

March 17, 2010

Betty McCauley  
Chief of Docketing  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case Nos.     10-0176-EL-ATA  
                              89-6008-EL-TRF

Dear Ms. McCauley:

In response to the Finding and Order of March 3, 2010, in the above mentioned case, please file the attached tariffs on behalf of The Toledo Edison Company creating a new Residential Generation Credit Rider. Please file one copy of the tariffs in Case No. 10-0176-EL-ATA, one copy of the tariffs in Case No. 89-6008-EL-TRF, distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department. Thank you.

Sincerely,



Kevin T. Warvell  
Director, Rates Strategy

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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### SUMMARY RIDER

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

<i>Rider - (Sheet)</i>		Rate Schedule							
		RS	GS	GP	GSU	GT	STL	TRF	POL
A	Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●	●	●	●	●
Q	Alternative Energy Resource - (84)	●	●	●	●	●	●	●	●
	Business Distribution Credit - (86)		●	●		●			
	Deferred Fuel Cost Recovery - (118)	●	●	●	●	●	●	●	●
A	Deferred Generation Cost Recovery - (117)	●	●	●	●	●	●	●	●
	Deferred Transmission Cost Recovery - (100)	●	●	●	●	●	●	●	●
	Delivery Service Improvement - (108)	●	●	●	●				
Q	Delta Revenue Recovery - (96)	●	●	●	●	●	●	●	●
T	Demand Side Management - (97)	●							
T	Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●
Q	Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
Q	Economic Development - (116)	●	●	●	●	●	●	●	●
	Economic Development 4a - (88)		●	●	●	●			
	Economic Load Response Program - (101)			●	●	●			
	Experimental Critical Peak Pricing - (113)		●	●	●	●			
	Experimental Real Time Pricing - (111)		●	●	●	●			
	Fuel - (105)	●	●	●	●	●	●	●	●
Q	Generation Cost Reconciliation - (103)	●	●	●	●	●	●	●	●
	Generation Service - (114)	●	●	●	●	●	●	●	●
	Green Resource - (104)	●	●	●	●	●	●	●	●
	Hospital Net Energy Metering - (87)		●	●	●	●			
Q	Line Extension Cost Recovery - (107)	●	●	●	●	●	●	●	●
	Net Energy Metering - (93)	●	●	●	●	●			
Q	Non-Distribution Uncollectible - (110)	●	●	●	●	●	●	●	●
P	Non-Residential Deferred Distribution Cost Recovery - (121)		●	●	●	●	●	●	●
	Optional Load Response Program - (102)			●	●	●			
Q	PIPP Uncollectible - (109)	●	●	●	●	●	●	●	●
	Reasonable Arrangement - (98)		●	●	●	●			
P	Residential Deferred Distribution Cost Recovery - (120)	●							
	Residential Distribution Credit - (81)	●							
	Residential Generation Credit - (123)	●							
	School Distribution Credit - (85)		●	●	●				
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
P	Temporary Energy Efficiency - (91)	●	●	●	●	●		●	
A	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
P	Universal Service - (90)	●	●	●	●	●	●	●	●

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually  
Q - Rider is updated/reconciled quarterly

T - Rider is updated/reconciled twice per year  
P - Rider is updated/reconciled periodically

Filed pursuant to Order dated March 3, 2010, in Case No. 10-176-EL-ATA, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: March 17, 2010

**RIDER EDR**  
**Economic Development Rider**

**e. Standard Charge Provision**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule, and the application of credits in sections (a), (b), (c), and (f), of this Rider and certain other generation credits as approved by the Commission.

**RATE:**

The following charges will apply, by rate schedule for all kWhs per kWh:

GS	0.5882¢
GP	0.5882¢

**f. School Credit Provision**

**APPLICABILITY:**

Applicable to any public school district building that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a new public school district building in a school district served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

**RATE:**

All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.693 percent.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning with October 1, 2009.

**RIDER RGC**  
**Residential Generation Credit Rider**

**APPLICABILITY:**

Applicable to any customer taking service under Rate Schedule RS who on January 22, 2009 took service from the Company under one of the following rate schedules and has not had a change of service address subsequent to January 22, 2009 and continues to comply with the requirements of the previously applicable rate schedule set forth below:

**RGC1**

Residential Rate "R-02" (Add-On Heat Pump)	Original Sheet No. 11
Residential Rate "R-06" (Space Heating and Water Heating)	Original Sheet No. 13
Residential Rate "R-06a" (Space Heating and Water Heating)	Original Sheet No. 14
Residential Rate "R-07" (Space Heating)	Original Sheet No. 17
Residential Rate "R-07a" (Space Heating)	Original Sheet No. 18

**RGC2**

Residential Rate "R-09" (Apartment Rate)	Original Sheet No. 19
Residential Rate "R-09a" (Apartment Rate)	Original Sheet No. 20

This Residential Generation Credit Rider (RGC) is effective for service rendered beginning March 17, 2010 for kWhs consumed by the customer during winter billing periods, as defined in the Electric Service Regulations. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

	<u>RGC1*</u>	<u>RGC2**</u>
RGC credit	(1.8000)¢	(3.1000)¢

\* Will apply for all kWhs in excess of 2000, per kWh

\*\* Will apply for the first 2000 kWhs, per kWh

**This foregoing document was electronically filed with the Public Utilities**

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**in**

**Case No(s). 10-0176-EL-ATA, 89-6008-EL-TRF**

Summary: Tariff for The Toledo Edison Company creating a new Residential Generation Credit Rider electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Warvell, Kevin T.