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PUCO

April 15, 2010

Ms. Reneé Jenkins Secretary, Public Utilities Commission of Ohio 180 E. Broad St., 11th Floor Columbus, Ohio 43215-3793

Re:

In the Matter of the Alternative Energy Resources Report for Calendar Year 2009 From Constellation

NewEnergy, Inc.

Case No. 10-495-EL-ACP

Dear Ms. Jenkins:

I am filing today an original and 12 copies of the redacted version of the Alternative Energy Resources Report for Calendar Year 2009 from Constellation NewEnergy, Inc. The unredacted version is being submitted under seal because it contains confidential and proprietary information. A motion for protective order has also been filed in this matter.

Thank you for your cooperation.

Sincerely,

M. Howard Petricoff

Attorneys for Constellation NewEnergy, Inc.

MHP/cam Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Technician Date Processed APR 16 2010

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2009

Constellation NewEnergy, Inc. (hereinafter "CRES"), in accordance with Sections 4928.64 and 4928.65, Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05, hereby submits this Annual Alternative Energy Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

DIELE	yron	iono Standards.			
I.	Determination that an Alternative Energy Resource Report is Required (check one)				
	During calendar year 2009, the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.				
II.	Determination of the sales baseline for 2009				
	a.	During the past three calendar years the CRES made retail sales of generation in the amounts shown below			

b. The average annual sales of the active years listed above (sum of the active years' MWh / no. of active years) is (hereinafter "Baseline Sales")
c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales on this line and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).
d. If the CRES was not active during calendar years 2006, 2007 and 2008 but did make sales during calendar year 2009, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2009 as would have been projected on the first day retail generation sales were made in Ohio.
MWh

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2009

		Types	(a) No. of RECs Required	(b) No. of RECs Obtained	(c) Registry	(d) No. of RECs Sited in OH		
		Solar						
		Non Solar				:		
		Total		• •				
	a.	for the CRES in Baseline Sales or thousandths of or	2009. The deter Adjusted Base the per cent (0.0	erminations wer eline Sales or th 004%) for Solar	e calculated to e Projected S RECs and on	Total RECs Required by multiplying the ales (circle one) by 4 the quarter of one to both Solar and Non		
	b.	The CRES states		· ·	er of Solar and	d Non Solar RECs		
	c.	The CRES used PJM GATS registry for the RECs detailed above.						
	d.					the number listed in ed within the state of		
	e.	The CRES states			o receive a n	lling on a force		
IV.	Compliance (check one)							
		CRES states that RECs without ad		_		r RECs and Total 1-40-05(A)(3).		
		RECs after adjustment, reason	tments permitt on for the adjus	ed pursuant to I stment and meri	Rule 4901:1-4 t for making	or RECs and Total i0-05(A)(3). The type the requested hibit attached to this		
						•		

X CRES states that it is not in compliance with number of Solar RECs or Total RECs required for 2009. The CRES states that it has sought but has yet to receive a ruling on a *force majeure* determination for Solar RECs.

V. Ten Year Forecast

a. Ten Year Forecast of Solar and Non Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

<u>Year</u>	Solar RECs	Non Solar RECs	Total RECs
2010			,
2011			
2012			
2013			
2014			
2015			
2016			
2017			
2018			
2019			

- b. Supply Portfolio projection.
- c. Methodology used to evaluate compliance.

d. Comments on any perceived impediment(s) to achieving compliance with the Solar and Non Solar REC requirements, as well as any discussion addressing such impediments.

Current lack of in-state resources will make annual compliance challenging for Solar and Non Solar requirements. A CRES' ability to hedge its Solar requirement will hinge on the development of in-state facilities.

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER

ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2009

I, Stuart Rubenstein, am the duly authorized representative of Constellation NewEnergy, Inc., and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Resources Report for Calendar Year 2009, including any exhibits and attachments, are true, accurate and complete.

Stuart Rubenstein, Chief Operating Officer

Constellation NewEnergy, Inc.