

May 7, 2010

Renee' Jenkins
Director, Administration Department
Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215-3793

SUBJECT: Case Nos. 10-0176-EL-ATA
89-6001-EL-TRF

Dear Ms. Jenkins:

In conformance with the Commission's Second Entry on Rehearing and Third Entry on Rehearing in Case No. 10-176-EL-ATA, please file the attached tariffs on behalf of The Cleveland Electric Illuminating Company revising the Residential Distribution Credit rider and the Residential Generation Credit rider.

Please file one copy of the tariffs in Case No. 10-176-EL-ATA, one copy of the tariffs in Case No. 89-6001-EL-TRF, and distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department. Thank you.

Sincerely,



Kevin T. Warvell
Director, Rates Strategy

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER RDC
Residential Distribution Credit Rider

APPLICABILITY:

Applicable to any customer taking service under Rate Schedule RS who took service from the Company under one of the following rate schedules as of January 1, 2007, or any subsequent customer at that same service address, who continues to comply with the requirements of the previously applicable rate schedule set forth below, excluding customers who began service from the Company subsequent to April 30, 2009 who otherwise would qualify for service under this Rider on the basis of service identified as "Original Sheet No. 13" below:

Residential Schedule (Solely under the Optional Load Management Rate)	Original Sheet No. 10
Residential Add-On Heat Pump	Original Sheet No. 11
Residential Water Heating	Original Sheet No. 12
Residential Space Heating	Original Sheet No. 13
Residential Water Heating and Space Heating	Original Sheet No. 14
Optional Electrically Heated Residential Apartment Schedule	Original Sheet No. 15

RATE:

A customer's distribution charges as set forth in Rate Schedule RS shall be reduced by 1.70¢ per kWh for all kWhs in excess of 500 kWhs consumed by the customer during each winter billing period, as defined in the Electric Service Regulations, Tariff Sheet 4, Section VI.I.1., Seasonal Price Changes.

RIDER RGC
Residential Generation Credit Rider

APPLICABILITY:

Applicable to any customer taking service under Rate Schedule RS who took service from the Company under one of the following rate schedules as of January 1, 2007, or any subsequent customer at that same service address, who continues to comply with the requirements of the previously applicable rate schedule set forth below:

Residential Schedule (Solely under the Optional Load Management Rate)	Original Sheet No. 10
Residential Add-On Heat Pump	Original Sheet No. 11
Residential Space Heating	Original Sheet No. 13
Residential Water Heating and Space Heating	Original Sheet No. 14
Optional Electrically Heated Residential Apartment Schedule	Original Sheet No. 15

This Residential Generation Credit Rider (RGC) is effective for service rendered beginning May 21, 2010 per kWh, for all kWhs, consumed by the customer during each winter billing period, as defined in the Electric Service Regulations. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RGC credit	(4.2000)¢
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ADDITIONAL PROVISION:

During the period the customer takes electric generation service from a certified supplier, a customer's generation charges shall be reduced by 1.90¢ per kWh for all kWhs in excess of 500 kWhs consumed by the customer during each winter billing period as defined in the Electric Service Regulations.

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5/7/2010 1:54:12 PM

in

Case No(s). 10-0176-EL-ATA, 89-6001-EL-TRF

Summary: Tariff filed by The Cleveland Electric Illuminating Company in compliance with the Entry dated April 15, 2010 electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Warvell, Kevin T.