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PUCO

Ms. Renee Jenkins  
Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43266-0573

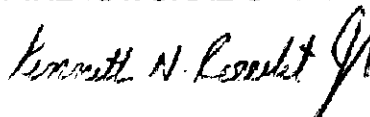
**RE: Case Nos. 10-214-GA-GCR and 89-8020-GA-TRF**

Dear Secretary Jenkins;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original plus one (1) copy each of its GCR tariff sheets for its Waverly and Hillsboro Divisions effective for billing purposes on May 1, 2010, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Forty-Sixth Revised Sheet Number 32 supersedes existing Forty-Fifth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 10-214-GA-GCR, an original plus ten (10) copies each of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes May 1, 2010.

Very truly yours  
PIKE NATURAL GAS COMPANY



Kenneth N. Rosselet, Jr.  
Regulatory Compliance Officer

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accurate and complete reproduction of a case file  
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8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from May 1, 2010 through May 31, 2010  
\$ 0.50737 per Ccf

ii. Waverly Division

1. Effective rate from May 1, 2010 through May 31, 2010  
\$ 0.56992 per Ccf

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Issued: April 29, 2010

Effective: May 1, 2010

Filed Under Authority of Case No. 10-0214-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Expected Gas Cost (EGC)	\$/MCF	\$ 5.8980
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.6851)
Actual Adjustment (AA)	\$/MCF	\$ (0.1392)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.0737

Gas Cost Recovery Rate Effective Dates: May 1, 2010 to May 31, 2010.

**EXPECTED GAS COST SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,717,297
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,717,297
Total Annual Sales	MCF	460,715
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.8980

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.6851)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.6851)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.9869
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0391
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.4864)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.6788)
Actual Adjustment (AA)	\$/MCF	\$ (0.1392)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: April 29, 2010

BY: Brian Jonard  
TITLE: President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of May 1, 2010  
Volume for the Twelve Month Period Ended March 31, 2010

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,717,297	\$ -	\$ 2,717,297
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,717,297	\$ -	\$ 2,717,297
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,717,297

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of May 1, 2010  
Volume for the Twelve Month Period Ended March 31, 2010

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 5.8980	460,715	\$ 2,717,297
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,717,297</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2009

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/2009	MCF	451,217
Total Sales: Twelve Months Ended 12/31/2009	MCF	451,217
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ (114)
Jurisdictional Share of Refunds Received		\$ (114)
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ (292,893)
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (293,007)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (309,122)
Jurisdictional Sales Twelve Months Ending 12/31/2009	MCF	451,217
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.6851)

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 12/31/2009**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
Columbia Gas	\$ 114.00
	\$ -
Total Supplier Refunds	\$ 114.00
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Actual Adjustment Case No. 09-214-GA-GCR	\$ (205,609)
Refund and Reconciliation Adjustment Case No. 09-214-GA-GCR	(5,423)
Balance Adjustment Case No. 09-214-GA-GCR	(81,861)
Total Reconciliation Adjustments Ordered	\$ (292,893)

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2009

<b>MM-YY</b>	<b>Amount</b>
Oct-09	\$ -
Nov-09	\$ -
Dec-09	\$ 114
 Total	 \$ 114

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended December 31, 2009

Particulars	Unit	Month Oct-09	Month Nov-09	Month Dec-09
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	28,302	43,589	81,122
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	28,302	43,589	81,122
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 164,499	\$ 274,319	\$ 527,502
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 164,499	\$ 274,319	\$ 527,502
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	13,542	36,708	51,843
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	13,542	36,708	51,843
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 12.1473	\$ 7.4730	\$ 10.1750
Less: EGC In Effect for Month	\$/MCF	\$ 4.8500	\$ 5.5418	\$ 4.8354
Difference	\$/MCF	\$ 7.2973	\$ 1.9312	\$ 5.3396
Times: Jurisdictional Sales	MCF	13,542	36,708	51,843
Monthly Cost Difference	\$	\$ 98,820	\$ 70,890	\$ 276,821
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 446,531
Balance Adjustment (Sch. IV)		(1,222)
Total		\$ 445,309
Twelve Month Jurisdictional Sales Ended 12/31/2009	MCF	451,217
Current Quarter Actual Adjustment	\$/MCF	\$ 0.9869



**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2009

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 357,947
Less: Dollar amount resulting from the AA of <b>\$0.7960</b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <b>451,217</b> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 359,169
Balance Adjustment for the AA	<u>\$ (1,222)</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (1,222)</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Expected Gas Cost (EGC)	\$/MCF	\$ 5.8880
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1273)
Actual Adjustment (AA)	\$/MCF	\$ (0.0615)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.6992

Gas Cost Recovery Rate Effective Dates: May 1, 2010 to May 31, 2010.

**EXPECTED GAS COST SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,268,711
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,268,711
Total Annual Sales	MCF	385,311
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.8880

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.1273)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1273)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Actual Adjustment	\$/MCF	\$ 1.1831
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0414)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.4630)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.7402)
Actual Adjustment (AA)	\$/MCF	\$ (0.0615)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: April 29, 2010

BY: Brian Jonard  
TITLE: President

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of May 1, 2010  
Volume for the Twelve Month Period Ended March 31, 2010

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<b>Primary Gas Suppliers:</b>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,268,711	\$ -	\$ 2,268,711
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,268,711	\$ -	\$ 2,268,711
<b>Utility Production</b>				
Total Utility Production (Attach Details)				\$ -
<b>Includable Propane</b>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,268,711

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of May 1, 2010  
Volume for the Twelve Month Period Ended March 31, 2010

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 5.8880	385,311	\$ 2,268,711
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,268,711</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2009

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/2009	MCF	371,361
Total Sales: Twelve Months Ended 12/31/2009	MCF	371,361
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ (44,804)
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (44,804)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (47,268)
Jurisdictional Sales Twelve Months Ending 12/31/2009	MCF	371,361
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.1273)

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 12/31/2009**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Actual Adjustment Case No. 09-214-GA-GCR	\$ 28,698
Balance Adjustment Case No. 09-214-GA-GCR	(73,502)
Total Reconciliation Adjustments Ordered	\$ (44,804)

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2009

MM-YY	Amount
Oct-09	\$ -
Nov-09	\$ -
Dec-09	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended December 31, 2009

Particulars	Unit	Month Oct-09	Month Nov-09	Month Dec-09
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	20,250	45,851	68,345
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	20,250	45,851	68,345
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 117,884	\$ 296,227	\$ 456,284
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 117,884	\$ 296,227	\$ 456,284
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	11,459	28,402	37,753
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	11,459	28,402	37,753
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 10.2874	\$ 10.4298	\$ 12.0860
Less: EGC In Effect for Month	\$/MCF	\$ 5.3000	\$ 5.9918	\$ 5.2854
Difference	\$/MCF	\$ 4.9874	\$ 4.4380	\$ 6.8006
Times: Jurisdictional Sales	MCF	11,459	28,402	37,753
Monthly Cost Difference	\$	\$ 57,151	\$ 126,048	\$ 256,743
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 439,942
Balance Adjustment (Sch. IV)		\$ (579)
Total		\$ 439,363
Twelve Month Jurisdictional Sales Ended 12/31/2009	MCF	371,361
Current Quarter Actual Adjustment	\$/MCF	\$ 1.1831

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2009

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (103,669)
Less: Dollar amount resulting from the AA of <b>(\$0.2776) \$/Mcf</b> as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <b>371,361 Mcf</b> for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (103,090)
Balance Adjustment for the AA	<u>\$ (579)</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (579)</u></u>