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VORYS

Vorys, Sater, Seymour and Pease LLP
Legal Counsel

52 East Gay St.
PO Box 1008
Columbus, Ohio 43216-1008

614.464.6400 | www.vorys.com

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Stephen M. Howard
Direct Dial (614) 464-5401
Direct Fax (614) 719-4772
Email smhoward@vorys.com

June 29, 2010

Ms. Reneé Jenkins
Secretary
Public Utilities Commission of Ohio
180 E. Broad Street, 11th Floor
Columbus, OH 43215

Re: Case No. 10-899-GA-UEX
Glenwood Energy of Oxford, Inc.

Dear Ms. Jenkins:

On Friday, June 25, I filed an Application on behalf of Glenwood Energy of Oxford, Inc. in Case No. 10-899-GA-UEX. Attached to this Application was Exhibit 1 and Exhibit 2. Unfortunately, Exhibit 1 contained some pages of extraneous information and other pages did not contain the complete numbers on them. Please accept the attached revised Exhibit 1 which would supersede the June 25, 2010 version of Exhibit 1 in this case.

I regret any inconvenience.

Sincerely yours,

Stephen M. Howard

Stephen M. Howard
Attorneys for Glenwood Energy of Oxford, Inc.

SMH/jaw
cc: Barth Royer
Roger Sarver

ATTACHMENT A

GLENWOOD ENERGY OF OXFORD
UNCOLLECTIBLE ACCOUNTS EXPENSE RIDER

2007 Annual Balance Reconciliation

		January	February	March	April	May	June	July	August	September	October	November	December
(1)	Balance - Beginning of Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(585.64)
(2)	Bad Debts Written Off	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,941.15	1,753.39
(3)	Recovery - Base Rates											1,944.50	3,133.10
(4)	Recovery - Bad Debt Rider (a)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(5)	Recovery - Other (b)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	580.10	804.26
(6)	Incremental Bad Debt (2)-[(3)+(4)+(5)]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(583.45)	(2,183.97)
(7)	Balance Subtotal (1)+(6)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(583.45)	(2,769.61)
(8)	Carrying Charges {[(1)+(7)]/2}x(d)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(2.19)	(12.58)
(9)	Balance - End of Month (7)+(8)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(585.64)	(2,782.19)

(a) Calculated: actual consumption times authorized rider rate
(b) Consists of customer payments, net-collection agency revenue, and other collections

		January	February	March	April	May	June	July	August	September	October	November	December
(c)	Net monthly carrying charge rate (e)	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.75000%	0.75000%
(e)	Annual CC rate (Staff calc)	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	9.00000%	9.00000%
	Sales Volumes	0	0	0	0	0	0	0	0	0	0	38,890	62,662
	Base Rate of Recovery (Company Calculated)											$0.05	$0.05
	Rider Rate of Recovery	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

ATTACHMENT A

GLENWOOD ENERGY OF OXFORD
UNCOLLECTIBLE ACCOUNTS EXPENSE RIDER

2008 Annual Balance Reconciliation

	January	February	March	April	May	June	July	August	September	October	November	December
(1) Balance - Beginning of Month	(2,782.19)	(7,161.62)	(11,809.88)	(15,434.19)	(17,108.37)	(18,026.23)	(18,534.42)	(19,106.50)	(20,064.83)	(20,797.35)	(22,044.56)	(24,407.05)
(2) Bad Debts Written Off	593.71	388.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66,646.28
(3) Recovery - Base Rates	4,044.15	3,909.60	3,037.15	1,552.60	786.60	371.60	431.45	366.80	457.00	1,087.15	1,876.50	4,083.20
(4) Recovery - Bad Debt Rider (a)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(5) Recovery - Other (b)	891.84	1,056.49	485.38	0.00	0.00	0.00	0.00	445.19	122.86	0.00	312.45	0.00
(6) Incremental Bad Debt (2)-[(3)+(4)+(5)]	(4,342.28)	(4,577.38)	(3,522.53)	(1,552.60)	(786.60)	(371.60)	(431.45)	(811.99)	(579.86)	(1,087.15)	(2,188.95)	62,563.08
(7) Balance Subtotal (1)+(6)	(7,124.47)	(11,739.00)	(15,332.41)	(16,986.79)	(17,894.97)	(18,397.83)	(18,965.87)	(19,918.49)	(20,644.69)	(21,884.50)	(24,233.51)	38,156.03
(8) Carrying Charges {[(1)+(7)]/2}x(d)	(37.15)	(70.88)	(101.78)	(121.58)	(131.26)	(136.59)	(140.63)	(146.34)	(152.66)	(160.06)	(173.54)	51.56
(9) Balance - End of Month (7)+(8)	(7,161.62)	(11,809.88)	(15,434.19)	(17,108.37)	(18,026.23)	(18,534.42)	(19,106.50)	(20,064.83)	(20,797.35)	(22,044.56)	(24,407.05)	38,207.59

(a) Calculated: actual consumption times authorized rider rate
(b) Consists of customer payments, net-collection agency revenue, and other collections

	January	February	March	April	May	June	July	August	September	October	November	December
(c) Net monthly carrying charge rate (e)	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%
(d) Annual CC rate (Staff calc)	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%
Sales Volumes	80,883	78,192	60,743	31,052	15,732	7,432	8,629	7,336	9,140	21,743	37,530	81,664
Base Rate of Recovery (Comp calc)	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05
Rider Rate of Recovery	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

ATTACHMENT A

GLENWOOD ENERGY OF OXFORD
UNCOLLECTIBLE ACCOUNTS EXPENSE RIDER

2009 Annual Balance Reconciliation

		January	February	March	April	May	June	July	August	September	October	November	December
(1)	Balance - Beginning of Month	$ 38,207.59	$ 33,880.10	$ 30,710.82	$ 28,698.82	$ 27,207.69	$ 26,827.06	$ 26,627.57	$ 26,470.34	$ 26,305.26	$ 96,346.17	$ 95,113.06	$ 93,140.69
(2)	Bad Debts Written Off	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 70,097.14	$ -	$ 16.72	$ 19,988.00
(3)	Recovery - Base Rates	$ 4,596.80	$ 3,410.60	$ 2,233.95	$ 1,700.00	$ 582.50	$ 399.20	$ 355.60	$ 362.25	$ 514.45	$ 1,217.75	$ 1,566.20	$ 3,565.40
(4)	Recovery - Bad Debt Rider (a)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 730.65	$ 939.72	$ 2,139.24
(5)	Recovery - Other (b)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 186.49	$ 1,120.69
(6)	Incremental Bad Debt (2)-[(3)+(4)+(5)]	$ (4,596.80)	$ (3,410.60)	$ (2,233.95)	$ (1,700.00)	$ (582.50)	$ (399.20)	$ (355.60)	$ (362.25)	$ 69,582.69	$ (1,948.40)	$ (2,675.69)	$ 13,162.67
(7)	Balance Subtotal (1)+(6)	$ 33,610.79	$ 30,469.50	$ 28,476.87	$ 26,998.82	$ 26,625.19	$ 26,427.86	$ 26,271.97	$ 26,108.09	$ 95,887.95	$ 94,397.77	$ 92,437.37	$ 106,303.36
(8)	Carrying Charges {[(1)+(7)]/2}x(d)	$ 269.32	$ 241.31	$ 221.95	$ 208.87	$ 201.87	$ 199.71	$ 198.37	$ 197.17	$ 458.22	$ 715.29	$ 703.31	$ 747.92
(9)	Balance - End of Month (7)+(8)	$ 33,880.10	$ 30,710.82	$ 28,698.82	$ 27,207.69	$ 26,827.06	$ 26,627.57	$ 26,470.34	$ 26,305.26	$ 96,346.17	$ 95,113.06	$ 93,140.69	$ 107,051.27

(a) Calculated: actual consumption times authorized rider rate

(b) Consists of customer payments, net-collection agency revenue, and other collections

		January	February	March	April	May	June	July	August	September	October	November	December	
(c)	Net monthly carrying charge rate (e)	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	
	Plus - Cost of Outside Collections	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 30.00	$ 30.00	
(d)	Annual CC rate (Staff calc)	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	
		Actual Volumes												
	Sales Volumes	91,936	68,212	44,679	34,000	11,650	7,984	7,112	7,245	10,289	24,355	31,324	71,308	410,094
	Base Rate of Recovery (Comp calc)	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	
	Rider Rate of Recovery	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.03	$0.03	$0.03	

BALANCE PER ABOVE	$ 107,051.27
ANNUAL USAGE	410,094
ESTIMATED TOTAL UEX ANNUAL RIDER	**$ 0.26**
UEX IN BASE RATE	**$ (0.05)**
ADDITIONAL RIDER ABOVE BASE RATE	**$ 0.21**
PRIOR YEAR'S ADDITIONAL RIDER ABOVE BASE RATE	$ 0.03
ADDITIONAL RIDER ABOVE BASE RATE GOING FORWARD IN 2010	$ 0.21
NET CHANGE FROM PRIOR YEAR	$ 0.18
% OF CHANGE	600.00%

ADDITIOANL RIDER INCREASED IN 2010 - NET CHANGE WAS GREATER THAN 10%

ATTACHMENT A

GLENWOOD ENERGY OF OXFORD
UNCOLLECTIBLE ACCOUNTS EXPENSE RIDER

ESTIMATED - 2010 Annual Balance Reconciliation

		January	February	March	April	May	June	July	August	September	October	November	December
		ACTUAL					ESTIMATED						
(1)	Balance - Beginning of Month	$ 107,051.27	$ 100,144.74	$ 99,290.75	$ 97,263.04	$ 95,383.62	$ 95,087.61	$ 105,447.01	$ 104,370.76	$ 103,190.66	$ 106,567.84	$ 102,181.18	$ 93,698.58
(2)	Bad Debts Written Off	$ -	$ 5,255.78	$ 1,587.08	$ -	$ -	$ 11,761.79	$ -	$ -	$ 5,000.00	$ -	$ -	$ 7,500.00
(3)	Recovery - Base Rates	$ 4,214.75	$ 4,087.00	$ 2,657.45	$ 1,093.70	$ 591.25	$ 413.77	$ 357.72	$ 376.07	$ 462.78	$ 993.57	$ 1,772.00	$ 3,535.57
(4)	Recovery - Bad Debt Rider (a)	$ 2,528.85	$ 2,452.20	$ 1,594.47	$ 656.22	$ 354.75	$ 1,737.82	$ 1,502.41	$ 1,579.48	$ 1,943.69	$ 4,172.98	$ 7,442.40	$ 14,849.38
(5)	Recovery - Other (b)	$ 966.90	$ 315.66	$ 97.19	$ 849.23	$ 61.61	$ -	$ -	$ -	$ -	$ -	$ -	$ -
(6)	Incremental Bad Debt (2)-[(3)+(4)+(5)]	$ (7,710.50)	$ (1,599.08)	$ (2,762.03)	$ (2,599.15)	$ (1,007.61)	$ 9,610.20	$ (1,860.13)	$ (1,955.55)	$ 2,593.53	$ (5,166.55)	$ (9,214.40)	$ (10,884.95)
(7)	Balance Subtotal (1)+(6)	$ 99,340.77	$ 98,545.66	$ 96,528.72	$ 94,663.89	$ 94,376.01	$ 104,697.81	$ 103,586.88	$ 102,415.21	$ 105,784.18	$ 101,401.29	$ 92,966.78	$ 82,813.64
(8)	Carrying Charges {[(1)+(7)]/2}x(d)	$ 803.97	$ 745.09	$ 734.32	$ 719.73	$ 711.60	$ 749.20	$ 783.88	$ 775.45	$ 783.66	$ 779.88	$ 731.80	$ 661.92
(9)	Balance - End of Month (7)+(8)	$ 100,144.74	$ 99,290.75	$ 97,263.04	$ 95,383.62	$ 95,087.61	$ 105,447.01	$ 104,370.76	$ 103,190.66	$ 106,567.84	$ 102,181.18	$ 93,698.58	$ 83,475.56

(a) Calculated: actual consumption times authorized rider rate
(b) Consists of customer payments, net-collection agency revenue, and other collections

		January	February	March	April	May	June	July	August	September	October	November	December	
(c)	Net monthly carrying charge rate (e)	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	0.7500%	
	Plus - Cost of Outside Collections	$ 30.00	$ 30.00	$ 30.00	$ 30.00	$ 30.00	$ 30.00	$ 30.00	$ 30.00	$ 30.00	$ 30.00	$ 30.00	$ 30.00	
(d)	Annual CC rate (Staff calc)	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	9.0000%	
		Actual Volumes					ESTIMATED - USING THREE YEAR AVERAGE							
	Sales Volumes	84,295	81,740	53,149	21,874	11,825	8,275	7,154	7,521	9,256	19,871	35,440	70,711	411,112
	Base Rate of Recovery (Comp calc)	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	$0.05	
	Rider Rate of Recovery	$0.03	$0.03	$0.03	$0.03	$0.03	$0.21	$0.21	$0.21	$0.21	$0.21	$0.21	$0.21	

BALANCE PER ABOVE	$ 83,475.56
ANNUAL USAGE	411,112
ESTIMATED TOTAL UEX ANNUAL RIDER	$ 0.20
UEX IN BASE RATE	$ (0.05)
ADDITIONAL RIDER ABOVE BASE RATE	$ 0.15
PRIOR YEAR'S ADDITIONAL RIDER ABOVE BASE RATE	$ 0.03
ADDITIONAL RIDER ABOVE BASE RATE GOING FORWARD IN 2010	$ 0.21
NET CHANGE FROM PRIOR YEAR	$ 0.18
% OF CHANGE	600.00%

ADDITIOANL RIDER INCREASED IN 2010 - NET CHANGE WAS GREATER THAN 10%