

FILE



AMERICAN
ELECTRIC
POWER

Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

May 21, 2010

Ms. Renee J Jenkins
Secretary of the Commission
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

RECEIVED-DOCKETING DIV
2010 MAY 21 PM 4:11
PUCO

Re: PUCO Case Nos: 89-6003-EL-TRF 89-6007-EL-TRF
09-1089-EL-POR; and 09-1090-EL-POR

Steven T. Nourse
Senior Counsel -
Regulatory Services
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Dear Ms. Jenkins:

Enclosed are four copies of Columbus Southern Power Company's and Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission Opinion and Order dated May 13, 2010 in Case Nos. 09-1089-EL-POR; and 09-1090-EL-POR.

These compliance tariffs reflect an update in the kWh originally used in Exhibit DMR-5, Page 1 for Columbus Southern Power Company and Page 2 for Ohio Power Company, based on the timing of the Opinion and Order. DMR-5, as originally filed, represented 24 months of kWh to reflect a collection period from January 2010 through December 2011. The kWh was adjusted to 19 months, to revise the collection period to June 2010 through December 2011. A residential customer using 1,000 kWh a month will see a bill increase of 2.4% and 3.0% for Columbus Southern Power Company and Ohio Power Company respectively.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 09-796-EL-ATA. Two copies of each Company's tariff filing have been designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Cordially,

cc: Parties of Record

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician Date Processed 5-21-2010

OHIO POWER COMPANY
COMPLIANCE TARIFF
STANDARD SERVICE

Filed Pursuant to Order 09-1090-EL-POR

P.U.C.O. NO. 19

TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 1 June 2010
	List of Communities Served	2-1 thru 2-7	Cycle 1 April 2009
	Terms and Conditions of Service	3-1 thru 3-19	December 9, 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
RS	Residential Service	10-1 thru 10-3	January 8, 2010
RS-ES	Residential Energy Storage	11-1 thru 11-3	January 8, 2010
RS-TOD	Residential Time-of-Day	12-1 thru 12-2	January 8, 2010
RDMS	Residential Demand Metered Service	13-1 thru 13-3	January 8, 2010
GS-1	General Service – Non-Demand Metered	20-1 thru 20-3	January 8, 2010
GS-2	General Service - Low Load Factor	21-1 thru 21-6	January 8, 2010
GS-TOD	General Service – Time-of-Day	22-1 thru 22-2	January 8, 2010
GS-3	General Service – Medium/High Load Factor	23-1 thru 23-5	January 8, 2010
GS-4	General Service – Large	24-1 thru 24-4	January 8, 2010
IRP-D	Interruptible Power – Discretionary	25-1 thru 25-10	January 8, 2010
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-3	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	January 8, 2010
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
NEMS-H	Net Energy Metering Service - Hospitals	29-1 thru 29-2	December 11, 2009
OL	Outdoor Lighting	40-1 thru 40-4	January 8, 2010
SL	Street Lighting	41-1 thru 41-6	January 8, 2010
EHG	Electric Heating General	42-1 thru 42-2	January 8, 2010

(Continued on Sheet No. 1-2)

Filed pursuant to Order dated May 13, 2010 in Case No. 09-1090-EL-POR

Issued: May 21, 2010

Effective: Cycle 1 June, 2010

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

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EHS	Electric Heating Schools	43-1 thru 43-2	January 8, 2010
SS	School Service	44-1 thru 44-2	January 8, 2010
PA	Pole Attachment	45-1 thru 45-2	Cycle 1 April 2009
	Universal Service Fund Rider	60-1	Cycle 1 January 2010
	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 April 2009
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2009
	Fuel Adjustment Clause Rider	80-1	January 8, 2010
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1	Cycle 1 April 2010
	Enhanced Service Reliability Rider	83-1	January 8, 2010
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

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AEP Ohio

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ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER

Effective Cycle 1 June 2010, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge per KWH as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.29405
GS-1	0.26073
GS-2 and GS-TOD	0.26073
GS-3	0.26073
GS-4 and IRP-D	0.03662
EHG	0.26073
EHS	0.26073
SS	0.26073
OL	0.00000
SL	0.00000
SBS	0.00000

If approved by the Commission, mercantile customers that have committed their demand response or other customer-sited capabilities, whether existing or new, for integration into the Company's demand response, energy efficiency or peak demand reduction programs, may be exempted from this Rider.

Filed pursuant to Order dated May 13, 2010 in Case No. 09-1090-EL-POR

Issued: May 21, 2010

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 June 2010

OHIO POWER COMPANY
COMPLIANCE TARIFF
OPEN ACCESS DISTRIBUTION SERVICE

Filed Pursuant to Order 09-1090-EL-POR

P.U.C.O. NO. 19

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Schedule		Sheet No(s)	Effective Date
	Cross Reference	1-1D thru 1-2D	Cycle 1 April 2009
	Table of Contents	1-3D thru 1-4D	Cycle 1 June 2010
	List of Communities Served	2-1D thru 2-7D	Cycle 1 April 2009
	Terms and Conditions of Service	3-1D thru 3-22D	December 9, 2009
	Supplier Terms and Conditions of Service	3-23D thru 3-40D	December 9, 2009
	Code of Conduct	3-41D thru 3-42D	December 9, 2009
	Minimum Requirements for Distribution System Interconnection	6-1D thru 6-5D	Cycle 1 April 2009
OAD-RS	Residential Service	10-1D thru 10-3D	Cycle 1 April 2009
OAD-GS-1	General Service – Non-Demand Metered	20-1D thru 20-3D	Cycle 1 April 2009
OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-5D	Cycle 1 April 2009
OAD-GS-3	General Service – Medium/High Load Factor	23-1D thru 23-5D	Cycle 1 April 2009
OAD-GS-4	General Service – Large	24-1D thru 24-4D	Cycle 1 April 2009
OAD-SBS	Standby Service	27-1D thru 27-4D	Cycle 1 April 2009
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	December 11, 2009
OAD-OL	Outdoor Lighting	40-1D thru 40-4D	Cycle 1 April 2009
OAD-SL	Street Lighting	41-1D thru 41-6D	Cycle 1 April 2009
OAD-EHG	Electric Heating General	42-1D thru 42-3D	Cycle 1 April 2009
OAD-EHS	Electric Heating Schools	43-1D thru 43-3D	Cycle 1 April 2009
OAD-SS	School Service	44-1D thru 44-3D	Cycle 1 April 2009
OAD-PA	Pole Attachment	45-1D thru 45-2D	Cycle 1 April 2009

(Continued on Sheet No. 1-4D)

Filed pursuant to Order dated May 13, 2010 in Case No. 09-1090-EL-POR

Issued: May 21, 2010

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Joseph Hamrock, President
AEP Ohio

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	Universal Service Fund Rider	60-1D	Cycle 1 January 2010
	Energy Efficiency Fund Rider	61-1D	Cycle 1 April 2009
	KWH Tax Rider	62-1D	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1D	Cycle 1 April 2009
	Electronic Transfer Rider	70-1D	Cycle 1 April 2009
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1D	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1D	Cycle 1 April 2010
	Enhanced Service Reliability Rider	83-1D	January 8, 2010
	Emergency Electrical Procedures	90-1D thru 90-9D	Cycle 1 April 2009

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AEP Ohio

P.U.C.O. NO. 19

OAD – ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER
(Open Access Distribution – Energy Efficiency and Peak Demand Reduction Cost Recovery Rider)

Effective Cycle 1 June 2010, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge per KWH as follows:

Schedule	¢/KWH
OAD – RS	0.29405
OAD – GS-1	0.26073
OAD – GS-2	0.26073
OAD – GS-3	0.26073
OAD – GS-4	0.03662
OAD – EHG	0.26073
OAD – EHS	0.26073
OAD – SS	0.26073
OAD – OL	0.00000
OAD – SL	0.00000
OAD – SBS	0.00000

If approved by the Commission, mercantile customers that have committed their demand response or other customer-sited capabilities, whether existing or new, for integration into the Company's demand response, energy efficiency or peak demand reduction programs, may be exempted from this Rider.

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