

March 30, 2010

Public Utilities Commission of Ohio  
ATTN: Renee' Jenkins  
Director of Administration  
Docketing Division - 13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF  
Case Number 08-1334-GA-EXM

Dear Ms. Jenkins:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section</u> <u>No.</u>	<u>Sheet No.</u>	<u>Page</u> <u>No.</u>	<u>Description</u>
	One Hundred and Forty First Revised Sheet No. 1a		Index
	Ninety-Ninth Revised Sheet 1b		Index
V	Eighth Revised Sheet No. 22		Standard Service Offer Rider (SSO)
V	One Hundred and Eighth Revised Sheet No. 23		Suspension of Gas Cost Recovery Rider
V	Eighth Revised Sheet No. 26		Elimination of CHOICE Program Sharing Credit
V	Third Revised Sheet No. 30a		CHOICE/SSO Reconciliation Rider (CSRR)
V	Second Revised Sheet No. 30b		Regulatory Assessment Rider (RAR)
VI	Thirty-Eighth Revised Sheet No. 66		Reserved For Future Use
VI	Second Revised Sheet No. 66a		Reserved For Future Use
VI	Thirty-Eighth Revised Sheet No. 67		Reserved For Future Use
VI	Second Revised Sheet No. 67a		Reserved For Future Use
VI	First Revised Sheet No. 67	2	Banking & Balancing Service Rate
VII	Tenth Revised Sheet No. 29	8	Elimination of CHOICE Program Sharing Credit
VII	Fourth Revised Sheet No. 29	10	CHOICE/SSO Reconciliation Rider (CSRR)
VII	Third Revised Sheet No. 30	1	Non-Temperature Balancing Service

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin  
Director  
Regulatory Policy

Enclosures

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

Part Number	<u>INDEX</u>	Sheet Number	Effective Date
	<b>SECTION IV – GENERAL</b>		
1	Obligation To Serve	10	04-01-10
1a	Core Market	10	04-01-10
1b	Non-Core Market	11	04-01-10
2	Rules and Regulations Subject to Orders Issued by PUCO	11	12-03-08
3	Company Reserves the Right to Modify, Alter or Amend Rules and Regulations	11	12-03-08
4	Termination Procedure for Non-payment	11	12-03-08
4a	Residential Termination Procedure for Nonpayment	11	12-03-08
4b	Small Commercial Termination Procedure for Non-payment	11	12-03-08
4c	Advance Notice of Disconnection or Termination of Service	11-12	12-03-08
5	Uniform Purchase Gas Adjustment Clause Reference	12	12-03-08
6	Miscellaneous Charges	13	12-03-08
	Reconnection Trip Charge	13	12-03-08
	Collection Charge	13	12-03-08
	Dishonored Check Charge	13	12-03-08
	Late Payment Charge	13	12-03-08
	Tie-in Charge	14	12-03-08
	Theft of Service Investigation Fee	14	12-03-08
	Meter Test Charge	14	12-03-08
	<b>SECTION V - SALES SERVICE</b>		
1	Definitions	14-15	04-01-10
2	Sales Rates	16	04-01-10
	Small General Service (SGS)	16-17	04-01-10
	Reserved for Future Use	17a	12-03-08
	General Service (GS)	18-19	04-01-10
	Large General Service (LGS)	20-21	04-01-10
	Standard Service Rider (SSO)	22	03-30-10
3	Sales Billing Adjustments	23	03-30-10
	Suspended	23	03-01-10
	Interim, Emergency and Temporary PIP Plan Tariff Schedule Rider	24	04-01-10
	Excise Tax Rider	25	12-03-08
	Reserved For Future Use	26	03-30-10
	Infrastructure Replacement Program Rider	27	06-29-09
	Demand Side Management Rider	28	12-03-08
	Uncollectible Expense Rider	29	07-29-09
	Gross Receipts Tax Rider	30	12-03-08
	CHOICE/SSO Reconciliation Rider (CSRR)	30a	03-30-10
	Regulatory Assessment Rider (RAR)	30b	03-30-10
	Reserved for Future Use	30c	12-03-08
	Infrastructure Replacement Program Rider	30d	06-29-09
	<b>SECTION VI – GAS TRANSPORTATION SERVICE</b>		
1	Definitions	31-33	04-01-10
2	Requirements For Transportation Service	33a	12-03-08
3	Service Agreement	33a-34	04-01-10
4	Deliveries of Customer Owned Gas	34	12-03-08
5	Measurement	34	12-03-08
	Heat Content Adjustment	34-35	04-01-10
	Measurement at Point(s) of Receipt with Interstate Pipeline	35-36	12-03-08
	Measurement at Other Point(s) of Receipt	36	12-03-08
	Accounting for Monthly Deliveries	36	12-03-08
6	Quality of Gas Delivered to Company	36	12-03-08
	Quality of Gas at Point(s) of Receipt with an Interstate Pipeline	36-37	12-03-08
	Quality of Gas at Other Point(s) of Receipt	37-38	12-03-08

Filed in accordance with Public Utilities Commission of Ohio Entry dated July 6, 1989 in Case No. 89-500-AU-TRF.

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J. W. Partridge Jr., President

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

<u>INDEX</u>			
Part Number(s)		Sheet No.	Effective Date
7	Authorized Daily Volume	38-39	04-01-10
8	Interruption	39-41	04-01-10
9	Volume Banking and Balancing	41-43	04-01-10
10	Deficiencies in Deliveries to Company	43	04-01-10
11	Warranty of Title	43	12-03-08
12	Late Payment Charge	43	12-03-08
13	Charges for Third Party Services	44	04-01-10
14	Provision for Human Needs and Welfare Customers	44	12-03-08
15	Optional Services	44	04-01-10
16	Termination of Service	44-45	04-01-10
17	Operation and Maintenance Costs	46	04-01-10
18	Other Rules and Regulations	46	12-03-08
19	Obligation to Serve Following Termination of Transportation Agreement	46	12-03-08
20	Capacity Release Option	46	12-03-08
	Reserved for Future Use	47	12-03-08
21	Operational Flow Orders (OFO)	48	04-01-10
22	Operational Matching Orders (OMO)	48	04-01-10
23	General Provisions Regarding OFO's and OMO's	48	04-01-10
24	Aggregation Service	48a-48e	04-01-10
25	Transportation Rates	49	04-01-10
	Small General Transportation Service (SGTS)	49-51	04-01-10
	Reserved for Future Use	52	12-03-08
	General Transportation Service (GTS)	53-56	04-01-10
	Large General Transportation Service (LGTS)	57-62	04-01-10
	Standby Service	62	04-01-10
	Gas Transfer Service	62a	04-01-10
	Service Agreement for SGTS, GTS and LGTS	63-64	04-01-10
	Reserved For Future Use	65	04-01-10
	Reserved For Future Use	66	03-30-10
	Reserved For Future Use	66a	03-30-10
	Reserved For Future Use	67	03-30-10
	Banking and Balancing Service	67	03-30-10
	Reserved For Future Use	67a	03-30-10
26	Gas Transportation Service Billing Adjustments	68	03-03-09
	Interim, Emergency and Temporary PIP	68	03-03-09
	Uncollectible Expense Rider	69	07-29-09
	Gross Receipts Tax Rider	70	12-03-08
	Excise Tax Rider	71	12-03-08
	Infrastructure Replacement Program Rider	72	06-29-09
	Demand Side Management Rider	73	12-03-08
	Infrastructure Replacement Program Rider	74	06-29-09
1-41	<b>SECTION VII – COMPETITIVE RETAIL NATURAL GAS SERVICE</b>		03-30-10
1-7	<b>SECTION VIII – GAS SUPPLY AUCTION FOR STANDARD SERVICE AUCTION</b>		01-15-10

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J. W. Partridge Jr., President

**COLUMBIA GAS OF OHIO, INC.**

**Seventh Revised Sheet No. 22**

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**STANDARD SERVICE OFFER RIDER (SSO)**

**APPLICABILITY:**

To all customer accounts provided gas service under the Company's Small General Service; Small General Schools Rate; General Sales Rate; General Schools Sales Rate or Large General Service Sales rate schedules.

**SSO Rider:**

\$ 0.5772 rate per 100 cubic feet for all gas consumed each billing period. Company's monthly SSO Rider will be computed each month based on the NYMEX final settlement price for the month plus the Retail Price Adjustment determined through the SSO Auction converted from dollars per Mcf to dollars per Ccf for billing purposes.

Filed in accordance with Public Utilities Commission of Ohio Order dated January 13, 2010 in Case No. 08-1344-GA-EXM.

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**P.U.C.O. No. 2**

**One Hundred and Eighth Revised Sheet No. 23**

**Cancels**

**COLUMBIA GAS OF OHIO, INC.**

**One Hundred and Seventh Revised Sheet No. 23**

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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Suspended

Filed Pursuant to PUCO Entries dated July 6, 1989 in Case No. 89-500-AU-TRF and January 13, 2010 in Case No. 08-1344-GA-EXM.

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**COLUMBIA GAS OF OHIO, INC.**

**Seventh Revised Sheet No. 26**

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**THIS SHEET IS BEING RESERVED FOR FUTURE USE.**

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J. W. Partridge Jr., President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**CHOICE/SSO RECONCILIATION RIDER ("CSRR")**

**APPLICABILITY**

Applicable to all volumes delivered under rate schedules SGS, GS and LGS.

**DESCRIPTION**

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 41 of Amended Exhibit 1 filed in Case No. 08-1344-GA-EXM; and recovery of incremental program costs resulting from the implementation of SSO programs. Gas cost expense includes, but is not limited to, the Company's unrecovered gas cost balance prior to the SSO program; capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are limited to, revenue received from the sale of gas to SSO providers and TS customers; revenue received through the provision of balancing service(s); refunds; penalty revenue; revenue received from customers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing Revenue; and revenue from operational sales. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

**RATE**

All gas consumed per account per month

(\$ 0.3074 )/ Mcf

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**COLUMBIA GAS OF OHIO, INC.**

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**REGULATORY ASSESSMENT RIDER ("RAR")**

**APPLICABILITY:**

To all customer accounts provided gas service under the Company's Small General Service; Small General Schools Sales Rate; General Rate; General Schools Sales Rate or Large General Service Sales rate schedules.

**RAR Rider:**

\$ 0.00177 Rate per 100 cubic feet for all gas consumed each billing period for recovery of regulatory assessment taxes paid by Columbia on the gas cost portion of taxable revenue.

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
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**THIS SHEET IS BEING RESERVED FOR FUTURE USE.**

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
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**THIS SHEET IS BEING RESERVED FOR FUTURE USE.**

Filed Pursuant to PUCO Entry dated July 6, 1989 in Case No. 89-500-AU-TRF and PUCO Entry dated January 13, 20010 in Case No. 08-1334-GA-EXM.

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**P.U.C.O. No. 2**

**Thirty-Eighth Revised Sheet No. 67**

**Cancels**

**COLUMBIA GAS OF OHIO, INC.**

**Thirty-Seventh Revised Sheet No. 67**

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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### RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes consumed which corresponds to the level of balancing service elected by the Customer. These rates will be updated concurrent with the Company's Standard Sales Offer filings to reflect changes in rates contained herein.

Monthly Bank Tolerance Levels Maximum Percent of Annual Transportation Volumes	Rate Per Mcf For All Volumes Consumed
1.0%	\$.0063 per Mcf
2.0%	\$.0099 per Mcf
3.0%	\$.0135 per Mcf
4.0%	\$.0171 per Mcf

To meet competition and retain throughput, the Company may be required to flex the level of the Banking and Balancing Service rate to customers subject to this tariff.

### TRANSPORTATION SERVICE IMBALANCE CHARGES

- a. In any month when a TS Customer's deliveries to Company, when added to their available bank volume and applicable Backup Service quantities, are less than their usage, the incremental shortfall will be sold to the Customer at a price equal to 130% of the average of the TCO Daily Index prices for each day of the applicable month, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage), plus the gross receipts or other applicable taxes plus the applicable Company transportation. In addition, if, in any month, Company incurs other charges, including gas costs, penalty charges or cash-outs caused by excess monthly usage, the TS Customer shall be charged its pro rata share of such charges. All non-Company transportation revenue from such sales and charges paid by the TS Customer to Company shall be credited to the CSRR.
- b. In any month when a TS Customer's Volume Bank exceeds the allowed bank level, Company will purchase the excess volumes. The purchase price shall be equal to 70% of the average of the TCO Daily Index prices for each day of the applicable month, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage). In addition, if, in any month, Company incurs other charges, including gas costs, penalty charges or cash-outs caused by excess monthly gas supply, the TS Customer shall be charged its pro rata share of such charges. All costs from such purchases made by Company from the TS Customer shall be debited to the CSRR with all revenues for the Customer credited to the CSRR.

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**SECTION VII**  
**PART 29 - BILLING ADJUSTMENTS**

**THIS SHEET IS BEING RESERVED FOR FUTURE USE.**

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SECTION VII  
PART 29 - BILLING ADJUSTMENTS

CHOICE/SSO RECONCILIATION RIDER ("CSRR")

**29.23 APPLICABILITY**

Applicable to all volumes delivered under rate schedules FRSGTS, FRGTS and FRLGTS.

**29.24 DESCRIPTION**

An additional charge or credit, for all gas consumed, to recover or pass back to customers all imbalances in gas cost expense and recoveries; the flow-through of refunds; the flow-through of shared Off-System Sales and Capacity Release Revenue as defined in Section 41 of Amended Exhibit 1 filed in Case No. 08-1344-GA-EXM; and recovery of incremental program costs resulting from the implementation of SSO programs. Gas cost expense includes, but is not limited to, the Company's unrecovered gas cost balance prior to the SSO program; capacity costs; commodity costs; penalty charges and storage carrying costs. Recoveries include, but are limited to, revenue received from the sale of gas to SSO providers and TS customers; revenue received through the provision of balancing service(s); refunds; penalty revenue; revenue received from customers due to failure to comply with Operational Flow Orders and Operational Matching Orders; Off-System Sales and Capacity Release Sharing Revenue; demand/supply curve non-compliance charges; and revenue from operational sales. In addition this mechanism will provide for reconciliation of all variances between projected and actual pass back or recoveries through this rider.

**29.25 RATE**

All gas consumed per account per month (\$ 0.3074) / Mcf

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**SECTION VII  
PART 30 - ANCILLARY SERVICE RATES**

**NON-TEMPERATURE BALANCING SERVICE**

**30.1 Applicability**

Applicable to all volumes consumed by CHOICE Customers under rate schedules FRSGTS, FRGTS or FRLGTS and to all volumes consumed by SSO Customers.

**30.2 Rate**

A fixed fee of \$0.32 per Mcf charged to a CHOICE Supplier for all volumes consumed by the customers in the CHOICE Supplier's Aggregation Pool(s) for each billing month and charged to an SSO Supplier for all SSO customer billed volumes allocated to the SSO Supplier for each billing month.

**30.3 Payment**

Columbia shall determine the payment (rate times applicable billing month volume) to be provided Columbia each month by each Supplier and include such payment in the monthly invoice to each Supplier.

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**in**

**Case No(s). 89-8003-GA-TRF, 08-1344-GA-EXM**

Summary: Report electronically filed by Ms. Vila A. Misner on behalf of Columbia Gas of Ohio, Inc