

FILE

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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED-DOCKETING DIV
JUN 15 PM 3:34

In the Matter of the Application of)
Suburban Natural Gas Company for an)
Adjustment to the Infrastructure)
Replacement Program Rider)

PUCO
Case No. 10-0763-GA-RDR

PRE-FILING NOTICE OF SUBURBAN NATURAL GAS COMPANY

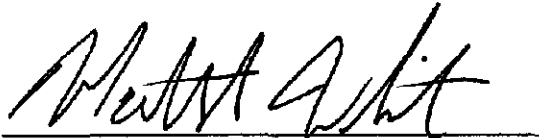
Pursuant to the Finding and Order in Case No. 09-0573-GA-UNC, the Suburban Natural Gas Company ("Suburban") hereby gives notice that Suburban intends to file an application for approval of an adjustment to Suburban's Infrastructure Replacement Program Rider ("Rider IRP") at the Public Utilities Commission of Ohio ("Commission"). Enclosed in this Pre-filing Notice are the following Exhibits:

- Exhibit 1: A statement of Notice of Intent to file an adjustment to Rider IRP, which includes the service area to be included in the application and dates of the proposed test year.
- Exhibit 2: A listing of municipalities included in the application along with the names and addresses to the mayors and legislative authorities to whom notices of intent to file were sent.
- Exhibit 3: The proposed tariff schedules that are intended to replace or add to current tariff schedules.
- Exhibit 4: A copy of the letter sent to mayors and legislative authorities of municipalities listed in Exhibit 2 of the Pre-filing Notice.
- Exhibit 5: Schedules to the Rider IRP Pre-filing Notice.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician Date Processed 6-15-2010

Suburban has not included in this Pre-filing Notice a list of intervenors and interested parties in its last rate case because there were no intervenors or interested parties in Suburban's last rate case, PUCO Case No. 07-0689-GA-AIR.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "John W. Bentine", is written over a horizontal line.

John W. Bentine, Esq. (0016388)

E-Mail: jbentine@cwsllaw.com

Direct Dial: (614) 334-6121

Matthew S. White, Esq. (0082859)

E-Mail: mwhite@cwsllaw.com

Direct Dial: (614) 334-6172

Chester, Willcox & Saxbe, LLP

65 East State Street, Suite 1000

Columbus, Ohio 43215-4213

(614) 221-4000 (Main Number)

(614) 221-4012 (Facsimile)

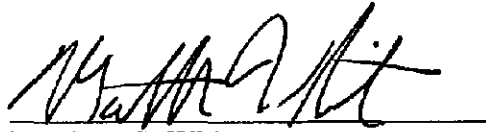
Attorneys for Suburban Natural Gas Company

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing *Pre-filing Notice* was served upon the following parties of record or as a courtesy, via U.S. Mail postage prepaid, on June 15, 2010.

Thomas Lindgren
Werner Margard
Attorney General
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Doris McCarter, Division Chief
Capital Recovery and Financial Analysis
Utilities Department
Public Utilities Commission of Ohio
180 East Broad Street, 3rd Street
Columbus, Ohio 43215


Matthew S. White

ND: 4835-8401-7414, v. 1

EXHIBIT 1

NOTICE OF INTENT TO FILE

This document constitutes Suburban Natural Gas Company's ("Suburban") Notice of Intent to file an adjustment to its Rider IRP rates

SERVICE AREA INCLUDED

The entire gas service area of Suburban will be included in the application for an adjustment of Rider IRP

TEST YEAR

Test Year- Twelve Months Ended June 30, 2010

EXHIBIT 2

LISTING OF MUNICIPALITIES INCLUDED IN THE APPLICATION

2010 Village Clerks & Fiscal Officers

CYGNET

Karen Hannah, Clerk/Treasurer
P.O. Box 190
Cygnet, Ohio 43413
H-419-655-3171/Bus-419-655-2715

JERRY CITY

Tammy Stubbins, Fiscal Officer
P.O. Box 298
Jerry City, Ohio 43437
Bus-419-655-3811

DUNBRIDGE

Laurie Limes, Fiscal Officer
P.O. Box 206
Haskins, Ohio 43525
H-419-823-1823 Bus-419-823-1480
middletonclerk@midohio.twcbc.com

HASKINS

Lisa Heft, Clerk/Treasurer
P.O. Box 182
Haskins, Ohio 43525
H-419-823-1007 Bus-419-823-1911
lisaheft@haskinsvillage.org

DESHLER

Karen Diem, Clerk/Treasurer
101 E. Main Street
Deshler, Ohio 43516
419-278-2955-work
419-278-3882-home
deshclerk@embarqmail.com

HOYTVILLE

Jane Schaffner, Clerk/Treasurer
19901 E. Church Street
Hoytville, Ohio 43529
H-419-278- Bus-419-278-6630

WESTON

Sarah Schroeder, Fiscal Officer
P.O. Box 354
Weston, Ohio 43569
Bus-419-669-3224
sschroeder@westonohio.org

GRAND RAPIDS

Karen Traister Rader, Fiscal Officer
P.O. Box 309
Grand Rapids, Ohio 43522
419-832-5305-office
information@grandrapidssohio.com

MALINTA

Debra Wulff, Clerk/Treasurer
P.O. Box 69
Malinta, Ohio 43535
H-419-256-6168 Bus-419-256-7961

McCLURE

Connie Ehlers, Clerk/Treasurer
P.O. Box 340
McClure, Ohio 43534
H-419-748-8478 Bus-419-748-8592
cehlers@wcnet.org

TONTOGANY

Sheryl Wallace, Fiscal Officer
P.O. Box 238
Tontogany, Ohio 43565
419-823-7703
s.wallace@tontoganyohio.org

HOLGATE

Sally Nelson, Clerk/Treasurer
P.O. Box 217
327 Railway Avenue
Holgate, Ohio 43527
H-419-264-7185 Bus-419-264-3612

HAMLER

Shelly Grant, Fiscal Officer
916 Woodlawn Court
Napoleon, Ohio 43545
419-592-0915

BOWLING GREEN

Kay Scherreik, Clerk
304 North Church Street
Bowling Green, Ohio 43402
419-354-6204-office
419-354-1262-fax
k.scherreik@bgohio.org

Note: When a village clerk lives outside the village limits, his/her title is changed to Fiscal Officer.

EXHIBIT 2

MAYORS FOR 2010

VILLAGE OF CYGNET

Mayor Nancy Myers
225 Union Street
P.O. Box 190
Cygnet, Ohio 43413
H-419-655-2483 Bus-419-655-2715
nmyers@wcnet.org

VILLAGE OF JERRY CITY

Mayor Rick Tolbert
P.O. Box 173
Jerry City, Ohio 43437
419-655-3662
Work 419-343-6824

VILLAGE OF DUNBRIDGE

Fred E. Vetter, Chairman
Middletown Township Trustee
11440 Devils Hole Road
Bowling Green, Ohio 43402
H-419-353-7144 Bus-419-823-1480

VILLAGE OF HASKINS

Mayor Randy Varner
P.O. Box 182
Haskins, Ohio 44352
Bus-419-823-4406
mayor@haskinsvillage.org

VILLAGE OF DESHLER

Mayor Steve Gibson
542 W. Main Street
Deshler, Ohio 43516
H-419-278-0198 Bus-419-278-2955
www.villageofdeshler.com

VILLAGE OF HOYTVILLE

Mayor Edna Johnson
2429 S. Maple Street
Hoytville, Ohio 43529
H-419-278-1930 Bus-419-278-6630

VILLAGE OF HOLGATE

Mayor Wallace Snyder
P.O. Box 217
Holgate, Ohio 43527
H-419-264-8271 Bus-419-264-3612

VILLAGE OF WESTON

Mayor Howard D. Lashuay
13330 Main Street
P.O. Box 354
Weston, Ohio 43569
H-419-669-4241 Bus-419-308-9060

VILLAGE OF HAMLER

Mayor Larry Dirr
P.O. Box 435
Hamler, Ohio 43524
H-419-274-4884 Bus-419-274-7651

VILLAGE OF MALINTA

Mayor Terry Wulff
P.O. Box 49
Malinta, Ohio 43535
H-419-256-6168

VILLAGE OF MCCLURE

Mayor Dean Dawson
P.O. Box 340
McClure, Ohio 43534
H-419-748-8285 Bus-419-748-8592

VILLAGE OF TONTOGANY

Mayor Nathan C. Wallace
P.O. Box 107
Tontogany, Ohio 43565
H-419-823-7703
n.wallace@tontoganyohio.org

VILLAGE OF GRAND RAPIDS

Mayor Judy Keifer
P.O. Box 309
Grand Rapids, Ohio 43522
H-419-832-6453 Bus-419-832-5305
gr.mayor@verizon.net

CITY OF BOWLING GREEN

Mayor John Quinn
304 N. Church Street
Bowling Green, Ohio 43402
H-419-354-1833 Bus-419-354-6204
mayor@bgohio.org

PROPOSED TARIFF SHEET

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APPLICABILITY:

Applicable to all customers.

DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's riser inventory and identification process; customer notification and education; the replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

RATE:

\$0.39 per Month

ISSUED: _____, 2010

EFFECTIVE: November 1, 2010

Filed pursuant to the Opinion and Order of the Public Utilities
Commission of Ohio in Case No. 10-0763-GA-RDR dated _____, 2010

ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

EXHIBIT 3B

CHANGES TO CURRENT TARIFF SHEET

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APPLICABILITY:

Applicable to all customers.

DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's riser inventory and identification process; customer notification and education; the replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

RATE:

\$0.29 ~~39~~ per Month

ISSUED: ~~September 24, 2009~~

EFFECTIVE: ~~September 24, 2009~~

Filed pursuant to the Opinion and Order of the Public Utilities
Commission of Ohio in Case No. ~~07-688-GA-AIR~~ dated ~~March 19, 2008~~

ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

EXHIBIT 3C

CURRENT TARIFF SHEET

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APPLICABILITY:

Applicable to all customers.

DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's riser inventory and identification process; customer notification and education; the replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

RATE:

\$0.29 per Month

4827-6868-4294, v. 1

ISSUED: September 24, 2009

EFFECTIVE: September 24, 2009

Filed pursuant to the Opinion and Order of the Public Utilities
Commission of Ohio in Case No. 07-689-GA-AIR dated March 19, 2008

ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

**EXHIBIT 4- SAMPLE OF THE LETTERS SENT TO MAYORS
AND LEGISLATIVE AUTHORITIES LISTED IN EXHIBIT 2**

SUBURBAN NATURAL GAS COMPANY
ESTABLISHED 1882



274 E. FRONT STREET, P.O. BOX 130
CYGNET, OHIO 43413-0130
(419) 855-2345

2626 LEWIS CENTER ROAD
LEWIS CENTER, OHIO 43035-0206
(740) 548-2450

DAVID L. PEMBERTON, JR.
PRESIDENT
June 15, 2010

Honorable Nancy Myers
Mayor of Village of Cygnet
225 Union Street
P. O. Box 190
Cygnet, OH 43413

Re: Application of the Suburban Natural Gas Company for an Adjustment to Rider IRP

Dear Mayor Myers:

This letter is to inform you that Suburban Natural Gas Company ("Suburban") intends to file an application for an adjustment to its Infrastructure Replacement Program Rider ("Rider IRP") with the Public Utilities Commission of Ohio ("PUCO"). The application will propose to increase Suburban's Rider IRP from \$0.29 per month to \$0.39 per month.

Under its Infrastructure Replacement Program, Suburban is replacing prone to fail risers in Suburban's service territory over an accelerated time period. Suburban is also assuming the responsibility associated with the repair, replacement, and maintenance of customer service lines. In an Opinion and Order dated March 19, 2008 in *In the Matter of the Application of Suburban Natural Gas Company for Authority to Increase its Rates and Charges in Certain Areas of its Service Territory*, Case No. 07-689-GA-AIR, the PUCO approved a rider for the recovery of costs associated with the Infrastructure Replacement Program.

The proposed Rider IRP is subject to change by the PUCO. Although this letter is a formal notice to you, we also have representatives available to discuss our Rider IRP proposal. If you have any questions about our Rider IRP proposal, please call us at 419-655-2345 and we will respond to your inquiries.

As always, we value you as customers and as the elected representatives of the communities we serve.

Cordially,

David L. Pemberton, Jr.
President

Exhibit 5

Schedules to Rider IRP Pre-Filing Notice

Suburban Natural Gas Company
Infrastructure Replacement Program and Rider
Replacement of Service Lines and Risers - Combined Effect
For the period July 2009 to June 2010 (\$ mo actual 3 mo projected)

[illegible]

Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Estimated
Oct 2009	Nov 2009	Dec 2009	Jan 2010	Feb 2010	Mar 2010	Apr 2010	May 2010	June 2010	Month 8
Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 9

50% of Replacement Cost Financed (taken out of rate base)
(recovered over 4 years (cost * 50% / 4 years))

36.68	30.18	50.58	39.58	39.58	39.58	30.58
	7.81	7.81	7.81	7.81	7.81	7.81
	100.00	100.00	100.00	100.00	100.00	100.00
			4	4	4	4
		24	24	24	24	24
			11	11	11	11
			375	375	375	375
			229	229	229	229
			258	258	258	258
			305	305	305	305

Total

Cost of Debt to be Recovered

56% recovered over 46 years (cost + 50% / 45 years) (not taken out of main forest)

[illegible]

Return on Equity (based upon approved 8.97% from rate case)

14.20	18.98	52.83	54.22	62.72	66.90	200.90	282.79	391.72
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Total Amount to Be Recovered through Rates

63.52	75.90	238.16	242.29	280.14	286.86	897.79	1,268.20	1,749.90
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Total Amount that Was Billed through Rider to Customers

4,537.63	4,560.83	4,577.66	4,587.96	4,591.57	4,586.64	4,582.84	4,576.64	4,569.68	4,561.68	4,552.68	4,542.68	4,531.68	4,519.68	4,506.68	4,492.68	4,477.68	4,461.68	4,444.68	4,426.68	4,407.68	4,387.68	4,366.68	4,344.68	4,321.68	4,297.68	4,272.68	4,246.68	4,219.68	4,191.68	4,162.68	4,132.68	4,101.68	4,069.68	4,036.68	3,999.68	3,960.68	3,919.68	3,876.68	3,831.68	3,784.68	3,735.68	3,684.68	3,631.68	3,576.68	3,519.68	3,460.68	3,399.68	3,336.68	3,271.68	3,204.68	3,135.68	3,064.68	2,991.68	2,916.68	2,839.68	2,760.68	2,679.68	2,596.68	2,511.68	2,424.68	2,335.68	2,244.68	2,151.68	2,056.68	1,959.68	1,860.68	1,759.68	1,656.68	1,551.68	1,444.68	1,335.68	1,224.68	1,111.68	996.68	879.68	760.68	639.68	516.68	391.68	264.68	135.68	1.68	-111.68	-236.68	-359.68	-480.68	-600.68	-719.68	-836.68	-951.68	-1,064.68	-1,175.68	-1,284.68	-1,391.68	-1,496.68	-1,599.68	-1,700.68	-1,800.68	-1,899.68	-1,996.68	-2,091.68	-2,184.68	-2,275.68	-2,364.68	-2,451.68	-2,536.68	-2,619.68	-2,700.68	-2,779.68	-2,856.68	-2,931.68	-3,004.68	-3,075.68	-3,144.68	-3,211.68	-3,276.68	-3,339.68	-3,400.68	-3,459.68	-3,516.68	-3,571.68	-3,624.68	-3,675.68	-3,724.68	-3,771.68	-3,816.68	-3,859.68	-3,900.68	-3,939.68	-3,976.68	-4,011.68	-4,044.68	-4,075.68	-4,104.68	-4,131.68	-4,156.68	-4,179.68	-4,200.68	-4,219.68	-4,236.68	-4,251.68	-4,264.68	-4,275.68	-4,284.68	-4,291.68	-4,296.68	-4,299.68	-4,300.68	-4,300.68	-4,299.68	-4,296.68	-4,291.68	-4,284.68	-4,275.68	-4,264.68	-4,251.68	-4,236.68	-4,219.68	-4,200.68	-4,179.68	-4,156.68	-4,131.68	-4,104.68	-4,075.68	-4,044.68	-4,011.68	-3,976.68	-3,939.68	-3,899.68	-3,856.68	-3,811.68	-3,764.68	-3,715.68	-3,664.68	-3,611.68	-3,556.68	-3,500.68	-3,442.68	-3,382.68	-3,320.68	-3,256.68	-3,191.68	-3,124.68	-3,055.68	-2,984.68	-2,911.68	-2,836.68	-2,759.68	-2,680.68	-2,599.68	-2,516.68	-2,431.68	-2,344.68	-2,255.68	-2,164.68	-2,071.68	-1,976.68	-1,879.68	-1,780.68	-1,679.68	-1,576.68	-1,471.68	-1,364.68	-1,255.68	-1,144.68	-1,031.68	-916.68	-800.68	-682.68	-562.68	-440.68	-316.68	-191.68	-64.68	74.68	204.68	356.68	500.68	636.68	764.6
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Net Over/Under recovered at 8/30/10

63.62	(4,461.73)	(4,324.65)	(4,257.51)	(4,201.09)	(4,153.79)	(4,115.44)	(4,085.74)	(4,064.29)	(4,050.74)	(4,043.85)	(4,043.41)	(4,049.33)	(4,061.57)	(4,080.15)	(4,105.09)	(4,136.41)	(4,174.11)	(4,218.29)	(4,269.05)	(4,326.50)	(4,390.75)	(4,461.00)	(4,537.45)	(4,619.30)	(4,706.75)	(4,799.00)	(4,896.25)	(4,998.70)	(5,106.55)	(5,220.00)	(5,338.25)	(5,461.50)	(5,590.00)	(5,724.00)	(5,863.75)	(6,009.50)	(6,161.50)	(6,320.00)	(6,485.25)	(6,657.50)	(6,837.00)	(7,023.00)	(7,215.75)	(7,415.50)	(7,623.50)	(7,839.00)	(8,062.25)	(8,293.50)	(8,533.00)	(8,781.00)	(9,037.75)	(9,303.50)	(9,578.50)	(9,863.00)	(10,157.25)	(10,461.50)	(10,776.00)	(11,101.00)	(11,436.75)	(11,783.50)	(12,141.50)	(12,511.00)	(12,892.25)	(13,285.50)	(13,691.00)	(14,109.00)	(14,539.75)	(14,983.50)	(15,440.50)	(15,911.00)	(16,395.50)	(16,894.00)	(17,406.75)	(17,933.00)	(18,473.25)	(19,027.75)	(19,596.75)	(20,180.50)	(20,780.25)	(21,396.25)	(22,028.75)	(22,678.00)	(23,344.25)	(24,027.75)	(24,728.75)	(25,447.50)	(26,184.25)	(26,939.25)	(27,712.75)	(28,505.00)	(29,316.25)	(30,146.75)	(31,000.00)	(31,876.25)	(32,775.75)	(33,699.00)	(34,646.25)	(35,617.75)	(36,613.75)	(37,635.50)	(38,683.25)	(39,757.25)	(40,857.75)	(41,985.00)	(43,139.25)	(44,320.75)	(45,529.75)	(46,767.50)	(48,034.25)	(49,330.25)	(50,655.75)	(52,011.00)	(53,397.25)	(54,814.75)	(56,262.75)	(57,741.50)	(59,251.25)	(60,792.25)	(62,363.75)	(63,966.00)	(65,599.25)	(67,263.75)	(68,959.00)	(70,685.25)	(72,442.75)	(74,231.00)	(76,050.25)	(77,900.00)	(79,780.25)	(81,691.00)	(83,632.25)	(85,603.50)	(87,605.00)	(89,637.25)	(91,700.25)	(93,794.25)	(95,919.25)	(98,075.25)	(100,262.25)	(102,480.25)	(104,729.25)	(107,010.25)	(109,322.75)	(111,667.00)	(114,043.25)	(116,451.25)	(118,891.25)	(121,363.25)	(123,867.25)	(126,403.25)	(128,971.25)	(131,571.25)	(134,203.25)	(136,867.25)	(139,563.25)	(142,291.25)	(145,051.25)	(147,843.25)	(150,667.25)	(153,523.25)	(156,411.25)	(159,331.25)	(162,283.25)	(165,267.25)	(168,283.25)	(171,331.25)	(174,411.25)	(177,523.25)	(180,667.25)	(183,843.25)	(187,051.25)	(190,291.25)	(193,563.25)	(196,867.25)	(200,203.25)	(203,571.25)	(206,971.25)	(210,403.25)	(213,867.25)	(217,363.25)	(220,891.25)	(224,451.25)	(228,043.25)	(231,667.25)	(235,323.25)	(239,011.25)	(242,731.25)	(246,483.25)	(250,267.25)	(254,083.25)	(257,931.25)	(261,811.25)	(265,723.25)	(269,667.25)	(273,643.25)	(277,651.25)
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Year 2 Total Amount to Be Recovered through Rider

108.388.00

Revised Amount to Be Recovered through Rider

74,877.20

Estimated Number of Customers

16,000.00

Projected Revised Rate0.3800

EXHIBIT 5 - Schedule 2

Suburban Natural Gas Company
Infrastructure Replacement Program and Rider
Cost of Debt Calculation

For the period July 2009 to June 2010 (9 mo actual 3 mo projected)

	Actual Oct 2009 Month 1	Actual Nov 2009 Month 2	Actual Dec 2009 Month 3	Actual Jan 2010 Month 4	Actual Feb 2010 Month 5	Actual Mar 2010 Month 6	Estimated Apr 2010 Month 7	Estimated May 2010 Month 8	Estimated June 2010 Month 9
Beginning Balance	-	1,900.00	2,235.42	6,988.02	7,040.63	8,039.06	8,384.54	26,194.84	36,630.20
Amount Borrowed	1,900.00	375.00	4,800.00	200.00	1,150.00	521.00	17,996.67	10,996.67	14,651.28
Amount Repaid (collected through rider - 1 mo. lag)	-	39.58	47.40	147.40	151.56	175.52	186.38	561.31	790.40
Ending Balance	1,900.00	2,235.42	6,988.02	7,040.63	8,039.06	8,384.54	26,194.84	36,630.20	50,491.08
Cost of Debt Per LOC	3.925%	3.925%	3.925%	3.925%	3.925%	3.925%	3.925%	3.925%	3.925%
Interest to be Recovered	6.21	7.31	22.86	23.03	26.29	27.42	85.68	119.81	165.15

EXHIBIT 5 - Schedule 3

Suburban Natural Gas Company
Infrastructure Replacement Program and Rider
Rate of Return

For the period July 2009 to June 2010 (9 mo actual 3 mo projected)

	Actual Oct 2009 Month 1	Actual Nov 2009 Month 2	Actual Dec 2009 Month 3	Actual Jan 2010 Month 4	Actual Feb 2010 Month 5	Actual Mar 2010 Month 6	Estimated Apr 2010 Month 7	Estimated May 2010 Month 8	Estimated June 2010 Month 9
Beginning Balance	-	1,900.00	2,271.48	7,067.27	7,254.17	8,390.69	8,896.09	26,876.20	37,822.97
Amount Expended	1,900.00	375.00	4,800.00	200.00	1,150.00	521.00	17,996.67	10,996.67	14,651.28
Amount Repaid (collected through rider - 1 yr. lag)	-	3.52	4.21	13.10	13.47	15.60	16.57	49.89	70.26
Ending Balance	1,900.00	2,271.48	7,067.27	7,254.17	8,390.69	8,896.09	26,876.20	37,822.97	52,403.99
Allowable Rate of Return	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%
Return on Equity	14.20	16.98	52.83	54.22	62.72	66.50	200.90	282.73	391.72