

May 7, 2010

Renee' Jenkins  
Director, Administration Department  
Docketing Division  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215-3793

SUBJECT: Case Nos. 10-0176-EL-ATA  
89-6008-EL-TRF

Dear Ms. Jenkins:

In conformance with the Commission's Second Entry on Rehearing and Third Entry on Rehearing in Case No. 10-176-EL-ATA, please file the attached tariffs on behalf of The Toledo Edison Company revising the Residential Distribution Credit rider and the Residential Generation Credit rider.

Please file one copy of the tariffs in Case No. 10-176-EL-ATA, one copy of the tariffs in Case No. 89-6008-EL-TRF, and distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department. Thank you.

Sincerely,



Kevin T. Warvell  
Director, Rates Strategy

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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**RIDER RDC**  
**Residential Distribution Credit**

**APPLICABILITY:**

Applicable to any customer taking service under Rate Schedule RS who took service from the Company under one of the following rate schedules as of January 1, 2007, or any subsequent customer at that same service address, who continues to comply with the requirements of the previously applicable rate schedule set forth below, excluding customers who began service from the Company subsequent to January 22, 2009 who otherwise would qualify for service under this Rider on the basis of service identified as "Original Sheet No. 15" or "Original Sheet No. 16" below:

Residential Rate "R-02" (Add-On Heat Pump)	Original Sheet No. 11
Residential Rate "R-06" (Space Heating and Water Heating)	Original Sheet No. 13
Residential Rate "R-06a" (Space Heating and Water Heating)	Original Sheet No. 14
Residential Rate "R-04" (Water Heating)	Original Sheet No. 15
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Residential Rate "R-07" (Space Heating)	Original Sheet No. 17
Residential Rate "R-07a" (Space Heating)	Original Sheet No. 18
Residential Rate "R-09" (Apartment Rate)	Original Sheet No. 19
Residential Rate "R-09a" (Apartment Rate)	Original Sheet No. 20

**RATE:**

A customer's distribution charges as set forth in Rate Schedule RS shall be reduced by 1.76¢ per kWh for all kWhs in excess of 500 kWhs consumed by the customer during each winter billing period, as defined in the Electric Service Regulations, Tariff Sheet 4, Section VI.I.1., Seasonal Price Changes.

**RIDER RGC**  
**Residential Generation Credit Rider**

**APPLICABILITY:**

Applicable to any customer taking service under Rate Schedule RS who took service from the Company under one of the following rate schedules as of January 1, 2007, or any subsequent customer at that same service address, who continues to comply with the requirements of the previously applicable rate schedule set forth below:

**RGC1**

Residential Rate "R-02" (Add-On Heat Pump)	Original Sheet No. 11
Residential Rate "R-06" (Space Heating and Water Heating)	Original Sheet No. 13
Residential Rate "R-06a" (Space Heating and Water Heating)	Original Sheet No. 14
Residential Rate "R-07" (Space Heating)	Original Sheet No. 17
Residential Rate "R-07a" (Space Heating)	Original Sheet No. 18

**RGC2**

Residential Rate "R-09" (Apartment Rate)	Original Sheet No. 19
Residential Rate "R-09a" (Apartment Rate)	Original Sheet No. 20

This Residential Generation Credit Rider (RGC) is effective for service rendered beginning May 21, 2010 for kWhs consumed by the customer during each winter billing period, as defined in the Electric Service Regulations. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

	<u>RGC1*</u>	<u>RGC2**</u>
RGC credit	(1.8000)¢	(3.1000)¢

\* Will apply for all kWhs in excess of 2,000 kWhs, per kWh

\*\* Will apply for the first 2,000 kWhs, per kWh

**ADDITIONAL PROVISION:**

During the period the customer takes electric generation service from a certified supplier, a customer's generation charges shall be reduced by 1.90¢ per kWh for all kWhs in excess of 500 kWhs consumed by the customer during each winter billing period as defined in the Electric Service Regulations.

**This foregoing document was electronically filed with the Public Utilities**

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**in**

**Case No(s). 10-0176-EL-ATA, 89-6008-EL-TRF**

Summary: Tariff filed by The Toledo Edison Company in compliance with the Entry dated April 15, 2010 electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Warvell, Kevin T.