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Ms. Renee J. Jenkins
Public Utilities Commission of Ohio
Docketing Division
11th Floor
180 East Broad Street
Columbus, OH 43215

Re: *In the Matter of the Application of Duke Energy Ohio, Inc. to True-Up and Set the Annually Adjusted Component of its Standard Service Offer*
Case No. 10-518-EL-RDR

Dear Ms. Jenkins:

At hearing in this above-captioned case this morning, Attorney Examiner Katie Stenman requested that we respond to certain specific questions and submit our responses for the record in this case. Accordingly, Duke Energy Ohio, Inc. submits the following responses to the questions raised.

- The old rate for customers under Rider PTC-AAC was:
 - See Column A on the attached Hearing Responses 1 & 2.
- The new rate for customers under Rider PTC-AAC will be:
 - Assuming the credit amount of \$658,789. is included in Rider PTC-AAC from August through December 2010, see Column B on the attached Hearing Responses 1 & 2.
- Revised tariffs will be filed with the Commission immediately upon the Commission's approval of the Application in this case.
- The reason the credit amount in Staff's comments is different than the amount Duke Energy Ohio filed is that during the audit, some expenses were found to be incorrectly coded as Environmental Reagents. The corrected credit amount is the amount Staff recommended in its Comments, which amount is 658,789.

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Technician Jim Date Processed JUL 8 9 2010

www.duke-energy.com

Kindly docket this response in the above captioned case. Should you have any questions or comments regarding this matter, please do not hesitate to contact me.

Very truly yours,

A handwritten signature in black ink, appearing to read "Elizabeth H. Watts", written in a cursive style.

Elizabeth H. Watts

cc: Attorney Examiner Stenman
Attorney Examiner Pirik
Werner Margard (via e-mail)
Ann M. Hotz (via e-mail)
Amy B. Spiller (via e-mail)

bcc: Don Wathen (via e-mail)
Bob Parsons (via e-mail)

DUKE ENERGY OHIO
Current and Proposed Rider PTC-AAC Tariff

<u>Tariff Sheet</u>	<u>Column A</u>		<u>Column B</u>	
	<u>Current</u> <u>PTC-AAC Charge</u> (per kWh/kW)		<u>Proposed</u> <u>PTC-AAC Charge</u> (per kWh/kW)	
Rate RS, Residential Service				
Summer, First 1000 kWh	\$	0.008966	\$	0.008878
Summer, Additional kWh	\$	0.011360	\$	0.011249
Winter, First 1000 kWh	\$	0.008966	\$	0.008878
Winter, Additional kWh	\$	0.003382	\$	0.003349
Rate ORH, Optional Residential Service With Electric Space Heating				
Summer, First 1000 kWh	\$	0.008005	\$	0.007927
Summer, Additional kWh	\$	0.009591	\$	0.009498
Winter, First 1000 kWh	\$	0.008002	\$	0.007924
Winter, Additional kWh	\$	0.004143	\$	0.004103
Winter, kWh greater than 150 times demand	\$	0.002591	\$	0.002565
Rate TD, Optional Time-of-Day Rate				
Summer, On-Peak kWh	\$	0.018280	\$	0.018101
Summer, Off-Peak kWh	\$	0.002868	\$	0.002642
Winter, On-Peak kWh	\$	0.014370	\$	0.014230
Winter, Off-Peak kWh	\$	0.002872	\$	0.002646
Rate DS, Service at Secondary Distribution Voltage				
First 1000 kW	\$	1.553700	\$	1.538500
Additional kW	\$	1.229000	\$	1.217000
Billing Demand Times 300	\$	0.003974	\$	0.003935
Additional kWh	\$	0.003301	\$	0.003269
Rate GS-FL, Optional Unmetered For Small Fixed Loads				
kWh Greater Than or Equal to 540 Hours	\$	0.013197	\$	0.013068
kWh Less Than 540 Hours	\$	0.015172	\$	0.015024
Rate CUR, Common Use Residential Service				
Summer, First 1000 kWh	\$	0.008966	\$	0.008878
Summer, Additional kWh	\$	0.011360	\$	0.011249
Winter, First 1000 kWh	\$	0.008966	\$	0.008878
Winter, Additional kWh	\$	0.003382	\$	0.003349
Rate EH, Optional Rate For Electric Space Heating				
All kWh	\$	0.005415	\$	0.005362

DUKE ENERGY OHIO
Current and Proposed Rider PTC-AAC Tariff

<u>Tariff Sheet</u>	<u>Column A</u>		<u>Column B</u>	
	<u>Current</u> <u>PTC-AAC Charge</u> (per kWh/kW)		<u>Proposed</u> <u>PTC-AAC Charge</u> (per kWh/kW)	
Rate DM, Secondary Distribution Service, Small				
Summer, First 2800 kWh	\$	0.011884	\$	0.011768
Summer, Next 3200 kWh	\$	0.003034	\$	0.003004
Summer, Additional kWh	\$	0.001322	\$	0.001309
Winter, First 2800 kWh	\$	0.009432	\$	0.009340
Winter, Next 3200 kWh	\$	0.003037	\$	0.003007
Winter, Additional kWh	\$	0.001255	\$	0.001242
Rate DP, Service at Primary Distribution Voltage				
First 1000 kW	\$	1.403200	\$	1.389500
Additional kW	\$	1.106900	\$	1.096100
Billing Demand Times 300	\$	0.004474	\$	0.004431
Additional kWh	\$	0.003588	\$	0.003563
Rate TS, Service at Transmission Voltage				
First 50,000 kVa	\$	1.701100	\$	1.684500
Additional kVa	\$	1.226300	\$	1.214300
Billing Demand Times 300	\$	0.002922	\$	0.002894
Additional kWh	\$	0.003325	\$	0.003292
Rate SL, Street Lighting Service				
All kWh	\$	0.005844	\$	0.005787
Rate TL, Traffic Lighting Service				
All kWh	\$	0.003419	\$	0.003386
Rate OL, Outdoor Lighting Service				
All kWh	\$	0.005844	\$	0.005787
Rate NSU, Street Lighting Service for Non-Standard Units				
All kWh	\$	0.005844	\$	0.005787
Rate NSP, Private Outdoor Lighting for Non-Standard Units				
All kWh	\$	0.005844	\$	0.005787
Rate SC, Street Lighting Service - Customer Owned				
All kWh	\$	0.005844	\$	0.005787
Energy Only - All kWh	\$	0.002327	\$	0.002304
Rate SE, Street Lighting Service - Overhead Equivalent				
All kWh	\$	0.005844	\$	0.005787
Rate UOLS, Unmetered Outdoor Lighting Electric Service				
All kWh	\$	0.002405	\$	0.002381