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March 19, 2010

Ms. Reneé Jenkins
Secretary
Public Utilities Commission of Ohio
180 E. Broad Street, 13th Floor
Columbus, OH 43215

Re: Case No. 08-940-GA-ALT (Eastern Natural Gas Company)
Case No. 08-941-GA-ALT (Pike Natural Gas Company)

Dear Ms. Jenkins:

Please find enclosed a Joint Stipulation and Recommendation signed by the Applicants, the Staff, and Ohio Partners for Affordable Energy. I understand that the position of the Office of Consumers' Counsel is that it will neither sign nor oppose the Stipulation and Recommendation. The signatory parties respectfully request that this matter be scheduled for hearing as soon as practical.

Sincerely yours,

Stephen M. Howard

Stephen M. Howard
Attorneys for Applicants

SMH/jaw

cc: All Counsel of Record
Chris Pirik
Henry Phillips-Gary

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**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of)	
Eastern Natural Gas Company, for Approval)	Case No. 08-940-GA-ALT
of an Alternative Rate Plan Proposing a)	
Revenue Decoupling Mechanism)	

In the Matter of the Application of)	
Pike Natural Gas Company, for Approval)	Case No. 08-941-GA-ALT
of an Alternative Rate Plan Proposing a)	
Revenue Decoupling Mechanism)	

JOINT STIPULATION AND RECOMMENDATION

Pursuant to Rule 4901-1-30 of the Ohio Administrative Code ("OAC"), any two or more parties to a proceeding may enter into a written or oral stipulation concerning the issues presented in such proceeding. Pursuant to Rule 4901-1-10(C) of the OAC, the Staff ("Staff") of the Public Utilities Commission of Ohio ("Commission") is considered to be a party for purposes of entering into a stipulation under Rule 4901-1-30 of the OAC.

The purpose of this Joint Stipulation and Recommendation ("Stipulation") is to set forth the understanding and agreement of the Eastern Natural Gas Company ("Eastern"), Pike Natural Gas Company ("Pike"), the Staff, and Ohio Partners for Affordable Energy ("OPAE") (hereinafter collectively the "Signatory Parties") with respect to the proposals made in the Second Amended Applications which are the subjects of these proceedings and related matters.¹

¹ Although a Party, the Office of the Ohio Consumers' Counsel ("OCC") is not a Signatory Party, and neither supports nor opposes this Joint Stipulation and Recommendation.

I. BACKGROUND

The initial applications of Eastern and Pike were filed on August 1, 2008. On August 29, 2008, the Staff filed a letter indicating that both Eastern and Pike applications were not in substantial compliance with the Ohio Administrative Code. Eastern and Pike both filed motions for reconsideration or, in the alternative, motions for waivers. A supplemental memorandum was filed on October 3, 2008. On November 5, 2008, the Commission issued an entry denying the Applicants' motion for reconsideration.

Amended applications were filed by Eastern and Pike on February 6, 2009. However these were superseded by the Second Amended Applications filed by Eastern and Pike on May 1, 2009. The May 1, 2009 Second Amended Applications supersede the previous filings. On May 20, 2009, the Applicants filed a motion seeking certain waivers which were granted on June 10, 2009.

By entry of June 16, 2009, the attorney examiner set forth a procedural schedule requiring the Applicants' testimony to be filed by June 22, the deadline for the filing of the staff reports to be June 24, the deadline for intervention to be July 24, the deadline for submitting discovery August 17, and the deadline for filing intervenors and staff direct testimony on September 3. Hearings were scheduled in the Pike case for September 9 and the Eastern case on September 10. Local hearings were scheduled for July 20 in Brookfield, Ohio and on July 23 in Hillsboro, Ohio. No one testified at either local hearing. In response to a motion for a continuance filed by the Applicants, the September 9 and 10 hearings were re-scheduled and consolidated for hearing on September 18, 2009, but were later continued.

The Applicants have filed these Second Amended Applications pursuant to Sections 4929.05, and 4929.051, Revised Code in order to make a change in rate design which will

stabilize revenues and to establish a demand side management/energy efficiency program.² The OCC and OPAE have both intervened in these cases.

Staff reports in both cases were filed on June 24, 2009. Eastern, the OCC, and OPAE each filed objections to the Staff Report in Case No. 08-940-GA-ALT; OCC and OPAE filed objections to the Staff Report in Case No. 08-941-GA-ALT.

II. STIPULATION AND RECOMMENDATION

The Signatory Parties agree that this Stipulation and Recommendation is supported by adequate data and information. It represents a just and reasonable resolution of all of the issues in these proceedings. It violates no regulatory principle and is the product of serious bargaining among knowledgeable and capable parties in a cooperative process undertaken by the parties to settle such issues. While this Stipulation is not binding on the Commission, it is entitled to careful consideration by the Commission where, as is the case here, it is sponsored by a wide range of interests, including the Commission Staff. Therefore, Signatory Parties by and through their counsel, hereby agree and stipulate to the following matters and recommend that the Commission approve the following provisions:

1. Eastern and Pike will establish a demand side management ("DSM") program that will be funded annually through a rider designed to collect approximately \$80,000 from customers of each utility, and an additional \$10,000 per Company annually provided by shareholders; therefore the total annual funding available for the Eastern and Pike DSM programs is approximately \$180,000. The Signatory Parties agree that OPAE shall administer the Eastern and Pike funds to provide weatherization pursuant to the Ohio Weatherization Program Standards and provide weatherization-related repairs. Signatory Parties recognize that

² OPAE does not agree that a SFV rate design is the same as a decoupling mechanism, and believes that the case caption mischaracterizes these concepts.

such weatherization-related repairs could include roof repair, window replacement, and other similar home improvement needs, and such repairs may be necessary to facilitate the installation of energy efficiency and weatherization measures, which measures OPAE agrees will be done as cost-effectively as possible. OPAE will manage each year the weatherization program for an annual fee of five percent. The DSM program will initially focus on reducing the demand of high-use low-income percentage of income payment plan ("PIPP") customers according to a list of the 30 highest-use PIPP customers to be provided to OPAE by Eastern and Pike.³ OPAE shall provide the Parties (including OCC) an annual summary of activities undertaken to weatherize the homes of the 30 highest-use Eastern and Pike PIPP customers, including the reasons for not weatherizing units and the repairs necessary to permit weatherization of the residences. Any Signatory Party may request a meeting of the Signatory Parties to discuss the program status. Any Signatory Party may request information related to the DSM program from OPAE at any time, and OPAE shall provide the requested information promptly.

The demand side management/energy efficiency weatherization programs will not be physically implemented until Eastern and Pike have recovered one-fourth of the rider funding and the shareholder money has been funded for the programs.

2. The Signatory Parties agree that the rate design issues associated with the General Service Residential and Commercial rate schedules are addressed by this Joint Stipulation and Recommendation. The Applicants and the Staff recommend that the rate design contained in the attached tariff (Exhibit 2) be approved by the Commission.⁴

³ See Exhibit 1, "Comparison of PIPP Customers to All Residential Customers". The data demonstrates that Eastern's highest-use PIPP customers use 2.7 times more natural gas than the average residential customer, and that Pike's highest-use PIPP customers use 3.25 times more natural gas than the average residential customer.

⁴ OPAE neither supports nor opposes the tariff imposing the Straight Fixed Variable Methodology.

The Signatory Parties waive the right to cross-examine each other's witnesses on the rate design issues, and waive the right to file briefs.

3. The Signatory Parties agree and recommend that the tariffs attached to this Stipulation and Recommendation (Exhibit 2) should be approved by the Commission in its Opinion and Order. These tariffs will become effective for all service rendered on and after June 1, 2010.

4. The Signatory Parties agree that the content of the customer notices contained in Exhibit 3 should be approved by the Commission and that Eastern and Pike should have the flexibility to either publish such notices in local newspapers or to send such notices to customers via a special mailing or bill insert at a time specified by the Commission.

III. EXHIBITS, SEVERABILITY, REQUEST FOR PROMPT APPROVAL

The Signatory Parties agree that the pre-filed testimony of all witnesses and the proofs of publication should be submitted into evidence on the condition that the Commission approves this Stipulation. Based on the same condition, the Signatory Parties waive cross-examination of all Signatory Party witnesses.

This Stipulation is submitted for purposes of this case only. Except for enforcement purposes, neither this Stipulation, nor any specific element or item contained in or supporting this Stipulation, nor the information and data contained herein or attached hereto, shall be cited as a precedent in any future proceeding for or against any Signatory Party, or the Commission itself, if the Commission approves the Stipulation. This Stipulation contains an overall compromise involving a balance of competing positions, and it does not necessarily reflect the position that one or more of the Signatory Parties would have taken for the purposes of resolving contested issues through litigation. The Signatory Parties believe that this Stipulation, taken as a whole, represents a reasonable compromise of varying interests. This Stipulation is expressly

conditioned upon adoption, in its entirety, by the Commission without material modification by the Commission. Should the Commission reject or materially modify all or any part of this Stipulation, the Signatory Parties shall have the right, within 30 days of the issuance of the Commission's order, to file an application for rehearing. The Signatory Parties agree that they will not oppose or argue against any other Signatory Party's application for rehearing that seeks to uphold the original, unmodified Stipulation. The Signatory Parties agree with, and commit to support the reasonableness of this Stipulation before the Commission.

The Signatory Parties agree that the foregoing Stipulation is in the best interests of all parties, and urge the Commission to adopt the same. The Signatory Parties recommend that the Commission issue an order approving this Stipulation and the tariffs contained in Attachment A shall be effective on a service rendered basis on June 1, 2010.

Respectfully submitted,

By: M. Howard Petricoff
M. Howard Petricoff
Attorneys for Eastern Natural Gas Company
and Pike Natural Gas Company
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By: Werner Margard, III
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By: Dave Rinebolt
Dave Rinebolt *by Stephen M. Haunack*
Colleen Mooney
Ohio Partners for Affordable Energy
231 West Lima Street
P.O. Box 1793
Findlay, OH 45839-1793

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and accurate copy of the foregoing Joint Stipulation and Recommendation was served upon the following parties of record this 19th day of March, 2010, via first class mail and electronic mail.



M. Howard Petricoff

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Exhibit 1

COMPARISON OF PIP CUSTOMERS TO ALL RESIDENTIAL CUSTOMERS

Average Usage (Ccfs) Year Ending 03/31/08				
Total Residential	Total PIP	Top 30 PIP Customers		
		Top 10	Next 10	Next 10

EASTERN NATURAL GAS

Average Usage-Year	888	1,160	2,413	1,918	1,594
Average Usage-Winter*	650	830	1,713	1,380	1,189
Percent Winter Usage	73%	72%	71%	72%	73%

Comparison to Total Residential					
Percentage Greater-Yearly Usage		30%	172%	116%	80%
Percentage Greater-Winter Usage		28%	164%	112%	80%

PIKE NATURAL GAS

Average Usage-Year	713	890	2,321	1,749	1,377
Average Usage-Winter*	560	680	1,844	1,399	1,125
Percent Winter Usage	79%	76%	78%	80%	82%

Comparison to Total Residential					
Percentage Greater-Yearly Usage		25%	226%	145%	93%
Percentage Greater-Winter Usage		21%	229%	150%	101%

* - Sales Billed November thru March

**Stipulation
Exhibit 2**

SECTION VII – RATE SCHEDULES

1. General Service Residential Rate – GSR

Availability. Available and applicable to all residential customers who consume gas for household purposes and have properly completed an application for service within the service area covered by this tariff, who will be serviced from existing Company facilities, for total gas requirements, for a single location, of a single customer, regardless of use.

Monthly Charges

The monthly customer charge shall be \$20.00 for each customer location.

Plus \$0.04534 per Ccf for all Ccf of gas;

Plus, all delivered gas shall be subject to an adjustment per one hundred cubic feet (CCF) as set forth on:

Sheet No. 28, Rider PIPP, Percentage of Income Payment Plan.

Sheet No. 29, Uncollectible Expense Rider

Sheet No. 30, Rider GCR, Gas Cost Recovery Rate.

Plus, the fixed charge per account per month as set forth on:

Sheet No. 31, Demand Side Management Rider.

Gross Receipts Tax Rider

All bills rendered pursuant to this tariff will be adjusted to provide for the recovery of the Company's gross receipts tax liability of said bills through the application of the gross receipts tax rider specified on Sheet No. 27 of this tariff. This gross receipts tax rider shall not be applicable to customers that are statutorily exempt from the payment of the gross receipts tax.

Late Payment Charge

If applicable, an additional late payment charge of 1.5% (one and one-half percent) of the overdue unpaid balance shall be assessed as provided in Section IV, Paragraph 1(d), of the Company's Rules and Regulations Governing the Distribution and Sale of Gas.

Service Reestablishment Charge

Subject to the provisions of Section II, Paragraph 7 herein, if service under this rate schedule is discontinued at the request of the customer, the Company shall not be under any obligation to resume service to the same customer on the same premises until the customer has made payment of an amount equal to the Reconnection Charge specified in Section IV(1)(a) above.

1A. General Service Commercial Rate – GSC

Availability. Available and applicable to all non-residential and commercial customers who consume gas for non-household purposes, who do not qualify for the Industrial Service Rate (IS), who have properly completed an application for service within the service area covered by this tariff, who will be serviced from existing Company facilities, for total gas requirements, for a single location, of a single customer, regardless of use.

Monthly Charges

The monthly customer charge shall be \$25.00 for each customer location.

Plus \$0.15893 per Ccf for all Ccf of gas;

Plus, all delivered gas shall be subject to an adjustment per one hundred cubic feet (CCF) as set forth on:

Sheet No. 28, Rider PIPP, Percentage of Income Payment Plan.

Sheet No. 29, Uncollectible Expense Rider

Sheet No. 30, Rider GCR, Gas Cost Recovery Rate.

Plus, the fixed charge per account per month as set forth on:

Sheet No. 31, Demand Side Management Rider.

Gross Receipts Tax Rider

All bills rendered pursuant to this tariff will be adjusted to provide for the recovery of the Company's gross receipts tax liability of said bills through the application of the gross receipts tax rider specified on Sheet No. 27 of this tariff. This gross receipts tax rider shall not be applicable to customers that are statutorily exempt from the payment of the gross receipts tax.

Late Payment Charge

If applicable, an additional late payment charge of 1.5% (one and one-half percent) of the overdue unpaid balance shall be assessed as provided in Section IV, Paragraph 1(d), of the Company's Rules and Regulations Governing the Distribution and Sale of Gas.

Service Reestablishment Charge

Subject to the provisions of Section II, Paragraph 7 herein, if service under this rate schedule is discontinued at the request of the customer, the Company shall not be under any obligation to resume service to the same customer on the same premises until the customer has made payment of an amount equal to the Reconnection Charge specified in Section IV(1)(a) above.

9. **Demand Side Management Rider**

APPLICABILITY

To all sales customers under the Company's General Service Rate Schedules (GSR and GSC).

DESCRIPTION

An additional charge, for all gas consumed, to fund the costs associated with the implementation of cost-effective energy efficiency programs made available to all residential and small commercial customers under the General Service Rate Schedules (GSR and GSC).

RATE

A charge of \$1.03 per month to be applied per General Service (Rates GSR and GSC) Rate schedule accounts.

Issued: September 19, 2009

Effective: June 1, 2010

Filed Under Authority of Case No. 08-940-GA-ALT
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

2. General Service Residential Rate – GSR

Availability. Available and applicable to all residential customers who consume gas for household purposes and who have properly completed an application for service within the service area covered by this tariff, who will be serviced from existing Company facilities, for total gas requirements, for a single location, of a single customer, regardless of use.

Monthly Charges

The monthly customer charge shall be \$15.00 for each customer location.

Plus \$0.06319 per Ccf for all Ccf of gas;

Plus, all delivered gas shall be subject to an adjustment per one hundred cubic feet (CCF) as set forth on:

Sheet No. 30, Rider PIPP, Percentage of Income Payment Plan.

Sheet No. 31, Uncollectible Expense Rider

Sheet No. 32, Rider GCR, Gas Cost Recovery Rate.

Sheet No. 33, Demand Side Management Rider

Gross Receipts Tax Rider

All bills rendered pursuant to this tariff will be adjusted to provide for the recovery of the Company's gross receipts tax liability of said bills through the application of the gross receipts tax rider specified on Sheet No. 29 of this tariff. This gross receipts tax rider shall not be applicable to customers that are statutorily exempt from the payment of the gross receipts tax.

Late Payment Charge

If applicable, an additional late payment charge of 1.5% (one and one-half percent) of the overdue unpaid balance shall be assessed as provided in Section IV, Paragraph 1(d), of the Company's Rules and Regulations Governing the Distribution and Sale of Gas.

Service Reestablishment Charge

Subject to the provisions of Section II, Paragraphs 6 and 7 herein, if service under this rate schedule is discontinued at the request of the customer, the Company shall not be under any obligation to resume service to the same customer on the same premises until the customer has made payment of an amount equal to the Reconnection Charge specified in Section IV(1)(a) above.

2A. General Service Commercial Rate – GSC

Availability. Available and applicable to all non-residential and commercial customers who consume gas for non-household purposes, who do not qualify for the Industrial Service Rate (IS), and who have properly completed an application for service within the service area covered by this tariff, who will be serviced from existing Company facilities, for total gas requirements, for a single location, of a single customer, regardless of use.

Monthly Charges

The monthly customer charge shall be \$15.00 for each customer location.

Plus \$0.16401 per Ccf for all Ccf of gas;

Plus, all delivered gas shall be subject to an adjustment per one hundred cubic feet (CCF) as set forth on:

Sheet No. 30, Rider PIPP, Percentage of Income Payment Plan.

Sheet No. 31, Uncollectible Expense Rider

Sheet No. 32, Rider GCR, Gas Cost Recovery Rate.

Sheet No. 33, Demand Side Management Rider

Gross Receipts Tax Rider

All bills rendered pursuant to this tariff will be adjusted to provide for the recovery of the Company's gross receipts tax liability of said bills through the application of the gross receipts tax rider specified on Sheet No. 29 of this tariff. This gross receipts tax rider shall not be applicable to customers that are statutorily exempt from the payment of the gross receipts tax.

Late Payment Charge

If applicable, an additional late payment charge of 1.5% (one and one-half percent) of the overdue unpaid balance shall be assessed as provided in Section IV, Paragraph 1(d), of the Company's Rules and Regulations Governing the Distribution and Sale of Gas.

Service Reestablishment Charge

Subject to the provisions of Section II, Paragraphs 6 and 7 herein, if service under this rate schedule is discontinued at the request of the customer, the Company shall not be under any obligation to resume service to the same customer on the same premises until the customer has made payment of an amount equal to the Reconnection Charge specified in Section IV(1)(a) above.

9. **Demand Side Management Rider**

APPLICABILITY

To all sales customers under the Company's General Service Rate Schedules (GSR and GSC).

DESCRIPTION

An additional charge, for all gas consumed, to fund the costs associated with the implementation of cost-effective energy efficiency programs made available to all residential and small commercial customers under the General Service Rate Schedules (GSR and GSC).

RATE

A charge of \$.95 per month to be applied per General Service (Rates GSR and GSC) Rate schedule accounts.

Issued: September 19, 2009

Effective: June 1, 2010

Filed Under Authority of Case No. 08-941-GA-ALT
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

IMPORTANT NOTICE ABOUT YOUR GAS RATES

On May 1, 2009, Eastern Natural Gas Company (Eastern) filed in Case No. 08-940-GA-ALT with The Public Utilities Commission of Ohio (PUCO) an application to make a change in its rate design to stabilize revenues and establish a demand side management program.

Following public hearings and an extensive review by the PUCO Staff, on _____, 2010 the PUCO granted Eastern a change in its rate design and a new rider to fund a demand side management program (DSM Rider). The Company's rate design will change from a uniform rate for all General Service customers to a separate rate for Residential and Commercial customers.

The rate change for Residential customers is an increase in the monthly Customer Charge from \$7.50 per month to \$20.00 per month. The variable cost component charge for each Ccf of gas consumed during a month will decrease from \$0.20462 per Ccf to \$0.04534 per Ccf.

The rate change for Commercial customers is an increase in the monthly Customer Charge from \$7.50 per month to \$25.00 per month. The variable cost component charge for each Ccf of gas consumed during a month will decrease from \$0.20462 per Ccf to \$0.15893 per Ccf.

These rate design changes will become effective for service rendered on or after June 1, 2010, after the winter heating season.

The new DSM Rider of \$1.03 per bill per month will be effective for service rendered on or after November 1, 2009 and will apply to all Residential and Commercial customers.

There will be no change for customers served under the Company's Industrial and Transportation tariffs.

The actual increase on your particular bill will depend on how much natural gas you use. To determine how these rates affect your monthly bill, please review this chart, which reflects both the rate design and DSM rate changes:

Typical Residential Bill Comparison*

<u>Rate Category</u>	<u>CCF</u>	<u>Current Bill</u>	<u>Bill at New Rates</u>	<u>Difference</u>
GS-Residential	10	\$17.32	\$29.85	\$12.53
GS-Residential	20	\$26.76	\$37.62	\$10.86
GS-Residential	50	\$55.10	\$60.94	\$5.84
GS-Residential	100	\$102.32	\$99.80	(\$2.52)
GS-Residential	150	\$149.54	\$138.67	(\$10.87)
GS-Residential	200	\$196.76	\$177.53	(\$19.23)

Typical Commercial Bill Comparison*

<u>Rate Category</u>	<u>CCF</u>	<u>Current Bill</u>	<u>Bill at New Rates</u>	<u>Difference</u>
GS-Commercial	50	\$55.10	\$72.15	\$17.05
GS-Commercial	100	\$102.32	\$116.97	\$14.65
GS-Commercial	200	\$196.76	\$206.62	\$9.86
GS-Commercial	500	\$480.10	\$475.57	(\$4.53)
GS-Commercial	1000	\$952.34	\$923.83	(\$28.51)
GS-Commercial	1500	\$1,424.57	\$1,372.08	(\$52.49)

*An average gas cost recovery rate of \$0.68069 per Ccf is included in this chart for illustration purposes.

If you have questions about this notice please contact Eastern at (800) 232-1478 or FAX (330)772-3502.

IMPORTANT NOTICE ABOUT YOUR GAS RATES

On May 1, 2009, Pike Natural Gas Company (Pike) filed in Case No. 08-941-GA-ALT with The Public Utilities Commission of Ohio (PUCO) an application to make a change in its rate design to stabilize revenues and establish a demand side management program.

Following public hearings and an extensive review by the PUCO Staff, on _____, 2010 the PUCO granted Pike a change in its rate design and a new rider to fund a demand side management program (DSM Rider). The Company's rate design will change from a uniform rate for all General Service customers to a separate rate for Residential and Commercial customers.

The rate change for Residential customers is an increase in the monthly Customer Charge from \$7.00 per month to \$15.00 per month. The variable cost component charge for each Ccf of gas consumed during a month will decrease from \$0.18876 per Ccf to \$0.06319 per Ccf.

The rate change for Commercial customers is an increase in the monthly Customer Charge from \$7.00 per month to \$15.00 per month. The variable cost component charge for each Ccf of gas consumed during a month will decrease from \$0.18876 per Ccf to \$0.16401 per Ccf.

These rate design changes will become effective for service rendered on or after June 1, 2010, after the winter heating season.

The new DSM Rider of \$0.95 per bill per month will be effective for service rendered on or after November 1, 2009 and will apply to all Residential and Commercial customers.

There will be no change for customers served under the Company's Industrial and Transportation tariffs.

The actual increase on your particular bill will depend on how much natural gas you use. To determine how these rates affect your monthly bill, please review this chart, which reflects both the rate design and DSM rate changes:

Typical Residential Bill Comparison*

<u>Rate Category</u>	<u>CCF</u>	<u>Current Bill</u>	<u>Bill at New Rates</u>	<u>Difference</u>
GS-Residential	10	\$15.32	\$23.39	\$8.07
GS-Residential	20	\$23.29	\$30.05	\$6.76
GS-Residential	50	\$47.20	\$50.01	\$2.81
GS-Residential	100	\$87.06	\$83.27	(\$3.79)
GS-Residential	150	\$126.91	\$116.54	(\$10.37)
GS-Residential	200	\$166.77	\$149.80	(\$16.97)

Typical Commercial Bill Comparison*

<u>Rate Category</u>	<u>CCF</u>	<u>Current Bill</u>	<u>Bill at New Rates</u>	<u>Difference</u>
GS-Commercial	50	\$47.20	\$55.30	\$8.10
GS-Commercial	100	\$87.06	\$93.85	\$6.79
GS-Commercial	200	\$166.77	\$170.97	\$4.20
GS-Commercial	500	\$405.90	\$402.30	(\$3.60)
GS-Commercial	1000	\$804.45	\$787.96	(\$16.59)
GS-Commercial	1500	\$1,202.99	\$1,173.42	(\$29.57)

*An average gas cost recovery rate of \$0.54941 per Ccf is included in this chart for illustration purposes.

If you have questions about this notice please contact Pike at (937) 393-1901 Hillsboro Office, (740) 947-5121, Waverly Office or FAX (937)393-1075.