2010 MAR - | PM 2:



BRAINARD GAS CORP.

8500 Station Street Suite 100 Mentor, OH 44060

Public Utilities Commission of Ohio Docketing – 13th Floor 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 10-206-GA-GCR and 89-8039-GA-TRF

Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

- 1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes March 1, 2010. The enclosed tariff, Forty-Third Revised Sheet No. 2, supersedes existing tariff, Forty-Second Revised Sheet No. 2, which is hereby withdrawn.
- 2. For filing in Case No. 10-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on March 1, 2010.

Thank you for your attention in this matter.

Sincerely,

Dawn N. Opara Accountant

Brainard Gas Corp.



PURCHASED GAS ADJUSTMENT



Brainard Gas Corp

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2010	UNIT	Al	TAUON
EXPECTED GAS COST (EGC)	\$/MCF	\$	7.3620
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	(2.0390)
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$	(2.1444)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$	3.1786

GAS COST RECOVERY RATE EFFECTIVE DATES: 03/1/10 - 03/31/10

EXPECTED GAS COST SUMMARY CALCULATION

	ARTICULARS	UNIT	A	MOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST		\$		\$181,858
UTILITY PRODUCTION EXPECTED GAS COST		\$	\$	-
INCLUDABLE PROPANCE EXPECTED GAS COST		\$	\$	-
TOTAL ANNUAL EXPECTED GAS COST		\$	\$	181,858
TOTAL ANNUAL SALES		MCF		24,702
EXPECTED GAS COST (EGC) RATE		\$/MCF	\$	7.3620

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	Al	MOUNT
CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	(2.0390)
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	(2.0390)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

	PARTICULARS	UNI <u>T</u>	Al	TRUON
CURRENT QRTLY ACTUAL ADJUSTMENT		\$/MCF	\$	(0.7024)
PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT		\$/MCF		(0.7232)
2nd PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT		\$/MCF		(0.6408)
3rd PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT		\$/MCF		(0.0782)
ACTUAL ADJUSMENT (AA)		\$/MCF	\$	(2.1 444)

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 10-206-GA-GCR OF THE PUBLIC UTILITIES COMMISION OF OHIO, DA OCTOBER 11, 1978

DATE FILED: 2/26/10

Dawn N. Opera, Accountant

SCHEDULE I

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

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DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2010 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2009

VOLUME FOR THE TWELVE MONTH PERIO		EXPECT	MOUNT		
SUPPLIER NAME	RE	SERVATION	COMMODITY	MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
(A) CITY GATE 1061 7		\$0	\$ 167,876.83	\$0	\$167,877
COBRA Pipeline Orwell Trumbull	\$ \$	10,539.65	0	0 \$	10,539.65
Orwell (Turnbul)	J	3,441.85		\$	3,441.85
TOTAL INTERSTATE PIPELINE SUPPLIERS		\$13,982	\$167,877	\$0	\$181,858
(B) LOCAL PRODUCTION					
TOTAL PRIMARY GAS SUPPLIERS		\$13,982	\$167,877	\$0	\$181,858
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					_
				_	0
				_	
TOTAL EXPE	CTED G	AS COST AM	DUNT		\$181,858

SCHEDULE II

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2010 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2009

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PARTICULARS PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 9/30/09 TOTAL SALES:TWELVE MONTHS ENDED 9/30/09	MCF MCF	24,702 24,702
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD)	\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		(\$47,742)
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		(\$47,742)
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		(\$50,368)
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 9/30/09	MCF	24,702_
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(\$2.0390)
DETAILS OF REFUNDS / ADJUSTME RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENI PARTICULARS (SPECIFY)		9 AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		(\$47,742)
TOTAL RECONCILIATION ADJUSTMENTS		(\$47,742)

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2010 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30

VOLUME F	OR THE TW	MONTH P	MONTH ENDED	SEPTEMBER 30
PARTICULARS	UNIT	Jul-09	Aug-09	Sep-09
SUPPLY VOLUME PER BOOKS:				
PRIMARY GAS SUPPLIES	MCF			
UTILITY PRODUCTION	MCF			and the second
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - SPECIFY	MCF	Ö	Ō	Ö
STORAGE (NET)=(IN) OUT	MCF	J	•	J
TOTAL SUPPLY VOLUMES	MCF	482	512	129
SUPPLY COST PER BOOKS:				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	¢			
LIFO ADJUSTMENT	φ			
INTEREST ON LIFO ADJUSTMENT	6	0	0	^
OTHER VOLUMES - SPECIFY	\$	0	0	0
STORAGE (NET)=(IN) OUT	6	U	U	U
TOTAL SUPPLY COST	\$ \$ \$ \$ \$ \$	2,063	2,175	1,438
SALES VOLUMES:				
JURISDICTIONAL	MCF			
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	913	684	1 024
TOTAL SALLS VOLUME.	IVICE	913	004	1,031
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$2.2592	\$3.1809	\$1.3951
LESS:EGC IN EFFECT FOR MONTH	\$/MCF			STAN ABITO
DIFFERENCE	\$/MCF	(\$5.1598)	(\$1.8211)	(\$3.4819)
TIMES: JURISDICTIONAL SALES	MCF	913	684	1,031
MONTHLY COST DIFFERENCE		(\$4,712)	(\$1,245)	(\$3,589)
BALANCE ADJUSTMENT SCHEDULE IV-A				
- 				(\$7,806)
PARTICULARS				
COST DIFFERENCE FOR THE THREE MON	ITH PERIOD			(\$17,352)
JURISDICTIONAL SALES:TWELVE MONTH	SENDED	9/30/2009	_	24,702
CURRENT QUARTER A	CTUAL ADJ	USTMENT		(\$0.7024)
			==	

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION BALANCE ADJUSTMENT

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DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2010

VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2009

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$.0 1.0826 /MCF COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 24,702 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE	\$ 18,937.00
TO THE CURRENT RATE.	\$26,743
BALANCE ADJUSTMENT FOR THE AA	(\$7,806)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD	\$0
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO	\$0
THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE BA	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	(\$7,806)