

April 13, 2010

Ms. Renee' Jenkins
Director
Public Utilities Commission of Ohio
Docketing Division
180 East Broad Street
Columbus, OH 43215-3793

Re: Second Errata filing in Case No. 10-388-EL-SSO and
Filing pursuant to Commission's April 6, 2010 Entry

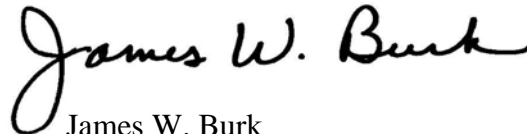
Dear Ms. Jenkins:

Please file the attached errata and the exhibits thereto, as well as the attached financial projections, in the above mentioned proceeding.

The errata attached do not change the substance of the filing of the ESP Application and Stipulation made on March 23, 2010. Briefly, the errata include changing a reference in subpart (h) from "(i)" to "(h)"; changing a reference in subpart (i) from "(j)" to "(i)"; and a language change in the "Rider Updates" paragraph to make it consistent with subpart (g), as set forth in the Stipulation. These changes are shown in redline form against the Rider EDR tariffs that were filed on March 30, 2010.

The second part of this filing includes the financial projections that the Companies were directed to file by the Commission's April 6, 2010 Entry. The financial projections are attached and marked as Schedule 2a, 2b, and 2c for each Company.

Sincerely,

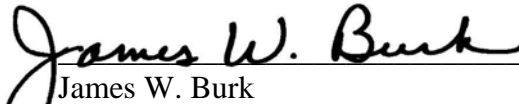


James W. Burk
Senior Attorney

cc: Attorney Examiners by email only
All parties by email only

CERTIFICATE OF SERVICE

This is to certify that the foregoing Second Errata List and Financial Projections have been served upon all of the parties of record in Case No. 10-388-EL-SSO by electronic mail this 13th day of April, 2010.


James W. Burk
Senior Attorney

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RIDER EDR
Economic Development Rider

g. Infrastructure Improvement Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Infrastructure Improvement Provision is not avoidable for customers who take electric generation service from a certified supplier. Charges will be allocated in the same manner as the revenue was allocated in the companies last distribution rate case, with the exception that no charges are allocated to the Street Lighting (STL), Traffic Lighting (TRF) and Private Outdoor Lighting (POL) schedules.

PURPOSE:

The charges provided for by Section (g) of this Rider recover costs associated with certain economic expansion and new employment in Ohio.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

RS	X.XXXX¢
GS	X.XXXX¢
GP	X.XXXX¢
GSU	X.XXXX¢
GT	X.XXXX¢

h. Automaker Credit Provision

APPLICABILITY:

Applicable to domestic automaker facilities with more than 45 million kilowatt-hours of consumption for the 12 monthly billing periods ended December 31, 2009 at a single site. This Automaker Credit Provision is available for customers who take electric generation service from a certified supplier.

RATE:

All credits included in Section (h) of this Rider are applied only to usage that exceeds the average of the customer's twelve (12) billing periods ended December 31, 2009 ("Baseline Usage").

First 20 percent of kWh's over Baseline Usage, per kWh	(1.0000)¢
All kWh's exceeding 20% over Baseline Usage, per kWh	(1.2000)¢

RIDER EDR
Economic Development Rider

i. Automaker Charge Provision

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules with the exception of General Service - Transmission (GT), Street Lighting (STL), Traffic Lighting (TRF), and Private Outdoor Lighting (POL). This Automaker Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for by Section (ii) of this Rider recover costs associated with implementation of the Automaker Credit Provision.

RATE:

The following charge will apply effective for service rendered beginning June 1, 2011, for all kWhs per kWh:

Automaker Charge x.xxxx¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, ~~2009-2011~~. After May 31, 2014, all provisions of this Rider, except for the Infrastructure Improvement Provision - Section (g), shall be used for reconciliation purposes only.

Filed pursuant to Order dated ~~March 3, 2010~~, in Case No. ~~10-176-EL-ATA~~,

before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~, President

Effective: ~~March 17, 2010~~ June 1, 2011

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Economic Development Rider

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before

The Public Utilities Commission of Ohio

Issued by: ~~Richard R. Grigg~~, President

Effective: ~~March 17, 2010~~ June 1, 2011

Ohio Edison Company
Case No. 10-388-EL-SSO
Projected Income Statement

Schedule 2a
Page 1 of 3

Line	Description	2011	2012	2013	2014
1	Operating Revenues				
2	Sales of Electricity	1,967,880,000	2,359,520,000	2,379,290,000	2,367,270,000
3	Other Operating Revenues	254,820,000	256,910,000	256,910,000	256,910,000
4	Total Electric Operating Revenues	2,222,700,000	2,616,430,000	2,636,200,000	2,624,180,000
5	Operating Expenses				
6	Operation & Maintenance	1,684,160,000	2,108,420,000	2,121,940,000	2,126,650,000
7	Depreciation / Amortization	77,020,000	82,110,000	85,310,000	88,590,000
8	Regulatory Credits/Debits	76,220,000	39,060,000	39,340,000	18,600,000
9	Taxes Other Than Income Taxes	168,950,000	176,270,000	176,260,000	176,550,000
10	Operating Expenses Before Income Taxes	2,006,350,000	2,405,860,000	2,422,850,000	2,410,390,000
11	Current Income Taxes	62,080,000	46,620,000	48,320,000	41,410,000
12	Deferred Income Taxes	(20,820,000)	(7,220,000)	(6,400,000)	1,590,000
13	Total Operating Expenses and Taxes	2,047,610,000	2,445,260,000	2,464,770,000	2,453,390,000
14	Operating Income	175,090,000	171,170,000	171,430,000	170,790,000
15	Other Income & Expenses	29,670,000	32,540,000	28,610,000	28,550,000
16	Income Before Interest	204,760,000	203,710,000	200,040,000	199,340,000
17	Interest Expense	74,250,000	74,550,000	73,640,000	73,640,000
18	Net Income	130,510,000	129,160,000	126,400,000	125,700,000
19	Less: Subsidiary Income	(13,870,000)	(13,910,000)	(13,930,000)	(16,130,000)
20	Adjusted Net Income	116,640,000	115,250,000	112,470,000	109,570,000

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Projected Income Statement

Schedule 2a
Page 2 of 3

Line	Description	2011	2012	2013	2014
1	Operating Revenues				
2	Sales of Electricity	1,551,790,000	1,819,940,000	1,841,420,000	1,870,280,000
3	Other Operating Revenues	23,530,000	34,720,000	34,760,000	34,400,000
4	Total Electric Operating Revenues	1,575,320,000	1,854,660,000	1,876,180,000	1,904,680,000
5	Operating Expenses				
6	Operation & Maintenance	1,101,110,000	1,409,900,000	1,424,770,000	1,470,520,000
7	Depreciation / Amortization	81,180,000	92,650,000	99,300,000	102,430,000
8	Regulatory Credits/Debits	73,580,000	19,230,000	18,760,000	19,460,000
9	Taxes Other Than Income Taxes	154,230,000	159,020,000	159,390,000	161,670,000
10	Operating Expenses Before Income Taxes	1,410,100,000	1,680,800,000	1,702,220,000	1,754,080,000
11	Current Income Taxes	38,450,000	24,740,000	27,150,000	23,460,000
12	Deferred Income Taxes	(29,300,000)	(10,520,000)	(9,080,000)	(10,770,000)
13	Total Operating Expenses and Taxes	1,419,250,000	1,695,020,000	1,720,290,000	1,766,770,000
14	Operating Income	156,070,000	159,640,000	155,890,000	137,910,000
15	Other Income & Expenses	20,370,000	19,180,000	18,610,000	16,700,000
16	Income Before Interest	176,440,000	178,820,000	174,500,000	154,610,000
17	Interest Expense	132,310,000	133,630,000	129,130,000	125,220,000
18	Net Income	44,130,000	45,190,000	45,370,000	29,390,000
19	Less: Subsidiary Income	-	-	-	-
20	Adjusted Net Income	44,130,000	45,190,000	45,370,000	29,390,000

The Toledo Edison Company
Case No. 10-388-EL-SSO
Projected Income Statement

Schedule 2a
Page 3 of 3

Line	Description	2011	2012	2013	2014
1	Operating Revenues				
2	Sales of Electricity	744,130,000	923,800,000	944,800,000	954,320,000
3	Other Operating Revenues	80,680,000	75,560,000	75,510,000	75,510,000
4	Total Electric Operating Revenues	824,810,000	999,360,000	1,020,310,000	1,029,830,000
5	Operating Expenses				
6	Operation & Maintenance	656,950,000	840,630,000	858,130,000	870,410,000
7	Depreciation / Amortization	30,580,000	30,040,000	30,310,000	31,350,000
8	Regulatory Credits/Debits	10,290,000	6,040,000	5,240,000	2,860,000
9	Taxes Other Than Income Taxes	55,260,000	57,880,000	57,720,000	58,100,000
10	Operating Expenses Before Income Taxes	753,080,000	934,590,000	951,400,000	962,720,000
11	Current Income Taxes	4,550,000	2,520,000	3,710,000	2,340,000
12	Deferred Income Taxes	3,160,000	4,980,000	5,450,000	6,280,000
13	Total Operating Expenses and Taxes	760,790,000	942,090,000	960,560,000	971,340,000
14	Operating Income	64,020,000	57,270,000	59,750,000	58,490,000
15	Other Income & Expenses	10,820,000	10,260,000	9,420,000	9,310,000
16	Income Before Interest	74,840,000	67,530,000	69,170,000	67,800,000
17	Interest Expense	40,680,000	40,850,000	40,330,000	41,050,000
18	Net Income	34,160,000	26,680,000	28,840,000	26,750,000
19	Less: Subsidiary Income	-	-	-	-
20	Adjusted Net Income	34,160,000	26,680,000	28,840,000	26,750,000

**Ohio Edison Company
Case No. 10-388-EL-SSO
Projected Balance Sheet**

**Schedule 2b
Page 1 of 3**

Line	Description	2011	2012	2013	2014
1	ASSETS				
2	Gross Plant in Service	2,817,470,000	2,932,280,000	3,045,970,000	3,164,270,000
3	CWIP	29,260,000	29,260,000	29,260,000	29,260,000
4	TOTAL UTILITY PLANT	2,846,730,000	2,961,540,000	3,075,230,000	3,193,530,000
5	Accumulated Depreciation	1,170,530,000	1,252,640,000	1,337,950,000	1,426,540,000
6	NET UTILITY PLANT	1,676,200,000	1,708,900,000	1,737,280,000	1,766,990,000
7	Subsidiary Investment	302,290,000	303,860,000	306,340,000	311,160,000
8	Other Investments	230,810,000	202,310,000	168,600,000	129,590,000
9	Notes Receivable	117,130,000	117,130,000	117,130,000	117,130,000
10	Nuclear Decommissioning Trust Fund	120,810,000	120,810,000	120,810,000	120,810,000
11	Goodwill	-	-	-	-
12	Regulatory Assets	298,590,000	275,250,000	250,560,000	245,520,000
13	Debt Issue Expense	14,830,000	13,360,000	11,880,000	10,400,000
14	Other Net Deferrals	152,300,000	152,010,000	151,710,000	151,410,000
15	Cash/Short Term Investments	369,010,000	426,630,000	493,360,000	549,630,000
16	Current Assets	126,210,000	129,230,000	132,250,000	135,260,000
17	TOTAL ASSETS	<u>3,408,180,000</u>	<u>3,449,490,000</u>	<u>3,489,920,000</u>	<u>3,537,900,000</u>
18	EQUITY AND LIABILITIES				
19	Common Stock	1,104,800,000	1,104,800,000	1,104,800,000	1,104,800,000
20	Retained Earnings	21,090,000	72,760,000	123,310,000	173,590,000
21	Other Comprehensive Income	(164,900,000)	(165,110,000)	(165,210,000)	(165,400,000)
22	TOTAL COMMON EQUITY	960,990,000	1,012,450,000	1,062,900,000	1,112,990,000
23	PREFERRED STOCK	-	-	-	-
24	LONG TERM DEBT	1,038,760,000	1,039,360,000	1,039,970,000	1,040,580,000
25	TOTAL CAPITAL	1,999,750,000	2,051,810,000	2,102,870,000	2,153,570,000
26	Short Term Debt/Notes Payable	93,120,000	93,120,000	93,120,000	93,120,000
27	Other Current Liabilities	309,050,000	299,580,000	289,310,000	279,050,000
28	ARO Liability	85,730,000	85,730,000	85,730,000	85,730,000
29	Nuclear Decommissioning Liability	11,280,000	17,400,000	23,520,000	29,640,000
30	Deferred Income Taxes	554,240,000	546,840,000	540,360,000	541,780,000
31	Deferred Investment Tax Credit	10,410,000	10,410,000	10,410,000	10,410,000
32	Other Long Term Liabilities	344,600,000	344,600,000	344,600,000	344,600,000
33	TOTAL EQUITY AND LIABILITIES	<u>3,408,180,000</u>	<u>3,449,490,000</u>	<u>3,489,920,000</u>	<u>3,537,900,000</u>

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Projected Balance Sheet

Schedule 2b
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Line	Description	2011	2012	2013	2014
1	ASSETS				
2	Gross Plant in Service	2,593,880,000	2,717,930,000	2,806,010,000	2,882,090,000
3	CWIP	16,910,000	16,910,000	16,910,000	16,910,000
4	TOTAL UTILITY PLANT	2,610,790,000	2,734,840,000	2,822,920,000	2,899,000,000
5	Accumulated Depreciation	1,044,250,000	1,136,900,000	1,236,200,000	1,338,630,000
6	NET UTILITY PLANT	1,566,540,000	1,597,940,000	1,586,720,000	1,560,370,000
7	Subsidiary Investment	2,690,000	2,690,000	2,690,000	2,690,000
8	Other Investments	292,300,000	229,340,000	158,670,000	83,270,000
9	Notes Receivable	26,800,000	26,800,000	26,800,000	26,800,000
10	Nuclear Decommissioning Trust Fund	-	-	-	-
11	Goodwill	1,688,520,000	1,688,520,000	1,688,520,000	1,688,520,000
12	Regulatory Assets	274,250,000	277,520,000	279,730,000	279,630,000
13	Debt Issue Expense	(50,000)	820,000	1,680,000	2,550,000
14	Other Net Deferrals	101,560,000	100,600,000	102,650,000	101,610,000
15	Cash/Short Term Investments	151,420,000	190,000,000	190,000,000	118,340,000
16	Current Assets	329,920,000	329,920,000	329,920,000	329,920,000
17	TOTAL ASSETS	4,433,950,000	4,444,150,000	4,367,380,000	4,193,700,000
18	EQUITY AND LIABILITIES				
19	Common Stock	905,490,000	905,490,000	905,490,000	905,490,000
20	Retained Earnings	508,580,000	466,780,000	412,150,000	341,540,000
21	Other Comprehensive Income	(125,390,000)	(123,440,000)	(122,470,000)	(120,640,000)
22	TOTAL COMMON EQUITY	1,288,680,000	1,248,830,000	1,195,170,000	1,126,390,000
23	PREFERRED STOCK	-	-	-	-
24	LONG TERM DEBT	1,849,910,000	1,828,630,000	1,804,390,000	1,778,280,000
25	TOTAL CAPITAL	3,138,590,000	3,077,460,000	2,999,560,000	2,904,670,000
26	Short Term Debt/Notes Payable	321,530,000	395,730,000	397,310,000	321,530,000
27	Other Current Liabilities	248,070,000	254,640,000	262,720,000	269,470,000
28	ARO Liability	2,380,000	2,380,000	2,380,000	2,380,000
29	Nuclear Decommissioning Liability	-	-	-	-
30	Deferred Income Taxes	546,600,000	537,160,000	528,630,000	518,870,000
31	Deferred Investment Tax Credit	11,840,000	11,840,000	11,840,000	11,840,000
32	Other Long Term Liabilities	164,940,000	164,940,000	164,940,000	164,940,000
33	TOTAL EQUITY AND LIABILITIES	4,433,950,000	4,444,150,000	4,367,380,000	4,193,700,000

The Toledo Edison Company
Case No. 10-388-EL-SSO
Projected Balance Sheet

Schedule 2b
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Line	Description	2011	2012	2013	2014
1	ASSETS				
2	Gross Plant in Service	1,001,020,000	1,043,760,000	1,085,790,000	1,127,810,000
3	CWIP	9,070,000	9,070,000	9,070,000	9,070,000
4	TOTAL UTILITY PLANT	1,010,090,000	1,052,830,000	1,094,860,000	1,136,880,000
5	Accumulated Depreciation	492,700,000	522,740,000	553,050,000	584,400,000
6	NET UTILITY PLANT	517,390,000	530,090,000	541,810,000	552,480,000
7	Subsidiary Investment	1,350,000	1,350,000	1,350,000	1,350,000
8	Other Investments	102,550,000	80,720,000	55,920,000	29,360,000
9	Notes Receivable	66,900,000	66,900,000	66,900,000	66,900,000
10	Nuclear Decommissioning Trust Fund	73,930,000	73,930,000	73,930,000	73,930,000
11	Goodwill	500,580,000	500,580,000	500,580,000	500,580,000
12	Regulatory Assets	68,500,000	72,500,000	76,680,000	82,530,000
13	Debt Issue Expense	(2,820,000)	(2,500,000)	(2,180,000)	(1,860,000)
14	Other Net Deferrals	79,020,000	78,880,000	78,750,000	78,610,000
15	Cash/Short Term Investments	319,060,000	306,720,000	299,300,000	293,650,000
16	Current Assets	120,990,000	123,270,000	125,550,000	127,830,000
17	TOTAL ASSETS	<u>1,847,450,000</u>	<u>1,832,440,000</u>	<u>1,818,590,000</u>	<u>1,805,360,000</u>
18	EQUITY AND LIABILITIES				
19	Common Stock	327,890,000	327,890,000	327,890,000	327,890,000
20	Retained Earnings	125,440,000	136,110,000	147,640,000	158,880,000
21	Other Comprehensive Income	(47,010,000)	(46,590,000)	(46,380,000)	(45,980,000)
22	TOTAL COMMON EQUITY	406,320,000	417,410,000	429,150,000	440,790,000
23	PREFERRED STOCK	-	-	-	-
24	LONG TERM DEBT	597,720,000	598,000,000	598,270,000	598,550,000
25	TOTAL CAPITAL	1,004,040,000	1,015,410,000	1,027,420,000	1,039,340,000
26	Short Term Debt/Notes Payable	225,980,000	225,980,000	225,980,000	225,980,000
27	Other Current Liabilities	106,390,000	72,370,000	38,520,000	4,440,000
28	ARO Liability	32,290,000	32,290,000	32,290,000	32,290,000
29	Nuclear Decommissioning Liability	4,400,000	6,830,000	9,260,000	11,690,000
30	Deferred Income Taxes	98,150,000	103,360,000	108,920,000	115,420,000
31	Deferred Investment Tax Credit	6,370,000	6,370,000	6,370,000	6,370,000
32	Other Long Term Liabilities	369,830,000	369,830,000	369,830,000	369,830,000
33	TOTAL EQUITY AND LIABILITIES	<u>1,847,450,000</u>	<u>1,832,440,000</u>	<u>1,818,590,000</u>	<u>1,805,360,000</u>

Ohio Edison Company
Case No. 10-388-EL-SSO
Projected Sources and Uses of Funds

Schedule 2c
Page 1 of 3

Line	Description	2011	2012	2013	2014
1	Source of Funds				
2	Net Income	130,510,000	129,160,000	126,400,000	125,700,000
3	Subsidiary Earnings	(13,870,000)	(13,910,000)	(13,930,000)	(16,130,000)
4	AFUDC	(2,600,000)	(3,050,000)	(3,930,000)	(3,930,000)
5	Depreciation / Amortization	77,020,000	82,110,000	85,310,000	88,590,000
6	Deferred Income Taxes	(20,820,000)	(7,220,000)	(6,400,000)	1,590,000
7	Regulatory Amortization	60,670,000	23,340,000	24,690,000	5,050,000
8	Changes in Working Capital	(87,280,000)	(62,130,000)	(71,760,000)	(61,500,000)
9	Net Change in Debt	0	0	0	0
10	Net Change in Short Term Debt	0	0	0	0
11	Net Change in Investments	38,190,000	40,950,000	45,220,000	50,430,000
12	Net Change in Preferred Stock	0	0	0	0
13		<u>181,820,000</u>	<u>189,250,000</u>	<u>185,600,000</u>	<u>189,800,000</u>
14	Application of funds				
15	Cash Construction	107,820,000	111,750,000	109,770,000	114,380,000
16	Dividends Paid	24,000,000	77,500,000	75,830,000	75,420,000
17	Nuclear Decommissioning Fund Payments	0	0	0	0
18	Common Stock Repurchase	50,000,000	0	0	0
19	Redemption of Securities	0	0	0	0
20		<u>181,820,000</u>	<u>189,250,000</u>	<u>185,600,000</u>	<u>189,800,000</u>

The Cleveland Electric Illuminating Company
Case No. 10-388-EL-SSO
Projected Sources and Uses of Funds

Schedule 2c
Page 2 of 3

Line	Description	2011	2012	2013	2014
1	Source of Funds				
2	Net Income	44,130,000	45,190,000	45,370,000	29,390,000
3	Subsidiary Earnings	0	0	0	0
4	AFUDC	(130,000)	(150,000)	(1,440,000)	(1,440,000)
5	Depreciation / Amortization	81,180,000	92,650,000	99,300,000	102,430,000
6	Deferred Income Taxes	(29,300,000)	(10,520,000)	(9,080,000)	(10,770,000)
7	Regulatory Amortization	49,800,000	(3,260,000)	(2,210,000)	90,000
8	Changes in Working Capital	72,140,000	(28,640,000)	6,940,000	81,590,000
9	Net Change in Debt	(20,320,000)	(21,530,000)	(24,490,000)	(26,260,000)
10	Net Change in Short Term Debt	0	74,200,000	1,580,000	(75,780,000)
11	Net Change in Investments	50,510,000	62,960,000	70,670,000	75,390,000
12	Net Change in Preferred Stock	0	0	0	0
13		<u>248,010,000</u>	<u>210,900,000</u>	<u>186,640,000</u>	<u>174,640,000</u>
14	Application of funds				
15	Cash Construction	148,010,000	123,900,000	86,640,000	74,640,000
16	Dividends Paid	100,000,000	87,000,000	100,000,000	100,000,000
17	Nuclear Decommissioning Fund Payments	0	0	0	0
18	Common Stock Repurchase	0	0	0	0
19	Redemption of Securities	0	0	0	0
20		<u>248,010,000</u>	<u>210,900,000</u>	<u>186,640,000</u>	<u>174,640,000</u>

The Toledo Edison Company
Case No. 10-388-EL-SSO
Projected Sources and Uses of Funds

Schedule 2c
Page 3 of 3

Line	Description	2011	2012	2013	2014
1	Source of Funds				
2	Net Income	34,160,000	26,680,000	28,840,000	26,750,000
3	Subsidiary Earnings	0	0	0	0
4	AFUDC	(750,000)	(830,000)	(1,350,000)	(1,350,000)
5	Depreciation / Amortization	30,580,000	30,040,000	30,310,000	31,350,000
6	Deferred Income Taxes	3,160,000	4,980,000	5,450,000	6,280,000
7	Regulatory Amortization	(330,000)	(4,000,000)	(4,180,000)	(5,850,000)
8	Changes in Working Capital	(33,950,000)	(20,780,000)	(25,890,000)	(27,540,000)
9	Net Change in Debt	0	0	0	0
10	Net Change in Short Term Debt	0	0	0	0
11	Net Change in Investments	20,590,000	21,830,000	24,800,000	26,560,000
12	Net Change in Preferred Stock	0	0	0	0
13		<u>53,460,000</u>	<u>57,920,000</u>	<u>57,980,000</u>	<u>56,200,000</u>
14	Application of funds				
15	Cash Construction	32,960,000	41,910,000	40,680,000	40,680,000
16	Dividends Paid	20,500,000	16,010,000	17,300,000	15,520,000
17	Nuclear Decommissioning Fund Payments	0	0	0	0
18	Common Stock Repurchase	0	0	0	0
19	Redemption of Securities	0	0	0	0
20		<u>53,460,000</u>	<u>57,920,000</u>	<u>57,980,000</u>	<u>56,200,000</u>

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in

Case No(s). 10-0388-EL-SSO

Summary: Correspondence errata and the exhibits thereto, as well as the attached financial projections electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.