

April 1, 2010

Public Utilities Commission of Ohio
ATTN: Renee' Jenkins
Director of Administration
Docketing Division - 13th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF
Case Number 08-1334-GA-EXM

Dear Ms. Jenkins:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section</u> <u>No.</u>	<u>Sheet No.</u>	<u>Page</u> <u>No.</u>	<u>Description</u>
	One-Hundredth Revised Sheet No. 1b		Index
VI	Thirty-Ninth Revised Sheet No. 66		Reserved For Future Use
VI	Thirty-Ninth Revised Sheet No. 67		Reserved For Future Use

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Policy

Enclosures

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

<u>INDEX</u>			
Part Number(s)		Sheet No.	Effective Date
7	Authorized Daily Volume	38-39	04-01-10
8	Interruption	39-41	04-01-10
9	Volume Banking and Balancing	41-43	04-01-10
10	Deficiencies in Deliveries to Company	43	04-01-10
11	Warranty of Title	43	12-03-08
12	Late Payment Charge	43	12-03-08
13	Charges for Third Party Services	44	04-01-10
14	Provision for Human Needs and Welfare Customers	44	12-03-08
15	Optional Services	44	04-01-10
16	Termination of Service	44-45	04-01-10
17	Operation and Maintenance Costs	46	04-01-10
18	Other Rules and Regulations	46	12-03-08
19	Obligation to Serve Following Termination of Transportation Agreement	46	12-03-08
20	Capacity Release Option	46	12-03-08
	Reserved for Future Use	47	12-03-08
21	Reserved for Future Use	48	04-01-10
22	Reserved for Future Use	48	04-01-10
23	Reserved for Future Use	48	04-01-10
24	Aggregation Service	48a-48e	04-01-10
25	Transportation Rates	49	04-01-10
	Small General Transportation Service (SGTS)	49-51	04-01-10
	Reserved for Future Use	52	12-03-08
	General Transportation Service (GTS)	53-56	04-01-10
	Large General Transportation Service (LGTS)	57-62	04-01-10
	Standby Service	62	04-01-10
	Gas Transfer Service	62a	04-01-10
	Service Agreement for SGTS, GTS and LGTS	63-64	04-01-10
	Reserved For Future Use	65	04-01-10
	Operational Flow/Operational Matching Orders	66	04-01-10
	Reserved For Future Use	66a	04-01-10
	Banking and Balancing Service	67	04-01-10
	Reserved For Future Use	67a	04-01-10
26	Gas Transportation Service Billing Adjustments	68	03-03-09
	Interim, Emergency and Temporary PIP	68	03-03-09
	Uncollectible Expense Rider	69	07-29-09
	Gross Receipts Tax Rider	70	12-03-08
	Excise Tax Rider	71	12-03-08
	Infrastructure Replacement Program Rider	72	06-29-09
	Demand Side Management Rider	73	12-03-08
	Infrastructure Replacement Program Rider	74	06-29-09
1-41	SECTION VII – COMPETITIVE RETAIL NATURAL GAS SERVICE		03-30-10
1-7	SECTION VIII – GAS SUPPLY AUCTION FOR STANDARD SERVICE AUCTION		01-15-10

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF.

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J. W. Partridge Jr., President

COLUMBIA GAS OF OHIO, INC.**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

24. OPERATIONAL FLOW ORDERS

Customers without daily measuring devices are subject to Columbia's issuance of operational flow orders (OFO) that will direct Customers or their Agent to schedule confirmed supply volumes to match Columbia's estimate of their daily usage adjusted for contracted Backup Service quantities and/or any balancing service quantities that may be available from Columbia. OFOs may be issued for daily capacity or operational reasons only, and not for financial gain considerations. Specifically, Columbia shall provide an OFO percentage and direct Customers or their Agent to schedule a confirmed supply volume equal to the product of the OFO percentage times the Customers' Maximum Daily Quantity (MDQ). This product is referred to as the OFO volume. Operational flow orders may require the scheduling of an OFO volume in excess of Customers' MDQ when forecasted operating conditions exceed the Company's design criteria. The Company will waive the balancing service charges set forth on Sheet 67 of this tariff during any day an OFO is in effect. Failure to comply with an operational flow order will result in the billing of the charges below assessed against the OFO difference. The OFO difference is defined as the shortfall between the OFO volume and actual daily supply deliveries during an OFO – Deficient Supply, and the overage between the OFO volume and the actual daily supply deliveries during an OFO – Excess Supply:

Failure to comply with an OFO will result in the assessment of a charge equal to higher of the following:

- (A) Ten dollars (\$10.00) times the OFO shortfall or overage ; or
- (B) 110% of the TCO Daily Index adjusted for the SST commodity and shrinkage times the OFO shortfall or overage; or
- (C) The payment of the pro-rata share of all other charges, including gas costs, penalty charges or cash-outs , incurred by the Company as a result of non-compliance on the date of the OFO shortfall or overage.

If a Customer or their Agent complies with an OFO it shall not be subject to any charge or additional cost.

25. OPERATIONAL MATCHING ORDERS

Customers with daily measuring devices are subject to Columbia's issuance of operational matching orders (OMO) that will direct Customers or their Agent to adjust usage to match confirmed supply volumes or adjust confirmed supply to match usage adjusted for contracted Backup Service quantities and/or balancing services quantities available from the Company. OMOs may be issued for daily capacity or operational reasons only, and not for financial gain considerations. The Company will waive the balancing service charges set forth on Sheets 67 of this tariff during any day an OMO is in effect Failure to comply with an OMO will result in the billing of the following charges to the OMO difference, which is defined as the shortfall between the OMO volume and actual daily supply deliveries during an OMO – Deficient Supply and the overage between the OMO volume and the actual supply deliveries during an OMO – Excess Supply:

Failure to comply with an OMO will result in the assessment of a charge equal to higher of the following:

- (A) Ten dollars (\$10.00) times the OMO shortfall or overage; or
- (B) 110% of the TCO Daily Index adjusted for the SST commodity and shrinkage times the OMO shortfall or overage; or
- (C) The payment of the pro-rata share of all other charges, including gas costs, penalty charges or cash-outs , incurred by the Company as a result of non-compliance on the date of the OMO shortfall or overage.

If a Customer complies with an OMO it shall not be subject to any charge or additional cost

Filed in accordance with Public Utilities Commission of Ohio Order dated January 13, 2010 in Case No. 08-1344-GA-EXM

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

26. BANKING AND BALANCING SERVICE

APPLICABILITY

Applicable throughout the territory served by the Company.

AVAILABILITY

- a. Banking and Balancing Service is an optional service that is available, on a non-firm basis, to Customer accounts subscribing to Transportation Service under Rate Schedule SGTS, GTS or LGTS, including Customer accounts that are part of marketer Aggregation Pools.
- b. Banking and Balancing Service will be available when the Customer has executed a Service Agreement or an Addendum to its Service Agreement with the Company, under which the Company agrees to provide Banking and Balancing Service to Customer. Customers may elect to change monthly bank tolerance levels once per year. Notification of a change must be provided to Company no later than January 2 with service effective the following April 1.
- c. A Customer may subscribe to Banking and Balancing Service to account for the Company's balancing of daily differences between gas delivered into the Company's system on the Customer's behalf and volumes consumed by the Customer.
- d. Customer's gas volumes received by the Company but not delivered to the Customer at its facilities on any given day shall be referred to as "banked volumes" or a "Volume Bank." A Customer shall be permitted to add supply quantities to its Volume Bank or draw supply quantities from its Volume Bank on a non-firm basis, subject to the provisions of this Banking and Balancing Service section.
- e. The monthly bank tolerance levels that are available under this Rate Schedule are 4%, 3%, 2%, and 1% of a Customer's Annual Transportation Volume (ATV). ATV will be calculated by Columbia using the arithmetic average of the actual Customer account consumption for the thirty-six month period ending each October billing cycle. If Customer does not elect a specific percentage for a monthly bank tolerance level, Company will assume 4%.
- f. The monthly bank tolerance level elected by a Customer will represent the maximum allowed Volume Bank at the conclusion of each billing month with the exception of November. For each November billing cycle, Customer's maximum allowed Volume Bank will be limited to 50% of a Customer's selected monthly bank tolerance level at the conclusion of the November billing cycle.
- g. The ability of a Customer to access or build a Volume Bank will be subject to restriction, in whole or in part, via Company's imposition of Operational Matching Orders (OMO) or Operational Flow Orders (OFO). Customers agree to comply with such OMOs or OFOs for the duration(s) and to the extent directed by Company.
- h. The monthly bank tolerance charges derived from this service shall flow through the Company's CHOICE/SSO Reconciliation Rider (CSRR).

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Summary: Report electronically filed by Ms. Vila A. Misner on behalf of Columbia Gas of Ohio, Inc