(30,303)	(287)
16	Carrying Charge (@ 6.45%) ⁽¹⁾	Line 5 + Line 11	(8,258)	(8,533)	(9,406)	(11,074)	(11,824)	(12,468)	(14,740)	(17,965)	(20,057)	(21,815)	(22,766)	(22,971)
17	Ending Balance	Line 6 + Line 12	(1,806,103)	(1,577,654)	(1,931,860)	(2,199,744)	(2,211,739)	(2,439,926)	(3,059,546)	(3,639,294)	(3,843,943)	(4,220,367)	(4,273,437)	(4,296,694)

Note:

⁽¹⁾ Long term debt costs included in Case No. 08-708-EL-AIR.

Line #	Description	Reference	Calculation of Carrying Costs											
			Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Residential													
2	Monthly Balances													
3	Beginning Balance of Over- (Under-) Recovery		(1,747,620)	(1,767,014)	(1,766,458)	(1,783,411)	(1,799,522)	(1,823,770)	(1,443,309)	(836,257)	(399,953)	40,414	69,027	60,741
4	Current Month Over- (Under-) Collection	Sch D-3 Line 6	(0)	(0)	(7,439)	(6,508)	(14,537)	389,218	613,162	439,617	441,331	28,320	21,280	(64,711)
5	Carrying Charge (@ 6.45%) ⁽¹⁾		(9,393)	(9,444)	(9,615)	(9,603)	(9,711)	(9,757)	(6,110)	(3,313)	(964)	293	428	314
6	Ending Balance		(1,757,014)	(1,786,458)	(1,783,411)	(1,799,522)	(1,823,770)	(1,443,309)	(836,257)	(399,953)	40,414	69,027	60,741	26,344
7	Non-Residential													
8	Monthly Balances													
9	Beginning Balance of Over- (Under-) Recovery		(2,549,074)	(2,562,775)	(2,576,550)	(2,602,413)	(2,628,355)	(2,672,816)	(1,751,245)	(685,639)	166,530	1,317,523	1,443,113	1,534,103
10	Current Month Over- (Under-) Collection	Sch D-3 Line 12	0	(0)	(11,982)	(12,919)	(29,249)	933,428	1,072,138	852,563	1,148,018	116,191	53,010	3,978
11	Carrying Charge (@ 6.45%) ⁽¹⁾		(13,701)	(13,775)	(13,881)	(14,023)	(14,211)	(11,858)	(6,532)	(1,394)	3,975	7,399	7,980	8,258
12	Ending Balance		(2,562,775)	(2,576,550)	(2,602,413)	(2,628,355)	(2,672,816)	(1,751,245)	(685,639)	166,530	1,317,523	1,443,113	1,534,103	1,546,335
13	Total Monthly Balances													
14	Beginning Balance of Over- (Under-) Recovery	Line 3 + Line 9	(4,296,694)	(4,319,789)	(4,343,008)	(4,385,824)	(4,428,877)	(4,498,585)	(3,194,554)	(1,521,896)	(234,423)	1,357,937	1,512,140	1,624,844
15	Current Month Over- (Under-) Collection	Line 4 + Line 10	(0)	(0)	(19,421)	(19,427)	(43,786)	1,322,646	1,685,300	1,292,180	1,589,349	148,511	104,296	(80,735)
16	Carrying Charge (@ 6.45%) ⁽¹⁾	Line 5 + Line 11	(23,094)	(23,219)	(23,396)	(23,628)	(23,922)	(20,615)	(12,642)	(4,707)	3,011	7,692	8,408	8,570
17	Ending Balance	Line 6 + Line 12	(4,319,789)	(4,343,008)	(4,365,824)	(4,428,877)	(4,498,585)	(3,194,554)	(1,521,896)	(234,423)	1,357,937	1,512,140	1,624,844	1,572,679

Note:

⁽¹⁾ Long term debt costs included in Case No. 08-709-EL-AJR.

Line #	Description	Reference	Jan-10 (m)	Feb-10 (n)	Mar-10 (o)	Apr-10 (p)	May-10 (q)
1	Residential						
2	Monthly Balances						
3	Beginning Balance of Over- (Under-) Recovery		26,344	19,528	108,339	194,993	178,588
4	Current Month Over- (Under-) Collection	Sch D-3 Line 6	(6,941)	86,473	87,849	(17,406)	(294,966)
5	Carrying Charge (@ 6.45%) ⁽¹⁾		123	337	808	1,001	167
6	Ending Balance		19,528	106,339	194,993	178,588	(116,211)
7	Non-Residential						
8	Monthly Balances						
9	Beginning Balance of Over- (Under-) Recovery		1,546,335	1,601,269	1,710,534	1,834,245	1,889,835
10	Current Month Over- (Under-) Collection	Sch D-3 Line 12	46,497	100,388	114,210	25,652	(199,943)
11	Carrying Charge (@ 6.45%) ⁽¹⁾		8,437	8,877	9,501	9,928	9,521
12	Ending Balance		1,601,289	1,710,534	1,834,245	1,869,835	1,682,413
13	Total Monthly Balances						
14	Beginning Balance of Over- (Under-) Recovery	Line 3 + Line 9	1,572,679	1,620,795	1,816,870	2,029,238	2,048,423
15	Current Month Over- (Under-) Collection	Line 4 + Line 10	39,556	186,861	202,059	8,256	(491,909)
16	Carrying Charge (@ 6.45%) ⁽¹⁾	Line 5 + Line 11	8,560	9,214	10,309	10,929	9,688
17	Ending Balance	Line 6 + Line 12	1,620,795	1,816,870	2,029,238	2,048,423	1,586,202

Note:

⁽¹⁾ Long term debt costs included in Case No. 08-709-EL-AIR.

**Duke Energy Ohio
Electric Department
Non-Residential Transmission Revenues Collected
Allocating Non-Residential Over(Under) Recovery
To the Duke Energy Ohio Electric Rate Schedules**

Description	Non-Residential Transmission Revenues Collected ⁽¹⁾	Non-Residential Transmission Revenues Collected Percentages	Total Allocated Non-Residential Over(Under) Recovery
(a)	(b)	(c)	(d)
Secondary Distribution (DS)	\$26,085,540	64.594%	\$1,086,738
Electric Space Heating (EH)	240,319	0.595%	\$10,010
Secondary Distribution Service Small (DM)	2,921,811	7.235%	\$121,723
Unmetered Small Fixed Loads (GSFL, ADPL)	153,572	0.380%	\$6,393
Primary Distribution Voltage (DP)	6,542,205	16.200%	\$272,551
Transmission Voltage (TS)	4,178,081	10.346%	\$174,062
Lighting	262,105	0.650%	\$10,936
Sub-Total Duke Energy Ohio (excl. Duke Energy Kentucky) ⁽²⁾	<u>\$40,383,633</u>	<u>100.000%</u>	<u>\$1,682,413</u>

Notes: ⁽¹⁾ Non-Residential transmission revenues collected less reconciliation portion June 2009 through May 2010.

⁽²⁾ Total in Column (d) ties to ending balance as of Non-Residential Over/(Under-) Recovery as of May 2010, as shown on of Schedule D-3a.

Schedule D-3c
Reconciliation Adjustment
Reconciliation of Prior (Over) Under Collections

Duke Energy Ohio
Electric Department
Calculation of Annual Transmission Cost Update for Billing
Reconciliation Adjustment

Description (a)	Period (b)	Residential (c)	Non-Residential (d)
(Over-) Under- collection from prior filing ⁽¹⁾	April 2005 through August 2008	\$ (6,062)	\$ (1,109,048)
Revenues collected (refunded) ⁽²⁾			
	January 2009	(758)	(85,662)
	February 2009	(764)	(90,813)
	March 2009	(594)	(88,316)
	April 2009	(474)	(86,230)
	May 2009	(435)	(80,369)
	June 2009	(545)	(90,546)
	July 2009	(638)	(83,119)
	August 2009	(608)	(81,990)
	September 2009	(579)	(74,534)
Sub-Total Revenues collected (refunded)	January 2009 through September 2009	(5,395)	(761,580)
Revenues to be collected (refunded)		<u>\$ (667)</u>	<u>\$ (347,468)</u>

Notes:

⁽¹⁾ Per updated schedules filed in Case No. 05-727-EL-UNC October 17, 2008.

⁽²⁾ Per Schedule D-2 Line 23 & Line 31