

In the Matter of the Application of )  
The Dayton Power and Light Company ) Case No. 10-0826-EL-ATA  
To Establish a Market-Based Generation Tariff )

## II. DESCRIPTION OF FILING

### A. Background.

Section 4928.20(J), Revised Code, states in full:

“On behalf of the customers that are part of a governmental aggregation under this section and by filing written notice with the public utilities commission, the legislative authority that formed or is forming that governmental aggregation may elect not to receive standby service within the meaning of division (B)(2)(d) of section 4928.143 of the Revised Code from an electric distribution utility in whose certified territory the governmental aggregation is located and that operates under an approved electric security plan under that section. Upon the filing of that notice, the electric distribution utility shall not charge any such customer to whom competitive retail electric generation service is provided by another supplier under the governmental aggregation for the standby service. Any such consumer that returns to the utility for competitive retail electric service shall pay the market price of power incurred by the utility to serve that consumer plus any amount attributable to the utility’s cost of compliance with the alternative energy resource provisions of section 4928.64 of the Revised Code to serve the consumer. Such market price shall include, but not limited to, capacity and energy charges; all charges associated with the provision of that power supply through the regional transmission organization, including, but not limited to, transmission, ancillary services, congestion, and settlement and administrative charges; and all other costs incurred by the utility that are associated with the procurement, provision, and administration of that power supply, as such costs may be approved by the commission. The period of time during which the market price and alternative resource amount shall be assessed on the consumer shall be from the time the consumer so returns to the electric distribution utility until the expiration of the electric security plan. However, if that period of time is expected to be more than two years, the commission may reduce the time period to a period of not less than two years.”

### B. Development of the Market-Based Generation Tariff

In addition to the Distribution rates and riders required for each customer class, Customers taking service under this Tariff shall pay the Market-Based Generation charges or the otherwise applicable Standard Offer rates (including Generation, Transmission, PJM RPM and all associated riders), whichever is greater. DP&L’s Market-Based Generation charges consist of an Energy Charge, a Capacity Charge, Transmission Charges, a 20% Risk Premium, a Program Administrative Charge, and additional Riders. The Program Administrative Charge is to cover

the incremental cost of generating a market-based bill and development and administration of the program. The applicable Riders include: Environmental Investment Rider, Rate Stabilization Charge, and Alternative Energy Rider.

C. Calculation of the Energy Charge

The Market-Based Generation Energy Charge is equal to the Customer's hourly energy use applied to the day ahead hourly energy price quotes (Locational Marginal Price "LMP") made publicly available by PJM. PJM regularly posts updated LMP data by approximately 4:00 pm for the next day. Instructions on how to access LMP data is contained in the Tariff. The Customer's hourly energy usage comes from either: 1) an installed Interval Meter (at additional cost), or 2) generic load profiles applied to actual monthly metered kWh consumption (at no additional charge).

D. Calculation of the Capacity Charge

The Capacity Charge is equal to the PJM MW-day capacity charge established under PJM's Reliability Pricing Model ("RPM") in effect for the billing month multiplied by the Customer's loss adjusted PJM Capacity Load Obligation ("CLO"). The Customer's CLO is established on the PJM formula based on the Customer's demand contribution to the five PJM peak hours.

E. Calculation of the Transmission Charge

The Transmission Charge is equal to the PJM Transmission Charges billed to DP&L exclusive of Transmission revenues and other offsets as expressed in \$/kW for demand related costs and \$/kWh for energy related costs. The Demand Based Transmission charge is multiplied by the Customer's loss adjusted Transmission Load Contribution ("TLC"). The TLC is established on the PJM transmission formula by taking the Customer's demand contribution to

the system peak hour. The Energy Based Transmission charge is multiplied by the Customer's metered kWh consumption.

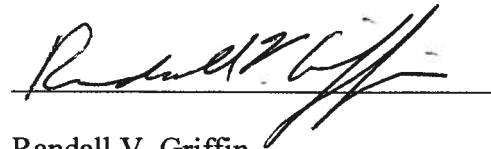
F. Identification of Tariff Sheets

Attached hereto as Exhibit A (Existing Tariffs – redlined versions) is Tariff Sheet Nos. G1-G3, G8, G9 and G24-G26, and as Exhibit B (Proposed Tariffs) is original Tariff Sheet No. G29 and revised Tariff Sheet Nos. G1, G2, G3, G8, G9 and G24-G26 to implement the Market-Based Generation Tariff.

III. CONCLUSION

Wherefore, The Dayton Power and Light Company respectfully requests that the proposed original Tariff Sheet No. G29 and revised Tariff Sheets Nos. G1, G2, G3, G8, G9 and G24-G26 be deemed just and reasonable, and that the Commission approve DP&L's Market-Based Generation Tariff as it meets both the requirements set forth in the Stipulation, Section 3 of Case No. 08-1094-EL-SSO as well as Section 4928.20(J) of the Ohio Revised Code.

Respectfully submitted,



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## CERTIFICATE OF SERVICE

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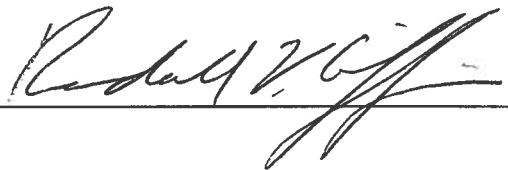
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## **Exhibit A**

### **Redline Changes to Existing Tariffs**



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
G1  
Dayton, Ohio 45432

~~SixthFifth~~ Revised Sheet No. G1  
Cancels

~~FifthFourth~~ Revised Sheet No.

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TABLE OF CONTENTS

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Alternate Generation Supplier .....	Sheet Nos. G8-G9
Tariffs .....	Sheet Nos. G10-G21, G23, <u>G29</u>
Riders.....	Sheet Nos. G22, G24-G28

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Filed pursuant to the Opinion and Order in Case No. ~~10-0826-EL-ATA09-1012-EL-FAC~~ dated  
December 16, 2009 of the Public Utilities Commission of Ohio.

Issued December 17, 2009 Effective  
January 1, 2010

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Twenty-~~Eighth~~<sup>Seventh</sup> Revised Sheet No. G2  
Cancels  
Twenty-~~Seventh~~<sup>Sixth</sup> Revised Sheet No. G2  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	<del>Sixth</del> <sup>Fifth</sup> Revised <u>January 1, 2010</u>	Table of Contents	1	
G2	Twenty- <del>Eighth</del> <sup>Seventh</sup> Revised <u>June 1, 2010</u>	Tariff Index	2	

RULES AND REGULATIONS

G3	<del>First Revised</del> <sup>Original</sup> <u>January 1, 2001</u>	Application and Contract for Service	3	
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	<del>Seventh</del> <sup>Sixth</sup> Revised <u>January 1, 2006</u>	Alternate Generation Supplier Coordination	33	
G9	<del>Third</del> <sup>Second</sup> Revised <u>30, 2009</u>	Competitive Retail Generation Service	4	<u>June</u>

TARIFFS

G10	Eleventh Revised	Standard Offer Residential	2	January 1, 2010
G11	Eleventh Revised	Standard Offer Residential Heating	3	January 1, 2010
G12	Eighteenth Revised	Standard Offer Secondary	4	May 1, 2010
G13	Eighteenth Revised	Standard Offer Primary	3	May 1, 2010
G14	Eighth Revised	Standard Offer Primary-Substation	3	January 1, 2010
G15	Eighth Revised	Standard Offer High Voltage	3	January 1, 2010
G16	Ninth Revised	Standard Offer Private Outdoor Lighting	3	May 1, 2010
G17	Eighth Revised	Standard Offer School	2	January 1, 2010
G18	Eighth Revised	Standard Offer Street Lighting	4	January 1, 2010

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June 1, 2010

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Twenty-~~Eighth~~<sup>Seventh</sup> Revised Sheet No. G2  
Cancels  
Twenty-~~Seventh~~<sup>Sixth</sup> Revised Sheet No. G2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
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RIDERS

G22	Eighth Revised	Shopping Credit	2	May 1, 2010
G24	<del>Fifth</del> <sup>Fourth</sup> Revised	Environmental Investment Rider	3	<del>May 1,</del>
<del>2010</del>				
G25	<del>Third</del> <sup>Second</sup> Revised	Rate Stabilization Charge	2	<del>May 1,</del>
<del>2010</del>				
G26	<del>Second</del> <sup>First</sup> Revised	Alternative Energy Rider	1	<del>May 1,</del>
<del>2010</del>				
G27	First Revised	PJM RPM Rider	2	May 1, 2010
G28	Third Revised	FUEL Rider	1	June 1, 2010
<del>G29</del>	<del>Original</del>	<del>Market-Based Generation Tariff</del>	<del>4</del>	

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~~June 1, 2010~~

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
RULES AND REGULATIONS  
APPLICATION AND CONTRACT FOR SERVICE

A. Application for Service

Anyone desiring electric service must apply in writing to the Company on printed forms supplied by the Company for that purpose. If permitted by the Company, a person may make an oral application for service. An oral applicant must 1) specify the place or location where service(s) are desired; 2) agree to comply with all the terms, rules and regulations of the Company covering such service(s); and 3) agree to pay the applicable prices charged by the Company for the service(s) desired.

All applications for service must be accepted on behalf of the Company by an officer or duly authorized agent before service can be provided. Upon acceptance of the application by the Company, the application becomes a contract between the Customer and the Company. The Company will not serve and may stop serving any Customer who does not complete an application for service, or who refuses to accept service or to continue service in accordance with the Tariff Sheets and the Electric Generation Service Rules and Regulations of the Company filed with The Public Utilities Commission of Ohio.

B. Application Required for Each Location

A person desiring electric service must make a separate application for each location, residence, place of business or premises where the person desires electric service. The Company will not serve more than one location, residence, place of business, or premises under a single application or contract for service.

C. Available Service Options

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~~September 21, 2000~~ of the Public Utilities Commission of Ohio.

Issued ~~November 2, 2000~~  
~~January 1, 2001~~

Effective

Issued by  
~~PAUL M. BARBAS~~~~ALLEN M. HILL~~, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
No. G3

~~First Revised~~ ~~Original~~ Sheet

~~MacGregor Park DP&L Building~~

~~Cancels~~ ~~Page 1 of 3~~

~~1065 Woodman Dr. Courthouse Plaza Southwest~~

~~Original Sheet No. G3~~

Dayton, Ohio 4543201

~~Page 2 of 4~~

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
RULES AND REGULATIONS  
APPLICATION AND CONTRACT FOR SERVICE

Anyone completing an application for service must elect to receive electric service appropriate to the Voltage Level of Service requirements and the applicability of specific tariff sheets by choosing one of the following:

Service:

Generation Sheet No.

Competitive Retail Generation Service

G9

**Standard Offer**

Residential

G10

Residential Heat

G11

Secondary

G12

Primary

G13

Primary Substation

G14

High Voltage

G15

Private Outdoor Lighting

G16

School

G17

Street Lighting

G18

Non-Firm

G19

Conjunctive Electric Service

G20

Cogeneration

G21

Market-Based Generation

G29

All Electric Distribution Service Rules and Regulations apply to any customer taking service under any of the aforementioned Generation Tariff Sheets.

Filed pursuant to the Opinion and Order in Case No. ~~10-0826-EL-ATA99-1687-EL-ETP~~ dated  
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~~January 1, 2001~~

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
RULES AND REGULATIONS  
APPLICATION AND CONTRACT FOR SERVICE

D. Service Contract Is Not Transferable

The contract between the Customer and the Company covering electric service is not transferable to any other person by the Customer. No agent or employee of the Company has the authority to consent in writing, or otherwise, to such a transfer. Notwithstanding the above, final bills and uncollectible accounts may be transferred with the consent of the Customer to a new account of the same type of electric service.

E. Agents Cannot Modify Contract

No agent or employee of the Company has the right to amend, modify, or alter the application or contract, or the rates, terms, conditions, rules or regulations filed with The Public Utilities Commission of Ohio. The conduct of any agent or employee of the Company shall not waive requirements of or otherwise stop the Company from enforcing the rates, terms, conditions, rules or regulations of the Company filed with the Public Utilities Commission of Ohio.

F. Service to a New Tenant or Owner

The Company shall not delay or deny service to a new tenant or owner who has properly applied for service and has satisfied all requirements for service, because of non-payment of a final bill by a former tenant or a former owner. A Customer may request an actual meter reading at the beginning of service.

G. Suspension of Service Agreement Because of Casualty

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THE DAYTON POWER AND LIGHT COMPANY

~~First Revised~~~~Original~~ Sheet

No. G3

~~MacGregor Park DP&L Building~~

~~Cancels~~~~Page 1 of 3~~

~~1065 Woodman Dr. Courthouse Plaza Southwest~~

~~Original Sheet No. G3~~

Dayton, Ohio 454~~3201~~

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ELECTRIC GENERATION SERVICE  
RULES AND REGULATIONS  
APPLICATION AND CONTRACT FOR SERVICE

If a fire or other casualty renders a Customer's premises unfit to receive electric service, the contract shall be suspended until such time as the premises are reconstructed so that electric service can be safely re-established in accordance with this tariff and the Rules and Regulations filed with the Public Utilities Commission of Ohio.

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THE DAYTON POWER AND LIGHT COMPANY  
G8  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

~~Seventh~~~~Sixth~~ Revised Sheet No.

Cancels

~~Sixth~~~~Fifth~~ Revised Sheet No. G8  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

APPLICABLE:

Available to any Alternate Generation Supplier ("AGS") certified by the PUCO to provide electric power to customers connected to the DP&L transmission and/or distribution system. This Tariff sets forth the basic requirements for interactions and coordination between the Electric Distribution Company, the Electric Transmission Company and AGSs necessary for ensuring the delivery of Competitive Energy Supply from AGSs to Customers. A Customer cannot act as their own AGS.

The Tariff provisions apply to any AGS providing Competitive Energy Supply to Customers located in the Company's Certified Territory, including an affiliate or division of the Company that provides Competitive Energy Supply, and with whom the Company has executed an Individual Coordination Agreement as required herein. In addition, the charges herein shall apply to anyone receiving service unlawfully or to any unauthorized receipt of Coordination Services. The Customers of an AGS subject to coordination terms and conditions of this Tariff must take Generation Service under the Competitive Retail Generation Service Schedule G9.

The inclusion of FERC-jurisdictional matters within the scope of this Tariff is intended solely for informational purposes and is not intended to accord any jurisdictional authority over such matters to the PUCO. Further, to the extent that anything stated herein is in conflict or inconsistent with any provision of the Federal Power Act ("FPA"), or any tariff, rule, regulation, order or determination of the FERC under the FPA, then such provision of the FPA, tariff, rule, regulation, order or determination shall control. To the extent required under any provision of the FPA, or any FERC tariff, rule, regulation, order or determination, the Company shall secure, from time to time, all necessary orders, approvals, and determinations from the FERC necessary to implement this Tariff.

This Tariff operates and is subject to PUCO Orders, rules and regulations.

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS:

Alternate Generation Supplier or AGS - a person, corporation, broker, marketer, aggregator, generator or any other entity approved by the Commission to sell electricity to End-use Customers, utilizing the jurisdictional transmission and distribution facilities of the Company and registered in the Company's Electric Choice Program.

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Filed pursuant to the Finding and Order in Case No. ~~10-082605-1514~~-EL-ATA dated  
~~December 21, 2005~~ of the Public Utilities Commission of Ohio.

Issued ~~December 23, 2005~~  
~~January 1, 2006~~

Effective

Issued by  
~~PAUL M. BARBAS~~~~JAMES V. MAHONEY~~, President and Chief Executive Officer



THE DAYTON POWER AND LIGHT COMPANY  
G8  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

~~Seventh~~~~Sixth~~ Revised Sheet No.

Cancels

~~Sixth~~~~Fifth~~ Revised Sheet No. G8  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

AGS Coordination Tariff - this Alternate Generation Supplier Coordination Tariff.

Ancillary Services - those services that are necessary to support the Competitive Energy Supply from resources to loads while maintaining reliable operation of the transmission system in accordance with the PJM OATT.

Bad Credit - an AGS has bad credit if it has failed to make any payments or is insolvent (as evidenced by a credit report prepared by a reputable credit bureau or credit reporting agency or public financial data, liabilities exceeding assets or generally failing to pay debts as they become due). An AGS will also be deemed to have bad credit if it has failed to pay or is five (5) days late in paying any Company invoice when they became due on any occasion within the last twelve billing cycles.

Billing Cycle – the time frame between two (2) regularly scheduled meter readings. End-use Customer meter readings are obtained on a regular schedule, which is managed by the Company.

Business Day – any day on which the Company’s corporate offices are open for business.

Certified Territory – means the certified territory established for an electric supplier under sections 4933.81 to 4933.90 of the Revised Code as amended by Sub. S.B. No. 3 of the 123<sup>rd</sup> General Assembly.

Company - The Dayton Power and Light Company.

Competition Act - the Electricity Deregulation Act (Sub. S. B. No. 3, 123<sup>rd</sup> General Assembly).

Competitive Energy Supply - unbundled energy provided by an Alternate Generation Supplier, and other products that may be provided by an AGS to fulfill its obligations to serve customer load.

Consolidated Billing – a billing service where both the Regulated Utility Charges as well as the AGS’s Charges are contained on a single customer bill.

Control Area - as defined by North American Electric Reliability Council (NERC), an electrical system bounded by interconnection (tie-line) metering and telemetry. It controls generation and/or load directly to

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THE DAYTON POWER AND LIGHT COMPANY  
G8  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

~~Seventh~~~~Sixth~~ Revised Sheet No.

Cancels

~~Sixth~~~~Fifth~~ Revised Sheet No. G8  
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ELECTRIC GENERATION SERVICE  
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

maintain its interchange schedule with other control areas and contributes to frequency regulation of the interconnection.

Control Area Operator or CAO – The Dayton Power and Light Company, the Independent System Operator (ISO) or Regional Transmission Organization (RTO) that operates the Control Area to which The Dayton Power and Light Company belongs.

Coordination Activities - all activities related to the provision of Coordination Services.

Coordination Obligations - all obligations identified in this Tariff, relating to the provision of Coordination Services.

Coordination Services – those services that permit the type of interface and coordination between the AGS and the Company in connection with the delivery of electricity to End-use Customers located within the Company's service territory.

Coordination Services Charges - all Charges stated in the Charges section of this Tariff, that are billed by the Company for Coordination Services performed hereunder.

DASR (Direct Access Service Request) – an electronic form of communication that shall be exchanged between the Company and an AGS.

DP&L Internet Site - a Company Internet site.

EDC Tariff - the Company's currently PUCO approved Distribution Schedule.

ECAR – East Central Area Reliability or its successor organization.

Electronic Exchange - approved methods of data exchange by the PUCO.

End-use Customer - the final user of generation and regulated delivery services.

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G8  
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Energy Imbalance - the difference between the final hourly AGS Supply Schedule for energy and the actual hourly energy consumed by Customers utilizing hourly metering data and estimated hourly energy consumed by other Customers using load profiles.

FERC - the Federal Energy Regulatory Commission or its successor.

Individual Coordination Agreement – The Agreement entered into between the AGS and the Company.

Interval Meter – an electricity meter which records an End-use Customer’s electric usage for defined intervals (e.g., fifteen (15) minutes, half-hour, hour, etc.), allowing the possibility for consumption during different time periods to be billed at different rates and providing a means for an End-use Customer’s load pattern to be analyzed.

Interval Metering Data - data from electrical metering equipment that supplies hourly or sub-hourly readings of customer consumption.

Large Commercial Customer – a commercial customer with annual usage equal to or greater than seven hundred thousand (700,000) kWh.

Load Serving Entity or “LSE” – an entity that has been granted the authority or has an obligation pursuant to State or local law, regulation or franchise to sell electric energy to end users located in the PJM Control Area.

Locational Marginal Price or “LMP” – The hourly integrated marginal price to serve load at individual locations throughout PJM, calculated by the PJM OI as specified in the PJM OATT.

Meter Read Date - the date on which the Company schedules a meter to be read for purposes of producing an End-use Customer bill in accordance with the Company’s regularly scheduled Billing Cycles.

NERC – North American Electric Reliability Council or its successor.

NERC Tagging System – Electronic Tagging (E-TAG) or NERC’s current method of sending and receiving NERC interchange transaction tags, available at the Internet site, <http://www.nerc.com>.

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PJM OI – The PJM Office of Interconnection, the system operator for the PJM Control Area.

PJM Control Area –The control area encompassing systems in Pennsylvania, New Jersey, Maryland, Delaware, District of Columbia, Ohio, Illinois, Virginia, Kentucky, Indiana and Michigan which is recognized by the North American Electric Reliability Council as the PJM Control Area.

PJM Tariff – The PJM Open Access Transmission Tariff (“OATT”) on file with FERC and which sets forth the rates, terms and conditions of transmission service located in the PJM Control Area, including the DP&L zone.

PUCO or Commission - the Public Utility Commission of Ohio or its successor.

Regulated Utility Charges - utility charges for noncompetitive services including, but not limited to, tariffed transmission and distribution and generation services that are under the jurisdiction of the Commission.

Retail Load Responsibility (“RLR”) – The AGS load obligation that the EDU submits to PJM that shows the aggregate electric power and energy (including losses on the transmission and distribution systems) that an AGS should have provided in DP&L’s certified territory for each hour of the calendar day to supply its customers.

Standard Offer Rate – a rate offered by the Company as approved by the Commission to End-use Customers in its service territory for all essential electric service to End-use Customers who are not receiving competitive services from an AGS, including a firm supply of electric generation service.

TSA (Transmission Scheduling Agent) –An entity that performs one or more of an AGS’s coordination obligations, including the submission of energy schedules to the PJM OI, and that either is (1) a member of the PJM Interconnection LLC or (2) the agent for scheduling purposes of one or more AGS that are members of the PJM Interconnection LLC..

Tariff - this Alternate Generation Supplier Coordination Tariff.

Unaccounted for Energy (UFE) – The difference between the actual system load within the Company’s control area and the sum of all customer load (AGS and Company).

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1. RULES AND REGULATIONS:

The Rules and Regulations, filed as part of this Tariff, are a part of every Individual Coordination Agreement entered into by the Company pursuant to this Tariff and govern all Coordination Activities. The obligations imposed on an AGS in the Rules and Regulations shall also apply to anyone receiving service unlawfully or to any unauthorized or fraudulent receipt of Coordination Services.

2. COMMENCEMENT OF COMPANY/AGS COORDINATION:

2.1 Registration Process

The Company shall approve or disapprove the supplier's registration within thirty (30) calendar days of receipt of complete registration information from the supplier. The thirty (30) day time period may be extended for up to thirty (30) days for good cause shown, or until such other time as is mutually agreed to by the supplier and the Company.

The approval process shall include, but is not limited to: successful completion of the credit requirements and receipt of the required collateral if any by the Company, executed EDI Trading Partner Agreement and Individual Coordination Agreement, payment and receipt of any supplier registration fee and completion of EDI testing for applicable transaction sets necessary to commence service.

The Company will notify the supplier of incomplete registration information within ten (10) calendar days of receipt. The notice to the supplier shall include a description of the missing or incomplete information.

2.2 Registration Information

A supplier seeking to obtain Coordination Services hereunder must deliver to the Company a completed registration, consisting of the following:

- (a) an Individual Coordination Agreement, fully executed in triplicate by a duly authorized representative of the supplier;
- (b) a copy of the supplier's Certification application submitted to the PUCO, subject to a confidentiality agreement;

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- (c) written evidence that the AGS or its TSA is a signatory to the Operating Agreement and Reliability Assurance Agreement of the PJM Interconnection LLC;
- (d) written affidavit that the AGS or its TSA will use PJM Network Integration Service to serve retail load in DP&L's certified territory;
- (e) the supplier's Dun & Bradstreet Number;
- (f) the supplier must demonstrate to the Company's satisfaction that it is fully capable of performing the necessary data transfer functions required to supply the Company with the data necessary to operate its business;
- (g) collateral pursuant to Section 12.4; and
- (h) a \$250.00 registration fee.

2.3 Grounds for Rejecting Registration

The Company may reject any registration for Coordination Services on any of the following grounds:

- (a) the supplier, predecessor or affiliate has outstanding debts to the Company;
- (b) the supplier has failed to comply with collateral requirements specified in Section 12.4 of the Tariff;
- (c) the Company has provided written notice to the supplier that a registration is deficient and the supplier has failed to submit a completed registration within thirty (30) calendar days after the Company has notified the supplier of the deficiency;
- (d) the supplier is not certified by the PUCO;
- (e) an supplier has Bad Credit;
- (f) failure to meet data transfer standards to the Company's satisfaction;
- (g) failure to provide written evidence as required in Section 2.2 (c) and (d) or
- (h) any other reasons determined by the PUCO.

2.4 Offer of Conditional Acceptance of Registration

Where grounds for rejection of a registration exist due to a supplier's outstanding debts to the Company, the Company may offer the affected supplier a conditional acceptance if the supplier pays such debts before it receives Coordination Services. If the supplier rejects the Company's offer of conditional acceptance under this Rule, then its registration for Coordination Services will be deemed rejected.

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2.5 Rejection of Registration

Upon rejection of any registration, the Company shall provide the affected supplier with written notice of rejection within the time periods set forth in Section 2.1, and shall state the basis for its rejection.

2.6 Approval of Registration

Upon its approval of a registration for Coordination Services, the Company shall execute the Individual Coordination Agreement tendered by the registrant and shall file a copy with the PUCO, provide one to the supplier by delivering such within the period set forth in Section 2.1 and shall maintain a copy for its own records.

2.7 Identification Numbers

Upon its approval of a registration for Coordination Services, the Company will use the Dun & Bradstreet number assigned to each supplier as an identification number to be used in subsequent electronic information exchange between the supplier and the Company. In addition, the Company may also assign to the supplier identification numbers that may be required to perform coordination obligations under this Tariff and the Individual Coordination Agreement.

2.8 Commencement of Coordination Services

Coordination Services may commence after the Company's acceptance of a supplier's registration for Coordination Services provided that all of the information necessary for the Company to provide Coordination Services has been provided to the Company and any conditions required under Section 2.4 have been satisfied by the supplier.

3. COORDINATION OBLIGATIONS:

3.1 Multiple AGSs

Only one AGS shall provide Competitive Retail Electric Service to a specific End-use Customer's Account during any given Billing Cycle, unless otherwise provided by the Company's tariff.

3.2 Partial Competitive Retail Electric Service

An End-use Customer's Account is not permitted to have partial Competitive Retail Electric Service. The AGS shall be responsible for providing the total energy consumed by the End-use Customer's Account during any given Billing Cycle, unless otherwise provided by the Company's tariff.

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3.3 PJM Services and Obligations

An AGS is responsible for procuring those services provided by the PJM OI that are necessary for the delivery of Competitive Energy Supply to its Customers including, but not limited to, Network Integration Transmission Service. In addition, an AGS or its TSA must satisfy all obligations which are imposed on LSEs in the PJM Control Area by the PJM OI.

3.4 Timeliness and Due Diligence

AGSs shall exercise due diligence in meeting their obligations under this Tariff and the Individual Coordination Agreement.

3.5 Duty of Cooperation

The Company and each AGS will cooperate in order to ensure delivery of Competitive Energy Supply to Customers as provided for by this Tariff, the EDC Tariff, the PJM Tariff and the Competition Act and the Individual Coordination Agreement.

3.6 State Certification

An AGS must have and maintain certification from the PUCO as a certified Competitive Retail Electric Service (CRES) provider.

3.7 Energy Procurement

An AGS is wholly responsible for procuring and making all necessary arrangements for obtainment of Competitive Energy Supply in a quantity sufficient to serve its Customers, including capacity, energy, transmission and distribution losses, and any other ancillary services required by the PJM OI.

3.8 Customer Arrangements

By selecting an AGS, the Customer designates the AGS to act on its behalf. However, the AGS will remain ultimately responsible for PJM services and obligations as the LSE for such Customer.

3.9 Reliability Requirements

An AGS shall satisfy those reliability requirements issued by the PUCO, ECAR, PJM OI and NERC.

3.10 Determination of Load and Location

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The Company and the AGS or its TSA shall coordinate with the PJM OI to determine the magnitude and location of the AGS's actual or projected load as required by the PJM OI, for the purpose of calculating a Network Integration Transmission Service Reservation, an installed capacity obligation, or other requirements under the PJM Tariff.

3.11 Supply of Data

An AGS and the Company shall supply to the other all data, materials or other information specified in this Tariff and the Individual Coordination Agreement in accordance with PUCO rules in a thorough and timely manner.

3.12 Communication Requirements

An AGS shall implement the communication requirements as specified in the Individual Coordination Agreement, or any other protocol established by the PUCO, the CAO, or other group with authority to set common communication standards.

3.13 Payment Obligation

The Company's provision of Coordination Services to an AGS is contingent upon the AGS's payment of all charges provided for in this Tariff.

3.14 Record Retention

An AGS and the Company shall comply with all applicable laws and PUCO rules and regulations for record retention. The AGS shall be responsible to maintain records of Customer's authorization to switch suppliers.

3.15 Data Exchange

(a) An AGS must notify its Customers that by signing up for Competitive Energy Supply with the AGS, the Customer is consenting to the disclosure by the Company to the AGS of certain basic information about the Customer. At minimum, the notice shall inform the Customer that the following information will be disclosed: the Customer's name, billing account number, service address, mailing address and rate class.

(b) In the event an AGS sends the Company the same erroneous data more than once (unless through no fault of the AGS), the Company may charge processing costs to that AGS.

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4. CUSTOMER ENROLLMENT PROCESS:

4.1 Pre-Enrollment End-use Customer Information List and Governmental Aggregator List

Pre-Enrollment End-Use Customer Information List

Upon request, the Company will electronically provide to any supplier certified by the Commission the most recent End-use Customer information list. The supplier will pay the Company \$1,000.00 for the first End-Use Customer list and \$150.00 for each subsequent list for providing the list to the supplier. The Company will cease assessing the fee for the Pre-enrollment list once it has recovered \$38,000.

The Company will offer the End-use Customer information list and updates available monthly throughout the Rate Stabilization Period. Once the list has been updated, a supplier may not use an End-use Customer information list from a prior month to contact End-use Customers, but suppliers shall not be required to purchase subsequent lists.

The Company will provide End-use Customers the option to have all the End-use Customer's information listed in the section below removed from the End-use Customer information list. At the same time the Company will also provide End-use Customers the option to have all End-use Customer's information listed below reinstated on the End-use Customer information list. The End-use Customer will be notified of his or her options quarterly throughout the Rate Stabilization Period.

The following information will be provided on the End-use Customer information list for each End-use Customer who has not requested that all information be removed from this list:

- i) End-use Customer name
- ii) Service Address
- iii) Service City
- iv) Service State and Zip Code
- v) Mailing Address
- vi) Mailing City
- vii) Mailing State and Zip Code

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- viii) Rate Schedule under which service is rendered, including class and sub-class (if applicable)
- ix) Rider (if applicable)
- x) Load Profile Reference Category
- xi) Meter Type (will provide information that is readily available)
- xii) Interval Meter data indicator (will provide information that is readily available)
- xiii) Budget Bill / PIPP indicator
- xiv) Meter Read Cycle
- xv) Most recent twelve (12) months of historical consumption data (actual energy usage plus demand, if available)

The Company will provide the End-use Customer information list on DP&L's Internet Site for AGSs. The information will be prepared and distributed in a uniform and useable format that allows for data sorting. End-use Customers participating in the Percentage of Income Payment Plan (PIPP) program will be coordinated exclusively through the PIPP program administered by the Ohio Department of Development.

Governmental Aggregator List

Upon request, the Company will electronically provide to any Governmental Aggregator certified by the Commission or an AGS under contract with the Governmental Aggregator a Governmental Aggregator List. The AGS under contract with the Governmental Aggregator or Governmental Aggregator will pay the Company \$1,000.00 for the first Governmental Aggregator list and \$150.00 for each subsequent list for providing the list to the AGS or Governmental Aggregator. The Company will cease assessing the fee for the Governmental Aggregator list once it has recovered \$38,000.

The Governmental Aggregator list will comply with O.A.C. 4901:1-10-32(A).

4.2 AGS Requests for End-use Customer Information

An AGS may request historical Interval Meter data through a DASR after receiving the appropriate End-use Customer authorization. The Interval Meter data will be transferred in a standardized electronic transaction. The AGS will be responsible for the incremental costs incurred to prepare and send such data. The charges for these services are listed in this or other tariff rate schedules.

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4.3 Direct Access Service Requests (DASRs)

Enrollment of End-use Customers is done through a DASR, which may be submitted only by an AGS. An AGS may not submit a DASR to initiate enrollment or change a Customer's supplier without prior consent of the Customer and completion of the enrollment transaction with the Customer except for "opt-out" aggregation.

DASRs will be effective on the next Meter Read Date provided that it is received by the Company at least twelve (12) calendar days before the next Meter Read Date, unless otherwise provided in the Company's tariff.

All DASRs will be submitted to the Company no more than thirty (30) calendar days prior to the scheduled Meter Read Date when the AGS desires the switch to occur, unless otherwise agreed upon by the parties. The Company will process all valid DASRs and send the End-use Customer confirmation within two business days. Simultaneous with the sending of the notice to the End-use Customer, the Company will electronically advise the AGS of acceptance. Notice of rejection of the DASR to the AGS shall be sent in one (1) business day, if possible, but in no event later than four (4) calendar days, and include the reasons for the rejection. The Company shall provide a rescission period as provided by the Commission's rules, and the Company will provide the Customer with a cancellation number to confirm the rescission of the contract. If the End-use Customer rescinds, the Company shall send a drop notice to the AGS. In the event of Customer rescission, the previous AGS will continue to serve the Customer under the same terms and conditions.

Enrollments will be processed on a "first in" priority basis based on the received date, and using contract date as the tie-breaker. Any subsequent enrollment DASRs received within the same Billing Cycle will be rejected and returned to the AGS who submitted the DASR.

To participate in the Electric Choice Program, an End-use Customer must have an active electric service account with the Company. After the electric service account is active, an AGS may submit a DASR as described herein.

4.4 End-use Customers Return to Standard Offer Rate

An End-use Customer's return to Standard Service Offer may be a result of Customer choice, supplier default, termination of a supplier contract, opt out or termination of a governmental

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aggregation program, supplier withdrawal, or the customer applies for assistance through the Percentage of Income Payment Plan.

An End-use Customer may contact the Company to return to the Company's Standard Service Offer. The return to the Standard Service Offer shall be conducted under the same terms and conditions applicable to an enrollment with an AGS. Thus, the Company will provide a rescission period consistent with the Commission rules. Provided the End-use Customer has observed the applicable notification requirements and the Company has effectuated the request to return to the Standard Service Offer twelve (12) calendar days prior to the next regularly scheduled Meter Read Date, the End-use Customer will be returned to the Standard Service Offer on the next regularly scheduled Meter Read Date.

- 4.5 Large Commercial and Industrial Customers Return to Standard Offer Rate  
Large Commercial and Industrial Customers returning to Standard Service Offer must remain on Standard Service Offer for a period of not less than twelve (12) consecutive months. The Company may be authorized by the Commission to offer a come and go rate, an exit fee, or other options for Customers to switch from the Company before the end of the Company's minimum stay requirement, if any. These options are at the discretion of the Company. A come and go rate offering will allow Customers to have a minimum stay of one (1) billing cycle and will contain market based rates, which shall in no event be below the standard offer price. An exit fee, that may vary based on Customer size or rate class, may be offered to allow the Customer to avoid meeting the minimum stay requirement. If such provisions are authorized by the Commission they will be contained in the Company's Commission approved tariffs. End-use Customer notification requirements to the Company would be required before returning to the Company. Such notification requirements will be contained in the Company's Commission approved tariffs.

- 4.6 Residential and Small Commercial Customers Return to Standard Offer Rate  
There are no minimum stay requirements for Residential or Small Commercial Customers who take generation service from DP&L. DP&L may implement a minimum stay provision for Residential and Small Commercial customer at any time if approved by the Commission.

In compliance with the Commission's Entry on Rehearing in Case No. 00-813-EL-EDI issued August 31, 2000, the minimum stay provision for Residential and Small Commercial Customers will not be implemented if adequate notice was not provided.

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DP&L agrees to provide residential standard offer customers a one-time notice sixty (60) days prior to the end of the minimum stay period.

4.7 End-Use Customer Inquiries And Requests For Information

Upon request, End-use Customers will be sent an information package containing a summary of the program and a current list of AGSs, which will be sent to the End-use Customer's service or mailing address.

The list of AGSs will be provided to any End-use Customer upon request, all new End-use Customers, any End-use Customer who is dropped for nonpayment by an AGS, an End-use Customer who returns due to default by an AGS, and as otherwise required by Commission rules.

The list of AGSs will be posted on a designated DP&L Internet Site. The list of AGSs will contain suppliers currently registered to enroll End-use Customers in the Company's service territory and, until March 1, 2001, suppliers who have a registration pending with the Company. The list of AGSs will also designate, if available, which customer classes the AGSs will be serving.

4.8 Information Disclosure

The AGS must notify its Customers that by signing up for Competitive Electric Supply with the AGS, the Customer is consenting to the disclosure by the Company to the AGS of information about the Customer pursuant to Section 3.16(a).

4.9 Changing Suppliers

If a Customer contacts a new AGS to request change of an AGS and the new AGS agrees to serve the Customer, the Customer's new AGS shall obtain the appropriate authorization from the Customer or person authorized to act on the Customer's behalf indicating the Customer's choice of AGS, and shall thereupon follow the procedures described in Section 4.3. If a Customer contacts the Company to request initial service from an AGS, or to request a change of suppliers, the Company will inform the Customer that the AGS must be contacted directly with the request.

4.10 Discontinuation of Service

- (a) If a Customer contacts the Company to discontinue electric service at the Customer's then current location, and initiates a request for service at a new location in the Company's service

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territory, the Company will notify the current AGS of the Customer's discontinuance of service for the account at the Customer's prior location. Final bill(s) will be issued to the date of discontinuance of service. The Company will provide the AGS that served the Customer at the old location with the Customer's new mailing address or forwarding address.

- (b) If a Customer contacts the Company to discontinue electric service and indicates that the Customer will be relocating outside of the Company's certified territory, the Company will notify the current AGS of the Customer's discontinuance of service for the account at the Customer's location. If available, the Company will provide the AGS that served the Customer at the old location with the Customer's new mailing address or forwarding address.
- (c) A Customer's AGS cannot arrange for the disconnection or discontinuation of distribution service as a consequence of contract termination, non-payment, or for any other reason.

4.11 Arrangements with AGS Customers

The AGS shall be solely responsible for having appropriate contractual or other arrangements with their Customers consistent with all applicable laws, PUCO requirements, and this Tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements. The Company will not be liable for any contractual disputes that arise between the AGS and the Customer.

4.12 Transfer of Cost Obligations Between AGSs and Customers

Nothing in this Tariff is intended to prevent an AGS and a Customer from agreeing to reallocate between them any charges that this Tariff imposes on the AGS, provided that any such agreement shall not change in any way the AGS's obligation to pay such charges to the Company, and that any such agreement shall not confer upon the Company any right to seek recourse directly from the AGS's Customer for any charges owed to the Company by the AGS.

4.13 Governmental Aggregation Customers Return to DP&L for Generation Service

Customers formerly served by a governmental aggregation program who elected to pay the Rate Stabilization Charge ("RSC") and return to DP&L for generation service, will be served under DP&L's Standard Offer Electric Generation Service Tariff Sheets G10-G12.

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Customers formerly served by a governmental aggregation program who elected not to pay the RSC and, after a minimum of 12 months as a governmental aggregation customer, return to DP&L for generation service, will be served under DP&L's Market-Based Generation Tariff Sheet G29.

5. COMPANY SUPPLIED INFORMATION:

5.1 Information Available

The information provided by the Company is available as a resource to assist an AGS in meeting its retail load obligations. Generic load profile information, DP&L Control Zone load forecasts, actual Control Zone loads and loss factors will be available. It will be the responsibility of the AGS to schedule and deliver the appropriate PJM OI services using this and any other information it deems appropriate for its Customers.

Although the Company believes the information is accurate and correct to the best of the Company's knowledge and belief, and for its originally-intended purposes, the Company makes no representations or warranties as to the accuracy or usefulness of the information and takes no responsibility for the AGSs use of the information.

5.2 Load Profiles

Load profiles will be applied to actual consumption to determine and reconcile consumption energy imbalance for customers without hourly metering. The Company will utilize its own load profiling methodology and will provide this methodology to the AGS.

5.3 Retail Load Responsibility (RLR)

The Company shall calculate each AGS's RLR for each hour of each calendar day and submit the values to PJM in accordance with PJM's business practices. The RLR values that the Company submits to PJM will be used as the basis for settlement process.

6. LOAD SCHEDULING:

6.1 Energy Delivery Energy will be delivered to the Company's electric distribution system using the PJM power scheduling policies and procedures.

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6.2 AGS Energy Schedule

The AGS is responsible for forecasting its customer load. The AGS or its TSA must schedule electric power on behalf of the retail customers it supplies in accordance with the PJM Tariff and applicable PJM guidelines. The aggregate hourly load forecast shall define the hourly energy requirements for an AGS.

6.3 PJM Network Transmission Service

An AGS or its TSA must enter requests for Network Transmission Services on the applicable PJM systems to service retail load in DP&L's certified territory. The AGS or its TSA must adhere to the applicable time frames in accordance with the PJM OATT and other PJM documents.

7. RECONCILIATION OF CONSUMPTION ENERGY IMBALANCE:

Sections 7.1 through 7.3 will be applicable for reconciliation of consumption energy imbalance for the PJM LMP market.

7.1 Billing

The Company and the AGS will rely on PJM to perform calculations to determine the monetary value of reconciliation quantities and to bill and/or credit AGSs for oversupplies and undersupplies at an hourly price through the PJM grid accounting system.

7.2 The Company's Role

The Company will assist PJM in accounting for reconciliation quantities by (1) collecting all Customer usage data; (2) determining the hourly RLR for each AGS or TSA; and (3) submitting the RLR quantities to the PJM OI.

7.3 Meter Data Collection

Meter data collected by the Company shall be utilized to calculate the quantity of energy consumed by an AGS's Customers for a particular reconciliation period. Such collection shall occur at the time of a Customer's monthly meter reading. Thus, in order to measure the energy consumed by all Customers on a particular day, at least one billing period is required for data collection.

7.3.1 Monthly Metered Customers

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Data from monthly metered Customers is collected in subsets corresponding to customer billing cycles, which close on different days of the month. To reconcile energy mismatches on an hourly basis, the Company shall convert such meter data for Customers to the equivalent hourly usage. Load profiles adjusted for actual weather values will be applied to metered usage to derive an estimate for the hour-by-hour usage.

7.3.2 Hourly Metered Customers.

Data from hourly metered Customers will also be collected by the Company monthly on a billing cycle basis.

In the event that the PJM OI does not administer a LMP market, Sections 7.4 through 7.10 will apply for the determination of consumption energy imbalance.

7.4 Monthly Settlement

Energy Imbalances will be calculated and settled within sixty (60) calendar days after the end of a calendar month.

7.5 Energy Imbalance Calculation

In each clock hour, the Company will compare the amount of power scheduled by all Transmission Scheduling Agents (TSA) to the amount of power consumed by the Customers of those TSAs, to determine if the net imbalance is under-scheduled or over-scheduled.

7.6 Net System Is Under-scheduled

If the net imbalance of TSAs purchasing Retail Energy Imbalance Service in a given hour is under-scheduled:

A. TSAs that are under-scheduled in that hour will be assessed the sum of:

1. One hundred percent (100%) of the Transmission Provider's Incremental Cost during that hour, times the number of megawatts it was under-scheduled for megawatts within a bandwidth which is:
  - a. the greater of fifteen percent (15%) or two (2) megawatts for January through December 2001.
  - b. the greater of ten percent (10%) or two (2) megawatts for January through December 2002,
  - c. the greater of six percent (6%) or one (1) megawatt thereafter; and

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2. One hundred ten percent (110%) of the Transmission Provider's Incremental Cost during that hour, times the number of megawatts it was under-scheduled for megawatts outside the bandwidth.

B. TSAs that are over-scheduled in that hour will be paid the sum of:

1. One hundred percent (100%) of the Transmission Provider's Incremental Cost during that hour times the number of megawatts it was over-scheduled for megawatts within the bandwidth, and
2. Ninety (90%) of the Transmission Provider's Incremental Cost during that hour times the number of megawatts it was over-scheduled for megawatts outside the bandwidth.

7.7 Net System Is Over-scheduled

If the net imbalance of all TSAs purchasing Retail Energy Imbalance Service in a given hour is over-scheduled, energy imbalances will be cashed out by individual TSA depending on whether the TSA is under or over-scheduled in that hour.

A. A TSA that is under-scheduled during that hour will be assessed the sum of:

1. One hundred percent (100%) of the Transmission Provider's Incremental Cost during that hour times the number of megawatts it was under-scheduled for megawatts within the bandwidth; and
2. One hundred ten percent (110%) of the Transmission Provider's Incremental Cost during that hour times the number of megawatts it was under-scheduled for megawatts outside the bandwidth.

B. A TSA that is over-scheduled during that hour will receive its pro rata share of the Over Schedule Fund that is made up of the following:

1. One hundred percent (100%) of Transmission Provider's Incremental Cost times the megawatts that were under-scheduled by TSAs during the hour, and
2. Ninety percent (90%) of avoided generation costs that the Company avoided to balance the system in that hour.

A TSA that is over-scheduled during that hour will be credited with the sum of: a) One hundred percent (100%) of the average rate of the Over Schedule Fund, times the number of megawatts it was over-scheduled within the bandwidth, and b) Ninety percent (90%) of the average rate of the Over Schedule Fund, times the number of megawatts it was over-scheduled outside the bandwidth.

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7.8 Net System Is Balanced

If the net imbalance of TSAs purchasing Retail Energy Imbalance Service in a given hour is balanced, energy imbalances will be cashed out by individual TSA depending on whether the TSA is under- or over-scheduled in that hour. A TSA that is under-scheduled during that hour will be assessed one hundred percent (100%) of the Transmission Provider's Incremental Cost during that hour times the number of megawatts it was under-scheduled. A TSA that is over-scheduled during that hour will be paid one hundred percent (100%) of the Transmission Provider's Incremental Cost during that hour times the number of megawatts it was over-scheduled.

7.9 Transmission Provider's Incremental Cost

Transmission Provider's Incremental Cost shall mean out-of-pocket costs, measured in dollars per megawatt-hour, associated with producing the highest cost MWh of energy on the Transmission Provider's system in a given hour, whether that energy is produced by generation owned or under contract to the Transmission Provider, purchased from a third party, or sold to a third party.

7.10 Use of Energy Imbalance Service

Energy Imbalance Service is intended to be used by TSAs when a good faith attempt to schedule power to meet the requirements of the TSA's customers results in a difference between scheduled power and Customer load in any given hour. In no event is Energy Imbalance Service intended to provide TSAs with an alternative power supply option to meet the load of retail customers in the Company's control area. Any TSA found to be misusing Energy Imbalance Service (i.e., under-scheduling or over-scheduling power on a consistent basis) will be subject to the default provisions set forth in this tariff and such conduct may result in Commission revocation of the supplier's certification to provide competitive retail generation service in the State of Ohio.

8. METERING:

8.1 Meter Requirements

Interval Meters will be required for End-use Customers who select an AGS and have a maximum annual peak demand greater than or equal to one hundred (100) kW for the most recent twelve (12) month period.

8.2 Interval Meter Charges and Installation Process

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The End-use Customer or AGS may request an Interval Meter for use at any account below the interval meter threshold. The End-use Customer shall be responsible for the incremental costs of upgrading the present meter plus all incremental costs associated with the installation of required or requested interval metering. The charges for an Interval Meter may include a tariffed rate or payment plan not to exceed twenty-four (24) months. Title to the interval meter shall remain with the Company.

The End-use Customer or the End-use Customer's AGS may select a meter from the Company's approved equipment list. The End-use Customer or its AGS may communicate with the meter for the purpose of obtaining usage data, subject to the Company's communication protocol. The End-use Customer is responsible for providing the telephone line for purposes of reading the meter.

An End-use Customer that is required to have interval metering must approve a work order for Interval meter installation before it can be served by an AGS. For End-use Customers who are required to have an Interval Meter for the requested service, service may begin, assuming an approved work order, using a Company load profile for settlement; consumption meter reads will continue to be used for billing. This shall be the approach during the period between when the End-use Customer has requested an Interval Meter and the time that the Company is able to install such a meter.

8.3 Company's Need to Obtain Actual Meter Reading

The Company must have reasonable access to the meter in order to obtain an actual (rather than estimated) monthly meter reading.

8.4 Customer or AGS Access to Meter Information

All meters will be the sole property of the Company. DP&L will provide a Customer or its AGS with access to meter information at no charge. The Customer or its AGS must reimburse DP&L for the costs of installing such information gathering equipment. If DP&L is requested to process the information then it will charge its costs therefor.

9. CONFIDENTIALITY OF INFORMATION:

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9.1 General

All confidential or proprietary information made available by one party to the other in connection with the registration by a supplier with the Company and/or the subsequent provision and receipt of Coordination Services under this Tariff, including but not limited to load curve data, and information regarding the business processes of a party and the computer and communication systems owned or leased by a party, shall be used only for purposes of registration with the Company, receiving Coordination Services and/or providing Competitive Retail Electric Service to Customers in the Company's service territory. Other than disclosures to representatives of the Company or AGS for the purposes of enabling that party to fulfill its obligations under this Tariff or for an AGS to provide Competitive Retail Electric Service to Customers in the Company's Certified Territory, a party may not disclose confidential or proprietary information without the prior authorization and/or consent of the other party.

9.2 Customer Information

The AGS shall keep all End-use Customer-specific information supplied by the Company confidential unless the AGS has the End-use Customer's written authorization to do otherwise.

An Individual Customer may request that Company information relating to their account be confidential. The AGS shall comply with all prescribed notification requirements informing their Customers of this option to keep their Company information confidential. The AGS shall keep all Customer-specific information supplied by the Company confidential unless the AGS has the Customer's authorization to do otherwise.

10. COMPANY BILLING SERVICES ON BEHALF OF AGS:

10.1 Company Billing for AGS

All AGS charges to Customers, if billed by the Company, shall be billed in accordance with the following provisions:

The Company will provide consolidated, rate ready and bill ready billing services. Rate ready billing will be provided if price plans offered by the AGS are based on fixed and variable charges similar to those the Company employs for billing Distribution Service and Electric Generation Service Standard Offer. Nothing in this Tariff shall require the Company to manually bill Customers. Within this context, if the Company's billing system has the capability to bill the price

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plans offered by the AGS, the AGS may request the Company to do all or some of the billing for the AGS's Customers based on the Customers' preferences and shall pay the Company for service provided. Charges for such billing services will be non-discriminatory. However in no case shall the Company require the AGS to provide separate Customer lists or perform unique scheduling and reconciliation services for Customers billed directly by the Company. The AGS shall provide all data in its possession necessary for the timely generation of bills. A failure of the AGS to provide necessary data to the Company in a timely fashion may delay generation of a bill for the month to which the data pertains. In such instances, the AGS is responsible for all fines and violations, if any, arising as a result of the Company's inability to render a timely bill.

10.2 Netting of End-use Customer Payment and AGS Charges Billed by the Company

If the AGS defaults and the Company is performing Consolidated Billing of End-use Customers for the AGS, the Company reserves the right to retain the payments collected from the End-use Customers and apply the payments to the Company's charges.

10.3 Summary Billing

The Company will not provide consolidated summary billing for customers that take generation service from an AGS. DP&L will provide summary billing for customers that take generation service from an AGS and receive a dual bill.

10.4 Budget Billing

DP&L will comply with the Commission's rules applicable to Budget Billing.

10.5 DP&L Purchase of AGS Accounts Receivable

Beginning no later than June 1, 2001, the AGS may sell its receivables for any customer accounts with annual usage of less than three million five hundred thousand (3,500,000) kWh to the Company if the Company is providing consolidated billing services for the AGS. The Company may switch any customer with an AGS billing arrearage of more than sixty (60) days back to the Company's Standard Offer Rate. The Customer will not be eligible to switch to an AGS until the arrearage is paid. The terms of the sale of receivables shall be negotiated among the parties, including an agreed upon discount. Any disagreement about terms shall be mediated by a neutral third party.

10.6 Billing Files

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Where the AGS has requested the Company to act as the AGS's billing agent the Company shall transmit files of billing detail to the AGS. Such files shall include the Company account number, rate codes, usage information, demand and energy charges, applicable taxes, and other AGS charges. Billing files transmitted shall have control totals to assure all data was received by the AGS. Control totals include the number of records on the file and significant totals (e.g. total kWh billed, total amount billed, total tax).

10.7 AGS Tax Responsibility

The Company is not responsible for paying or remitting on behalf of an AGS taxes including, but not limited to, Ohio Public Utility Excise Tax, Ohio Corporation Franchise Tax, municipal income, Ohio Sales Tax and Federal Corporate Income Tax.

10.8 Company Reimbursement to AGS for Customer Payments

Where the Company acts as the billing agent for the AGS, the Company shall reimburse the AGS as soon as practicable upon receipt of payment for all energy charges and any other charges collected on behalf of the AGS from the Customer. The Company will conduct all remittance processing of current customer charges. In the event that a Customer remits partial payments of a bill, the remittance will be applied against the various amounts that may be due and owing to the Company and the AGS pursuant to O.A.C. 4901:1-10-33(H). Any amount remitted by a Customer in excess of the total due and owing will be held in the Customer's account with the Company for distribution in the following billing cycle(s), or at the Customer's request, will be refunded to the Customer. In the event that any Customer checks are returned dishonored by a bank, the corresponding debits will be applied in inverse order to the order set forth above for the application of remittances. The Company will correct any misapplied payments or transactions.

10.9 Company Reporting on Behalf of AGS

To the extent DP&L performs reporting services at the request of the AGS to comply with PUCO Market Monitoring rules on behalf of the AGS, the AGS shall reimburse DP&L for its costs to perform such reporting requirements. At the request of the AGS, the Company may also provide Customers with environmental disclosure information that complies with the Minimum Competitive Retail Electric Service Standards. To the extent the Company provides this service, the AGS shall reimburse DP&L for its costs to provide such service.

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11. AGS BILLING SERVICES ON BEHALF OF DP&L:

DP&L will permit an AGS to provide consolidated billing using a bill ready format provided that the supplier purchases DP&L's receivables. The terms of the sale of receivables shall be negotiated among the parties, including an agreed upon discount. Any disagreement about terms shall be mediated by a neutral third party.

12. AGS PAYMENT OF COORDINATION SERVICES:

12.1 AGS Payment of Obligations to the Company

An AGS shall pay all Coordination Services Charges or any other Charge it incurs hereunder in accordance with the following provisions:

- (a) Billing Procedure: The Company shall submit an invoice to the AGS for all Coordination Services Charges provided under this Tariff at a frequency determined by the Company. . An AGS shall make payment for Charges incurred on or before the due date shown on the bill. The invoice shall be paid by the AGS within twenty (20) days of receipt.
- (b) Billing Corrections and Estimated Billings: Notwithstanding anything stated herein: (1) bills shall be subject to adjustment for any errors in arithmetic, computation, meter readings, estimating or other errors for a period of twenty-four (24) months from the date of such original monthly billing; and (2) the Company shall be entitled to submit estimated bills (subject to correction) in the event the AGS fails to supply necessary information in a timely fashion or other circumstances limit the timely availability of necessary data.
- (c) Manner of Payment: The AGS shall make payments of funds payable to the Company by wire transfer to a bank designated by the Company as designated in the Individual Coordination Agreement. In the event of a dispute as to the amount of any bill, the AGS will notify the Company of the amount in dispute and the AGS will pay to the Company the total bill including the disputed amount. The Company shall refund, with interest at the rate described in paragraph (d), any portion of the disputed, amount ultimately found to be incorrect. All payments shall be in United States dollars.

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(d) Late Fee for Unpaid Balances: If payment is made to the Company after the due date shown on the bill, a late fee will be added to the unpaid balance until the entire bill is paid. Interest on any unpaid amounts (including amounts placed in escrow) shall be calculated in accordance with the methodology specified for interest on refunds in the Commission's regulations at 18 CFR § 35.19a(a)(2)(iii). Interest on delinquent amounts shall be calculated from the due date of the bill to the date of payment. The Company may, in its sole discretion, impose the late charge for any AGS that fails to pay its invoices in a timely manner.

12.2 AGS Failure to Pay Obligations to the Company

In the event the AGS fails to make payment to the Company on or before the due date as described above, and such failure of payment is not corrected within two (2) calendar days after the Company notifies the AGS to cure such failure, the AGS shall be deemed to be delinquent. In the event an AGS is deemed to be delinquent, the Company, may at its sole discretion, reduce the reimbursement to the AGS for amounts collected by the Company by the amount owed to the Company or exercise its rights under the AGS's collateral posted pursuant to Section 12.4.

In the event of a billing dispute between the Company and the AGS, the Company will continue to provide service pursuant to the Individual Coordination Agreement and the Tariff as long as the AGS continues to make all payments including disputed amounts. A billing dispute shall be dealt with promptly in accordance with the dispute resolution procedures set forth in this Tariff.

12.3 Billing for Supplier Obligations to Other Parties

The Company will assume no responsibility for billing between an AGS and any energy source or accept responsibility to negotiate with a defaulting supplier to the AGS for damages resulting from such supplier's failure to perform. The AGS is responsible to collect any damages from wholesale suppliers that fail to deliver to the AGS. Any such supplier default does not alter AGS's financial obligation to pay the Company in accordance with the terms and conditions of this tariff. The Company will not accept any delayed payment from an AGS while the AGS is settling or litigating any disputes with the AGS' supplier(s) or PJM OI.

12.4 Guarantee of Payments

The Company will apply, on a non-discriminatory and consistent basis, reasonable financial standards to assess and examine a supplier's creditworthiness. These standards will take into

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consideration the scope of operations of each supplier and the level of risk to the Company. This determination will be aided by appropriate data concerning the supplier, including load data or reasonable estimates thereof, where applicable.

A supplier shall satisfy its creditworthiness requirement and receive an unsecured credit limit by demonstrating that it has, and maintains, investment grade long-term bond ratings from any two (2) of the following three (3) rating agencies:

AGENCY	SENIOR SECURITIES RATING (BONDS)
Standard & Poors	BBB- or higher
Moody's Investors' Services	Baa3 or higher
Fitch IBCA	BBB- or higher

The supplier will provide the Company with its, or its parent company's, most recent independently-audited financial statements, (if applicable) and, its or its parent's most recent Form 10-K and Form 10-Q (if applicable).

The Company shall make reasonable alternative credit arrangements with a supplier that is unable to meet the aforementioned criteria and with those suppliers whose credit requirements exceed their allowed unsecured credit limit. The supplier may choose from any of the following credit arrangements in a format acceptable to the Company: a guarantee of payment; an irrevocable Letter of Credit; a Prepayment Account established with the Company; a Surety Bond, including the Company as a beneficiary; or other mutually agreeable security or arrangement. The alternate credit arrangements may be provided by a party other than the AGS, including one or more ultimate customers. The fact that a guarantee of payment, irrevocable Letter of Credit, Prepayment Account, or Surety Bond is provided by a party other than the AGS shall not be a factor in the determination of the reasonableness of any alternative credit arrangement, as long as such party and the related credit arrangements meet the Company's standard credit requirements. The amount of the security required must be and remain commensurate with the financial risks placed on the Company by that supplier, including recognition of that supplier's performance.

The Company will make available on request its credit requirements. A supplier may appeal the Company's determination of credit requirements to the Commission or seek Staff mediation as to any dispute.

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THE DAYTON POWER AND LIGHT COMPANY  
G8  
MacGregor Park  
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Dayton, Ohio 45432

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The following collateral calculation applies to AGSs who serve retail customers in DP&L's service territory and is intended to cover DP&L's risk as the default supplier:

DP&L will calculate the amount of collateral to cover its risk as the default supplier by multiplying ninety (90) days of DP&L's estimate of the summer usage of the AGS's customers by a price set at the highest monthly average megawatt hour price for DP&L off-system purchased power from the prior summer less the average shopping credit that DP&L will receive due to the defaulting AGS's customers returning to DP&L's standard service offer.

In addition to information required otherwise hereunder, an AGS shall be required to provide to the Company such credit information as the Company reasonably requires. The Company will report to a national credit bureau the AGS's credit history with the Company. The Company agrees to keep all information supplied by the AGS confidential if required by the AGS.

13. WITHDRAWAL BY AGS FROM RETAIL SERVICE:

13.1 Notice of Withdrawal to the Company

An AGS shall provide electronic and written notice to the Company ninety (90) days prior to withdrawal by the AGS from retail service in accordance with any applicable PUCO rulings. Notice shall be irrevocable.

13.2 Notice to Customers

An AGS shall provide notice to its Customers of withdrawal by the AGS from retail service in accordance with applicable PUCO rulings.

13.3 Charges for Noncompliance

An AGS that withdraws from retail service and fails to provide at least ninety (90) days written notice to the Company and the AGS's customers of said withdrawal shall reimburse the Company for all of the following costs associated with the withdrawal, including but not limited to:

- (a) mailings by the Company to the AGS's Customers to inform them of the withdrawal and their options;
- (b) non-standard/manual bill calculation and production performed by the Company;
- (c) AGS data transfer responsibilities that must be performed by the Company;

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- (d) charges or penalties imposed on the Company by third parties resulting from AGS nonperformance; and
- (e) all damages arising from the AGS failing to provide ninety (90) days notice including, but not limited to, replacement capacity costs, energy costs, and/or transmission costs incurred to provide service to AGS's customers until the ninety (90) days notice period has expired.

14. AGS DISCONTINUANCE OF SERVICE TO PARTICULAR CUSTOMERS:

14.1 Notice of Discontinuance to the Company

An AGS shall provide electronic notice to the Company of all intended discontinuances of service to Customers in accordance with applicable PUCO rules.

14.2 Notice to Customers

An AGS shall provide advance notice to any Customer it intends to stop serving Competitive Energy Supply of such intended discontinuance in a manner consistent with all applicable PUCO rulings.

14.3 Effective Date of Discontinuance

Any discontinuance will be effective on the next regularly scheduled Meter Read Date and in accordance with the AGS switching rules in this Tariff and the Distribution Service Rules and Regulations contained in the EDC Tariff. Any discontinuance prior to the Meter Read Date will result in charges for non-compliance in accordance with Section 14.3.

15. LIABILITY:

15.1 General Limitation on Liability

The Company shall have no duty or liability with respect to Competitive Retail Electric Service before it is delivered by a Supplier to an interconnection point with the Control Area. After its receipt of Competitive Retail Electric Service at the point of delivery, the Company shall have the same duty and liability for transmission and distribution service to customers receiving Competitive Retail Electric Service as to those customers receiving electric energy and capacity from the Company.

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15.2 Limitation on Liability for Service Interruptions and Variations

The Company does not guarantee continuous, regular or uninterrupted supply of service. The Company may, without liability, interrupt or limit the supply of service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. Neither party is liable to the other party for any damages due to accident, strike, storm, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control.

The Company shall have no liability with respect to any transaction or arrangement by or between a Customer and AGS and shall have no liability to the AGS arising out of or related to Customers' decisions in switching among AGSs. The Company is not liable for a Customer's lost savings arising out of an error or omission in customer enrollment or switching by the AGS.

For purposes of indemnification, the Company shall be deemed to possess and control the electricity provided by the AGS upon receipt thereof (at the Company's distribution system or the ISO Bus) until the electricity is delivered to the Customer or for the Customer's account at the point of delivery (at the customer's meter). The AGS shall be deemed to possess and control the electricity prior to such receipt by the Company. Subject to the provisions of this section, the party in possession and control (the "indemnifying party") will indemnify the other party (the "indemnified party") for liability arising out of such possession and control.

If the Company becomes liable for Ohio state taxes not paid by an AGS, the non-compliant AGS shall indemnify the Company for the amount of additional state tax liability or penalties imposed upon the Company by the Ohio Department of Taxation due to the failure of the AGS to pay or remit to the State the tax imposed.

16. DISPUTE RESOLUTION:

Alternative Dispute Resolution shall be offered to both AGSs and the Company as a means to address disputes and differences between AGSs and the Company. Nothing in this Tariff or any related agreements shall limit either the Company or the AGS from filing a formal or informal complaint with the Commission.

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17. MISCELLANEOUS:

17.1 Governing Law

To the extent not subject to the exclusive jurisdiction of FERC, the formation, validity, interpretation, execution, amendment and termination of this Tariff or any Individual Coordination Agreement shall be governed by the laws of the State of Ohio.

The Tariff or any Individual Coordination Agreement, and the performance of the parties' obligations thereunder, is subject to and contingent upon (i) present and future local, state and federal laws, and (ii) present and future regulations or orders of any local, state or federal regulating authority having jurisdiction over the matter set forth herein.

If at any time during the term of the Tariff or any Individual Coordination Agreement, FERC, the PUCO or a court of competent jurisdiction issues an order under which a party hereto believes that its rights, interests and/or expectations under the Agreement are materially affected by said order, the party so affected shall within thirty (30) days of said final order provide the other party with notice setting forth in reasonable detail how said order has materially affected its rights, interests and/or expectations in the Agreement. Within thirty (30) days from the receiving party's receipt of said notice, the parties agree to attempt through good faith negotiations to resolve the issue. If the parties are unable to resolve the issue within thirty (30) days from the commencement of negotiations, either party may at the close of said thirty (30) day period terminate the Agreement, subject to any applicable regulatory requirements, following an additional thirty (30) days prior written notice to the other party without any liability or responsibility whatsoever except for obligations arising prior to the date of service termination.

17.2 Termination of Individual Coordination Agreements Require PUCO Authority

Notwithstanding any other provision of this Tariff or the Alternate Generation Supplier Coordination Agreement, in the event of a default, the Company shall serve a written notice of such default in reasonable detail and with a proposed remedy to the Alternate Generation Supplier and the Commission. On, or after, the date the default notice has been served, the Company may file with the Commission a written request for authorization to terminate or suspend the Alternate Generation Supplier Coordination Agreement. If the Commission does not act within 10 (ten) business days upon receipt of the request, the Company's request to terminate or suspend shall be deemed

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authorized on the 11<sup>th</sup> (eleventh) business day. Terminations or suspensions shall require authorization from the Commission.

The Company shall send notices pursuant to the Section by e-mail, fax, overnight mail, or hand delivery to the Commission and Staff at the Commission's offices. The Company shall notify all Commissioners, the Chief of Staff, the Director of the Consumer Services Department, the Director of the Utilities Department, the Director of the Legal Department, and the Chief of the Attorney General's Public Utilities Section. The Company shall send the notice to the address and fax number provided by the Alternate Generation Supplier in its Alternate Generation Supplier Coordination Agreement.

17.3 Headings

The headings and subheadings used for the Sections herein are for convenience and reference purposes only and shall in no way affect the meaning or interpretation of the provisions of this Tariff.

17.4 Revisions

This Tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with law, and such changes, when effective, shall have the same force and effect as the present Tariff. Changes may be made to the Individual Coordination Agreement with thirty (30) days written notice.

17.5 Statements by Agents

No Company representative has authority to modify a Tariff, rule or provision, or to bind the Company by any promise or representation contrary thereto.

18. TECHNICAL SUPPORT AND ASSISTANCE CHARGE:

Technical support and assistance is defined as support and assistance that may be provided by the Company to a licensed AGS in connection with questions and research requests from the AGS in support of its energy supply business.

The Company will provide basic instruction on the DP&L Internet Site; assistance in normal business interactions, such as daily scheduling; and, standard processing of AGS data files. In

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addition, the Company will post a FAQ (Frequently Asked Questions) page on the DP&L Internet Site, and update it on a regular basis.

The Company is under no obligation to provide any further support or assistance. However, should additional assistance be required, such as manual verification of customer data, explanation of The Dayton Power and Light Company filings or regulatory orders, or explanation of the DP&L Internet Site/Network communications, the Company will make its best efforts to provide the requested support, for a fee as described below. The fee may include time spent by Company employees or consultants conducting research in connection with an AGS inquiry.

CHARGES

First four (4) hours per month per AGS: No charge.

Additional hours beyond first four (4) hours per month per AGS: \$41 per hour or fraction thereof.

SCHEDULE OF FEES AND CHARGES

A. AGS Fees

1. Unscheduled Interval Meter Read: \$65.00 per meter read.
2. Hard Copy Historical Customer Usage Data: The Company requires Customer authorization for providing historical customer usage data. For historical customer usage data the following charges will apply:

Up to twelve (12) months of monthly kW and/or kWh data - No Charge

Thirteen through thirty-six (13-36) months of monthly kW and/or kWh data - \$16.50 per account per request

Greater than thirty-six (36) months of monthly kW and/or kWh data – \$32.25 per account per request

One (1) month of Hourly Load Data (where available) - \$25.00 per account per request

Twelve (12) months of Hourly Load Data (where available) - \$300.00 per account per request

3. Electronic Interval Meter Data:

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One (1) month of Hourly Load Data (where available) - \$25.00 per account per request  
Twelve (12) months of Hourly Load Data (where available) - \$300.00 per account per request  
Plus: Value Added Network (VAN) Costs

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THE DAYTON POWER AND LIGHT COMPANY

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COMPETITIVE RETAIL GENERATION SERVICE

APPLICABLE:

Any Customer who chooses to take generation service from a PUCO approved Alternate Generation Supplier ("AGS"). Only one AGS can provide competitive generation service per billing account.

TERM OF SERVICE:

Customers may select an AGS for any length of time that is at least one (1) billing cycle, subject to the terms and conditions between the AGS and the Customer. However, if a Customer returns to any of the Company's Standard Offer Tariff Sheets (G10-G18) the following restrictions will apply:

Residential and Small Commercial

Beginning May 16, 2002, Customers can either (1) return to any of the Company's Standard Offer Tariff Sheets and be subject to a Minimum Stay Period; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. In compliance with the Commission's Entry on Rehearing in Case No. 00-813-EL-EDI issued August 31, 2000, the minimum stay provision for Residential and Small Commercial Customers will not be implemented if adequate notice was not provided.

The Company will provide a one-time notice to Small Commercial and Residential Customers sixty (60) days prior to the end of any Minimum Stay Period. After such period, if the Customer selects an AGS, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

Industrial and Large Commercial

Large Commercial Customers and all industrial Customers must remain on the applicable Standard Offer Tariff Sheet for a minimum period of one (1) year, or select DP&L's Adjustable Rate Tariff Sheet No. G23. Applicable Switching Fees may apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an AGS, opt-out of a governmental aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under the

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Company's applicable Standard Offer Tariff Sheet (G10-G18). Residential, Residential Heat and Secondary Customers who were formerly served by a governmental aggregation program that elected not to pay the RSC will be served under the Company's Market-Based Generation Tariff Sheet (G29).

Customers served under any of the Company's Standard Offer Tariff Sheets as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Electric Distribution Service under the applicable Tariff Sheet No. D17 through D25. Rate Stabilization Charge, Tariff Sheet No. G25, will also apply to any Customer receiving Generation Service under this Tariff Sheet.

RULES AND REGULATIONS:

All the Electric Distribution Service Rules and Regulations shall apply to customers taking service under this Tariff Sheet.

RATES PER MONTH:

Customer must agree to and be provided a copy of the terms and conditions of service, including, but not limited to, price, switching fees and service termination disclosure.

Customers receiving service under this Tariff Sheet will continue to pay the rates contained on the Standard Offer Service Schedules that coincides with its Distribution Service Type but will also receive a Shopping Credit as delineated in Tariff Sheet No. G22.

CUSTOMER ELECTION:

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The Customer must contact the AGS directly to obtain competitive electric service. The AGS is required to follow the enrollment procedures as described in the Alternate Generation Supplier Coordination Tariff. If a Customer contacts the Company to request initial service from an AGS, or to request a change of suppliers, the Company will inform the Customer that the AGS must be contacted directly with the request. The Company will also provide the Customer with a list of DP&L approved AGSs and contact information.

HOURLY METERS:

Any Customer who chooses to take generation service under this Tariff Sheet and has a billing demand of one hundred (100) kW or higher in the last twelve (12) months must install at their own expense an hourly meter. The Company will make a list of acceptable hourly meters accessible on the public section of the DP&L Internet Site. Billing demand is defined on the applicable Distribution Service Tariff Sheets D18 through D22.

Prior to the installation of the new meter, the Customer, at its own expense, must make all necessary data communication arrangements to the satisfaction of the Company. All meters will be the sole property of the Company.

LIMITATION OF LIABILITY:

The Company shall have no liability with respect to any transaction or arrangement by or between a Customer and AGS. The Company is not liable for a Customer's lost savings arising out of an error or omission in customer enrollment or switching by the AGS.

SWITCHING FEE:

The Company will be entitled to impose a Switching Fee in accordance with Tariff Sheet No. D34 for any changes made by either a Customer or an authorized agent to a different AGS.

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COMPETITIVE RETAIL GENERATION SERVICE

CERTIFIED AGS

A list of all AGSs can be found on DP&L's Internet Site or by calling DP&L at 1-800-way-togo.

NOTICE TO RETURN TO STANDARD OFFER:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to Standard Offer service between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under the Company's Tariff Sheet according to the timing of this notice provision and the Term of Contract described therein will apply.

Returning to Standard Offer service without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three billing periods subsequent to their return.

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ENVIRONMENTAL INVESTMENT RIDER

DESCRIPTION:

The Environmental Investment Rider (EIR) is intended to compensate the Dayton Power and Light Company for environmental plant investments and compliance costs.

APPLICABLE:

The EIR will be assessed beginning January 1, 2010 on all Customers served under the Electric Generation Service Tariff Sheet G10-18 and Electric Generation Service Tariff Sheet G29 based on the following rates.

CHARGES:

**Residential**

Energy Charge (0-750 kWh)	\$0.01244 /kWh
Energy Charge (over 750 kWh)	\$0.01016 /kWh

**Residential Heating – Rate A**

Energy Charge (0-750 kWh)	\$0.01244 /kWh
Energy Charge (over 750 kWh) Summer	\$0.01016 /kWh
Energy Charge (over 750 kWh) Winter	\$0.00608 /kWh

**Residential Heating – Rate B**

Energy Charge (0-750 kWh)	\$0.01244 /kWh
Energy Charge (over 750 kWh) Summer	\$0.01016 /kWh
Energy Charge (over 750 kWh but less than the first 150 kWh per kW of Billing Demand) Winter	\$0.01016 /kWh
Energy Charge (all kWh over 150 kWh per kW of Billing Demand) Winter	\$0.00324 /kWh

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**Secondary**

Billed Demand (over 5 kW)	\$1.59536 /kW
Energy Charge (0-1,500 kWh)	\$0.01336 /kWh
Energy Charge (1,501-125,000 kWh)	\$0.00588 /kWh
Energy Charge (over 125,000 kWh)	\$0.00500 /kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.03116 per kWh for all kWh in lieu of the above demand and energy charges.

**Primary**

Billed Demand	\$1.96780 /kW
Energy Charge	\$0.00472 /kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.03288 per kWh for all kWh in lieu of the above demand and energy charges.

**Primary-Substation**

Billed Demand	\$2.08036 /kW
Energy Charge	\$0.00448 /kWh

**High Voltage**

Billed Demand	\$2.03196 /kW
Energy Charge	\$0.00444 /kWh

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~~Fourth~~~~Third~~ Revised Sheet No.

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ENVIRONMENTAL INVESTMENT RIDER

**Private Outdoor Lighting**

9,500 Lumens High Pressure Sodium	\$0.21746 /month
28,000 Lumens High Pressure Sodium	\$0.48479 /month
7,000 Lumens Mercury	\$0.41820 /month
21,000 Lumens Mercury	\$0.77768 /month
2,500 Lumens Incandescent	\$0.51648 /month
7,000 Lumens Fluorescent	\$0.72796 /month
4,000 Lumens PT Mercury	\$1.16220 /month

**School**

Energy Charge	\$0.01168 /kWh
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**Street Lighting**

Energy Charge	\$0.00532 /kWh
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~~6, 2010~~, of the Public Utilities Commission of Ohio.

Issued ~~April 29, 2010~~  
~~1, 2010~~

Effective ~~May~~

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
G25  
MacGregor Park  
1065 Woodman Dr.  
G25 Dayton, Ohio 45432

~~Third~~~~Second~~ Revised Sheet No.

Cancels

~~Second~~~~First~~ Revised Sheet No.

Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
RATE STABILIZATION CHARGE

DESCRIPTION:

The Rate Stabilization Charge (RSC) rider is intended to compensate DP&L for providing stabilized rates for customers and Provider of Last Resort Service.

APPLICABLE:

The RSC rider will be assessed beginning January 1, 2006 on all Customers served under the Electric Generation Service Tariff Sheets G9-G18 and the Electric Generation Service Tariff Sheet G29 based on the following rates.

CHARGES:

Residential

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh)	\$0.00517	/kWh

Residential Heating – Rate A

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00517	/kWh
Energy Charge (over 750 kWh) Winter	\$0.00310	/kWh

Residential Heating – Rate B

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00517	/kWh
Energy Charge (over 750 kWh but less than first 150 kWh Per kW of billing Demand) Winter	\$0.00517	/kWh
Energy Charge (all kWh over 150 kWh per kW of billing Demand) Winter	\$0.00165	/kWh

Secondary

Billed Demand (over 5 kW)	\$0.81245	/kW
Energy Charge (0-1,500kWh)	\$0.00681	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.00299	/kWh
Energy Charge (over 125,000 kWh)	\$0.00254	/kWh
Max Charge	\$0.01587	/kWh

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THE DAYTON POWER AND LIGHT COMPANY  
G25  
MacGregor Park  
1065 Woodman Dr.  
G25 Dayton, Ohio 45432

~~Third~~~~Second~~ Revised Sheet No.

Cancels

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
RATE STABILIZATION CHARGE

Primary

Billed Demand	\$1.00212	/kW
Energy Charge	\$0.00239	/kWh
Max Charge	\$0.01675	/kWh

Primary-Substation

Billed Demand	\$1.05943	/kW
Energy Charge	\$0.00228	/kWh

High Voltage

Billed Demand	\$1.03479	/kW
Energy Charge	\$0.00225	/kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.11074	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.24688	/lamp/month
7,000 Lumens Mercury	\$0.21297	/lamp/month
21,000 Lumens Mercury	\$0.39604	/lamp/month
2,500 Lumens Incandescent	\$0.26302	/lamp/month
7,000 Lumens Fluorescent	\$0.37072	/lamp/month
4,000 Lumens PT Mercury	\$0.59186	/lamp/month

School

Energy Charge	\$0.00594	/kWh
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Street Lighting

Energy Charge	\$0.00270	/kWh
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THE DAYTON POWER AND LIGHT COMPANY  
G26  
MacGregor Park  
1065 Woodman Dr.  
G26  
Dayton, Ohio 45432

~~Second~~~~First~~ Revised Sheet No.

Cancels

~~First Revised~~~~Original~~ Sheet No.

Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This rider will be assessed on a service rendered basis beginning June 30, 2009 on all energy provided under the Electric Generation Service Tariff Sheets G10-18 and the Electric Generation Service Tariff Sheet G29 based on the following rate.

CHARGES:

All Customers

Energy Charge (All kWh)	\$0.0001146 / kWh
-------------------------	-------------------

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0044694	/lamp/month
28,000 Lumens High Pressure Sod	\$0.0110016	/lamp/month
7,000 Lumens Mercury	\$0.0085950	/lamp/month
21,000 Lumens Mercury	\$0.0176484	/lamp/month
2,500 Lumens Incandescent	\$0.0073344	/lamp/month
7,000 Lumens Fluorescent	\$0.0075636	/lamp/month
4,000 Lumens PT Mercury	\$0.0049278	/lamp/month

TERMS AND CONDITIONS:

DP&L retains the right to adjust the AER annually or more often as circumstances warrant, with PUCO approval.

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1, 2010

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**Exhibit B**  
**Proposed Tariffs**

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Sixth Revised Sheet No. G1  
Cancels  
Fifth Revised Sheet No. G1  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
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Alternate Generation Supplier .....	Sheet Nos. G8-G9
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Riders.....	Sheet Nos. G22, G24-G28

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. G2  
Cancels  
Twenty-Seventh Revised Sheet No. G2  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Sixth Revised	Table of Contents	1	
G2	Twenty-Eighth Revised	Tariff Index	2	

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Seventh Revised	Alternate Generation Supplier Coordination	33	
G9	Third Revised	Competitive Retail Generation Service	4	

TARIFFS

G10	Eleventh Revised	Standard Offer Residential	2	January 1, 2010
G11	Eleventh Revised	Standard Offer Residential Heating	3	January 1, 2010
G12	Eighteenth Revised	Standard Offer Secondary	4	May 1, 2010
G13	Eighteenth Revised	Standard Offer Primary	3	May 1, 2010
G14	Eighth Revised	Standard Offer Primary-Substation	3	January 1, 2010
G15	Eighth Revised	Standard Offer High Voltage	3	January 1, 2010
G16	Ninth Revised	Standard Offer Private Outdoor Lighting	3	May 1, 2010
G17	Eighth Revised	Standard Offer School	2	January 1, 2010
G18	Eighth Revised	Standard Offer Street Lighting	4	January 1, 2010
G19	Third Revised	Reserved	1	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

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1065 Woodman Dr.  
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. G2  
Cancels  
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Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Eighth Revised	Shopping Credit	2	May 1, 2010
G24	Fifth Revised	Environmental Investment Rider	3	_____
G25	Third Revised	Rate Stabilization Charge	2	_____
G26	Second Revised	Alternative Energy Rider	1	_____
G27	First Revised	PJM RPM Rider	2	May 1, 2010
G28	Third Revised	FUEL Rider	1	June 1, 2010
G29	Original	Market-Based Generation Tariff	4	_____

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Effective \_\_\_\_\_



P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
RULES AND REGULATIONS  
APPLICATION AND CONTRACT FOR SERVICE

A. Application for Service

Anyone desiring electric service must apply in writing to the Company on printed forms supplied by the Company for that purpose. If permitted by the Company, a person may make an oral application for service. An oral applicant must 1) specify the place or location where service(s) are desired; 2) agree to comply with all the terms, rules and regulations of the Company covering such service(s); and 3) agree to pay the applicable prices charged by the Company for the service(s) desired.

All applications for service must be accepted on behalf of the Company by an officer or duly authorized agent before service can be provided. Upon acceptance of the application by the Company, the application becomes a contract between the Customer and the Company. The Company will not serve and may stop serving any Customer who does not complete an application for service, or who refuses to accept service or to continue service in accordance with the Tariff Sheets and the Electric Generation Service Rules and Regulations of the Company filed with The Public Utilities Commission of Ohio.

B. Application Required for Each Location

A person desiring electric service must make a separate application for each location, residence, place of business or premises where the person desires electric service. The Company will not serve more than one location, residence, place of business, or premises under a single application or contract for service.

C. Available Service Options

Anyone completing an application for service must elect to receive electric service appropriate to the Voltage Level of Service requirements and the applicability of specific tariff sheets by choosing one of the following:

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MacGregor Park  
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Dayton, Ohio 45432

First Revised Sheet No. G3  
Cancels  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
RULES AND REGULATIONS  
APPLICATION AND CONTRACT FOR SERVICE

Service:

Generation Sheet No.

Competitive Retail Generation Service	G9
<b>Standard Offer</b>	
Residential	G10
Residential Heat	G11
Secondary	G12
Primary	G13
Primary Substation	G14
High Voltage	G15
Private Outdoor Lighting	G16
School	G17
Street Lighting	G18
Non-Firm	G19
Conjunctive Electric Service	G20
Cogeneration	G21
Market-Based Generation	G29

All Electric Distribution Service Rules and Regulations apply to any customer taking service under any of the aforementioned Generation Tariff Sheets.

D. Service Contract Is Not Transferable

The contract between the Customer and the Company covering electric service is not transferable to any other person by the Customer. No agent or employee of the Company has

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
RULES AND REGULATIONS  
APPLICATION AND CONTRACT FOR SERVICE

the authority to consent in writing, or otherwise, to such a transfer. Notwithstanding the above, final bills and uncollectible accounts may be transferred with the consent of the Customer to a new account of the same type of electric service.

E. Agents Cannot Modify Contract

No agent or employee of the Company has the right to amend, modify, or alter the application or contract, or the rates, terms, conditions, rules or regulations filed with The Public Utilities Commission of Ohio. The conduct of any agent or employee of the Company shall not waive requirements of or otherwise stop the Company from enforcing the rates, terms, conditions, rules or regulations of the Company filed with the Public Utilities Commission of Ohio.

F. Service to a New Tenant or Owner

The Company shall not delay or deny service to a new tenant or owner who has properly applied for service and has satisfied all requirements for service, because of non-payment of a final bill by a former tenant or a former owner. A Customer may request an actual meter reading at the beginning of service.

G. Suspension of Service Agreement Because of Casualty

If a fire or other casualty renders a Customer's premises unfit to receive electric service, the contract shall be suspended until such time as the premises are reconstructed so that electric service can be safely re-established in accordance with this tariff and the Rules and Regulations filed with the Public Utilities Commission of Ohio.

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Seventh Revised Sheet No. G8  
Cancels  
Sixth Revised Sheet No. G8  
Page 1 of 33

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

APPLICABLE:

Available to any Alternate Generation Supplier ("AGS") certified by the PUCO to provide electric power to customers connected to the DP&L transmission and/or distribution system. This Tariff sets forth the basic requirements for interactions and coordination between the Electric Distribution Company, the Electric Transmission Company and AGSs necessary for ensuring the delivery of Competitive Energy Supply from AGSs to Customers. A Customer cannot act as their own AGS.

The Tariff provisions apply to any AGS providing Competitive Energy Supply to Customers located in the Company's Certified Territory, including an affiliate or division of the Company that provides Competitive Energy Supply, and with whom the Company has executed an Individual Coordination Agreement as required herein. In addition, the charges herein shall apply to anyone receiving service unlawfully or to any unauthorized receipt of Coordination Services. The Customers of an AGS subject to coordination terms and conditions of this Tariff must take Generation Service under the Competitive Retail Generation Service Schedule G9.

The inclusion of FERC-jurisdictional matters within the scope of this Tariff is intended solely for informational purposes and is not intended to accord any jurisdictional authority over such matters to the PUCO. Further, to the extent that anything stated herein is in conflict or inconsistent with any provision of the Federal Power Act ("FPA"), or any tariff, rule, regulation, order or determination of the FERC under the FPA, then such provision of the FPA, tariff, rule, regulation, order or determination shall control. To the extent required under any provision of the FPA, or any FERC tariff, rule, regulation, order or determination, the Company shall secure, from time to time, all necessary orders, approvals, and determinations from the FERC necessary to implement this Tariff.

This Tariff operates and is subject to PUCO Orders, rules and regulations.

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS:

Alternate Generation Supplier or AGS - a person, corporation, broker, marketer, aggregator, generator or any other entity approved by the Commission to sell electricity to End-use Customers, utilizing the jurisdictional transmission and distribution facilities of the Company and registered in the Company's Electric Choice Program.

AGS Coordination Tariff - this Alternate Generation Supplier Coordination Tariff.

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MacGregor Park  
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Dayton, Ohio 45432

Seventh Revised Sheet No. G8  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

Ancillary Services - those services that are necessary to support the Competitive Energy Supply from resources to loads while maintaining reliable operation of the transmission system in accordance with the PJM OATT.

Bad Credit - an AGS has bad credit if it has failed to make any payments or is insolvent (as evidenced by a credit report prepared by a reputable credit bureau or credit reporting agency or public financial data, liabilities exceeding assets or generally failing to pay debts as they become due). An AGS will also be deemed to have bad credit if it has failed to pay or is five (5) days late in paying any Company invoice when they became due on any occasion within the last twelve billing cycles.

Billing Cycle – the time frame between two (2) regularly scheduled meter readings. End-use Customer meter readings are obtained on a regular schedule, which is managed by the Company.

Business Day – any day on which the Company’s corporate offices are open for business.

Certified Territory – means the certified territory established for an electric supplier under sections 4933.81 to 4933.90 of the Revised Code as amended by Sub. S.B. No. 3 of the 123<sup>rd</sup> General Assembly.

Company - The Dayton Power and Light Company.

Competition Act - the Electricity Deregulation Act (Sub. S. B. No. 3, 123<sup>rd</sup> General Assembly).

Competitive Energy Supply - unbundled energy provided by an Alternate Generation Supplier, and other products that may be provided by an AGS to fulfill its obligations to serve customer load.

Consolidated Billing – a billing service where both the Regulated Utility Charges as well as the AGS’s Charges are contained on a single customer bill.

Control Area - as defined by North American Electric Reliability Council (NERC), an electrical system bounded by interconnection (tie-line) metering and telemetry. It controls generation and/or load directly to maintain its interchange schedule with other control areas and contributes to frequency regulation of the interconnection.

Control Area Operator or CAO – The Dayton Power and Light Company, the Independent System Operator (ISO) or Regional Transmission Organization (RTO) that operates the Control Area to which The Dayton Power and Light Company belongs.

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THE DAYTON POWER AND LIGHT COMPANY  
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Dayton, Ohio 45432

Seventh Revised Sheet No. G8  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

Coordination Activities - all activities related to the provision of Coordination Services.

Coordination Obligations - all obligations identified in this Tariff, relating to the provision of Coordination Services.

Coordination Services – those services that permit the type of interface and coordination between the AGS and the Company in connection with the delivery of electricity to End-use Customers located within the Company’s service territory.

Coordination Services Charges - all Charges stated in the Charges section of this Tariff, that are billed by the Company for Coordination Services performed hereunder.

DASR (Direct Access Service Request) – an electronic form of communication that shall be exchanged between the Company and an AGS.

DP&L Internet Site - a Company Internet site.

EDC Tariff - the Company's currently PUCO approved Distribution Schedule.

ECAR – East Central Area Reliability or its successor organization.

Electronic Exchange - approved methods of data exchange by the PUCO.

End-use Customer - the final user of generation and regulated delivery services.

Energy Imbalance - the difference between the final hourly AGS Supply Schedule for energy and the actual hourly energy consumed by Customers utilizing hourly metering data and estimated hourly energy consumed by other Customers using load profiles.

FERC - the Federal Energy Regulatory Commission or its successor.

Individual Coordination Agreement – The Agreement entered into between the AGS and the Company.

Interval Meter – an electricity meter which records an End-use Customer’s electric usage for defined intervals (e.g., fifteen (15) minutes, half-hour, hour, etc.), allowing the possibility for consumption during

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Seventh Revised Sheet No. G8  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

different time periods to be billed at different rates and providing a means for an End-use Customer's load pattern to be analyzed.

Interval Metering Data - data from electrical metering equipment that supplies hourly or sub-hourly readings of customer consumption.

Large Commercial Customer – a commercial customer with annual usage equal to or greater than seven hundred thousand (700,000) kWh.

Load Serving Entity or "LSE" – an entity that has been granted the authority or has an obligation pursuant to State or local law, regulation or franchise to sell electric energy to end users located in the PJM Control Area.

Locational Marginal Price or "LMP" – The hourly integrated marginal price to serve load at individual locations throughout PJM, calculated by the PJM OI as specified in the PJM OATT.

Meter Read Date - the date on which the Company schedules a meter to be read for purposes of producing an End-use Customer bill in accordance with the Company's regularly scheduled Billing Cycles.

NERC – North American Electric Reliability Council or its successor.

NERC Tagging System – Electronic Tagging (E-TAG) or NERC's current method of sending and receiving NERC interchange transaction tags, available at the Internet site, <http://www.nerc.com>.

PJM OI – The PJM Office of Interconnection, the system operator for the PJM Control Area.

PJM Control Area –The control area encompassing systems in Pennsylvania, New Jersey, Maryland, Delaware, District of Columbia, Ohio, Illinois, Virginia, Kentucky, Indiana and Michigan which is recognized by the North American Electric Reliability Council as the PJM Control Area.

PJM Tariff – The PJM Open Access Transmission Tariff ("OATT") on file with FERC and which sets forth the rates, terms and conditions of transmission service located in the PJM Control Area, including the DP&L zone.

PUCO or Commission - the Public Utility Commission of Ohio or its successor.

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ELECTRIC GENERATION SERVICE  
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

Regulated Utility Charges - utility charges for noncompetitive services including, but not limited to, tariffed transmission and distribution and generation services that are under the jurisdiction of the Commission.

Retail Load Responsibility ("RLR") – The AGS load obligation that the EDU submits to PJM that shows the aggregate electric power and energy (including losses on the transmission and distribution systems) that an AGS should have provided in DP&L's certified territory for each hour of the calendar day to supply its customers.

Standard Offer Rate – a rate offered by the Company as approved by the Commission to End-use Customers in its service territory for all essential electric service to End-use Customers who are not receiving competitive services from an AGS, including a firm supply of electric generation service.

TSA (Transmission Scheduling Agent) –An entity that performs one or more of an AGS's coordination obligations, including the submission of energy schedules to the PJM OI, and that either is (1) a member of the PJM Interconnection LLC or (2) the agent for scheduling purposes of one or more AGS that are members of the PJM Interconnection LLC..

Tariff - this Alternate Generation Supplier Coordination Tariff.

Unaccounted for Energy (UFE) – The difference between the actual system load within the Company's control area and the sum of all customer load (AGS and Company).

1. RULES AND REGULATIONS:

The Rules and Regulations, filed as part of this Tariff, are a part of every Individual Coordination Agreement entered into by the Company pursuant to this Tariff and govern all Coordination Activities. The obligations imposed on an AGS in the Rules and Regulations shall also apply to anyone receiving service unlawfully or to any unauthorized or fraudulent receipt of Coordination Services.

2. COMMENCEMENT OF COMPANY/AGS COORDINATION:

2.1 Registration Process

The Company shall approve or disapprove the supplier's registration within thirty (30) calendar days of receipt of complete registration information from the supplier. The thirty (30) day time period

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

may be extended for up to thirty (30) days for good cause shown, or until such other time as is mutually agreed to by the supplier and the Company.

The approval process shall include, but is not limited to: successful completion of the credit requirements and receipt of the required collateral if any by the Company, executed EDI Trading Partner Agreement and Individual Coordination Agreement, payment and receipt of any supplier registration fee and completion of EDI testing for applicable transaction sets necessary to commence service.

The Company will notify the supplier of incomplete registration information within ten (10) calendar days of receipt. The notice to the supplier shall include a description of the missing or incomplete information.

2.2 Registration Information

A supplier seeking to obtain Coordination Services hereunder must deliver to the Company a completed registration, consisting of the following:

- (a) an Individual Coordination Agreement, fully executed in triplicate by a duly authorized representative of the supplier;
- (b) a copy of the supplier's Certification application submitted to the PUCO, subject to a confidentiality agreement;
- (c) written evidence that the AGS or its TSA is a signatory to the Operating Agreement and Reliability Assurance Agreement of the PJM Interconnection LLC;
- (d) written affidavit that the AGS or its TSA will use PJM Network Integration Service to serve retail load in DP&L's certified territory;
- (e) the supplier's Dun & Bradstreet Number;
- (f) the supplier must demonstrate to the Company's satisfaction that it is fully capable of performing the necessary data transfer functions required to supply the Company with the data necessary to operate its business;
- (g) collateral pursuant to Section 12.4; and
- (h) a \$250.00 registration fee.

2.3 Grounds for Rejecting Registration

The Company may reject any registration for Coordination Services on any of the following grounds:

- (a) the supplier, predecessor or affiliate has outstanding debts to the Company;

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- (b) the supplier has failed to comply with collateral requirements specified in Section 12.4 of the Tariff;
- (c) the Company has provided written notice to the supplier that a registration is deficient and the supplier has failed to submit a completed registration within thirty (30) calendar days after the Company has notified the supplier of the deficiency;
- (d) the supplier is not certified by the PUCO;
- (e) an supplier has Bad Credit;
- (f) failure to meet data transfer standards to the Company's satisfaction;
- (g) failure to provide written evidence as required in Section 2.2 (c) and (d) or
- (h) any other reasons determined by the PUCO.

2.4 Offer of Conditional Acceptance of Registration

Where grounds for rejection of a registration exist due to a supplier's outstanding debts to the Company, the Company may offer the affected supplier a conditional acceptance if the supplier pays such debts before it receives Coordination Services. If the supplier rejects the Company's offer of conditional acceptance under this Rule, then its registration for Coordination Services will be deemed rejected.

2.5 Rejection of Registration

Upon rejection of any registration, the Company shall provide the affected supplier with written notice of rejection within the time periods set forth in Section 2.1, and shall state the basis for its rejection.

2.6 Approval of Registration

Upon its approval of a registration for Coordination Services, the Company shall execute the Individual Coordination Agreement tendered by the registrant and shall file a copy with the PUCO, provide one to the supplier by delivering such within the period set forth in Section 2.1 and shall maintain a copy for its own records.

2.7 Identification Numbers

Upon its approval of a registration for Coordination Services, the Company will use the Dun & Bradstreet number assigned to each supplier as an identification number to be used in subsequent electronic information exchange between the supplier and the Company. In addition, the Company may also assign to the supplier identification numbers that may be required to perform coordination obligations under this Tariff and the Individual Coordination Agreement.

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2.8 Commencement of Coordination Services

Coordination Services may commence after the Company's acceptance of a supplier's registration for Coordination Services provided that all of the information necessary for the Company to provide Coordination Services has been provided to the Company and any conditions required under Section 2.4 have been satisfied by the supplier.

3. COORDINATION OBLIGATIONS:

3.1 Multiple AGSs

Only one AGS shall provide Competitive Retail Electric Service to a specific End-use Customer's Account during any given Billing Cycle, unless otherwise provided by the Company's tariff.

3.2 Partial Competitive Retail Electric Service

An End-use Customer's Account is not permitted to have partial Competitive Retail Electric Service. The AGS shall be responsible for providing the total energy consumed by the End-use Customer's Account during any given Billing Cycle, unless otherwise provided by the Company's tariff.

3.3 PJM Services and Obligations

An AGS is responsible for procuring those services provided by the PJM OI that are necessary for the delivery of Competitive Energy Supply to its Customers including, but not limited to, Network Integration Transmission Service. In addition, an AGS or its TSA must satisfy all obligations which are imposed on LSEs in the PJM Control Area by the PJM OI.

3.4 Timeliness and Due Diligence

AGSs shall exercise due diligence in meeting their obligations under this Tariff and the Individual Coordination Agreement.

3.5 Duty of Cooperation

The Company and each AGS will cooperate in order to ensure delivery of Competitive Energy Supply to Customers as provided for by this Tariff, the EDC Tariff, the PJM Tariff and the Competition Act and the Individual Coordination Agreement.

3.6 State Certification

An AGS must have and maintain certification from the PUCO as a certified Competitive Retail Electric Service (CRES) provider.

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3.7 Energy Procurement

An AGS is wholly responsible for procuring and making all necessary arrangements for obtainment of Competitive Energy Supply in a quantity sufficient to serve its Customers, including capacity, energy, transmission and distribution losses, and any other ancillary services required by the PJM OI.

3.8 Customer Arrangements

By selecting an AGS, the Customer designates the AGS to act on its behalf. However, the AGS will remain ultimately responsible for PJM services and obligations as the LSE for such Customer.

3.9 Reliability Requirements

An AGS shall satisfy those reliability requirements issued by the PUCO, ECAR, PJM OI and NERC.

3.10 Determination of Load and Location

The Company and the AGS or its TSA shall coordinate with the PJM OI to determine the magnitude and location of the AGS's actual or projected load as required by the PJM OI, for the purpose of calculating a Network Integration Transmission Service Reservation, an installed capacity obligation, or other requirements under the PJM Tariff.

3.11 Supply of Data

An AGS and the Company shall supply to the other all data, materials or other information specified in this Tariff and the Individual Coordination Agreement in accordance with PUCO rules in a thorough and timely manner.

3.12 Communication Requirements

An AGS shall implement the communication requirements as specified in the Individual Coordination Agreement, or any other protocol established by the PUCO, the CAO, or other group with authority to set common communication standards.

3.13 Payment Obligation

The Company's provision of Coordination Services to an AGS is contingent upon the AGS's payment of all charges provided for in this Tariff.

3.14 Record Retention

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An AGS and the Company shall comply with all applicable laws and PUCO rules and regulations for record retention. The AGS shall be responsible to maintain records of Customer's authorization to switch suppliers.

3.15 Data Exchange

(a) An AGS must notify its Customers that by signing up for Competitive Energy Supply with the AGS, the Customer is consenting to the disclosure by the Company to the AGS of certain basic information about the Customer. At minimum, the notice shall inform the Customer that the following information will be disclosed: the Customer's name, billing account number, service address, mailing address and rate class.

(b) In the event an AGS sends the Company the same erroneous data more than once (unless through no fault of the AGS), the Company may charge processing costs to that AGS.

4. CUSTOMER ENROLLMENT PROCESS:

4.1 Pre-Enrollment End-use Customer Information List and Governmental Aggregator List

Pre-Enrollment End-Use Customer Information List

Upon request, the Company will electronically provide to any supplier certified by the Commission the most recent End-use Customer information list. The supplier will pay the Company \$1,000.00 for the first End-Use Customer list and \$150.00 for each subsequent list for providing the list to the supplier. The Company will cease assessing the fee for the Pre-enrollment list once it has recovered \$38,000.

The Company will offer the End-use Customer information list and updates available monthly throughout the Rate Stabilization Period. Once the list has been updated, a supplier may not use an End-use Customer information list from a prior month to contact End-use Customers, but suppliers shall not be required to purchase subsequent lists.

The Company will provide End-use Customers the option to have all the End-use Customer's information listed in the section below removed from the End-use Customer information list. At the same time the Company will also provide End-use Customers the option to have all End-use Customer's information listed below reinstated on the End-use Customer information list. The End-use Customer will be notified of his or her options quarterly throughout the Rate Stabilization Period.

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The following information will be provided on the End-use Customer information list for each End-use Customer who has not requested that all information be removed from this list:

- i) End-use Customer name
- ii) Service Address
- iii) Service City
- iv) Service State and Zip Code
- v) Mailing Address
- vi) Mailing City
- vii) Mailing State and Zip Code
- viii) Rate Schedule under which service is rendered, including class and sub-class (if applicable)
- ix) Rider (if applicable)
- x) Load Profile Reference Category
- xi) Meter Type (will provide information that is readily available)
- xii) Interval Meter data indicator (will provide information that is readily available)
- xiii) Budget Bill / PIPP indicator
- xiv) Meter Read Cycle
- xv) Most recent twelve (12) months of historical consumption data (actual energy usage plus demand, if available)

The Company will provide the End-use Customer information list on DP&L's Internet Site for AGSs. The information will be prepared and distributed in a uniform and useable format that allows for data sorting. End-use Customers participating in the Percentage of Income Payment Plan (PIPP) program will be coordinated exclusively through the PIPP program administered by the Ohio Department of Development.

Governmental Aggregator List

Upon request, the Company will electronically provide to any Governmental Aggregator certified by the Commission or an AGS under contract with the Governmental Aggregator a Governmental Aggregator List. The AGS under contract with the Governmental Aggregator or Governmental Aggregator will pay the Company \$1,000.00 for the first Governmental Aggregator list and \$150.00 for each subsequent list for providing the list to the AGS or Governmental Aggregator. The Company will cease assessing the fee for the Governmental Aggregator list once it has recovered \$38,000.

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The Governmental Aggregator list will comply with O.A.C. 4901:1-10-32(A).

4.2 AGS Requests for End-use Customer Information

An AGS may request historical Interval Meter data through a DASR after receiving the appropriate End-use Customer authorization. The Interval Meter data will be transferred in a standardized electronic transaction. The AGS will be responsible for the incremental costs incurred to prepare and send such data. The charges for these services are listed in this or other tariff rate schedules.

4.3 Direct Access Service Requests (DASRs)

Enrollment of End-use Customers is done through a DASR, which may be submitted only by an AGS. An AGS may not submit a DASR to initiate enrollment or change a Customer's supplier without prior consent of the Customer and completion of the enrollment transaction with the Customer except for "opt-out" aggregation.

DASRs will be effective on the next Meter Read Date provided that it is received by the Company at least twelve (12) calendar days before the next Meter Read Date, unless otherwise provided in the Company's tariff.

All DASRs will be submitted to the Company no more than thirty (30) calendar days prior to the scheduled Meter Read Date when the AGS desires the switch to occur, unless otherwise agreed upon by the parties. The Company will process all valid DASRs and send the End-use Customer confirmation within two business days. Simultaneous with the sending of the notice to the End-use Customer, the Company will electronically advise the AGS of acceptance. Notice of rejection of the DASR to the AGS shall be sent in one (1) business day, if possible, but in no event later than four (4) calendar days, and include the reasons for the rejection. The Company shall provide a rescission period as provided by the Commission's rules, and the Company will provide the Customer with a cancellation number to confirm the rescission of the contract. If the End-use Customer rescinds, the Company shall send a drop notice to the AGS. In the event of Customer rescission, the previous AGS will continue to serve the Customer under the same terms and conditions.

Enrollments will be processed on a "first in" priority basis based on the received date, and using contract date as the tie-breaker. Any subsequent enrollment DASRs received within the same Billing Cycle will be rejected and returned to the AGS who submitted the DASR.

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To participate in the Electric Choice Program, an End-use Customer must have an active electric service account with the Company. After the electric service account is active, an AGS may submit a DASR as described herein.

4.4 End-use Customers Return to Standard Offer Rate

An End-use Customer's return to Standard Service Offer may be a result of Customer choice, supplier default, termination of a supplier contract, opt out or termination of a governmental aggregation program, supplier withdrawal, or the customer applies for assistance through the Percentage of Income Payment Plan.

An End-use Customer may contact the Company to return to the Company's Standard Service Offer. The return to the Standard Service Offer shall be conducted under the same terms and conditions applicable to an enrollment with an AGS. Thus, the Company will provide a rescission period consistent with the Commission rules. Provided the End-use Customer has observed the applicable notification requirements and the Company has effectuated the request to return to the Standard Service Offer twelve (12) calendar days prior to the next regularly scheduled Meter Read Date, the End-use Customer will be returned to the Standard Service Offer on the next regularly scheduled Meter Read Date.

4.5 Large Commercial and Industrial Customers Return to Standard Offer Rate

Large Commercial and Industrial Customers returning to Standard Service Offer must remain on Standard Service Offer for a period of not less than twelve (12) consecutive months. The Company may be authorized by the Commission to offer a come and go rate, an exit fee, or other options for Customers to switch from the Company before the end of the Company's minimum stay requirement, if any. These options are at the discretion of the Company. A come and go rate offering will allow Customers to have a minimum stay of one (1) billing cycle and will contain market based rates, which shall in no event be below the standard offer price. An exit fee, that may vary based on Customer size or rate class, may be offered to allow the Customer to avoid meeting the minimum stay requirement. If such provisions are authorized by the Commission they will be contained in the Company's Commission approved tariffs. End-use Customer notification requirements to the Company would be required before returning to the Company. Such notification requirements will be contained in the Company's Commission approved tariffs.

4.6 Residential and Small Commercial Customers Return to Standard Offer Rate

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There are no minimum stay requirements for Residential or Small Commercial Customers who take generation service from DP&L. DP&L may implement a minimum stay provision for Residential and Small Commercial customer at any time if approved by the Commission.

In compliance with the Commission's Entry on Rehearing in Case No. 00-813-EL-EDI issued August 31, 2000, the minimum stay provision for Residential and Small Commercial Customers will not be implemented if adequate notice was not provided.

DP&L agrees to provide residential standard offer customers a one-time notice sixty (60) days prior to the end of the minimum stay period.

4.7 End-Use Customer Inquiries And Requests For Information

Upon request, End-use Customers will be sent an information package containing a summary of the program and a current list of AGSs, which will be sent to the End-use Customer's service or mailing address.

The list of AGSs will be provided to any End-use Customer upon request, all new End-use Customers, any End-use Customer who is dropped for nonpayment by an AGS, an End-use Customer who returns due to default by an AGS, and as otherwise required by Commission rules.

The list of AGSs will be posted on a designated DP&L Internet Site. The list of AGSs will contain suppliers currently registered to enroll End-use Customers in the Company's service territory and, until March 1, 2001, suppliers who have a registration pending with the Company. The list of AGSs will also designate, if available, which customer classes the AGSs will be serving.

4.8 Information Disclosure

The AGS must notify its Customers that by signing up for Competitive Electric Supply with the AGS, the Customer is consenting to the disclosure by the Company to the AGS of information about the Customer pursuant to Section 3.16(a).

4.9 Changing Suppliers

If a Customer contacts a new AGS to request change of an AGS and the new AGS agrees to serve the Customer, the Customer's new AGS shall obtain the appropriate authorization from the Customer or person authorized to act on the Customer's behalf indicating the Customer's choice of AGS, and shall thereupon follow the procedures described in Section 4.3. If a Customer contacts the

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Company to request initial service from an AGS, or to request a change of suppliers, the Company will inform the Customer that the AGS must be contacted directly with the request.

4.10 Discontinuation of Service

- (a) If a Customer contacts the Company to discontinue electric service at the Customer's then current location, and initiates a request for service at a new location in the Company's service territory, the Company will notify the current AGS of the Customer's discontinuance of service for the account at the Customer's prior location. Final bill(s) will be issued to the date of discontinuance of service. The Company will provide the AGS that served the Customer at the old location with the Customer's new mailing address or forwarding address.
- (b) If a Customer contacts the Company to discontinue electric service and indicates that the Customer will be relocating outside of the Company's certified territory, the Company will notify the current AGS of the Customer's discontinuance of service for the account at the Customer's location. If available, the Company will provide the AGS that served the Customer at the old location with the Customer's new mailing address or forwarding address.
- (c) A Customer's AGS cannot arrange for the disconnection or discontinuation of distribution service as a consequence of contract termination, non-payment, or for any other reason.

4.11 Arrangements with AGS Customers

The AGS shall be solely responsible for having appropriate contractual or other arrangements with their Customers consistent with all applicable laws, PUCO requirements, and this Tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements. The Company will not be liable for any contractual disputes that arise between the AGS and the Customer.

4.12 Transfer of Cost Obligations Between AGSs and Customers

Nothing in this Tariff is intended to prevent an AGS and a Customer from agreeing to reallocate between them any charges that this Tariff imposes on the AGS, provided that any such agreement shall not change in any way the AGS's obligation to pay such charges to the Company, and that any such agreement shall not confer upon the Company any right to seek recourse directly from the AGS's Customer for any charges owed to the Company by the AGS.

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- 4.13 Governmental Aggregation Customers Return to DP&L for Generation Service  
Customers formerly served by a governmental aggregation program who elected to pay the Rate Stabilization Charge ("RSC") and return to DP&L for generation service, will be served under DP&L's Standard Offer Electric Generation Service Tariff Sheets G10-G12.

Customers formerly served by a governmental aggregation program who elected not to pay the RSC and, after a minimum of 12 months as a governmental aggregation customer, return to DP&L for generation service, will be served under DP&L's Market-Based Generation Tariff Sheet G29.

5. COMPANY SUPPLIED INFORMATION:

5.1 Information Available

The information provided by the Company is available as a resource to assist an AGS in meeting its retail load obligations. Generic load profile information, DP&L Control Zone load forecasts, actual Control Zone loads and loss factors will be available. It will be the responsibility of the AGS to schedule and deliver the appropriate PJM OI services using this and any other information it deems appropriate for its Customers.

Although the Company believes the information is accurate and correct to the best of the Company's knowledge and belief, and for its originally-intended purposes, the Company makes no representations or warranties as to the accuracy or usefulness of the information and takes no responsibility for the AGSs use of the information.

5.2 Load Profiles

Load profiles will be applied to actual consumption to determine and reconcile consumption energy imbalance for customers without hourly metering. The Company will utilize its own load profiling methodology and will provide this methodology to the AGS.

5.3 Retail Load Responsibility (RLR)

The Company shall calculate each AGS's RLR for each hour of each calendar day and submit the values to PJM in accordance with PJM's business practices. The RLR values that the Company submits to PJM will be used as the basis for settlement process.

6. LOAD SCHEDULING:

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- 6.1 **Energy Delivery** Energy will be delivered to the Company's electric distribution system using the PJM power scheduling policies and procedures.
- 6.2 **AGS Energy Schedule**  
The AGS is responsible for forecasting its customer load. The AGS or its TSA must schedule electric power on behalf of the retail customers it supplies in accordance with the PJM Tariff and applicable PJM guidelines. The aggregate hourly load forecast shall define the hourly energy requirements for an AGS.
- 6.3 **PJM Network Transmission Service**  
An AGS or its TSA must enter requests for Network Transmission Services on the applicable PJM systems to service retail load in DP&L's certified territory. The AGS or its TSA must adhere to the applicable time frames in accordance with the PJM OATT and other PJM documents.

7. **RECONCILIATION OF CONSUMPTION ENERGY IMBALANCE:**

Sections 7.1 through 7.3 will be applicable for reconciliation of consumption energy imbalance for the PJM LMP market.

- 7.1 **Billing**  
The Company and the AGS will rely on PJM to perform calculations to determine the monetary value of reconciliation quantities and to bill and/or credit AGSs for oversupplies and undersupplies at an hourly price through the PJM grid accounting system.
- 7.2 **The Company's Role**  
The Company will assist PJM in accounting for reconciliation quantities by (1) collecting all Customer usage data; (2) determining the hourly RLR for each AGS or TSA; and (3) submitting the RLR quantities to the PJM OI.
- 7.3 **Meter Data Collection**  
Meter data collected by the Company shall be utilized to calculate the quantity of energy consumed by an AGS's Customers for a particular reconciliation period. Such collection shall occur at the time of a Customer's monthly meter reading. Thus, in order to measure the energy consumed by all Customers on a particular day, at least one billing period is required for data collection.

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7.3.1 Monthly Metered Customers

Data from monthly metered Customers is collected in subsets corresponding to customer billing cycles, which close on different days of the month. To reconcile energy mismatches on an hourly basis, the Company shall convert such meter data for Customers to the equivalent hourly usage. Load profiles adjusted for actual weather values will be applied to metered usage to derive an estimate for the hour-by-hour usage.

7.3.2 Hourly Metered Customers.

Data from hourly metered Customers will also be collected by the Company monthly on a billing cycle basis.

In the event that the PJM OI does not administer a LMP market, Sections 7.4 through 7.10 will apply for the determination of consumption energy imbalance.

7.4 Monthly Settlement

Energy Imbalances will be calculated and settled within sixty (60) calendar days after the end of a calendar month.

7.5 Energy Imbalance Calculation

In each clock hour, the Company will compare the amount of power scheduled by all Transmission Scheduling Agents (TSA) to the amount of power consumed by the Customers of those TSAs, to determine if the net imbalance is under-scheduled or over-scheduled.

7.6 Net System Is Under-scheduled

If the net imbalance of TSAs purchasing Retail Energy Imbalance Service in a given hour is under-scheduled:

A. TSAs that are under-scheduled in that hour will be assessed the sum of:

1. One hundred percent (100%) of the Transmission Provider's Incremental Cost during that hour, times the number of megawatts it was under-scheduled for megawatts within a bandwidth which is:
  - a. the greater of fifteen percent (15%) or two (2) megawatts for January through December 2001.
  - b. the greater of ten percent (10%) or two (2) megawatts for January through December 2002,
  - c. the greater of six percent (6%) or one (1) megawatt thereafter; and

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2. One hundred ten percent (110%) of the Transmission Provider's Incremental Cost during that hour, times the number of megawatts it was under-scheduled for megawatts outside the bandwidth.

B. TSAs that are over-scheduled in that hour will be paid the sum of:

1. One hundred percent (100%) of the Transmission Provider's Incremental Cost during that hour times the number of megawatts it was over-scheduled for megawatts within the bandwidth, and
2. Ninety (90%) of the Transmission Provider's Incremental Cost during that hour times the number of megawatts it was over-scheduled for megawatts outside the bandwidth.

7.7 Net System Is Over-scheduled

If the net imbalance of all TSAs purchasing Retail Energy Imbalance Service in a given hour is over-scheduled, energy imbalances will be cashed out by individual TSA depending on whether the TSA is under or over-scheduled in that hour.

A. A TSA that is under-scheduled during that hour will be assessed the sum of:

1. One hundred percent (100%) of the Transmission Provider's Incremental Cost during that hour times the number of megawatts it was under-scheduled for megawatts within the bandwidth; and
2. One hundred ten percent (110%) of the Transmission Provider's Incremental Cost during that hour times the number of megawatts it was under-scheduled for megawatts outside the bandwidth.

B. A TSA that is over-scheduled during that hour will receive its pro rata share of the Over Schedule Fund that is made up of the following:

1. One hundred percent (100%) of Transmission Provider's Incremental Cost times the megawatts that were under-scheduled by TSAs during the hour, and
2. Ninety percent (90%) of avoided generation costs that the Company avoided to balance the system in that hour.

A TSA that is over-scheduled during that hour will be credited with the sum of: a) One hundred percent (100%) of the average rate of the Over Schedule Fund, times the number of megawatts it was over-scheduled within the bandwidth, and b) Ninety percent (90%) of the average rate of the Over Schedule Fund, times the number of megawatts it was over-scheduled outside the bandwidth.

7.8 Net System Is Balanced

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If the net imbalance of TSAs purchasing Retail Energy Imbalance Service in a given hour is balanced, energy imbalances will be cashed out by individual TSA depending on whether the TSA is under- or over-scheduled in that hour. A TSA that is under-scheduled during that hour will be assessed one hundred percent (100%) of the Transmission Provider's Incremental Cost during that hour times the number of megawatts it was under-scheduled. A TSA that is over-scheduled during that hour will be paid one hundred percent (100%) of the Transmission Provider's Incremental Cost during that hour times the number of megawatts it was over-scheduled.

7.9 Transmission Provider's Incremental Cost

Transmission Provider's Incremental Cost shall mean out-of-pocket costs, measured in dollars per megawatt-hour, associated with producing the highest cost MWh of energy on the Transmission Provider's system in a given hour, whether that energy is produced by generation owned or under contract to the Transmission Provider, purchased from a third party, or sold to a third party.

7.10 Use of Energy Imbalance Service

Energy Imbalance Service is intended to be used by TSAs when a good faith attempt to schedule power to meet the requirements of the TSA's customers results in a difference between scheduled power and Customer load in any given hour. In no event is Energy Imbalance Service intended to provide TSAs with an alternative power supply option to meet the load of retail customers in the Company's control area. Any TSA found to be misusing Energy Imbalance Service (i.e., under-scheduling or over-scheduling power on a consistent basis) will be subject to the default provisions set forth in this tariff and such conduct may result in Commission revocation of the supplier's certification to provide competitive retail generation service in the State of Ohio.

8. METERING:

8.1 Meter Requirements

Interval Meters will be required for End-use Customers who select an AGS and have a maximum annual peak demand greater than or equal to one hundred (100) kW for the most recent twelve (12) month period.

8.2 Interval Meter Charges and Installation Process

The End-use Customer or AGS may request an Interval Meter for use at any account below the interval meter threshold. The End-use Customer shall be responsible for the incremental costs of upgrading the present meter plus all incremental costs associated with the installation of required or requested interval metering. The charges for an Interval Meter may include a tariffed rate or

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payment plan not to exceed twenty-four (24) months. Title to the interval meter shall remain with the Company.

The End-use Customer or the End-use Customer's AGS may select a meter from the Company's approved equipment list. The End-use Customer or its AGS may communicate with the meter for the purpose of obtaining usage data, subject to the Company's communication protocol. The End-use Customer is responsible for providing the telephone line for purposes of reading the meter.

An End-use Customer that is required to have interval metering must approve a work order for Interval meter installation before it can be served by an AGS. For End-use Customers who are required to have an Interval Meter for the requested service, service may begin, assuming an approved work order, using a Company load profile for settlement; consumption meter reads will continue to be used for billing. This shall be the approach during the period between when the End-use Customer has requested an Interval Meter and the time that the Company is able to install such a meter.

8.3 Company's Need to Obtain Actual Meter Reading

The Company must have reasonable access to the meter in order to obtain an actual (rather than estimated) monthly meter reading.

8.4 Customer or AGS Access to Meter Information

All meters will be the sole property of the Company. DP&L will provide a Customer or its AGS with access to meter information at no charge. The Customer or its AGS must reimburse DP&L for the costs of installing such information gathering equipment. If DP&L is requested to process the information then it will charge its costs therefor.

9. CONFIDENTIALITY OF INFORMATION:

9.1 General

All confidential or proprietary information made available by one party to the other in connection with the registration by a supplier with the Company and/or the subsequent provision and receipt of Coordination Services under this Tariff, including but not limited to load curve data, and information regarding the business processes of a party and the computer and communication systems owned or leased by a party, shall be used only for purposes of registration with the Company, receiving Coordination Services and/or providing Competitive Retail Electric Service to Customers in the Company's service territory. Other than disclosures to representatives of the Company or AGS for

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the purposes of enabling that party to fulfill its obligations under this Tariff or for an AGS to provide Competitive Retail Electric Service to Customers in the Company's Certified Territory, a party may not disclose confidential or proprietary information without the prior authorization and/or consent of the other party.

9.2 Customer Information

The AGS shall keep all End-use Customer-specific information supplied by the Company confidential unless the AGS has the End-use Customer's written authorization to do otherwise.

An Individual Customer may request that Company information relating to their account be confidential. The AGS shall comply with all prescribed notification requirements informing their Customers of this option to keep their Company information confidential. The AGS shall keep all Customer-specific information supplied by the Company confidential unless the AGS has the Customer's authorization to do otherwise.

10. COMPANY BILLING SERVICES ON BEHALF OF AGS:

10.1 Company Billing for AGS

All AGS charges to Customers, if billed by the Company, shall be billed in accordance with the following provisions:

The Company will provide consolidated, rate ready and bill ready billing services. Rate ready billing will be provided if price plans offered by the AGS are based on fixed and variable charges similar to those the Company employs for billing Distribution Service and Electric Generation Service Standard Offer. Nothing in this Tariff shall require the Company to manually bill Customers. Within this context, if the Company's billing system has the capability to bill the price plans offered by the AGS, the AGS may request the Company to do all or some of the billing for the AGS's Customers based on the Customers' preferences and shall pay the Company for service provided. Charges for such billing services will be non-discriminatory. However in no case shall the Company require the AGS to provide separate Customer lists or perform unique scheduling and reconciliation services for Customers billed directly by the Company. The AGS shall provide all data in its possession necessary for the timely generation of bills. A failure of the AGS to provide necessary data to the Company in a timely fashion may delay generation of a bill for the month to which the data pertains. In such instances, the AGS is responsible for all fines and violations, if any, arising as a result of the Company's inability to render a timely bill.

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10.2 Netting of End-use Customer Payment and AGS Charges Billed by the Company

If the AGS defaults and the Company is performing Consolidated Billing of End-use Customers for the AGS, the Company reserves the right to retain the payments collected from the End-use Customers and apply the payments to the Company's charges.

10.3 Summary Billing

The Company will not provide consolidated summary billing for customers that take generation service from an AGS. DP&L will provide summary billing for customers that take generation service from an AGS and receive a dual bill.

10.4 Budget Billing

DP&L will comply with the Commission's rules applicable to Budget Billing.

10.5 DP&L Purchase of AGS Accounts Receivable

Beginning no later than June 1, 2001, the AGS may sell its receivables for any customer accounts with annual usage of less than three million five hundred thousand (3,500,000) kWh to the Company if the Company is providing consolidated billing services for the AGS. The Company may switch any customer with an AGS billing arrearage of more than sixty (60) days back to the Company's Standard Offer Rate. The Customer will not be eligible to switch to an AGS until the arrearage is paid. The terms of the sale of receivables shall be negotiated among the parties, including an agreed upon discount. Any disagreement about terms shall be mediated by a neutral third party.

10.6 Billing Files

Where the AGS has requested the Company to act as the AGS's billing agent the Company shall transmit files of billing detail to the AGS. Such files shall include the Company account number, rate codes, usage information, demand and energy charges, applicable taxes, and other AGS charges. Billing files transmitted shall have control totals to assure all data was received by the AGS. Control totals include the number of records on the file and significant totals (e.g. total kWh billed, total amount billed, total tax).

10.7 AGS Tax Responsibility

The Company is not responsible for paying or remitting on behalf of an AGS taxes including, but not limited to, Ohio Public Utility Excise Tax, Ohio Corporation Franchise Tax, municipal income, Ohio Sales Tax and Federal Corporate Income Tax.

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10.8 Company Reimbursement to AGS for Customer Payments

Where the Company acts as the billing agent for the AGS, the Company shall reimburse the AGS as soon as practicable upon receipt of payment for all energy charges and any other charges collected on behalf of the AGS from the Customer. The Company will conduct all remittance processing of current customer charges. In the event that a Customer remits partial payments of a bill, the remittance will be applied against the various amounts that may be due and owing to the Company and the AGS pursuant to O.A.C. 4901:1-10-33(H). Any amount remitted by a Customer in excess of the total due and owing will be held in the Customer's account with the Company for distribution in the following billing cycle(s), or at the Customer's request, will be refunded to the Customer. In the event that any Customer checks are returned dishonored by a bank, the corresponding debits will be applied in inverse order to the order set forth above for the application of remittances. The Company will correct any misapplied payments or transactions.

10.9 Company Reporting on Behalf of AGS

To the extent DP&L performs reporting services at the request of the AGS to comply with PUCO Market Monitoring rules on behalf of the AGS, the AGS shall reimburse DP&L for its costs to perform such reporting requirements. At the request of the AGS, the Company may also provide Customers with environmental disclosure information that complies with the Minimum Competitive Retail Electric Service Standards. To the extent the Company provides this service, the AGS shall reimburse DP&L for its costs to provide such service.

11. AGS BILLING SERVICES ON BEHALF OF DP&L:

DP&L will permit an AGS to provide consolidated billing using a bill ready format provided that the supplier purchases DP&L's receivables. The terms of the sale of receivables shall be negotiated among the parties, including an agreed upon discount. Any disagreement about terms shall be mediated by a neutral third party.

12. AGS PAYMENT OF COORDINATION SERVICES:

12.1 AGS Payment of Obligations to the Company

An AGS shall pay all Coordination Services Charges or any other Charge it incurs hereunder in accordance with the following provisions:

- (a) Billing Procedure: The Company shall submit an invoice to the AGS for all Coordination Services Charges provided under this Tariff at a frequency determined by the Company. . An

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AGS shall make payment for Charges incurred on or before the due date shown on the bill. The invoice shall be paid by the AGS within twenty (20) days of receipt.

- (b) Billing Corrections and Estimated Billings: Notwithstanding anything stated herein: (1) bills shall be subject to adjustment for any errors in arithmetic, computation, meter readings, estimating or other errors for a period of twenty-four (24) months from the date of such original monthly billing; and (2) the Company shall be entitled to submit estimated bills (subject to correction) in the event the AGS fails to supply necessary information in a timely fashion or other circumstances limit the timely availability of necessary data.
- (c) Manner of Payment: The AGS shall make payments of funds payable to the Company by wire transfer to a bank designated by the Company as designated in the Individual Coordination Agreement. In the event of a dispute as to the amount of any bill, the AGS will notify the Company of the amount in dispute and the AGS will pay to the Company the total bill including the disputed amount. The Company shall refund, with interest at the rate described in paragraph (d), any portion of the disputed, amount ultimately found to be incorrect. All payments shall be in United States dollars.
- (d) Late Fee for Unpaid Balances: If payment is made to the Company after the due date shown on the bill, a late fee will be added to the unpaid balance until the entire bill is paid. Interest on any unpaid amounts (including amounts placed in escrow) shall be calculated in accordance with the methodology specified for interest on refunds in the Commission's regulations at 18 CFR § 35.19a(a)(2)(iii). Interest on delinquent amounts shall be calculated from the due date of the bill to the date of payment. The Company may, in its sole discretion, impose the late charge for any AGS that fails to pay its invoices in a timely manner.

12.2 AGS Failure to Pay Obligations to the Company

In the event the AGS fails to make payment to the Company on or before the due date as described above, and such failure of payment is not corrected within two (2) calendar days after the Company notifies the AGS to cure such failure, the AGS shall be deemed to be delinquent. In the event an AGS is deemed to be delinquent, the Company, may at its sole discretion, reduce the reimbursement to the AGS for amounts collected by the Company by the amount owed to the Company or exercise its rights under the AGS's collateral posted pursuant to Section 12.4.

In the event of a billing dispute between the Company and the AGS, the Company will continue to provide service pursuant to the Individual Coordination Agreement and the Tariff as long as the

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AGS continues to make all payments including disputed amounts. A billing dispute shall be dealt with promptly in accordance with the dispute resolution procedures set forth in this Tariff.

12.3 Billing for Supplier Obligations to Other Parties

The Company will assume no responsibility for billing between an AGS and any energy source or accept responsibility to negotiate with a defaulting supplier to the AGS for damages resulting from such supplier's failure to perform. The AGS is responsible to collect any damages from wholesale suppliers that fail to deliver to the AGS. Any such supplier default does not alter AGS's financial obligation to pay the Company in accordance with the terms and conditions of this tariff. The Company will not accept any delayed payment from an AGS while the AGS is settling or litigating any disputes with the AGS' supplier(s) or PJM OI.

12.4 Guarantee of Payments

The Company will apply, on a non-discriminatory and consistent basis, reasonable financial standards to assess and examine a supplier's creditworthiness. These standards will take into consideration the scope of operations of each supplier and the level of risk to the Company. This determination will be aided by appropriate data concerning the supplier, including load data or reasonable estimates thereof, where applicable.

A supplier shall satisfy its creditworthiness requirement and receive an unsecured credit limit by demonstrating that it has, and maintains, investment grade long-term bond ratings from any two (2) of the following three (3) rating agencies:

AGENCY	SENIOR SECURITIES RATING (BONDS)
Standard & Poors	BBB- or higher
Moody's Investors' Services	Baa3 or higher
Fitch IBCA	BBB- or higher

The supplier will provide the Company with its, or its parent company's, most recent independently-audited financial statements, (if applicable) and, its or its parent's most recent Form 10-K and Form 10-Q (if applicable).

The Company shall make reasonable alternative credit arrangements with a supplier that is unable to meet the aforementioned criteria and with those suppliers whose credit requirements exceed their allowed unsecured credit limit. The supplier may choose from any of the following credit

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arrangements in a format acceptable to the Company: a guarantee of payment; an irrevocable Letter of Credit; a Prepayment Account established with the Company; a Surety Bond, including the Company as a beneficiary; or other mutually agreeable security or arrangement. The alternate credit arrangements may be provided by a party other than the AGS, including one or more ultimate customers. The fact that a guarantee of payment, irrevocable Letter of Credit, Prepayment Account, or Surety Bond is provided by a party other than the AGS shall not be a factor in the determination of the reasonableness of any alternative credit arrangement, as long as such party and the related credit arrangements meet the Company's standard credit requirements. The amount of the security required must be and remain commensurate with the financial risks placed on the Company by that supplier, including recognition of that supplier's performance.

The Company will make available on request its credit requirements. A supplier may appeal the Company's determination of credit requirements to the Commission or seek Staff mediation as to any dispute.

The following collateral calculation applies to AGSs who serve retail customers in DP&L's service territory and is intended to cover DP&L's risk as the default supplier:

DP&L will calculate the amount of collateral to cover its risk as the default supplier by multiplying ninety (90) days of DP&L's estimate of the summer usage of the AGS's customers by a price set at the highest monthly average megawatt hour price for DP&L off-system purchased power from the prior summer less the average shopping credit that DP&L will receive due to the defaulting AGS's customers returning to DP&L's standard service offer.

In addition to information required otherwise hereunder, an AGS shall be required to provide to the Company such credit information as the Company reasonably requires. The Company will report to a national credit bureau the AGS's credit history with the Company. The Company agrees to keep all information supplied by the AGS confidential if required by the AGS.

13. WITHDRAWAL BY AGS FROM RETAIL SERVICE:

13.1 Notice of Withdrawal to the Company

An AGS shall provide electronic and written notice to the Company ninety (90) days prior to withdrawal by the AGS from retail service in accordance with any applicable PUCO rulings. Notice shall be irrevocable.

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13.2 Notice to Customers

An AGS shall provide notice to its Customers of withdrawal by the AGS from retail service in accordance with applicable PUCO rulings.

13.3 Charges for Noncompliance

An AGS that withdraws from retail service and fails to provide at least ninety (90) days written notice to the Company and the AGS's customers of said withdrawal shall reimburse the Company for all of the following costs associated with the withdrawal, including but not limited to:

- (a) mailings by the Company to the AGS's Customers to inform them of the withdrawal and their options;
- (b) non-standard/manual bill calculation and production performed by the Company;
- (c) AGS data transfer responsibilities that must be performed by the Company;
- (d) charges or penalties imposed on the Company by third parties resulting from AGS nonperformance; and
- (e) all damages arising from the AGS failing to provide ninety (90) days notice including, but not limited to, replacement capacity costs, energy costs, and/or transmission costs incurred to provide service to AGS's customers until the ninety (90) days notice period has expired.

14. AGS DISCONTINUANCE OF SERVICE TO PARTICULAR CUSTOMERS:

14.1 Notice of Discontinuance to the Company

An AGS shall provide electronic notice to the Company of all intended discontinuances of service to Customers in accordance with applicable PUCO rules.

14.2 Notice to Customers

An AGS shall provide advance notice to any Customer it intends to stop serving Competitive Energy Supply of such intended discontinuance in a manner consistent with all applicable PUCO rulings.

14.3 Effective Date of Discontinuance

Any discontinuance will be effective on the next regularly scheduled Meter Read Date and in accordance with the AGS switching rules in this Tariff and the Distribution Service Rules and Regulations contained in the EDC Tariff. Any discontinuance prior to the Meter Read Date will result in charges for non-compliance in accordance with Section 14.3.

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15. LIABILITY:

15.1 General Limitation on Liability

The Company shall have no duty or liability with respect to Competitive Retail Electric Service before it is delivered by a Supplier to an interconnection point with the Control Area. After its receipt of Competitive Retail Electric Service at the point of delivery, the Company shall have the same duty and liability for transmission and distribution service to customers receiving Competitive Retail Electric Service as to those customers receiving electric energy and capacity from the Company.

15.2 Limitation on Liability for Service Interruptions and Variations

The Company does not guarantee continuous, regular or uninterrupted supply of service. The Company may, without liability, interrupt or limit the supply of service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. Neither party is liable to the other party for any damages due to accident, strike, storm, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control.

The Company shall have no liability with respect to any transaction or arrangement by or between a Customer and AGS and shall have no liability to the AGS arising out of or related to Customers' decisions in switching among AGSs. The Company is not liable for a Customer's lost savings arising out of an error or omission in customer enrollment or switching by the AGS.

For purposes of indemnification, the Company shall be deemed to possess and control the electricity provided by the AGS upon receipt thereof (at the Company's distribution system or the ISO Bus) until the electricity is delivered to the Customer or for the Customer's account at the point of delivery (at the customer's meter). The AGS shall be deemed to possess and control the electricity prior to such receipt by the Company. Subject to the provisions of this section, the party in possession and control (the "indemnifying party") will indemnify the other party (the "indemnified party") for liability arising out of such possession and control.

If the Company becomes liable for Ohio state taxes not paid by an AGS, the non-compliant AGS shall indemnify the Company for the amount of additional state tax liability or penalties imposed upon the Company by the Ohio Department of Taxation due to the failure of the AGS to pay or remit to the State the tax imposed.

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16. DISPUTE RESOLUTION:

Alternative Dispute Resolution shall be offered to both AGSs and the Company as a means to address disputes and differences between AGSs and the Company. Nothing in this Tariff or any related agreements shall limit either the Company or the AGS from filing a formal or informal complaint with the Commission.

17. MISCELLANEOUS:

17.1 Governing Law

To the extent not subject to the exclusive jurisdiction of FERC, the formation, validity, interpretation, execution, amendment and termination of this Tariff or any Individual Coordination Agreement shall be governed by the laws of the State of Ohio.

The Tariff or any Individual Coordination Agreement, and the performance of the parties' obligations thereunder, is subject to and contingent upon (i) present and future local, state and federal laws, and (ii) present and future regulations or orders of any local, state or federal regulating authority having jurisdiction over the matter set forth herein.

If at any time during the term of the Tariff or any Individual Coordination Agreement, FERC, the PUCO or a court of competent jurisdiction issues an order under which a party hereto believes that its rights, interests and/or expectations under the Agreement are materially affected by said order, the party so affected shall within thirty (30) days of said final order provide the other party with notice setting forth in reasonable detail how said order has materially affected its rights, interests and/or expectations in the Agreement. Within thirty (30) days from the receiving party's receipt of said notice, the parties agree to attempt through good faith negotiations to resolve the issue. If the parties are unable to resolve the issue within thirty (30) days from the commencement of negotiations, either party may at the close of said thirty (30) day period terminate the Agreement, subject to any applicable regulatory requirements, following an additional thirty (30) days prior written notice to the other party without any liability or responsibility whatsoever except for obligations arising prior to the date of service termination.

17.2 Termination of Individual Coordination Agreements Require PUCO Authority

Notwithstanding any other provision of this Tariff or the Alternate Generation Supplier Coordination Agreement, in the event of a default, the Company shall serve a written notice of such default in

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reasonable detail and with a proposed remedy to the Alternate Generation Supplier and the Commission. On, or after, the date the default notice has been served, the Company may file with the Commission a written request for authorization to terminate or suspend the Alternate Generation Supplier Coordination Agreement. If the Commission does not act within 10 (ten) business days upon receipt of the request, the Company's request to terminate or suspend shall be deemed authorized on the 11<sup>th</sup> (eleventh) business day. Terminations or suspensions shall require authorization from the Commission.

The Company shall send notices pursuant to the Section by e-mail, fax, overnight mail, or hand delivery to the Commission and Staff at the Commission's offices. The Company shall notify all Commissioners, the Chief of Staff, the Director of the Consumer Services Department, the Director of the Utilities Department, the Director of the Legal Department, and the Chief of the Attorney General's Public Utilities Section. The Company shall send the notice to the address and fax number provided by the Alternate Generation Supplier in its Alternate Generation Supplier Coordination Agreement.

17.3 Headings

The headings and subheadings used for the Sections herein are for convenience and reference purposes only and shall in no way affect the meaning or interpretation of the provisions of this Tariff.

17.4 Revisions

This Tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with law, and such changes, when effective, shall have the same force and effect as the present Tariff. Changes may be made to the Individual Coordination Agreement with thirty (30) days written notice.

17.5 Statements by Agents

No Company representative has authority to modify a Tariff, rule or provision, or to bind the Company by any promise or representation contrary thereto.

18. TECHNICAL SUPPORT AND ASSISTANCE CHARGE:

Technical support and assistance is defined as support and assistance that may be provided by the Company to a licensed AGS in connection with questions and research requests from the AGS in support of its energy supply business.

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The Company will provide basic instruction on the DP&L Internet Site; assistance in normal business interactions, such as daily scheduling; and, standard processing of AGS data files. In addition, the Company will post a FAQ (Frequently Asked Questions) page on the DP&L Internet Site, and update it on a regular basis.

The Company is under no obligation to provide any further support or assistance. However, should additional assistance be required, such as manual verification of customer data, explanation of The Dayton Power and Light Company filings or regulatory orders, or explanation of the DP&L Internet Site/Network communications, the Company will make its best efforts to provide the requested support, for a fee as described below. The fee may include time spent by Company employees or consultants conducting research in connection with an AGS inquiry.

CHARGES

First four (4) hours per month per AGS: No charge.

Additional hours beyond first four (4) hours per month per AGS: \$41 per hour or fraction thereof.

SCHEDULE OF FEES AND CHARGES

A. AGS Fees

1. Unscheduled Interval Meter Read: \$65.00 per meter read.
2. Hard Copy Historical Customer Usage Data: The Company requires Customer authorization for providing historical customer usage data. For historical customer usage data the following charges will apply:

Up to twelve (12) months of monthly kW and/or kWh data - No Charge

Thirteen through thirty-six (13-36) months of monthly kW and/or kWh data - \$16.50 per account per request

Greater than thirty-six (36) months of monthly kW and/or kWh data – \$32.25 per account per request

One (1) month of Hourly Load Data (where available) - \$25.00 per account per request

Twelve (12) months of Hourly Load Data (where available) - \$300.00 per account per request

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Seventh Revised Sheet No. G8  
Cancels  
Sixth Revised Sheet No. G8  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

3. Electronic Interval Meter Data:

One (1) month of Hourly Load Data (where available) - \$25.00 per account per request  
Twelve (12) months of Hourly Load Data (where available) - \$300.00 per account per request  
Plus: Value Added Network (VAN) Costs

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Filed pursuant to the Finding and Order in Case No. 10-0826-EL-ATA dated \_\_\_\_\_ of the  
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Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, OH 45432

Third Revised Sheet No. G9  
Cancels  
Second Revised Sheet No. G9  
Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
COMPETITIVE RETAIL GENERATION SERVICE

APPLICABLE:

Any Customer who chooses to take generation service from a PUCO approved Alternate Generation Supplier ("AGS"). Only one AGS can provide competitive generation service per billing account.

TERM OF SERVICE:

Customers may select an AGS for any length of time that is at least one (1) billing cycle, subject to the terms and conditions between the AGS and the Customer. However, if a Customer returns to any of the Company's Standard Offer Tariff Sheets (G10-G18) the following restrictions will apply:

Residential and Small Commercial

Beginning May 16, 2002, Customers can either (1) return to any of the Company's Standard Offer Tariff Sheets and be subject to a Minimum Stay Period; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. In compliance with the Commission's Entry on Rehearing in Case No. 00-813-EL-EDI issued August 31, 2000, the minimum stay provision for Residential and Small Commercial Customers will not be implemented if adequate notice was not provided.

The Company will provide a one-time notice to Small Commercial and Residential Customers sixty (60) days prior to the end of any Minimum Stay Period. After such period, if the Customer selects an AGS, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

Industrial and Large Commercial

Large Commercial Customers and all industrial Customers must remain on the applicable Standard Offer Tariff Sheet for a minimum period of one (1) year, or select DP&L's Adjustable Rate Tariff Sheet No. G23. Applicable Switching Fees may apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an AGS, opt-out of a governmental aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under the Company's applicable Standard Offer Tariff Sheet (G10-G18). Residential, Residential Heat and Secondary Customers who were formerly served by a governmental aggregation program that elected not to pay the RSC will be served under the Company's Market-Based Generation Tariff Sheet (G29).

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Third Revised Sheet No. G9  
Cancels  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
COMPETITIVE RETAIL GENERATION SERVICE

Customers served under any of the Company's Standard Offer Tariff Sheets as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Electric Distribution Service under the applicable Tariff Sheet No. D17 through D25. Rate Stabilization Charge, Tariff Sheet No. G25, will also apply to any Customer receiving Generation Service under this Tariff Sheet.

RULES AND REGULATIONS:

All the Electric Distribution Service Rules and Regulations shall apply to customers taking service under this Tariff Sheet.

RATES PER MONTH:

Customer must agree to and be provided a copy of the terms and conditions of service, including, but not limited to, price, switching fees and service termination disclosure.

Customers receiving service under this Tariff Sheet will continue to pay the rates contained on the Standard Offer Service Schedules that coincides with its Distribution Service Type but will also receive a Shopping Credit as delineated in Tariff Sheet No. G22.

CUSTOMER ELECTION:

The Customer must contact the AGS directly to obtain competitive electric service. The AGS is required to follow the enrollment procedures as described in the Alternate Generation Supplier Coordination Tariff. If a Customer contacts the Company to request initial service from an AGS, or to request a change of suppliers, the Company will inform the Customer that the AGS must be contacted directly with the request. The Company will also provide the Customer with a list of DP&L approved AGSs and contact information.

HOURLY METERS:

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
COMPETITIVE RETAIL GENERATION SERVICE

Any Customer who chooses to take generation service under this Tariff Sheet and has a billing demand of one hundred (100) kW or higher in the last twelve (12) months must install at their own expense an hourly meter. The Company will make a list of acceptable hourly meters accessible on the public section of the DP&L Internet Site. Billing demand is defined on the applicable Distribution Service Tariff Sheets D18 through D22.

Prior to the installation of the new meter, the Customer, at its own expense, must make all necessary data communication arrangements to the satisfaction of the Company. All meters will be the sole property of the Company.

LIMITATION OF LIABILITY:

The Company shall have no liability with respect to any transaction or arrangement by or between a Customer and AGS. The Company is not liable for a Customer's lost savings arising out of an error or omission in customer enrollment or switching by the AGS.

SWITCHING FEE:

The Company will be entitled to impose a Switching Fee in accordance with Tariff Sheet No. D34 for any changes made by either a Customer or an authorized agent to a different AGS.

CERTIFIED AGS

A list of all AGSs can be found on DP&L's Internet Site or by calling DP&L at 1-800-way-togo.

NOTICE TO RETURN TO STANDARD OFFER:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to Standard Offer service between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

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ELECTRIC GENERATION SERVICE  
COMPETITIVE RETAIL GENERATION SERVICE

Once notice has been provided to the Company, Customer will be served under the Company's Tariff Sheet according to the timing of this notice provision and the Term of Contract described therein will apply.

Returning to Standard Offer service without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three billing periods subsequent to their return.

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
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Fifth Revised Sheet No. G24  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ENVIRONMENTAL INVESTMENT RIDER

DESCRIPTION:

The Environmental Investment Rider (EIR) is intended to compensate the Dayton Power and Light Company for environmental plant investments and compliance costs.

APPLICABLE:

The EIR will be assessed beginning January 1, 2010 on all Customers served under the Electric Generation Service Tariff Sheet G10-18 and Electric Generation Service Tariff Sheet G29 based on the following rates.

CHARGES:

**Residential**

Energy Charge (0-750 kWh)	\$0.01244 /kWh
Energy Charge (over 750 kWh)	\$0.01016 /kWh

**Residential Heating – Rate A**

Energy Charge (0-750 kWh)	\$0.01244 /kWh
Energy Charge (over 750 kWh) Summer	\$0.01016 /kWh
Energy Charge (over 750 kWh) Winter	\$0.00608 /kWh

**Residential Heating – Rate B**

Energy Charge (0-750 kWh)	\$0.01244 /kWh
Energy Charge (over 750 kWh) Summer	\$0.01016 /kWh
Energy Charge (over 750 kWh but less than the first 150 kWh per kW of Billing Demand) Winter	\$0.01016 /kWh
Energy Charge (all kWh over 150 kWh per kW of Billing Demand) Winter	\$0.00324 /kWh

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Fifth Revised Sheet No. G24  
Cancels  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ENVIRONMENTAL INVESTMENT RIDER

**Secondary**

Billed Demand (over 5 kW)	\$1.59536 /kW
Energy Charge (0-1,500 kWh)	\$0.01336 /kWh
Energy Charge (1,501-125,000 kWh)	\$0.00588 /kWh
Energy Charge (over 125,000 kWh)	\$0.00500 /kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.03116 per kWh for all kWh in lieu of the above demand and energy charges.

**Primary**

Billed Demand	\$1.96780 /kW
Energy Charge	\$0.00472 /kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.03288 per kWh for all kWh in lieu of the above demand and energy charges.

**Primary-Substation**

Billed Demand	\$2.08036 /kW
Energy Charge	\$0.00448 /kWh

**High Voltage**

Billed Demand	\$2.03196 /kW
Energy Charge	\$0.00444 /kWh

**Private Outdoor Lighting**

9,500 Lumens High Pressure Sodium	\$0.21746 /month
28,000 Lumens High Pressure Sodium	\$0.48479 /month
7,000 Lumens Mercury	\$0.41820 /month

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Fifth Revised Sheet No. G24  
Cancels  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ENVIRONMENTAL INVESTMENT RIDER

21,000 Lumens Mercury	\$0.77768 /month
2,500 Lumens Incandescent	\$0.51648 /month
7,000 Lumens Fluorescent	\$0.72796 /month
4,000 Lumens PT Mercury	\$1.16220 /month

**School**

Energy Charge	\$0.01168 /kWh
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**Street Lighting**

Energy Charge	\$0.00532 /kWh
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Cancels  
Second Revised Sheet No. G25  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
RATE STABILIZATION CHARGE

DESCRIPTION:

The Rate Stabilization Charge (RSC) rider is intended to compensate DP&L for providing stabilized rates for customers and Provider of Last Resort Service.

APPLICABLE:

The RSC rider will be assessed beginning January 1, 2006 on all Customers served under the Electric Generation Service Tariff Sheets G9-G18 and the Electric Generation Service Tariff Sheet G29 based on the following rates.

CHARGES:

Residential

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh)	\$0.00517	/kWh

Residential Heating – Rate A

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00517	/kWh
Energy Charge (over 750 kWh) Winter	\$0.00310	/kWh

Residential Heating – Rate B

Energy Charge (0-750 kWh)	\$0.00634	/kWh
Energy Charge (over 750 kWh) Summer	\$0.00517	/kWh
Energy Charge (over 750 kWh but less than first 150 kWh Per kW of billing Demand) Winter	\$0.00517	/kWh
Energy Charge (all kWh over 150 kWh per kW of billing Demand) Winter	\$0.00165	/kWh

Secondary

Billed Demand (over 5 kW)	\$0.81245	/kW
Energy Charge (0-1,500kWh)	\$0.00681	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.00299	/kWh
Energy Charge (over 125,000 kWh)	\$0.00254	/kWh
Max Charge	\$0.01587	/kWh

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Third Revised Sheet No. G25  
Cancels  
Second Revised Sheet No. G25  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
RATE STABILIZATION CHARGE

Primary

Billed Demand	\$1.00212	/kW
Energy Charge	\$0.00239	/kWh
Max Charge	\$0.01675	/kWh

Primary-Substation

Billed Demand	\$1.05943	/kW
Energy Charge	\$0.00228	/kWh

High Voltage

Billed Demand	\$1.03479	/kW
Energy Charge	\$0.00225	/kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.11074	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.24688	/lamp/month
7,000 Lumens Mercury	\$0.21297	/lamp/month
21,000 Lumens Mercury	\$0.39604	/lamp/month
2,500 Lumens Incandescent	\$0.26302	/lamp/month
7,000 Lumens Fluorescent	\$0.37072	/lamp/month
4,000 Lumens PT Mercury	\$0.59186	/lamp/month

School

Energy Charge	\$0.00594	/kWh
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Street Lighting

Energy Charge	\$0.00270	/kWh
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MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Second Revised Sheet No. G26  
Cancels  
First Revised Sheet No. G26  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This rider will be assessed on a service rendered basis beginning June 30, 2009 on all energy provided under the Electric Generation Service Tariff Sheets G10-18 and the Electric Generation Service Tariff Sheet G29 based on the following rate.

CHARGES:

All Customers

Energy Charge (All kWh)	\$0.0001146 / kWh
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Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0044694	/lamp/month
28,000 Lumens High Pressure Sod	\$0.0110016	/lamp/month
7,000 Lumens Mercury	\$0.0085950	/lamp/month
21,000 Lumens Mercury	\$0.0176484	/lamp/month
2,500 Lumens Incandescent	\$0.0073344	/lamp/month
7,000 Lumens Fluorescent	\$0.0075636	/lamp/month
4,000 Lumens PT Mercury	\$0.0049278	/lamp/month

TERMS AND CONDITIONS:

DP&L retains the right to adjust the AER annually or more often as circumstances warrant, with PUCO approval.

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
MARKET-BASED GENERATION TARIFF

DESCRIPTION:

The Market-Based Generation Tariff is required for customers that were previously served by a governmental aggregation that filed a written notice to the PUCO consistent with ORC §4928.20(J), elected for its customers not to pay the Rate Stabilization Charge (RSC) under Tariff Sheet No. G25, and, after a minimum of 12 months as a governmental aggregation customer, return to DP&L for generation service.

APPLICABLE:

The Market-Based Generation Rate will be available beginning January 1, 2011 and shall be applied in lieu of Electric Generation Service Tariff Sheets No. G10-G12 to customers formerly served by a governmental aggregation program that elected not to pay the RSC and, after a minimum of 12 months as a governmental aggregation customer, return to DP&L for generation service.

REQUIRED SERVICES:

Customers receiving Generation Service and Transmission Service under this Tariff Sheet must also take Distribution services from DP&L under applicable Distribution Tariffs and any associated riders:

Residential Customers - Tariff Sheet No. D17

Residential Heat Customers - Tariff Sheet No. D18

Secondary Service Customers - Tariff Sheet No. D19.

CHARGES PER MONTH:

Customer shall pay the greater of the market-based bill charges (described below) or the otherwise applicable Standard Offer rates (including Generation, Transmission, PJM RPM and all associated riders).

Market Based Bill Charges:

In addition to the Distribution rates and riders required under the tariff sheets listed above Customers taking service under this Tariff shall also pay the charges set forth below:

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
MARKET-BASED GENERATION TARIFF

Market-Based Generation Billing:

Customers taking service under this Tariff will be billed based on the following calculation:

Market Based Bill = [(Energy Charge + Capacity Charge + Transmission Charges) + 20% Risk Premium] + Program Administrative Charge + Additional Riders

Program Administrative Charge: \$ 25.94 per month

Energy Charge:

The Energy Charge is equal to the Customer's hourly energy use applied to the day ahead hourly energy price quotes made publicly available by PJM.

The Energy Charge is calculated as follows:

$$\text{Energy Charge} = \sum_{t=1}^n (kWh_t \times LMP_t)$$

Where:

$kWh_t$  = Customer's kilowatt-hour usage in hour t  
t = An hour in the billing period  
n = Total number of hours in the billing period  
 $LMP_t$  = The Day Ahead Locational Marginal Price (LMP) in hour t as defined and specified by the PJM Regional Transmission Organization (RTO) at the Commercial Pricing Node labeled "DAYTON". In the event that there is an error in the LMP reported by the PJM RTO, the Company shall apply such prices as corrected by the PJM RTO in monthly billings. LMP costs are adjusted for distribution losses prior to the energy charge calculation.

The Company shall not be responsible for failure of the Customer to receive and act upon market-based price quotes. The customer is responsible for connection to the Internet for access to PJM LMP Day Ahead pricing. PJM regularly posts updated LMP data by 4:00 pm for the next day. Day Ahead hourly LMP prices are available by accessing the PJM website for the Dayton Load Zone row labeled "DAY" by using the following link:

<http://www.pjm.com/markets-and-operations/energy/day-ahead/lmpda.aspx>

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
MARKET-BASED GENERATION TARIFF

Capacity Charge:

The Generation Capacity Charge is equal to the PJM MW-day capacity charge established under PJM's Reliability Pricing Model (RPM) in effect for the billing month multiplied by the Customer's PJM Capacity Load Obligation (CLO). The Customer's CLO is established on the PJM formula based on the Customer's demand contribution to the five PJM peak hours.

Monthly Generation Capacity Charge = [PJM CLO x (1 + Distribution Loss Factor)] x  
RPM MW-day x Number of Days in Billing Period

Transmission Charge:

The Transmission charge is equal to the PJM Transmission Charges billed to DP&L exclusive of Transmission revenues and other offsets as expressed in \$/kW for demand related costs and \$/kWh for energy related costs. The Demand Based Transmission charge is multiplied by the Customer's loss adjusted Transmission Load Contribution (TLC). The TLC is established on the PJM transmission formula by taking the Customer's demand contribution to the system peak hour. The Energy Based Transmission charge is multiplied by the Customers' metered kWh consumption.

Transmission Charge = [TLC x (1 + Distribution Loss Factor) x Demand Based  
Transmission Charges] + (kWh x Energy Based Transmission Charges)

Max Charge provision available under DP&L's Standard Offer does not apply to customers taking service under this Tariff.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24,  
Rate Stabilization Charge on Sheet No. G25,  
Alternative Energy Rider on Sheet No. G26.

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
MARKET-BASED GENERATION TARIFF

TERM:

Customers that take service under this Tariff shall remain on this Tariff until either 1) they become part of another governmental aggregation program, 2) they choose to take service from a CRES Provider, or 3) the expiration of DP&L's electric security plan.

METERING:

The Customer will have the choice to have an Interval Meter installed (at additional cost) to track actual hourly consumption or DP&L will apply generic load profiles (at no additional charge) to monthly metered consumption to represent the Customer's hourly usage profile.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and Customer.

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Summary: Application to Establish a Market-Based Generation Tariff electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company