

Legal Department

American Electric Power 1 Riverside Plaza Columbus; OH 43215 AEP.com

file

June 24, 2010

Ms. Renee J. Jenkins Secretary of the Commission Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215-3793

Re:

PUCO Case Nos: 89-6003-EL-TRF: 89-6007-EL-TRF:

10-477-EL-RDR

Steven T. Nourse Senior Counsel – Regulatory Services (614) 716-1608 (P) (614) 716-2014 (F) stnourse@aep.com

Dear Ms. Jenkins:

Enclosed are five copies of Columbus Southern Power Company's and Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission order dated June 23, 2010 in Case No. 10-477-EL-RDR.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 10-477-EL-RDR. Two copies of each Company's tariff filing have been designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

RECEIVED-DOCKETING DIV

4

Steven T. Nourse Senior Attorney

American Electric Power Service

Corporation

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Columbus, Ohio 43215

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cc: Counsel of Record

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# Columbus Southern Power Company

Compliance Tariff
June 23, 2010 Finding and Order
Case No. 10-477-EL-RDR

## **TABLE OF CONTENTS**

Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 1 July 2010
	List of Communities Served	2-1 thru 2-2	Cycle 1 April 2009
	Terms and Conditions of Service	3-1 thru 3-15	December 9, 2009
	Miscellaneous Distribution Charges	5-1 thru 5-2	Cycle 1 April 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
R-R	Residential Service	10-1 thru 10-4	January 8, 2010
R-R-1	Residential Small Use Load Management	11-1 thru 11-4	January 8, 2010
RLM	Residential Optional Demand Rate	12-1 thru 12-4	January 8, 2010
RS-ES	Residential Energy Storage	13-1 thru 13-3	January 8, 2010
RS-TOD	Residential Time-of-Day	14-1 thru 14-2	January 8, 2010
GS-1	General Service - Small	20-1 thru 20-4	January 8, 2010 January 8, 2010
GS-2	General Service - Low Load Factor	21-1 thru 21-5	January 8, 2010
GS-2-TOD	General Service - Time-of-Day	22-1 thru 22-2	January 8, 2010
GS-3	General Service - Medium Load Factor	23-1 thru 23-5	January 8, 2010
GS-4	General Service – Large	24-1 thru 24-3	January 8, 2010
IRP-D	Interruptible Power - Discretionary	25-1 thru 25-11	January 8, 2010
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-4	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	January 8, 2010
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
NEMS-H	Net Energy Metering Service - Hospitals	29-1 thru 29-2	December 11, 2009

(Continued on Sheet No. 1-2)

Filed pursuant to Order dated June 23, 2010 in Case No. 10-477-EL-RDR

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# **TABLE OF CONTENTS**

SL	Street Lighting	40-1 thru 40-4	January 8, 2010
AL	Private Area Lighting	41-1 thru 41-4	January 8, 2010
PA	Pole Attachment	43-1 thru 43-2	Cycle 1 April 2009
Supp. No. 18	Church and School Service	52-1	Cycle 1 April 2009
Supp. No. 21	Public Authority - Delayed Payment	53-1	Cycle 1 April 2009
	Universal Service Fund Rider	60-1	Cycle 1 January 2010
	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 April 2009
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Monongahela Power Litigation Termination Rider	73-1	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2010
	Fuel Adjustment Clause Rider	80-1	January 8, 2010
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1	Cycle 1 April 2010
	Enhanced Service Reliability Rider	83-1	January 8, 2010
	gridSMART Rider	84-1	January 8, 2010
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

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#### TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 July 2010, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW, KVA and/or KWH as follows:

Schedule	¢/KWH	\$/KW or \$/KVA
R-R, R-R-1, RLM, RS-ES, RS-TOD	0.75016	
G\$-1	0.63563	
GS-2 Secondary	0.27336	0.982
GS-2-TOD and GS-2-LMTOD	0.68140	
GS-2 Primary	0.26445	0.950
GS-3 Secondary	0.20726	1.442
GS-3-LMTOD	0.53950	
GS-3 Primary	0.20051	1.395
GS-4, IRP-D Subtransmission and Transmission	0.16812	2.521
IRP-D Secondary	0.17716	2.657
IRP-D Primary	0.17139	2.570
SL	0.20444	
AL	0.20444	

Cahartula CBC	¢/KWH	\$/KW					
Schedule SBS		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.20781	0.126	0.251	0.377	0.503	0.629	0.754
- Primary	0.20104	0.122	0.243	0.365	0.487	0.608	0.730
-Subtrans/Trans	0.19721	0.119	0.239	0.358	0.477	0.597	0.716
Backup < 100 KW Secondary		0.377					
Maintenance - Secondary	0.26855						
- Primary	0.25981						
- Subtrans/Trans	0.25485	7					
GS-2 and GS-3 Breakdown Service		0.377			·		

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# **Ohio Power Company**

Compliance Tariff
June 23, 2010 Finding and Order
Case No. 10-477-EL-RDR

## **TABLE OF CONTENTS**

Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 1 July 2010
	List of Communities Served	2-1 thru 2-7	Cycle 1 April 2009
	Terms and Conditions of Service	3-1 thru 3-19	December 9, 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
RS	Residential Service	10-1 thru 10-3	January 8, 2010
RS-ES	Residential Energy Storage	11-1 thru 11-3	January 8, 2010
RS-TOD	Residential Time-of-Day	12-1 thru 12-2	January 8, 2010
RDMS	Residential Demand Metered Service	13-1 thru 13-3	January 8, 2010
GS-1	General Service - Non-Demand Metered	20-1 thru 20-3	January 8, 2010
GS-2	General Service - Low Load Factor	21-1 thru 21-6	January 8, 2010
GS-TOD	General Service – Time-of-Day	22-1 thru 22-2	January 8, 2010
GS-3	General Service - Medium/High Load Factor	23-1 thru 23-5	January 8, 2010
GS-4	General Service - Large	24-1 thru 24-4	January 8, 2010
IRP-D	Interruptible Power - Discretionary	25-1 thru 25-10	January 8, 2010
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-3	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	January 8, 2010
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
NEMS-H	Net Energy Metering Service - Hospitals	29-1 thru 29-2	December 11, 2009
OL	Outdoor Lighting	40-1 thru 40-4	January 8, 2010
SL	Street Lighting	41-1 thru 41-6	January 8, 2010
EHG	Electric Heating General	42-1 thru 42-2	January 8, 2010

(Continued on Sheet No. 1-2)

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AEP Ohio

## **TABLE OF CONTENTS**

EHS	Electric Heating Schools	43-1 thru 43-2	January 8, 2010
SS	School Service	44-1 thru 44-2	January 8, 2010
PA	Pole Attachment	45-1 thru 45-2	Cycle 1 April 2009
	Universal Service Fund Rider	60-1	Cycle 1 January 2010_
	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 April 2009
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2010
	Fuel Adjustment Clause Rider	80-1	January 8, 2010
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1	Cycle 1 April 2010
	Enhanced Service Reliability Rider	83-1	January 8, 2010
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

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Schedule	¢/KWH	\$/KW
RS, RS-ES, RS-TOD and RDMS	0.78253	
GS-1	0.64507	
GS-2 Secondary	0.21744	0.83
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	0.55785	
GS-2 Primary	0.20964	0.80
GS-2 Subtransmission and Transmission	0.20460	0.78
GS-3 Secondary	0.19202	1.73
GS-3-ES	0.56281	
GS-3 Primary	0.18514	1.67
GS-3 Subtransmission and Transmission	0.18068	1.63
IRP-D Secondary	0.19124	2.05
GS-4 Primary, IRP-D Primary	0.18438	1.98
GS-4 Subtransmission and Transmission, IRP-D Subtransmission and Transmission	0.17995	1.93
EHG	0.95801	
EHS	0.60458	
SS	0.60458	
OL	0.25190	
SL	0.25190	

Schedule SBS	¢/KWH	\$/KW					
Scriedule Ses		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.19683	0.28	0.55	0.83	1.10	1.38	1.65
- Primary	0.18977	0.27	0.53	0.80	1.06	1.33	1.59
-Subtrans/Trans	0.18521	0.26	0.52	0.78	1.04	1.30	1.56
Backup < 100 KW Secondary			<u> </u>	0.	46		
Maintenance - Secondary	0.33001						
- Primary	0.31818						•
- Subtrans/Trans	0.31053						

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