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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Annual Application of Columbia Gas of Ohio, Inc. for an Adjustment to Rider IRP and Rider DSM Rates	)))	Case No. 09-1036-GA-UNC

APPLICATION TO ADJUST
RIDER IRP AND RIDER DSM RATES
OF COLUMBIA GAS OF OHIO, INC.

Columbia Gas of Ohio, Inc. ("Columbia"), pursuant to Rev. Code §§ 4929.11, respectfully requests that the Public Utilities Commission of Ohio ("Commission") grant Columbia authority to amend Columbia's filed tariffs in order to adjust Columbia's Rider IRP and Rider DSM. In support of this Application, Columbia states as follows:

1. Columbia is a corporation organized and existing under the laws of the state of Ohio. Columbia's principal place of business is located at 200 Civic Center Drive, Columbus, OH 43215. Columbia presently furnishes gas service to customers in 61 Ohio counties, all of whom will be affected by this Application. Columbia is a public utility as defined by Rev. Code § 4905.02, and a natural gas company as defined by Rev. Code § 4905.03(A)(6).

2. This Application is made pursuant to Rev. Code § 4929.11 and the Commission's Opinion and Order in Case Nos. 08-0072-GA-AIR, et al. (dated December 3, 2008), for authority to adjust Columbia's Rider IRP and Rider DSM. The counties and municipalities served by Columbia are listed in the Notice of Intent filed in this docket on November 30, 2009.

3. In this Application, Columbia proposes changes to the following rate schedules and billing adjustments:

Rider IRP	Sheet No. 27
Rider IRP	Sheet No. 72
Rider IRP	Section VII, Sheet No. 29, Page 2
Rider DSM	Sheet No. 28
Rider DSM	Sheet No. 73
Rider DSM	Section VII, Sheet No. 29, Page 3

4. Rider IRP consists of three components. The first component recovers the costs associated with the replacement of natural gas risers that are prone to failure, along with the costs associated with the maintenance, repair and replacement of customer service lines that have been determined by Columbia to present an existing or probable hazard to persons and property. As set forth in the Application filed in Case No. 07-0478-GA-UNC, Columbia will identify and replace approximately 320,000 risers, with costs that could approximate $160 million. The second component recovers the costs associated with Columbia's Accelerated Mains Replacement Program ("AMRP"). Under the AMRP, Columbia plans to replace approximately 3,770 miles of bare steel pipe, 280 miles of cast iron/wrought iron pipe and an estimated 350,000 to 360,000 steel service lines (company-owned and customer-owned) over a period of approximately 25 years. The third component recovers the costs associated with Columbia's installation of Automatic Meter Reading Devices ("AMRD"). During the calendar years 2009 through 2013, Columbia will install AMRDs throughout its system at a total cost of approximately $81.3 million.

5. As approved by the Commission in Case Nos. 08-0072-GA-AIR et al., Columbia's Rider IRP recovers costs incurred in: (1) the maintenance, repair and replacement of customer-owned service lines that have been determined by Columbia to present an existing or probable hazard to persons and property; (2) the replacement of certain risers identified by the Commission's Staff as prone to failure if not properly assembled and installed; (3) Columbia's replacement of all cast iron and bare steel pipe in its distribution system over a period of twenty-five years; (4) Columbia's replacement of company-owned and customer-owned metallic service lines identified by Columbia during the replacement of all cast iron and bare steel pipe; and, (5) the installation of AMRDs on all residential and commercial meters. Rider IRP applies to rate schedules:

Small General Service
Small General Schools Service
General Service
General Schools Service
Large General Service
Small General Transportation Service
Small General Schools Transportation Service
General Transportation Service
General Schools Transportation Service
Large General Transportation Service
Large General Transportation Service – Mainline
Full Requirements Small General Transportation Service
Full Requirements Small General Schools Transportation Service
Full Requirements General Transportation Service
Full Requirements General Schools Transportation Service
Full Requirements Large General Transportation Service

6. Rider DSM provides for the recovery of costs related to the implementation of a DSM program that will enable customers to reduce bills through various conservation programs as set forth in the Application filed in Case No. 08-0833-GA-UNC on July 1, 2008, and approved by the Commission in its Finding and Order dated July 23, 2008. As approved by the Commission, Columbia will be spending approximately $24.9 million on DSM programs between 2009 and 2011. Rider DSM applies to rate schedules:

Small General Service
Small General Schools Service
Small General Transportation Service
Small General Schools Transportation Service
Full Requirements Small General Transportation Service
Full Requirements Small General Schools Transportation Service

7. Pursuant to Chapter I of the Standard Filing Requirements of the Commission, Appendix A to Rule 4901-7-01 of the Commission's Rules and Regulations, Columbia gave notice to the Commission on November 30, 2009, of its intent to file this Application. Pursuant to Rev. Code §

4909.43(B), and Chapter I of the Commission's Standard Filing Requirements, Appendix to Rule 4901-7-01 of the Ohio Administrative Code, Columbia also on November 30, 2009, notified in writing the mayor and legislative authority of each affected municipality of its intent to file this Application.

8. Columbia's Application is based upon a test year beginning January 1, 2009, and ending December 31, 2009, and a date certain of December 31, 2009 for property valuation.

9. Columbia estimates that the rate changes proposed herein, if granted in full and factoring in the applicable rate caps approved by the Commission, would increase gross revenues by $19,596,036, or 1%.

10. Columbia is filing this Application pursuant to the terms and conditions of a Joint Stipulation and Recommendation (see Paragraph numbers 11 and 12 of the Stipulation) filed with the Commission on October 24, 2008, in Case Nos. 08-0072-GA-AIR et al., and approved by the Commission in its Opinion and Order dated December 3, 2008.

11. As required by Rev. Code § 4909.18, and the Commission's Standard Filing Requirements, Columbia has filed with its Notice of Intent, and incorporates herein by reference, the current Rider IRP and Rider DSM and the proposed new Rider IRP and Rider DSM. Columbia also is filing the following schedules:

Schedule	Description
Attachment A	Summary of Rates by Class
Attachment B	Proposed Rate Schedules
Attachment C	Typical Bill Comparison
Attachment D	Proposed Newspaper Notice
Schedule AMRP-1	AMRP Calculation of Revenue Requirement
Schedule AMRP-2	AMRP Plant Additions by Month
Schedule AMRP-3	AMRP Cost of Removal by Month
Schedule AMRP-4	AMRP Original Cost Retired by Month
Schedule AMRP-5	AMRP Provision for Depreciation
Schedule AMRP-6	AMRP Post in Service Carrying Cost
Schedule AMRP-7	AMRP Annualized Property Tax Expense Calculation

Schedule AMRP-8	AMRP Deferred Tax-Liberalized Depreciation
Schedule AMRP-9A	AMRP O&M Expenses
Schedule AMRP-9B	AMRP O&M Savings
Schedule AMRP-10	AMRP Revenue Reconciliation
Schedule AMRP-11	AMRP Computation of Projected Impact Per Customer
Schedule R-1	RISER Calculation of Revenue Requirement
Schedule R-2	RISER Plant Additions by Month
Schedule R-3	RISER Cost of Removal by Month
Schedule R-4	RISER Original Cost Retired by Month
Schedule R-5	RISER Provision for Depreciation
Schedule R-6	RISER Post in Service Carrying Cost
Schedule R-7	RISER Annualized Property Tax Expense Calculation
Schedule R-8	RISER Deferred Tax-Liberalized Depreciation
Schedule R-9	RISER O&M Expenses
Schedule R-10	RISER Revenue Reconciliation
Schedule R-11	RISER Computation of Projected Impact Per Customer
Schedule AMRD-1	AMRD Calculation of Revenue Requirement
Schedule AMRD-2	AMRD Plant Additions by Month
Schedule AMRD-3	AMRD Cost of Removal by Month
Schedule AMRD-4	AMRD Original Cost Retired by Month
Schedule AMRD-5	AMRD Provision for Depreciation
Schedule AMRD-6	AMRD Post in Service Carrying Cost
Schedule AMRD-7	AMRD Annualized Property Tax Calculation
Schedule AMRD-8	AMRD Deferred Tax-Liberalized Depreciation
Schedule AMRD-9A	AMRD O&M Expenses
Schedule AMRD-9B	AMRD O&M Savings
Schedule AMRD-10	AMRD Revenue Reconciliation
Schedule AMRD-11	AMRD Computation of Projected Impact Per Customer
Schedule DSM-1	DSM Revenue Requirement Calculation
Schedule DSM-2	DSM Expenditures by Month
Schedule DSM-3	DSM Recoveries by Month
Schedule DSM-4	DSM Carrying Costs
Schedule DSM-5	DSM Computation of Projected Volumetric Impact

12. A detailed explanation of the various types of expenses for which Columbia requests recovery is included in the testimony of Columbia witness Noel, filed this same date.

13. A true-up of revenues collected with revenue estimated at the completion of each twelve-month recovery period, with any variances between actual and estimated to be recognized in

a subsequent IRP filing, is included in Schedules AMRP-1, R-1, and AMRD-1 and discussed in the testimony of Columbia witness Noel.

14. Independent audit reports covering Columbia's AMRP, Riser/Hazardous Services, AMRD, and DSM costs will be docketed no later than February 26, 2010.

15. A comparison of 2009's FERC Account 874 – Mains & Services Expense; FERC Account 887 – Mains Expense; and FERC Account 892 – Services Expense against those same AMRP expenses for the test year in Case No. 08-0072-GA-AIR (the twelve months ended September 30, 2008) is included in Schedule AMRP-9B and discussed in the testimony of Columbia witness Noel.

16. A comparison of 2009's Meter Reading Expense (FERC Account 902) against the meter reading expense for the test year in this Case No. 08-0072-GA-AIR (the twelve months ended September 30, 2008) is included in Schedule AMRD-9B and discussed in the testimony of Columbia witness Noel.

17. Columbia's AMRP construction plans for 2010 are discussed in the testimony of Columbia witness Roy, filed this same date. Columbia's investment in infrastructure replacement under the AMRP (including service line replacement costs and the other cost components included in COH's application) is included on Schedule AMRP-2. The pipeline mileage replaced (by type) is discussed in the testimony of Columbia witness Roy. The revenue requirement for the investment in infrastructure replacement is reflected on Schedules AMRP-1. The derivation of rates proposed to be effective May 2010 is set forth on Schedules AMRP-11.

18. Ohio labor participation in Columbia's AMRP program is discussed in the testimony of Columbia witness Roy.

19. At the time of the filing of this Application no municipal corporation has in effect any ordinance or franchise that does, or will, regulate the rates or charges to any customer affected by this Application.

WHEREFORE, because the rates and charges and other provisions in the current rate schedules do not yield just and reasonable compensation to Columbia for providing gas service to the customers to which the schedules are applicable, and do not yield a just and reasonable return to Columbia on the value of property used for furnishing gas service to such customers, and because continuation of the rates currently in effect would be unconstitutionally confiscatory, Columbia respectfully requests that the Commission:

(A) Accept this Application for filing;

(B) Find that this Application and the attached schedules are in accordance with Rev. Code §§ 4909.18 and 4929.11, and the rules of the Commission;

(C) Find that the current rates and charges for gas service are unjust, unreasonable and insufficient to yield reasonable compensation to Columbia for the gas service rendered;

(D) Find that the rates, charges and other provisions of the proposed rate schedules included in Attachment B are just and reasonable, and approve the same;

(E) Find that Columbia is in compliance with Rev. Code § 4905.35;

(F) Approve the proposed notice for newspaper publication attached hereto as Attachment D or, in the alternative, make a finding that no newspaper publication is required, because Columbia published newspaper notification of all proposed Rider IRP and Rider DSM increases when it filed the application in Case Nos. 08-72-GA-AIR, et al.;

(G) Approve any changes in Columbia's accounting methods that may be necessary to implement the Commission's approval of this Application;

(H) Fix the date on or after which service provided is subject to the proposed rates; and,

(I) Grant any other approval necessary and proper in order to implement the relief requested by this Application.

Respectfully submitted,

COLUMBIA GAS OF OHIO, INC.

By: Stephen B Seiple
Stephen B. Seiple (Trial Attorney)

Stephen B. Seiple, Assistant General Counsel
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Attorneys for
COLUMBIA GAS OF OHIO, INC.

AFFIDAVIT

STATE OF OHIO	)	
	)	ss:
FRANKLIN COUNTY	)	

John W. Partridge, Jr., being first duly cautioned and sworn, deposes and says that he is the President of Columbia Gas of Ohio, Inc., Applicant herein, that the statements and schedules submitted herewith contain proposed revisions to existing schedule sheets, establish the facts and grounds upon which this Application is based, and that the data and facts set forth herein are true to the best of his knowledge and belief.

John W. Partridge, Jr.
President

Sworn to before me and subscribed in my presence this 2nd day of February, 2010.

Sharon L. Booth
Notary Public

SHARON L. BOOTH
Notary Public, State of Ohio
My Commission Expires [illegible]

AFFIDAVIT

STATE OF INDIANA)
) ss:
LAKE COUNTY)

Gary W. Pottorff, being first duly cautioned and sworn, deposes and says that he is the Secretary of Columbia Gas of Ohio, Inc., Applicant herein, that the statements and schedules submitted herewith contain proposed revisions to existing schedule sheets, establish the facts and grounds upon which this Application is based, and that the data and facts set forth herein are true to the best of his knowledge and belief.

Gary W Pottorff

Gary W. Pottorff
Vice President, Ethics and Compliance
and Corporate Secretary

Sworn to before me and subscribed in my presence
this 23rd day of February, 2010.

Corinne B. Johnson

Notary Public

SEAL

CORINNE B. JOHNSON
Lake County
My Commission Expires
February 15, 2016

ATTACHMENT A
Summary of Rates by Class

Columbia Gas of Ohio, Inc.
Case No. 09-1036-GA-UNC
Summary of Rates by Class
Effective May 2010

Attachment A

Infrastructure Replacement Program

	Riser Sch R-10	AMRP Sch AMRP-10	AMRD Sch AMRD-10	Total Monthly Rate
Small General Service	**$1.10**	**$0.48**	**$0.12**	**$1.70**

Includes:
Small General Sales Service
Small General Sales Service-Schools
Small General Transportation Service
Full Requirements Small General Transportation Service

	Riser Sch R-10	AMRP Sch AMRP-10	AMRD Sch AMRD-10	Total Monthly Rate
General Service	**$1.12**	**$4.52**	**$0.12**	**$5.76**

Includes:
General Service
General Service - Schools
General Transportation Service
General Transportation Service - Schools
Full Requirement General Transportation Service
Full Requirement General Transportation Service - Schools

	Riser Sch R-10	AMRP Sch AMRP-10	AMRD Sch AMRD-10	Total Monthly Rate
Large General Service	**$0.00**	**$150.18**	**$0.00**	**$150.18**

Includes:
Large General Sales Service
Large General Transportation Service
Full Requirements Large General Transportation Service
Full Requirements Large General Transportation Service
Large General Transportation Service - Mainline

	Revenue Requirement by Rate Schedule			
	Riser	AMRP	AMRD	Total
Small General Service	$18,227,742	$7,891,205	$1,941,011	$28,059,959
General Service	$596,780	$2,408,720	$63,549	$3,069,049
Large General Service	$0	$605,065	$0	$605,065
	$18,824,523	$10,904,990	$2,004,561	$31,734,073

Demand Side Management Program

Total Revenue Requirement $1,564,552

Small General Service Rate per MCF $0.0132

Includes:
Small General Sales Service
Small General Sales Service-Schools
Small General Transportation Service
Full Requirements Small General Transportation Service

ATTACHMENT B
Proposed Rate Schedules

RIDER IRP – INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customer accounts served under rate schedules SGS, GS and LGS.

DESCRIPTION

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
b) **Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
c) **Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located at customer premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. ~~Beginning in 2010, s~~Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May ~~1~~ of each year. ~~The following rates will become effective with bills rendered on and after June 29, 2009.~~

RATE

Rate SGS, Small General Service	$~~0.86~~1.702/ Month
Rate GS, General Service	$~~3.63~~5.766~~.12~~/ Month
Rate LGS, Large General Service	$~~87.94~~150.184~~.78~~/Month

DEMAND SIDE MANAGEMENT RIDER

APPLICABILITY

Applicable to all volumes delivered under the Company's SGS rate schedule.

DESCRIPTION

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

RATE

All gas consumed per account per month $~~0.00~~ 0.0132/ Mcf

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

RIDER IRP – INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customer accounts served under rate schedules SGTS, GTS and LGTS.

DESCRIPTION

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
b) **Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
c) **Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located inside customer's premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. ~~Beginning in 2010, s~~Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May ~~1~~ of each year. ~~The following rates will become effective with bills rendered on and after June 29, 2009.~~

RATE

Rate SGTS, Small General Transportation Service	$~~0.86~~1.70~~2~~/ Month
Rate GTS, General Transportation Service	$~~3.63~~5.76~~6.12~~/ Month
Rate LGTS, Large General Transportation Service	$~~87.94~~150.18~~4.78~~/ Month

P.U.C.O. No. 2

COLUMBIA GAS OF OHIO, INC.

First Revised Sheet No. 73
Cancels
Original Sheet No. 73

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

DEMAND SIDE MANAGEMENT RIDER

APPLICABILITY

Applicable to all volumes delivered under the Company's SGTS rate schedule.

DESCRIPTION

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

RATE

All gas consumed per account per month $~~0.00~~0.0132~~-~~/ Mcf

Filed in accordance with Public Utilities Commission of Ohio Order dated ~~December 3, 2008~~ in Case Nos. 09-1036-GA-UNC ~~08-0072-GA-AIR, 08-0073-GA-ALT, 08-0074-GA-AAM, and 08-0075-GA-AAM~~.

Issued: ~~December 3, 2008~~

Effective: ~~December 3, 2008~~

Issued By
J. W. Partridge Jr., President

SECTION VII
PART 29 - BILLING ADJUSTMENTS

RIDER IRP –
INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

29.3 APPLICABILITY

Applicable to all customer accounts served under rate schedules FRSGTS, FRGTS, FRLGTS.

29.4 DESCRIPTION

An additional charge per account per month, regardless of gas consumed, to recover costs associated with:

a) **Riser and Hazardous Customer Service Line Replacement Program** - The replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and the maintenance, repair and replacement of hazardous customer-owned service lines.
b) **Accelerated Mains Replacement Program** – The replacement of bare steel and cast iron or wrought iron main lines, and associated company and customer-owned metallic service lines.
c) **Automated Meter Reading Devices Program** – The installation of automated meter reading devices on meters located inside customer's premises.

This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. ~~Beginning in 2010, s~~Such adjustments to the Rider will become effective with bills rendered on and after the first billing unit of May~~-1~~ of each year. ~~The following rates will become effective with bills rendered on and after June 29, 2009.~~

29.5 RATE

Rate FRSGTS, Full Requirements Small General Transportation Service	$~~0.86~~1.70~~2~~/ Month
Rate FRGTS Full Requirements General Transportation Service	$~~3.63~~5.76~~6.12~~/ Month
Rate FRLGTS, Full Requirements Large General Transportation Service	$~~87.94~~150.18~~4.78~~/ Month

SECTION VII
PART 29 - BILLING ADJUSTMENTS

DEMAND SIDE MANAGEMENT RIDER

29.6 APPLICABILITY

Applicable to all volumes delivered under the Company's Full Requirements Small General Transportation Service schedule.

29.7 DESCRIPTION

An additional charge, for all gas consumed, to recover costs associated with the implementation of comprehensive, cost-effective energy efficiency programs made available to residential and commercial customers.

29.8 RATE

All gas consumed per account per month $~~0.00~~0.0132-/ Mcf

ATTACHMENT C
Typical Bill Comparisons

COLUMBIA GAS OF OHIO, INC.
CASE NO. 09-1036-GA-UNC
TYPICAL BILL COMPARISON
RATE SCHEDULE SMALL GENERAL SALES SERVICE (SGS)

PROPOSED RATES EFFECTIVE: MAY 2010

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS CURRENT BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	**SMALL GENERAL SERVICE SALES SERVICE**													
2	ALL GAS USED		0.7484	0.7616	0.0132	1.8%					4.1987			
3	MONTHLY DELIVERY CHARGE		18.6700	19.5100	0.8400	4.5%								
4		0.0					19.60	20.48	0.88	4.5%	-	19.60	20.48	4.5%
5		1.0					20.55	21.45	0.90	4.4%	4.41	24.96	25.86	3.6%
6		5.0					24.37	25.32	0.95	3.9%	22.04	46.41	47.36	2.0%
7		10.0					29.13	30.15	1.02	3.5%	44.08	73.21	74.23	1.4%
8		15.0					33.90	34.99	1.09	3.2%	66.12	100.02	101.11	1.1%
9		20.0					38.66	39.82	1.16	3.0%	88.16	126.82	127.98	0.9%
10		25.0					43.43	44.65	1.23	2.8%	110.20	153.63	154.86	0.8%
11		30.0					48.19	49.49	1.30	2.7%	132.24	180.43	181.73	0.7%
12		35.0					52.95	54.32	1.37	2.6%	154.28	207.24	208.60	0.7%
13		40.0					57.72	59.16	1.44	2.5%	176.32	234.04	235.48	0.6%
14		45.0					62.48	63.99	1.51	2.4%	198.36	260.85	262.35	0.6%
15		50.0					67.25	68.82	1.57	2.3%	220.40	287.65	289.23	0.5%
16		60.0					76.78	78.49	1.71	2.2%	264.49	341.26	342.98	0.5%
17		70.0					86.31	88.16	1.85	2.1%	308.57	394.88	396.73	0.5%
18		80.0					95.84	97.83	1.99	2.1%	352.65	448.49	450.48	0.4%
19		90.0					105.37	107.50	2.13	2.0%	396.73	502.10	504.23	0.4%
20		100.0					114.90	117.17	2.27	2.0%	440.81	555.71	557.97	0.4%
21		125.0					136.84	139.46	2.61	1.9%	551.01	687.85	690.47	0.4%
22		150.0					158.79	161.75	2.96	1.9%	661.21	820.00	822.96	0.4%
23		175.0					180.73	184.04	3.31	1.8%	771.42	952.15	955.46	0.3%
24		200.0					202.68	206.33	3.65	1.8%	881.62	1,084.30	1,087.95	0.3%
25		225.0					224.62	228.62	4.00	1.8%	991.82	1,216.44	1,220.44	0.3%
26		250.0					246.57	250.91	4.35	1.8%	1,102.02	1,348.59	1,352.94	0.3%
27		300.0					290.46	295.50	5.04	1.7%	1,322.43	1,612.88	1,617.92	0.3%
28	EXCISE TAX FIRST 100		0.1593											
29	EXCISE TAX NEXT 1900		0.0877											
30	EXCISE TAX OVER 2000		0.0411											
31	GROSS RECEIPTS TAX RATE		4.987%											

COLUMBIA GAS OF OHIO, INC.
CASE NO. 09-1036-GA-UNC
TYPICAL BILL COMPARISON
RATE SCHEDULE SMALL GENERAL SALES SERVICE - SCHOOLS (SGS - SCHOOLS)

PROPOSED RATES EFFECTIVE: MAY 2010

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS CURRENT BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	**SMALL GENERAL SERVICE SALES SERVICE - SCHOOLS**													
2	ALL GAS USED		0.7616	0.7748	0.0132	1.7%					4.1987			
3	MONTHLY DELIVERY CHARGE		17.7800	18.6200	0.8400	4.7%								
4		0.0					18.67	19.55	0.88	4.7%	-	18.67	19.55	4.7%
5		1.0					19.63	20.53	0.90	4.6%	4.41	24.04	24.94	3.7%
6		5.0					23.50	24.45	0.95	4.0%	22.04	45.54	46.49	2.1%
7		10.0					28.33	29.36	1.02	3.6%	44.08	72.42	73.44	1.4%
8		15.0					33.17	34.26	1.09	3.3%	66.12	99.29	100.38	1.1%
9		20.0					38.00	39.16	1.16	3.0%	88.16	126.16	127.32	0.9%
10		25.0					42.84	44.07	1.23	2.9%	110.20	153.04	154.27	0.8%
11		30.0					47.67	48.97	1.30	2.7%	132.24	179.91	181.21	0.7%
12		35.0					52.51	53.87	1.37	2.6%	154.28	206.79	208.16	0.7%
13		40.0					57.34	58.78	1.44	2.5%	176.32	233.66	235.10	0.6%
14		45.0					62.17	63.68	1.51	2.4%	198.36	260.54	262.04	0.6%
15		50.0					67.01	68.58	1.57	2.4%	220.40	287.41	288.99	0.5%
16		60.0					76.68	78.39	1.71	2.2%	264.49	341.16	342.87	0.5%
17		70.0					86.34	88.20	1.85	2.1%	308.57	394.91	396.76	0.5%
18		80.0					96.01	98.00	1.99	2.1%	352.65	448.66	450.65	0.4%
19		90.0					105.68	107.81	2.13	2.0%	396.73	502.41	504.54	0.4%
20		100.0					115.35	117.62	2.27	2.0%	440.81	556.16	558.43	0.4%
21		125.0					137.64	140.26	2.61	1.9%	551.01	688.65	691.27	0.4%
22		150.0					159.93	162.89	2.96	1.9%	661.21	821.15	824.11	0.4%
23		175.0					182.22	185.53	3.31	1.8%	771.42	953.64	956.95	0.3%
24		200.0					204.51	208.17	3.65	1.8%	881.62	1,086.13	1,089.79	0.3%
25		225.0					226.81	230.81	4.00	1.8%	991.82	1,218.63	1,222.63	0.3%
26		250.0					249.10	253.44	4.35	1.7%	1,102.02	1,351.12	1,355.47	0.3%
27		300.0					293.68	298.72	5.04	1.7%	1,322.43	1,616.11	1,621.15	0.3%
28	EXCISE TAX FIRST 100		0.1593											
29	EXCISE TAX NEXT 1900		0.0877											
30	EXCISE TAX OVER 2000		0.0411											
31	GROSS RECEIPTS TAX RATE		4.987%											

COLUMBIA GAS OF OHIO, INC.
CASE NO. 09-1036-GA-UNC
TYPICAL BILL COMPARISON
RATE SCHEDULE SMALL GENERAL TRANSPORTATION SERVICE (SGTS)

PROPOSED RATES EFFECTIVE: MAY 2010

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	**SMALL GENERAL TRANSPORTATION SERVICE**													
2	ALL GAS USED		0.8063	0.8195	0.0132	1.6%					-			
3	MONTHLY DELIVERY CHARGE		18.6700	19.5100	0.8400	4.5%								
4		0.0					19.60	20.48	0.88	4.5%	-	19.60	20.48	4.5%
5		1.0					20.61	21.51	0.90	4.3%	-	20.61	21.51	4.3%
6		5.0					24.67	25.62	0.95	3.9%	-	24.67	25.62	3.9%
7		10.0					29.74	30.76	1.02	3.4%	-	29.74	30.76	3.4%
8		15.0					34.81	35.90	1.09	3.1%	-	34.81	35.90	3.1%
9		20.0					39.88	41.04	1.16	2.9%	-	39.88	41.04	2.9%
10		25.0					44.94	46.17	1.23	2.7%	-	44.94	46.17	2.7%
11		30.0					50.01	51.31	1.30	2.6%	-	50.01	51.31	2.6%
12		35.0					55.08	56.45	1.37	2.5%	-	55.08	56.45	2.5%
13		40.0					60.15	61.59	1.44	2.4%	-	60.15	61.59	2.4%
14		45.0					65.22	66.73	1.51	2.3%	-	65.22	66.73	2.3%
15		50.0					70.29	71.86	1.57	2.2%	-	70.29	71.86	2.2%
16		60.0					80.43	82.14	1.71	2.1%	-	80.43	82.14	2.1%
17		70.0					90.56	92.42	1.85	2.0%	-	90.56	92.42	2.0%
18		80.0					100.70	102.69	1.99	2.0%	-	100.70	102.69	2.0%
19		90.0					110.84	112.97	2.13	1.9%	-	110.84	112.97	1.9%
20		100.0					120.98	123.24	2.27	1.9%	-	120.98	123.24	1.9%
21		125.0					144.44	147.06	2.61	1.8%	-	144.44	147.06	1.8%
22		150.0					167.91	170.87	2.96	1.8%	-	167.91	170.87	1.8%
23		175.0					191.37	194.68	3.31	1.7%	-	191.37	194.68	1.7%
24		200.0					214.83	218.49	3.65	1.7%	-	214.83	218.49	1.7%
25		225.0					238.30	242.30	4.00	1.7%	-	238.30	242.30	1.7%
26		250.0					261.76	266.11	4.35	1.7%	-	261.76	266.11	1.7%
27		300.0					308.69	313.73	5.04	1.6%	-	308.69	313.73	1.6%
28	EXCISE TAX FIRST 100		0.1593											
29	EXCISE TAX NEXT 1900		0.0877											
30	EXCISE TAX OVER 2000		0.0411											
31	GROSS RECEIPTS TAX		4.987%											

COLUMBIA GAS OF OHIO, INC.
CASE NO. 09-1036-GA-UNC
TYPICAL BILL COMPARISON
RATE SCHEDULE FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE (FRSGTS)

PROPOSED RATES EFFECTIVE: MAY 2010

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	FULL REQUIREMENTS SMALL GENERAL TRANSPORTATION SERVICE													
2	ALL GAS USED		0.7616	0.7748	0.0132	1.7%					-			
3	MONTHLY DELIVERY CHARGE		18.6700	19.5100	0.8400	4.5%								
4		0.0					19.60	20.48	0.88	4.5%	-	19.60	20.48	4.5%
5		1.0					20.57	21.46	0.90	4.4%	-	20.57	21.46	4.4%
6		5.0					24.44	25.39	0.95	3.9%	-	24.44	25.39	3.9%
7		10.0					29.27	30.29	1.02	3.5%	-	29.27	30.29	3.5%
8		15.0					34.10	35.19	1.09	3.2%	-	34.10	35.19	3.2%
9		20.0					38.94	40.10	1.16	3.0%	-	38.94	40.10	3.0%
10		25.0					43.77	45.00	1.23	2.8%	-	43.77	45.00	2.8%
11		30.0					48.61	49.90	1.30	2.7%	-	48.61	49.90	2.7%
12		35.0					53.44	54.81	1.37	2.6%	-	53.44	54.81	2.6%
13		40.0					58.27	59.71	1.44	2.5%	-	58.27	59.71	2.5%
14		45.0					63.11	64.61	1.51	2.4%	-	63.11	64.61	2.4%
15		50.0					67.94	69.52	1.57	2.3%	-	67.94	69.52	2.3%
16		60.0					77.61	79.32	1.71	2.2%	-	77.61	79.32	2.2%
17		70.0					87.28	89.13	1.85	2.1%	-	87.28	89.13	2.1%
18		80.0					96.95	98.94	1.99	2.1%	-	96.95	98.94	2.1%
19		90.0					106.62	108.74	2.13	2.0%	-	106.62	108.74	2.0%
20		100.0					116.28	118.55	2.27	2.0%	-	116.28	118.55	2.0%
21		125.0					138.57	141.19	2.61	1.9%	-	138.57	141.19	1.9%
22		150.0					160.87	163.83	2.96	1.8%	-	160.87	163.83	1.8%
23		175.0					183.16	186.46	3.31	1.8%	-	183.16	186.46	1.8%
24		200.0					205.45	209.10	3.65	1.8%	-	205.45	209.10	1.8%
25		225.0					227.74	231.74	4.00	1.8%	-	227.74	231.74	1.8%
26		250.0					250.03	254.38	4.36	1.7%	-	250.03	254.38	1.7%
27		300.0					294.61	299.65	5.04	1.7%	-	294.61	299.65	1.7%
28	EXCISE TAX FIRST 100		0.1593											
29	EXCISE TAX NEXT 1900		0.0877											
30	EXCISE TAX OVER 2000		0.0411											
31	GROSS RECEIPTS TAX		4.987%											

COLUMBIA GAS OF OHIO, INC.
CASE NO. 09-1036-GA-UNC
TYPICAL BILL COMPARISON
RATE SCHEDULE GENERAL SERVICE (GS)

PROPOSED RATES EFFECTIVE: MAY 2010

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	GENERAL SERVICE													
2	FIRST 25 MCF		2.4667	2.4667	-	0.0%					4.1987			
3	NEXT 75 MCF		2.0484	2.0484	-	0.0%								
4	OVER 100 MCF		1.7809	1.7809	-	0.0%								
5	CUSTOMER CHARGE		26.1300	28.2600	2.1300	8.2%								
6		0.0					27.43	29.67	2.24	8.2%	-	27.43	29.67	8.2%
7		1.0					30.19	32.43	2.24	7.4%	4.41	34.60	36.83	6.5%
8		5.0					41.22	43.46	2.24	5.4%	22.04	63.26	65.49	3.5%
9		10.0					55.00	57.24	2.24	4.1%	44.08	99.08	101.32	2.3%
10		15.0					68.79	71.02	2.24	3.3%	66.12	134.91	137.15	1.7%
11		20.0					82.57	84.81	2.24	2.7%	88.16	170.73	172.97	1.3%
12		25.0					96.36	98.59	2.24	2.3%	110.20	206.56	208.80	1.1%
13		30.0					107.95	110.18	2.24	2.1%	132.24	240.19	242.42	0.9%
14		35.0					119.54	121.77	2.24	1.9%	154.28	273.82	276.05	0.8%
15		40.0					131.12	133.36	2.24	1.7%	176.32	307.45	309.68	0.7%
16		45.0					142.71	144.95	2.24	1.6%	198.36	341.08	343.31	0.7%
17		50.0					154.30	156.54	2.24	1.4%	220.40	374.71	376.94	0.6%
18		60.0					177.48	179.72	2.24	1.3%	264.49	441.97	444.20	0.5%
19		70.0					200.66	202.89	2.24	1.1%	308.57	509.22	511.46	0.4%
20		80.0					223.84	226.07	2.24	1.0%	352.65	576.48	578.72	0.4%
21		90.0					247.01	249.25	2.24	0.9%	396.73	643.74	645.98	0.3%
22		100.0					270.19	272.43	2.24	0.8%	440.81	711.00	713.24	0.3%
23		125.0					319.24	321.47	2.24	0.7%	551.01	870.25	872.48	0.3%
24		150.0					368.28	370.52	2.24	0.6%	661.21	1,029.49	1,031.73	0.2%
25		175.0					417.33	419.56	2.24	0.5%	771.42	1,188.74	1,190.98	0.2%
26		200.0					466.37	468.61	2.24	0.5%	881.62	1,347.99	1,350.22	0.2%
27		225.0					515.42	517.65	2.24	0.4%	991.82	1,507.24	1,509.47	0.1%
28		250.0					564.46	566.70	2.24	0.4%	1,102.02	1,666.48	1,668.72	0.1%
29		300.0					662.55	664.79	2.24	0.3%	1,322.43	1,984.98	1,987.21	0.1%
30		400.0					858.73	860.96	2.24	0.3%	1,763.24	2,621.96	2,624.20	0.1%
31		500.0					1,054.91	1,057.14	2.24	0.2%	2,204.04	3,258.95	3,261.19	0.1%
32		600.0					1,251.09	1,253.32	2.24	0.2%	2,644.85	3,895.94	3,898.18	0.1%
33		700.0					1,447.26	1,449.50	2.24	0.2%	3,085.66	4,532.93	4,535.16	0.0%
34		800.0					1,643.44	1,645.68	2.24	0.1%	3,526.47	5,169.91	5,172.15	0.0%
35		900.0					1,839.62	1,841.86	2.24	0.1%	3,967.28	5,806.90	5,809.14	0.0%
36		1,000.0					2,035.80	2,038.04	2.24	0.1%	4,408.09	6,443.89	6,446.13	0.0%
37		1,500.0					3,016.69	3,018.93	2.24	0.1%	6,612.13	9,628.83	9,631.06	0.0%
38	EXCISE TAX FIRST 100		0.1593											
39	EXCISE TAX NEXT 1900		0.0677											
40	EXCISE TAX OVER 2000		0.0411											
41	GROSS RECEIPTS TAX		4.987%											

COLUMBIA GAS OF OHIO, INC.
CASE NO. 09-1036-GA-UNC
TYPICAL BILL COMPARISON
RATE SCHEDULE GENERAL SERVICE SCHOOLS (GS-SCHOOLS)

PROPOSED RATES EFFECTIVE: MAY 2010

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	GENERAL SERVICE - SCHOOLS													
2	FIRST 25 MCF		2.3808	2.3808	-	0.0%					4.1987			
3	NEXT 75 MCF		1.9834	1.9834	-	0.0%								
4	OVER 100 MCF		1.7293	1.7293	-	0.0%								
5	CUSTOMER CHARGE		25.0000	27.1300	2.1300	8.5%								
6		0.0					26.25	28.48	2.24	8.5%	-	26.25	28.48	8.5%
7		1.0					28.91	31.15	2.24	7.7%	4.41	33.32	35.56	6.7%
8		5.0					39.58	41.82	2.24	5.6%	22.04	61.62	63.86	3.6%
9		10.0					52.91	55.15	2.24	4.2%	44.08	97.00	99.23	2.3%
10		15.0					66.25	68.48	2.24	3.4%	66.12	132.37	134.61	1.7%
11		20.0					79.58	81.82	2.24	2.8%	88.16	167.74	169.98	1.3%
12		25.0					92.92	95.15	2.24	2.4%	110.20	203.12	205.35	1.1%
13		30.0					104.16	106.40	2.24	2.1%	132.24	236.41	238.64	0.9%
14		35.0					115.41	117.65	2.24	1.9%	154.28	269.69	271.93	0.8%
15		40.0					126.66	128.90	2.24	1.8%	176.32	302.98	305.22	0.7%
16		45.0					137.91	140.14	2.24	1.6%	198.36	336.27	338.51	0.7%
17		50.0					149.16	151.39	2.24	1.5%	220.40	369.56	371.80	0.6%
18		60.0					171.65	173.89	2.24	1.3%	264.49	436.14	438.37	0.5%
19		70.0					194.15	196.38	2.24	1.2%	308.57	502.71	504.95	0.4%
20		80.0					216.64	218.88	2.24	1.0%	352.65	569.29	571.53	0.4%
21		90.0					239.14	241.37	2.24	0.9%	396.73	635.87	638.10	0.4%
22		100.0					261.63	263.87	2.24	0.9%	440.81	702.44	704.68	0.3%
23		125.0					309.32	311.56	2.24	0.7%	551.01	860.33	862.57	0.3%
24		150.0					357.01	359.25	2.24	0.6%	661.21	1,018.23	1,020.46	0.2%
25		175.0					404.70	406.94	2.24	0.6%	771.42	1,176.12	1,178.36	0.2%
26		200.0					452.39	454.63	2.24	0.5%	881.62	1,334.01	1,336.25	0.2%
27		225.0					500.08	502.32	2.24	0.4%	991.82	1,491.90	1,494.14	0.1%
28		250.0					547.77	550.01	2.24	0.4%	1,102.02	1,649.80	1,652.03	0.1%
29		300.0					643.16	645.39	2.24	0.3%	1,322.43	1,965.58	1,967.82	0.1%
30		400.0					833.92	836.15	2.24	0.3%	1,763.24	2,597.15	2,599.39	0.1%
31		500.0					1,024.68	1,026.91	2.24	0.2%	2,204.04	3,228.72	3,230.96	0.1%
32		600.0					1,215.44	1,217.68	2.24	0.2%	2,644.85	3,860.29	3,862.53	0.1%
33		700.0					1,406.20	1,408.44	2.24	0.2%	3,085.66	4,491.86	4,494.10	0.0%
34		800.0					1,596.96	1,599.20	2.24	0.1%	3,526.47	5,123.43	5,125.67	0.0%
35		900.0					1,787.72	1,789.96	2.24	0.1%	3,967.28	5,755.00	5,757.24	0.0%
36		1,000.0					1,978.49	1,980.72	2.24	0.1%	4,408.09	6,386.57	6,388.81	0.0%
37		1,500.0					2,932.29	2,934.53	2.24	0.1%	6,612.13	9,544.43	9,546.66	0.0%
38	EXCISE TAX FIRST 100		0.1593											
39	EXCISE TAX NEXT 1900		0.0877											
40	EXCISE TAX OVER 2000		0.0411											
41	GROSS RECEIPTS TAX		4.987%											

COLUMBIA GAS OF OHIO, INC.
CASE NO. 09-1036-GA-UNC
TYPICAL BILL COMPARISON
RATE SCHEDULE GENERAL TRANSPORTATION SERVICE (GTS)

PROPOSED RATES EFFECTIVE: MAY 2010

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	GENERAL TRANSPORTATION SERVICE													
2	FIRST 25 MCF		2.5114	2.5114	-	0.0%					-			
3	NEXT 75 MCF		2.0931	2.0931	-	0.0%								
4	OVER 100 MCF		1.8256	1.8256	-	0.0%								
5	CUSTOMER CHARGE		26.1300	28.2600	2.1300	8.2%								
6		0.0					27.43	29.67	2.24	8.2%	-	27.43	29.67	8.2%
7		1.0					30.24	32.47	2.24	7.4%	-	30.24	32.47	7.4%
8		5.0					41.45	43.69	2.24	5.4%	-	41.45	43.69	5.4%
9		10.0					55.47	57.71	2.24	4.0%	-	55.47	57.71	4.0%
10		15.0					69.49	71.73	2.24	3.2%	-	69.49	71.73	3.2%
11		20.0					83.51	85.75	2.24	2.7%	-	83.51	85.75	2.7%
12		25.0					97.53	99.77	2.24	2.3%	-	97.53	99.77	2.3%
13		30.0					109.35	111.59	2.24	2.0%	-	109.35	111.59	2.0%
14		35.0					121.18	123.41	2.24	1.8%	-	121.18	123.41	1.8%
15		40.0					133.00	135.24	2.24	1.7%	-	133.00	135.24	1.7%
16		45.0					144.82	147.06	2.24	1.5%	-	144.82	147.06	1.5%
17		50.0					156.65	158.88	2.24	1.4%	-	156.65	158.88	1.4%
18		60.0					180.30	182.53	2.24	1.2%	-	180.30	182.53	1.2%
19		70.0					203.94	206.18	2.24	1.1%	-	203.94	206.18	1.1%
20		80.0					227.59	229.83	2.24	1.0%	-	227.59	229.83	1.0%
21		90.0					251.24	253.47	2.24	0.9%	-	251.24	253.47	0.9%
22		100.0					274.88	277.12	2.24	0.8%	-	274.88	277.12	0.8%
23		125.0					325.10	327.34	2.24	0.7%	-	325.10	327.34	0.7%
24		150.0					375.32	377.56	2.24	0.6%	-	375.32	377.56	0.6%
25		175.0					425.54	427.77	2.24	0.5%	-	425.54	427.77	0.5%
26		200.0					475.76	477.99	2.24	0.5%	-	475.76	477.99	0.5%
27		225.0					525.97	528.21	2.24	0.4%	-	525.97	528.21	0.4%
28		250.0					576.19	578.43	2.24	0.4%	-	576.19	578.43	0.4%
29		300.0					676.63	678.86	2.24	0.3%	-	676.63	678.86	0.3%
30		400.0					877.50	879.74	2.24	0.3%	-	877.50	879.74	0.3%
31		500.0					1,078.37	1,080.61	2.24	0.2%	-	1,078.37	1,080.61	0.2%
32		600.0					1,279.24	1,281.48	2.24	0.2%	-	1,279.24	1,281.48	0.2%
33		700.0					1,480.11	1,482.35	2.24	0.2%	-	1,480.11	1,482.35	0.2%
34		800.0					1,680.99	1,683.22	2.24	0.1%	-	1,680.99	1,683.22	0.1%
35		900.0					1,881.86	1,884.09	2.24	0.1%	-	1,881.86	1,884.09	0.1%
36		1,000.0					2,082.73	2,084.97	2.24	0.1%	-	2,082.73	2,084.97	0.1%
37		1,500.0					3,087.09	3,089.32	2.24	0.1%	-	3,087.09	3,089.32	0.1%
38	EXCISE TAX FIRST 100		0.1593											
39	EXCISE TAX NEXT 1900		0.0877											
40	EXCISE TAX OVER 2000		0.0411											
41	GROSS RECEIPTS TAX		4.987%											

COLUMBIA GAS OF OHIO, INC.
CASE NO. 09-1036-GA-UNC
TYPICAL BILL COMPARISON
RATE SCHEDULE GENERAL TRANSPORTATION SERVICE - SCHOOLS (GTS - SCHOOLS)

PROPOSED RATES EFFECTIVE: MAY 2010

Attachment C
SHEET 8 OF 14

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS ROPOSED BI (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	**GENERAL TRANSPORTATION SERVICE - SCHOOLS**													
2	FIRST 25 MCF		2.4255	2.4255	-	0.0%					-			
3	NEXT 75 MCF		2.0281	2.0281	-	0.0%								
4	OVER 100 MCF		1.774	1.774	-	0.0%								
5	CUSTOMER CHARGE		25.0000	27.1300	2.1300	8.5%								
6		0.0					26.25	28.48	2.24	8.5%	-	26.25	28.48	8.5%
7		1.0					28.96	31.20	2.24	7.7%	-	28.96	31.20	7.7%
8		5.0					39.82	42.05	2.24	5.6%	-	39.82	42.05	5.6%
9		10.0					53.38	55.62	2.24	4.2%	-	53.38	55.62	4.2%
10		15.0					66.95	69.19	2.24	3.3%	-	66.95	69.19	3.3%
11		20.0					80.52	82.76	2.24	2.8%	-	80.52	82.76	2.8%
12		25.0					94.09	96.33	2.24	2.4%	-	94.09	96.33	2.4%
13		30.0					105.57	107.81	2.24	2.1%	-	105.57	107.81	2.1%
14		35.0					117.05	119.29	2.24	1.9%	-	117.05	119.29	1.9%
15		40.0					128.54	130.77	2.24	1.7%	-	128.54	130.77	1.7%
16		45.0					140.02	142.26	2.24	1.6%	-	140.02	142.26	1.6%
17		50.0					151.50	153.74	2.24	1.5%	-	151.50	153.74	1.5%
18		60.0					174.47	176.70	2.24	1.3%	-	174.47	176.70	1.3%
19		70.0					197.43	199.67	2.24	1.1%	-	197.43	199.67	1.1%
20		80.0					220.40	222.63	2.24	1.0%	-	220.40	222.63	1.0%
21		90.0					243.36	245.60	2.24	0.9%	-	243.36	245.60	0.9%
22		100.0					266.33	268.56	2.24	0.8%	-	266.33	268.56	0.8%
23		125.0					315.19	317.43	2.24	0.7%	-	315.19	317.43	0.7%
24		150.0					364.05	366.29	2.24	0.6%	-	364.05	366.29	0.6%
25		175.0					412.92	415.15	2.24	0.5%	-	412.92	415.15	0.5%
26		200.0					461.78	464.02	2.24	0.5%	-	461.78	464.02	0.5%
27		225.0					510.64	512.88	2.24	0.4%	-	510.64	512.88	0.4%
28		250.0					559.51	561.74	2.24	0.4%	-	559.51	561.74	0.4%
29		300.0					657.23	659.47	2.24	0.3%	-	657.23	659.47	0.3%
30		400.0					852.69	854.92	2.24	0.3%	-	852.69	854.92	0.3%
31		500.0					1,048.14	1,050.38	2.24	0.2%	-	1,048.14	1,050.38	0.2%
32		600.0					1,243.60	1,245.83	2.24	0.2%	-	1,243.60	1,245.83	0.2%
33		700.0					1,439.05	1,441.29	2.24	0.2%	-	1,439.05	1,441.29	0.2%
34		800.0					1,634.51	1,636.74	2.24	0.1%	-	1,634.51	1,636.74	0.1%
35		900.0					1,829.96	1,832.20	2.24	0.1%	-	1,829.96	1,832.20	0.1%
36		1,000.0					2,025.41	2,027.65	2.24	0.1%	-	2,025.41	2,027.65	0.1%
37		1,500.0					3,002.69	3,004.92	2.24	0.1%	-	3,002.69	3,004.92	0.1%
38	EXCISE TAX FIRST 100		0.1593											
39	EXCISE TAX NEXT 1900		0.0877											
40	EXCISE TAX OVER 2000		0.0411											
41	GROSS RECEIPTS TAX		4.987%											

COLUMBIA GAS OF OHIO, INC.
CASE NO. 09-1036-GA-UNC
TYPICAL BILL COMPARISON
RATE SCHEDULE FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE (FRGTS)

PROPOSED RATES EFFECTIVE: MAY 2010

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE													
2	FIRST 25 MCF		2.4667	2.4667	-	0.0%					-			
3	NEXT 75 MCF		2.0484	2.0484	-	0.0%								
4	OVER 100 MCF		1.7809	1.7809	-	0.0%								
5	CUSTOMER CHARGE		26.1300	28.2600	2.1300	8.2%								
6		0.0					27.43	29.67	2.24	8.2%	-	27.43	29.67	8.2%
7		1.0					30.19	32.43	2.24	7.4%	-	30.19	32.43	7.4%
8		5.0					41.22	43.45	2.24	5.4%	-	41.22	43.45	5.4%
9		10.0					55.00	57.24	2.24	4.1%	-	55.00	57.24	4.1%
10		15.0					68.79	71.02	2.24	3.3%	-	68.79	71.02	3.3%
11		20.0					82.57	84.81	2.24	2.7%	-	82.57	84.81	2.7%
12		25.0					96.36	98.59	2.24	2.3%	-	96.36	98.59	2.3%
13		30.0					107.95	110.18	2.24	2.1%	-	107.95	110.18	2.1%
14		35.0					119.54	121.77	2.24	1.9%	-	119.54	121.77	1.9%
15		40.0					131.12	133.36	2.24	1.7%	-	131.12	133.36	1.7%
16		45.0					142.71	144.95	2.24	1.6%	-	142.71	144.95	1.6%
17		50.0					154.30	156.54	2.24	1.4%	-	154.30	156.54	1.4%
18		60.0					177.48	179.72	2.24	1.3%	-	177.48	179.72	1.3%
19		70.0					200.66	202.89	2.24	1.1%	-	200.66	202.89	1.1%
20		80.0					223.84	226.07	2.24	1.0%	-	223.84	226.07	1.0%
21		90.0					247.01	249.25	2.24	0.9%	-	247.01	249.25	0.9%
22		100.0					270.19	272.43	2.24	0.8%	-	270.19	272.43	0.8%
23		125.0					319.24	321.47	2.24	0.7%	-	319.24	321.47	0.7%
24		150.0					368.28	370.52	2.24	0.6%	-	368.28	370.52	0.6%
25		175.0					417.33	419.56	2.24	0.5%	-	417.33	419.56	0.5%
26		200.0					466.37	468.61	2.24	0.5%	-	466.37	468.61	0.5%
27		225.0					515.42	517.65	2.24	0.4%	-	515.42	517.65	0.4%
28		250.0					564.46	566.70	2.24	0.4%	-	564.46	566.70	0.4%
29		300.0					662.55	664.79	2.24	0.3%	-	662.55	664.79	0.3%
30		400.0					858.73	860.96	2.24	0.3%	-	858.73	860.96	0.3%
31		500.0					1,054.91	1,057.14	2.24	0.2%	-	1,054.91	1,057.14	0.2%
32		600.0					1,251.09	1,253.32	2.24	0.2%	-	1,251.09	1,253.32	0.2%
33		700.0					1,447.26	1,449.50	2.24	0.2%	-	1,447.26	1,449.50	0.2%
34		800.0					1,643.44	1,645.68	2.24	0.1%	-	1,643.44	1,645.68	0.1%
35		900.0					1,839.62	1,841.86	2.24	0.1%	-	1,839.62	1,841.86	0.1%
36		1,000.0					2,035.80	2,038.04	2.24	0.1%	-	2,035.80	2,038.04	0.1%
37		1,500.0					3,016.69	3,018.93	2.24	0.1%	-	3,016.69	3,018.93	0.1%
38	EXCISE TAX FIRST 100		0.1593											
39	EXCISE TAX NEXT 1900		0.0877											
40	EXCISE TAX OVER 2000		0.0411											
41	GROSS RECEIPTS TAX		4.987%											

COLUMBIA GAS OF OHIO, INC.
CASE NO. 09-1036-GA-UNC
TYPICAL BILL COMPARISON
RATE SCHEDULE FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE-SCHOOLS (FRGTS-SCHOOLS)

PROPOSED RATES EFFECTIVE: MAY 2010

Attachment C
SHEET 10 OF 14

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	**FULL REQUIREMENTS GENERAL TRANSPORTATION SERVICE - SCHOOLS**													
2	FIRST 25 MCF		2.3808	2.3808	-	0.0%					-			
3	NEXT 75 MCF		1.9834	1.9834	-	0.0%								
4	OVER 100 MCF		1.7293	1.7293	-	0.0%								
5	CUSTOMER CHARGE		25.0000	27.1300	2.1300	8.5%								
6		0.0					26.25	28.48	2.24	8.5%	-	26.25	28.48	8.5%
7		1.0					28.91	31.15	2.24	7.7%	-	28.91	31.15	7.7%
8		5.0					39.58	41.82	2.24	5.6%	-	39.58	41.82	5.6%
9		10.0					52.91	55.15	2.24	4.2%	-	52.91	55.15	4.2%
10		15.0					66.25	68.48	2.24	3.4%	-	66.25	68.48	3.4%
11		20.0					79.58	81.82	2.24	2.8%	-	79.58	81.82	2.8%
12		25.0					92.92	95.15	2.24	2.4%	-	92.92	95.15	2.4%
13		30.0					104.16	106.40	2.24	2.1%	-	104.16	106.40	2.1%
14		35.0					115.41	117.65	2.24	1.9%	-	115.41	117.65	1.9%
15		40.0					126.66	128.90	2.24	1.8%	-	126.66	128.90	1.8%
16		45.0					137.91	140.14	2.24	1.6%	-	137.91	140.14	1.6%
17		50.0					149.16	151.39	2.24	1.5%	-	149.16	151.39	1.5%
18		60.0					171.65	173.89	2.24	1.3%	-	171.65	173.89	1.3%
19		70.0					194.15	196.38	2.24	1.2%	-	194.15	196.38	1.2%
20		80.0					216.64	218.88	2.24	1.0%	-	216.64	218.88	1.0%
21		90.0					239.14	241.37	2.24	0.9%	-	239.14	241.37	0.9%
22		100.0					261.63	263.87	2.24	0.9%	-	261.63	263.87	0.9%
23		125.0					309.32	311.56	2.24	0.7%	-	309.32	311.56	0.7%
24		150.0					357.01	359.25	2.24	0.6%	-	357.01	359.25	0.6%
25		175.0					404.70	406.94	2.24	0.6%	-	404.70	406.94	0.6%
26		200.0					452.39	454.63	2.24	0.5%	-	452.39	454.63	0.5%
27		225.0					500.08	502.32	2.24	0.4%	-	500.08	502.32	0.4%
28		250.0					547.77	550.01	2.24	0.4%	-	547.77	550.01	0.4%
29		300.0					643.16	645.39	2.24	0.3%	-	643.16	645.39	0.3%
30		400.0					833.92	836.15	2.24	0.3%	-	833.92	836.15	0.3%
31		500.0					1,024.68	1,026.91	2.24	0.2%	-	1,024.68	1,026.91	0.2%
32		600.0					1,215.44	1,217.68	2.24	0.2%	-	1,215.44	1,217.68	0.2%
33		700.0					1,406.20	1,408.44	2.24	0.2%	-	1,406.20	1,408.44	0.2%
34		800.0					1,596.96	1,599.20	2.24	0.1%	-	1,596.96	1,599.20	0.1%
35		900.0					1,787.72	1,789.96	2.24	0.1%	-	1,787.72	1,789.96	0.1%
36		1,000.0					1,978.49	1,980.72	2.24	0.1%	-	1,978.49	1,980.72	0.1%
37		1,500.0					2,932.29	2,934.53	2.24	0.1%	-	2,932.29	2,934.53	0.1%
38	EXCISE TAX FIRST 100		0.1593											
39	EXCISE TAX NEXT 1900		0.0877											
40	EXCISE TAX OVER 2000		0.0411											
41	GROSS RECEIPTS TAX		4.987%											

COLUMBIA GAS OF OHIO, INC.
CASE NO. 09-1036-GA-UNC
TYPICAL BILL COMPARISON
RATE SCHEDULE LARGE GENERAL SERVICE (LGS)

PROPOSED RATES EFFECTIVE: MAY 2010

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	LARGE GENERAL SERVICE													
2	FIRST 2,000 MCF		0.9728	0.9728	-	0.0%					4.1987			
3	NEXT 13,000 MCF		0.8138	0.8138	-	0.0%								
4	NEXT 85,000 MCF		0.7818	0.7818	-	0.0%								
5	OVER 100,000 MCF		0.7358	0.7358	-	0.0%								
6	CUSTOMER CHARGE		682.9400	745.1800	62.2400	9.1%								
7		0.0					717.00	782.34	65.34	9.1%	-	717.00	782.34	9.1%
8		1,000.0					1,837.90	1,903.25	65.34	3.6%	4,408.09	6,245.99	6,311.34	1.0%
9		1,500.0					2,394.60	2,459.94	65.34	2.7%	6,612.13	9,006.73	9,072.07	0.7%
10		2,000.0					2,951.29	3,016.63	65.34	2.2%	8,816.18	11,767.47	11,832.81	0.6%
11		3,000.0					3,848.82	3,914.17	65.34	1.7%	13,224.27	17,073.09	17,138.43	0.4%
12		5,000.0					5,643.89	5,709.24	65.34	1.2%	22,040.45	27,684.34	27,749.68	0.2%
13		10,000.0					10,131.56	10,196.90	65.34	0.6%	44,080.89	54,212.45	54,277.80	0.1%
14		15,000.0					14,619.23	14,684.57	65.34	0.4%	66,121.34	80,740.57	80,805.91	0.1%
15		17,500.0					16,779.07	16,844.42	65.34	0.4%	77,141.56	93,920.64	93,985.98	0.1%
16		20,000.0					18,938.92	19,004.26	65.34	0.3%	88,161.78	107,100.70	107,166.05	0.1%
17		50,000.0					44,857.06	44,922.40	65.34	0.1%	220,404.46	265,261.52	265,326.86	0.0%
18		70,000.0					62,135.82	62,201.16	65.34	0.1%	308,566.24	370,702.06	370,767.41	0.0%
19		85,000.0					73,106.58	73,171.93	65.34	0.1%	374,687.58	447,794.16	447,859.51	0.0%
20		100,000.0					85,733.37	85,798.71	65.34	0.1%	440,808.92	526,542.29	526,607.63	0.0%
21		150,000.0					125,407.96	125,473.30	65.34	0.1%	661,213.38	786,621.33	786,686.68	0.0%
22		200,000.0					165,082.55	165,147.89	65.34	0.0%	881,617.83	1,046,700.38	1,046,765.72	0.0%
23		250,000.0					204,757.13	204,822.48	65.34	0.0%	1,102,022.29	1,306,779.43	1,306,844.77	0.0%
24		300,000.0					244,431.72	244,497.06	65.34	0.0%	1,322,426.75	1,566,858.47	1,566,923.81	0.0%
25		350,000.0					284,106.31	284,171.65	65.34	0.0%	1,542,831.21	1,826,937.52	1,827,002.86	0.0%
26		400,000.0					323,780.89	323,846.24	65.34	0.0%	1,763,235.67	2,087,016.56	2,087,081.91	0.0%
27		450,000.0					363,455.48	363,520.83	65.34	0.0%	1,983,640.13	2,347,095.61	2,347,160.95	0.0%
28		500,000.0					403,130.07	403,195.41	65.34	0.0%	2,204,044.58	2,607,174.65	2,607,240.00	0.0%
29	EXCISE TAX FIRST 100		0.1593											
30	EXCISE TAX NEXT 1900		0.0877											
31	EXCISE TAX OVER 2000		0.0411											
32	EXCISE TAX FLEXED RATE		0.0200											
33	GROSS RECEIPTS TAX		4.987%											

COLUMBIA GAS OF OHIO, INC.
CASE NO. 09-1036-GA-UNC
TYPICAL BILL COMPARISON
RATE SCHEDULE LARGE GENERAL TRANSPORTATION SERVICE (LGTS)

PROPOSED RATES EFFECTIVE: MAY 2010

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	**LARGE GENERAL TRANSPORTATION SERVICE**													
2	FIRST 2,000 MCF		0.4110	0.4110	-	0.0%					-			
3	NEXT 13,000 MCF													
4	NEXT 85,000 MCF		0.2520	0.2520	-	0.0%								
5	OVER 100,000 MCF		0.2200	0.2200	-	0.0%								
6	CUSTOMER CHARGE		0.1740	0.1740	-	0.0%								
7			682.9400	745.1800	62.2400	9.1%								
8		0.0					717.00	782.34	65.34	9.1%	-	717.00	782.34	9.1%
9		1,000.0					1,248.09	1,313.43	65.34	5.2%	-	1,248.09	1,313.43	5.2%
10		1,500.0					1,509.87	1,575.21	65.34	4.3%	-	1,509.87	1,575.21	4.3%
11		2,000.0					1,771.66	1,837.00	65.34	3.7%	-	1,771.66	1,837.00	3.7%
12		3,000.0					2,079.37	2,144.72	65.34	3.1%	-	2,079.37	2,144.72	3.1%
13		5,000.0					2,694.81	2,760.15	65.34	2.4%	-	2,694.81	2,760.15	2.4%
14		10,000.0					4,233.39	4,298.73	65.34	1.5%	-	4,233.39	4,298.73	1.5%
15		15,000.0					5,771.98	5,837.32	65.34	1.1%	-	5,771.98	5,837.32	1.1%
16		17,500.0					6,457.28	6,522.62	65.34	1.0%	-	6,457.28	6,522.62	1.0%
17		20,000.0					7,142.58	7,207.92	65.34	0.9%	-	7,142.58	7,207.92	0.9%
18		50,000.0					15,366.21	15,431.56	65.34	0.4%	-	15,366.21	15,431.56	0.4%
19		70,000.0					20,848.63	20,913.98	65.34	0.3%	-	20,848.63	20,913.98	0.3%
20		85,000.0					22,972.14	23,037.49	65.34	0.3%	-	22,972.14	23,037.49	0.3%
21		100,000.0					26,751.67	26,817.02	65.34	0.2%	-	26,751.67	26,817.02	0.2%
22		150,000.0					36,935.41	37,000.76	65.34	0.2%	-	36,935.41	37,000.76	0.2%
23		200,000.0					47,119.15	47,184.50	65.34	0.1%	-	47,119.15	47,184.50	0.1%
24		250,000.0					57,302.89	57,368.24	65.34	0.1%	-	57,302.89	57,368.24	0.1%
25		300,000.0					67,486.63	67,551.97	65.34	0.1%	-	67,486.63	67,551.97	0.1%
26		350,000.0					77,670.37	77,735.71	65.34	0.1%	-	77,670.37	77,735.71	0.1%
27		400,000.0					87,854.11	87,919.45	65.34	0.1%	-	87,854.11	87,919.45	0.1%
28		450,000.0					98,037.85	98,103.19	65.34	0.1%	-	98,037.85	98,103.19	0.1%
29		500,000.0					108,221.59	108,286.93	65.34	0.1%	-	108,221.59	108,286.93	0.1%
30	EXCISE TAX FIRST 100		0.1593											
31	EXCISE TAX NEXT 1900		0.0877											
32	EXCISE TAX OVER 2000		0.0411											
33	EXCISE TAX FLEXED RATE		0.0200											
34	GROSS RECEIPTS TAX		4.987%											

COLUMBIA GAS OF OHIO, INC.
CASE NO. 09-1036-GA-UNC
TYPICAL BILL COMPARISON
RATE SCHEDULE FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE (FRLGTS)

PROPOSED RATES EFFECTIVE: MAY 2010

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS PROPOSED BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	FULL REQUIREMENTS LARGE GENERAL TRANSPORTATION SERVICE													
2	FIRST 2,000 MCF		0.9728	0.9728	-	0.0%					-			
3	NEXT 13,000 MCF		0.8138	0.8138	-	0.0%								
4	NEXT 85,000 MCF		0.7818	0.7818	-	0.0%								
5	OVER 100,000 MCF		0.7358	0.7358	-	0.0%								
6	CUSTOMER CHARGE		682.9400	745.1800	62.2400	9.1%								
7		0.0					717.00	782.34	65.34	9.1%	-	717.00	782.34	9.1%
8		1,000.0					1,837.90	1,903.25	65.34	3.6%	-	1,837.90	1,903.25	3.6%
9		1,500.0					2,394.60	2,459.94	65.34	2.7%	-	2,394.60	2,459.94	2.7%
10		2,000.0					2,951.29	3,016.63	65.34	2.2%	-	2,951.29	3,016.63	2.2%
11		3,000.0					3,848.82	3,914.17	65.34	1.7%	-	3,848.82	3,914.17	1.7%
12		5,000.0					5,643.89	5,709.24	65.34	1.2%	-	5,643.89	5,709.24	1.2%
13		10,000.0					10,131.56	10,196.90	65.34	0.6%	-	10,131.56	10,196.90	0.6%
14		15,000.0					14,619.23	14,684.57	65.34	0.4%	-	14,619.23	14,684.57	0.4%
15		17,500.0					16,779.07	16,844.42	65.34	0.4%	-	16,779.07	16,844.42	0.4%
16		20,000.0					18,938.92	19,004.26	65.34	0.3%	-	18,938.92	19,004.26	0.3%
17		50,000.0					44,857.06	44,922.40	65.34	0.1%	-	44,857.06	44,922.40	0.1%
18		70,000.0					62,135.82	62,201.16	65.34	0.1%	-	62,135.82	62,201.16	0.1%
19		85,000.0					73,106.58	73,171.93	65.34	0.1%	-	73,106.58	73,171.93	0.1%
20		100,000.0					85,733.37	85,798.71	65.34	0.1%	-	85,733.37	85,798.71	0.1%
21		150,000.0					125,407.96	125,473.30	65.34	0.1%	-	125,407.96	125,473.30	0.1%
22		200,000.0					165,082.55	165,147.89	65.34	0.0%	-	165,082.55	165,147.89	0.0%
23		250,000.0					204,757.13	204,822.48	65.34	0.0%	-	204,757.13	204,822.48	0.0%
24		300,000.0					244,431.72	244,497.06	65.34	0.0%	-	244,431.72	244,497.06	0.0%
25		350,000.0					284,106.31	284,171.65	65.34	0.0%	-	284,106.31	284,171.65	0.0%
26		400,000.0					323,780.89	323,846.24	65.34	0.0%	-	323,780.89	323,846.24	0.0%
27		450,000.0					363,455.48	363,520.83	65.34	0.0%	-	363,455.48	363,520.83	0.0%
28		500,000.0					403,130.07	403,195.41	65.34	0.0%	-	403,130.07	403,195.41	0.0%
29	EXCISE TAX FIRST 100		0.1593											
30	EXCISE TAX NEXT 1900		0.0877											
31	EXCISE TAX OVER 2000		0.0411											
32	EXCISE TAX FLEXED RATE		0.0200											
33	GROSS RECEIPTS TAX		4.987%											

COLUMBIA GAS OF OHIO, INC.
CASE NO. 09-1036-GA-UNC
TYPICAL BILL COMPARISON
RATE SCHEDULE LARGE GENERAL TRANSPORTATION SERVICE - MAINLINE (LGTS MAINLINE)

PROPOSED RATES EFFECTIVE: MAY 2010

LINE NO.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS TO BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M=(L-K)/K)
1	**LARGE GENERAL TRANSPORTATION SERVICE - MAINLINE**													
2	ALL DELIVERIES PER MCF		0.1740	0.1740	-	0.0%					-			
3	CUSTOMER CHARGE		682.9400	745.1800	62.2400	9.1%								
4		500.0					861.89	927.23	65.34	7.6%	-	861.89	927.23	7.6%
5		1,000.0					999.27	1,064.61	65.34	6.5%	-	999.27	1,064.61	6.5%
6		1,500.0					1,136.64	1,201.99	65.34	5.7%	-	1,136.64	1,201.99	5.7%
7		2,000.0					1,274.02	1,339.36	65.34	5.1%	-	1,274.02	1,339.36	5.1%
8		3,000.0					1,499.84	1,565.19	65.34	4.4%	-	1,499.84	1,565.19	4.4%
9		5,000.0					1,951.50	2,016.84	65.34	3.3%	-	1,951.50	2,016.84	3.3%
10		10,000.0					3,080.63	3,145.98	65.34	2.1%	-	3,080.63	3,145.98	2.1%
11		15,000.0					4,209.77	4,275.11	65.34	1.6%	-	4,209.77	4,275.11	1.6%
12		17,500.0					4,774.34	4,839.68	65.34	1.4%	-	4,774.34	4,839.68	1.4%
13		20,000.0					5,338.90	5,404.25	65.34	1.2%	-	5,338.90	5,404.25	1.2%
14		50,000.0					12,113.72	12,179.06	65.34	0.5%	-	12,113.72	12,179.06	0.5%
15		70,000.0					16,630.26	16,695.60	65.34	0.4%	-	16,630.26	16,695.60	0.4%
16		85,000.0					18,029.35	18,094.70	65.34	0.4%	-	18,029.35	18,094.70	0.4%
17		100,000.0					21,084.48	21,149.82	65.34	0.3%	-	21,084.48	21,149.82	0.3%
18		150,000.0					31,268.22	31,333.56	65.34	0.2%	-	31,268.22	31,333.56	0.2%
19		200,000.0					41,451.95	41,517.30	65.34	0.2%	-	41,451.95	41,517.30	0.2%
20		250,000.0					51,635.69	51,701.04	65.34	0.1%	-	51,635.69	51,701.04	0.1%
21		300,000.0					61,819.43	61,884.78	65.34	0.1%	-	61,819.43	61,884.78	0.1%
22		350,000.0					72,003.17	72,068.52	65.34	0.1%	-	72,003.17	72,068.52	0.1%
23		400,000.0					82,186.91	82,252.25	65.34	0.1%	-	82,186.91	82,252.25	0.1%
24		450,000.0					92,370.65	92,435.99	65.34	0.1%	-	92,370.65	92,435.99	0.1%
25		500,000.0					102,554.39	102,619.73	65.34	0.1%	-	102,554.39	102,619.73	0.1%
26	EXCISE TAX FIRST 100		0.1593											
27	EXCISE TAX NEXT 1900		0.0877											
28	EXCISE TAX OVER 2000		0.0411											
29	EXCISE TAX FLEXED RATE		0.0200											
30	GROSS RECEIPTS TAX		4.987%											

ATTACHMENT D
Proposed Newspaper Notice

ATTACHMENT D
PROPOSED NOTICE FOR NEWSPAPER PUBLICATION

Please take notice that, pursuant to Ohio Revised Code Sections 4904.18 and 4929.11, Columbia Gas of Ohio, Inc. ("Columbia") has filed an application with the Public Utilities Commission of Ohio ("Commission") for an increase in its gas rates. The purpose of the application is to allow Columbia to recover the costs it incurred in 2008 related to its Infrastructure Replacement Program ("IRP") and its Demand Side Management ("DSM") Program. Under the IRP, Columbia is replacing some customer service lines and risers; all cast iron, wrought iron and bare steel pipe in its distribution system on an accelerated basis, and is installing automatic meter reading devices on all residential and commercial meters. These improvements are being made to improve the long-term safety and reliability of Columbia's gas distribution system. Under the DSM program, Columbia is making available to its customers a number of energy conservation programs. The Commission approved the IRP and DSM riders in an order dated December 3, 2008 in Case Nos. 08-72-GA-AIR et al.

Columbia estimates that the rate changes proposed herein, if granted in full, would increase gross revenues by $19,596,036, or 1% annually. The annual average percentage increase that a typical residential customer will bear should the increase be granted in full is 1.5%. The proposed IRP and DSM charges will be reflected in Columbia's tariff Sheet No. 27, Sheet No. 28, Sheet No. 72, Sheet No. 73, Section VII, Sheet No. 29, Page 2 and Section VII, Sheet No. 29, Page 3.

Any person, firm, corporation or association may file, pursuant to Ohio Revised Code Section 4909.19, an objection to such increase that may allege that such application contains proposals that are unjust and discriminatory or unreasonable.

AMRP Schedules

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 09-1036-GA-UNC
Calculation of Revenue Requirement

Data: 12 months Actual

Schedule AMRP-1

Line No.		Actual Thru December 31, 2008	Activity Thru December 31, 2009	Total As Of December 31, 2009	Reference
1	**Return on Investment**				
2	Plant In-Service				
3	Additions	37,009,274	34,357,752	71,367,026	Schedule 2
4	Retirements	(5,135,688)	(5,139,512)	(10,275,200)	Schedule 4
5	Total Plant In-Service	31,873,587	29,218,240	61,091,827	Line 3 + Line 4
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	324,813	1,244,907	1,569,720	Schedule 5
8	Cost of Removal	(1,628,280)	(1,439,278)	(3,067,558)	Schedule 3
9	Retirements	(5,135,688)	(5,139,512)	(10,275,200)	Schedule 4
10	Total Accumulated Provision for Depreciation	(6,439,155)	(5,333,883)	(11,773,038)	Lines 7 + 8 + 9
11	Net Deferred Depreciation	269,489	569,790	839,279	Schedule 5
12	Net Deferred PISCC	725,830	1,726,288	2,452,118	Schedule 6
13	Net Deferred Property Taxes	-	228,546	228,546	Schedule 7
14	Deferred Taxes on PISCC	(254,041)	(604,201)	(858,241)	(Line 12 * 35%)
15	Deferred Taxes on Deferred Property Taxes	-	(79,991)	(79,991)	(Line 13 * 35%)
16	Deferred Taxes on Liberalized Depreciation	(463,467)	(1,204,336)	(1,667,802)	Schedule 8
17	Net Rate Base	38,590,554	35,188,220	73,778,773	Line 5 - Line 10 + Lines 11 through 16
18	Approved Pre-tax Rate of Return	10.95%	10.95%	10.95%	Joint Stipulation & Recommendation Case No. 08-0072-GA-AIR
19	Annualized Return on Rate Base	4,225,666	3,853,110	8,078,776	Line 17 * Line 18
20	**Operating Expenses**				
21	Annualized Depreciation	710,788	686,689	1,397,477	Schedule 5
22	Annualized Deferred Depreciation Amortization	6,443	14,244	20,687	Schedule 5
23	Annualized PISCC Amortization	17,140	41,028	58,168	Schedule 6
24	Annualized Property Tax Expense	685,637	591,507	1,277,144	Schedule 7
25	Deferred Property Tax Expense Amortization	-	5,228	5,228	Schedule 7
26	Operation & Maintenance Expense	26,859	88,576	115,435	Schedule 9A
27	Operation & Maintenance Savings	-	-	-	Schedule 9B
28	**Revenue Requirement - To be collected beginning May 2009**	5,672,533	5,280,381	10,952,914	Line 19 + Lines 21 through 27
29	(Over)/Under Recovered Revenue Case No. 09-006-GA-UNC	-	(47,924)	(47,924)	Schedule 10
30	**TOTAL Amount to be collected beginning May 2010**	5,672,533	5,232,457	10,904,990	Lines 28 + Lines 29

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 09-1036-GA-UNC
Plant Additions by Month

Data: 12 months Actual

Schedule AMRP-2

Line No.	Description	2007	2008	2009	2010	2011	2012	Cum Total
1	376.25 Mains	$0	$20,347,124	$21,533,254	$0	$0	$0	$41,880,378
2	380.25 Service Lines	$0	$11,053,405	$12,260,758	$0	$0	$0	$23,314,163
3	382.25 Meter Move Out	$0	$5,608,745	$0	$0	$0	$0	$5,608,745
4	383.25 House Regulators	$0	$0	$563,740	$0	$0	$0	$563,740
5	TOTAL Balance	$0	$37,009,274	$34,357,752	$0	$0	$0	$71,367,026

Line No.	2009 Additions by Month	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
6 2009	376.25 Mains	$1,423,247	$1,098,282	$1,623,409	$1,437,899	$1,444,067	$824,587	$2,725,383	$1,776,648	$3,160,248	$2,885,241	$1,614,840	$1,519,403	$21,533,254
7 2009	380.25 Service Lines	$249,035	$502,323	$707,474	$1,158,938	$1,203,255	$1,759,037	$2,007,311	$1,698,540	$1,576,845	$765,060	$259,641	$373,299	$12,260,758
8 2009	382.25 Meter Move Out	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 2009	383.25 House Regulators	$299,260	$168,056	$96,424	$0	$0	$0	$0	$0	$0	$0	$0	$0	$563,740
10	TOTAL Additions	$1,971,542	$1,768,661	$2,427,307	$2,596,837	$2,647,322	$2,583,624	$4,732,694	$3,475,188	$4,737,093	$3,650,301	$1,874,481	$1,892,702	$34,357,752

Line No.	Cumulative 2009 Additions by Month	January	February	March	April	May	June	July	August	September	October	November	December
11	376.25 Mains Cum. Additions	$1,423,247	$2,521,529	$4,144,938	$5,582,837	$7,026,904	$7,851,491	$10,576,874	$12,353,522	$15,513,770	$18,399,011	$20,013,851	$21,533,254
12	380.25 Service Lines Cum. Additions	$249,035	$751,358	$1,458,832	$2,617,770	$3,821,025	$5,580,062	$7,587,373	$9,285,913	$10,862,758	$11,627,818	$11,887,459	$12,260,758
13	382.25 Meter Move Out Cum. Additions	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14	383.25 House Regulators Cum. Additions	$299,260	$467,316	$563,740	$563,740	$563,740	$563,740	$563,740	$563,740	$563,740	$563,740	$563,740	$563,740
15	Total Cumulative Plant Additions	$1,971,542	$3,740,203	$6,167,510	$8,764,347	$11,411,669	$13,995,293	$18,727,987	$22,203,175	$26,940,268	$30,590,569	$32,465,050	$34,357,752

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 09-1036-GA-UNC
Cost of Removal By Month

Data: 12 months Actual

Schedule AMRP-3

Line No.	Description	2007	2008	2009	2010	2011	2012	Cum Total
1	376.25 Mains	$0	($123,274)	($601,724)	$0	$0	$0	($724,998)
2	380.25 Service Lines	$0	($1,505,006)	($832,494)	$0	$0	$0	($2,337,500)
3	382.25 Meter Move Out	$0	$0	$0	$0	$0	$0	$0
4	383.25 House Regulators	$0	$0	($5,060)	$0	$0	$0	($5,060)
5	TOTAL Balance	$0	($1,628,280)	($1,439,278)	$0	$0	$0	($3,067,558)

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
6	2009 376.25 Mains	($6,598)	($23,727)	($6,259)	($137,208)	($68,133)	($16,451)	($82,980)	($32,556)	($36,287)	($38,297)	($134,231)	($18,997)	($601,724)
7	2009 380.25 Service Lines	($40,596)	($155,803)	($57,060)	($54,201)	($61,067)	($86,576)	($99,910)	($72,533)	($66,585)	($51,772)	($43,217)	($43,184)	($832,494)
8	2009 382.25 Meter Move Out	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	2009 383.25 House Regulators	($830)	($2,231)	($1,999)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($5,060)
10	TOTAL Cost of Removal	($48,024)	($181,761)	($65,308)	($191,409)	($129,200)	($103,027)	($182,890)	($105,089)	($102,872)	($90,069)	($177,448)	($62,161)	($1,439,278)
11	376.25 Mains Cumulative Cost of Removal	($6,598)	($30,325)	($36,584)	($173,792)	($241,925)	($258,376)	($341,356)	($373,912)	($410,199)	($448,496)	($582,727)	($601,724)	
12	380.25 Service Lines Cumulative Cost of Removal	($40,596)	($196,399)	($253,449)	($307,651)	($368,717)	($455,293)	($555,203)	($627,736)	($694,321)	($746,093)	($789,310)	($832,494)	
13	382.25 Meter Move Out Cumulative Cost of Removal	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
14	383.25 House Regulators Cumulative Cost of Removal	($830)	($3,061)	($5,060)	($5,060)	($5,060)	($5,060)	($5,060)	($5,060)	($5,060)	($5,060)	($5,060)	($5,060)	
14	TOTAL Cumulative Cost of Removal	($48,024)	($229,785)	($295,093)	($486,503)	($615,702)	($718,729)	($901,619)	($1,006,708)	($1,109,580)	($1,199,649)	($1,377,097)	($1,439,278)	

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 09-1036-GA-UNC
Original Cost Retired By Month

Data: 12 months Actual

Schedule AMRP- 4

Line No.	Description	2007	2008	2009	2010	2011	2012	Cum Total
1	376.25 Mains	$0	($1,502,427)	($2,871,419)	$0	$0	$0	($4,373,846)
2	380.25 Service Lines	$0	($3,633,260)	($2,183,975)	$0	$0	$0	($5,817,235)
3	382.25 Meter Move Out	$0	$0	$0	$0	$0	$0	$0
4	383.25 House Regulators	$0	$0	($84,118)	$0	$0	$0	($84,118)
5	TOTAL Balance	$0	($5,135,688)	($5,139,512)	$0	$0	$0	($10,275,200)

Line No.	2009 Retirements by Month	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
6	2009 376.25 Mains	($42,701)	($9,175)	($105,042)	($102,651)	($106,656)	($158,338)	($195,536)	($248,048)	($130,891)	($694,977)	($559,749)	($517,655)	($2,871,419)
7	2009 380.25 Service Lines	($46,507)	($155,919)	($121,678)	($322,322)	($166,518)	($336,480)	($293,800)	($282,958)	($249,667)	($84,263)	($45,810)	($78,053)	($2,183,975)
8	2009 382.25 Meter Move Out	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	2009 383.25 House Regulators	($6,406)	($3,863)	($3,350)	($5,605)	($6,869)	($8,602)	($9,962)	($9,816)	($8,199)	($7,250)	($9,571)	($4,625)	($84,118)
10	TOTAL Cost Retired	($95,614)	($168,957)	($230,070)	($430,578)	($280,043)	($503,420)	($499,298)	($540,822)	($388,757)	($786,490)	($615,130)	($600,333)	($5,139,512)

Line No.	Cumulative 2009 Retirements by Month	January	February	March	April	May	June	July	August	September	October	November	December
11	376.25 Mains Cum. Retirement Cost	($42,701)	($51,876)	($156,918)	($259,569)	($366,225)	($524,563)	($720,099)	($968,147)	($1,099,038)	($1,794,015)	($2,353,764)	($2,871,419)
12	380.25 Service Lines Cum. Retirement Cost	($46,507)	($202,426)	($324,104)	($646,426)	($812,943)	($1,149,424)	($1,443,224)	($1,726,182)	($1,975,849)	($2,060,112)	($2,105,922)	($2,183,975)
13	382.25 Meter Move Out Cum. Retirement Cost	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14	383.25 House Regulators Cum. Retirement Cost	($6,406)	($10,269)	($13,619)	($19,224)	($26,093)	($34,695)	($44,657)	($54,473)	($62,672)	($69,922)	($79,493)	($84,118)
15	TOTAL Cumulative Retirement Cost	($95,614)	($264,571)	($494,641)	($925,219)	($1,205,261)	($1,708,682)	($2,207,980)	($2,748,802)	($3,137,559)	($3,924,049)	($4,539,179)	($5,139,512)

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 09-1036-GA-UNC
Provision for Depreciation

Data: 12 months Actual

Schedule AMRP-5

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
	2009 Depreciation Expense on Prior Years' Investment:														
1	2008 376.25 Mains	$134,806	$31,538	$31,538	$31,538	$31,538	$31,538	$31,538	$31,538	$31,538	$31,538	$31,538	$31,538	$31,538	$513,263
2	2008 380.25 Service Lines	$141,038	$29,476	$29,476	$29,476	$29,476	$29,476	$29,476	$29,476	$29,476	$29,476	$29,476	$29,476	$29,476	$494,747
3	2008 382.25 Meter Move Out	$48,969	$10,236	$10,236	$10,236	$10,236	$10,236	$10,236	$10,236	$10,236	$10,236	$10,236	$10,236	$10,236	$171,801
4	2008 383.25 House Regulators	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
5	TOTAL Provision for Depreciation	$324,813	$71,250	$71,250	$71,250	$71,250	$71,250	$71,250	$71,250	$71,250	$71,250	$71,250	$71,250	$71,250	$1,179,810
	2009 Depreciation Expense on Current Years' Investment:														
6	2009 376.25 Mains		$1,103	$3,057	$5,167	$7,539	$9,773	$11,531	$14,282	$17,771	$21,597	$26,282	$29,770	$32,199	$180,071
7	2009 380.25 Service Lines		$332	$1,334	$2,947	$5,435	$8,585	$12,535	$17,557	$22,498	$26,865	$29,987	$31,354	$32,196	$191,626
8	2009 382.25 Meter Move Out		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	2009 383.25 House Regulators		$445	$1,140	$1,534	$1,677	$1,677	$1,677	$1,677	$1,677	$1,677	$1,677	$1,677	$1,677	$18,213
10	TOTAL Provision for Depreciation		$1,880	$5,531	$9,647	$14,652	$20,035	$25,743	$33,516	$41,946	$50,139	$57,947	$62,801	$66,074	$389,910
	TOTAL ACCUMULATED DEPRECIATION														
11	376.25 Mains Accum Depn		$167,447	$202,042	$238,747	$277,824	$319,135	$362,203	$408,023	$457,332	$510,468	$568,288	$629,596	$693,333	
12	380.25 Service Lines Accum Depn		$170,846	$201,655	$234,078	$268,989	$307,050	$349,061	$396,093	$448,066	$504,407	$563,870	$624,700	$686,373	
13	382.25 Meter Move Out Accum Depn		$59,205	$69,441	$79,677	$89,913	$100,149	$110,385	$120,621	$130,857	$141,093	$151,329	$161,565	$171,801	
14	383.25 House Regulators Accum Depn		$446	$1,586	$3,119	$4,796	$6,473	$8,151	$9,828	$11,505	$13,182	$14,859	$16,536	$18,213	
15	TOTAL Accumulated Depreciation		$397,943	$474,724	$555,621	$641,522	$732,807	$829,799	$934,585	$1,047,760	$1,169,149	$1,298,346	$1,432,396	$1,569,720	

Line No.	DEFERRED DEPRECIATION:	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	Ending Balance
16	**DEFERRED DEPRECIATION:**														
17	376.25 Mains Defd Depn	$125,842	$30,279	$32,193	$34,214	$36,426	$9,288	$10,840	$13,317	$16,463	$19,995	$24,040	$26,555	$28,149	$407,602
18	380.25 Service Lines Defd Depn	$94,678	$20,057	$20,789	$22,032	$23,928	$6,639	$9,918	$14,100	$18,272	$21,929	$24,606	$25,799	$26,478	$329,225
19	382.25 Meter Move Out Defd Depn	$48,969	$10,236	$10,236	$10,236	$10,236	$0	$0	$0	$0	$0	$0	$0	$0	$89,913
20	383.25 House Regulators Def'd Depn	$0	$436	$1,115	$1,498	$1,628	$1,610	$1,587	$1,569	$1,530	$1,503	$1,480	$1,455	$1,434	$16,834
21	Amortization	$0	$0	$0	$0	$0	($537)	($537)	($537)	($537)	($537)	($537)	($537)	($537)	($4,295)
22	Cumulative Balance	$269,489	$61,008	$64,334	$67,980	$72,218	$17,000	$21,808	$28,439	$35,727	$42,890	$49,589	$53,272	$55,524	$639,279

Line No.	ANNUALIZED DEPRECIATION:	Additions	Original Cost Retired	Net Plant in Service
23	**ANNUALIZED DEPRECIATION:**			
24	Cumulative Mains	$41,880,378	($4,373,846)	$37,506,532
25	Cumulative Service	$23,314,163	($5,817,236)	$17,496,928
26	Cumulative Meter Move Out	$5,608,745	$0	$5,608,745
27	Cumulative House Regulators	$563,740	($84,118)	$479,622
28	TOTAL Cumulative Additions	$71,367,026	($10,275,200)	$61,091,827
29	Depreciation Rate-Mains			1.86%
30	Depreciation Rate-Services			3.20%
31	Depreciation Rate-Meter Move Outs			2.19%
32	Depreciation Rate- House Regulators			3.57%
33	Annualized Depreciation Mains			$697,621
34	Annualized Depreciation Services			$559,902
35	Annualized Depreciation Meter Move Outs			$122,832
36	Annualized Depreciation House Regulators			$17,123
37	TOTAL Annualized Depreciation			$1,397,477

ANNUALIZED DEFERRED DEPRECIATION AMORTIZATION:

	2008
Cumulative Deferred Depr-Mains	$407,602
Cumulative Deferred Depr-Services	$329,225
Cumulative Deferred Depr-Meter Move Out	$89,913
Cumulative Deferred Depr-House Regulators	$16,834
TOTAL Cumulative Deferred Depreciation	$843,574
Depreciation Rate-Mains	1.86%
Depreciation Rate-Services	3.20%
Depreciation Rate-Meter Move Outs	2.19%
Depreciation Rate-House Regulators	3.57%
Annualized Amortization Mains	$7,581
Annualized Amortization Services	$10,535
Annualized Amortization Meter Move Outs	$1,969
Annualized Amortization House Regulators	$601
TOTAL Annualized Amortization	$20,687

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 09-1036-GA-UNC
Post In Service Carrying Cost

Data: 12 months Actual

Schedule AMRP-6

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
	2009 PISCC Prior Years' Investment:														
1	2008 376.25 Mains	$359,964	$97,666	$97,666	$97,666	$97,666	$97,666	$0	$0	$0	$0	$0	$0	$0	$848,295
2	2008 380.25 Service Lines	$240,842	$53,056	$53,056	$53,056	$53,056	$53,056	$0	$0	$0	$0	$0	$0	$0	$506,124
3	2008 382.25 Meter Move Out	$125,024	$26,922	$26,922	$26,922	$26,922	$26,922	$0	$0	$0	$0	$0	$0	$0	$259,634
4	2008 383.25 House Regulators	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
5	TOTAL PISCC	$725,830	$177,645	$177,645	$177,645	$177,645	$177,645	$0	$0	$0	$0	$0	$0	$0	$1,614,053
	2009 PISCC on Current Years' Investment:														
6	2009 376.25 Mains		$0	$6,832	$12,103	$19,896	$26,798	$33,729	$37,687	$50,769	$59,297	$74,466	$88,315	$96,066	$505,958
7	2009 380.25 Service Lines		$0	$1,195	$3,607	$7,002	$12,565	$18,341	$26,784	$36,419	$44,572	$52,141	$55,814	$57,060	$315,501
8	2009 382.25 Meter Move Out		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	2009 383.25 House Regulators		$0	$1,436	$2,243	$2,706	$2,706	$2,706	$2,706	$2,706	$2,706	$2,706	$2,706	$2,706	$28,033
10	TOTAL PISCC		$0	$9,463	$17,953	$29,604	$42,069	$54,776	$67,177	$89,894	$106,575	$129,313	$146,835	$155,832	$849,493
	TOTAL PISCC Additions:														
11	376.25 Mains Cum PISCC		$457,630	$582,128	$671,898	$789,459	$913,923	$947,652	$985,340	$1,036,109	$1,095,405	$1,169,872	$1,258,187	$1,354,253	
12	380.25 Service Lines Cum PISCC		$293,898	$348,150	$404,813	$464,872	$530,493	$548,834	$575,619	$612,038	$656,610	$708,752	$764,565	$821,625	
13	382.25 Meter Move Out Cum PISCC		$151,946	$178,868	$205,790	$232,712	$259,634	$259,634	$259,634	$259,634	$259,634	$259,634	$259,634	$259,634	
14	383.25 House Regulators Cum PISCC		$0	$1,436	$3,680	$6,386	$9,091	$11,797	$14,503	$17,209	$19,915	$22,621	$25,327	$28,033	
15	TOTAL Accumulated PISCC		$903,475	$1,090,582	$1,286,180	$1,493,428	$1,713,142	$1,767,918	$1,835,095	$1,924,990	$2,031,565	$2,160,878	$2,307,713	$2,463,545	

Line No.	DEFERRED PISCC:	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
16	**DEFERRED PISCC:**														
17	376.25 Mains Def'd PISCC	$359,964	$97,666	$104,498	$109,770	$117,562	$124,464	$33,729	$37,687	$50,769	$59,297	$74,466	$88,315	$96,066	$1,354,253
18	380.25 Service Lines Def'd PISCC	$240,842	$53,056	$54,252	$56,663	$60,059	$65,622	$18,341	$26,784	$36,419	$44,572	$52,141	$55,814	$57,060	$821,625
19	382.25 Meter Move Out Def'd PISCC	$125,024	$26,922	$26,922	$26,922	$26,922	$26,922	$0	$0	$0	$0	$0	$0	$0	$259,634
20	383.25 House Regulators Def'd PISC(	$0	$0	$1,436	$2,243	$2,706	$2,706	$2,706	$2,706	$2,706	$2,706	$2,706	$2,706	$2,706	$28,033
21	Amortization	$0	$0	$0	$0	$0	($1,428)	($1,428)	($1,428)	($1,428)	($1,428)	($1,428)	($1,428)	($1,428)	($11,427)
22	Cumulative Balance PISCC	$725,830	$177,645	$187,108	$195,597	$207,249	$218,285	$53,348	$65,749	$88,466	$105,147	$127,885	$145,406	$154,404	$2,452,118

ANNUALIZED PISCC DEPRECIATION:

Line No.	Description	2009
23	Cumulative PISCC Additions-Mains	$1,354,253
24	Cumulative PISCC Additions-Service Lines	$821,625
25	Cumulative PISCC Additions-Move Outs	$259,634
26	Cumulative PISCC Additions-House Regulators	$28,033
27	TOTAL Cumulative PISCC Additions	$2,463,545

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 09-1036-GA-UNC
Annualized Property Tax Expense Calculation

Data: 12 months Actual

Schedule AMRP-7

Line No.	Description	2009	2010	2011	2012	2013	TOTAL
1	Annual Investment as of December 31 of prior year [1]	$32,599,417	$28,218,240	$0	$0	$0	
2	Percent Good [2]	95.00%	98.30%	98.30%	98.30%	98.30%	
3	Taxable Value	$30,969,446	$28,721,530	$0	$0	$0	
4	Valuation Percentage	25.00%	25.00%	25.00%	25.00%	25.00%	
5	Total Taxable Value	$7,742,361	$7,180,382	$0	$0	$0	
6	Average Property Tax Rate per $1,000 of Valuation	$85.58	$85.58	$85.58	$85.58	$85.58	
7	**Property Tax**	**$662,620**	**$614,524**	**$0**	**$0**	**$0**	**$1,277,144**

[1] Annual Investment equals Plant Additions - Original Cost Retired
[2] Columbia's Annual Report, Schedule C - 30 Year Class Life Distribution Plant

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	Total
	Deferred Property Tax Expense Calculation														
8	Deferral [3]	$0	$57,136	$57,136	$57,136	$57,136	[redacted]								$228,546
9	Amortization	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10	Net Deferral Balance	$0	$57,136	$57,136	$57,136	$57,136	$0	$0	$0	$0	$0	$0	$0	$0	$228,546

[3] Deferred property taxes are based off of the 2009 Property Tax Exense shown on Schedule AMRP-7, Case No. 09-006-GA-UNC

Line No.	Description	2009
11	**ANNUALIZED PROPERTY TAX AMORTIZATION:**	
12	Cumulative Deferred Property Tax-Risers	$228,546
13	Weighted Average Depreciation Rate	2.29%
14	Annualized Deferred Property Tax Amortization	**$5,228**

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 09-1036-GA-UNC
Deferred Tax - Liberalized Depreciation

Data: 12 months Actual

Schedule AMRP-8

Line No.	Description	2008	2009	2010	2011	2012	Cumulative Total
1	Plant Additions	37,009,274	34,357,752	-	-	-	
2	Original Cost of Retirement	(5,135,688)	(5,139,512)				
3	**TOTAL Net Plant Additions**	**31,873,587**	**29,218,240**	-	-	-	
4	Depreciation Expense - Plant	$269,489	$1,047,944	$0	$0	$0	
5	MACRS Depn/Amort (Calculated Below)	$1,593,679	$4,488,903				
6	Difference between Book Depn & Tax Depn	($1,324,190)	($3,440,959)				
7	Federal Income Tax Rate	35%	35%	35%	35%	35%	
8	**Deferred Taxes**	**($463,467)**	**($1,204,336)**	**$0**	**$0**	**$0**	**($1,667,802)**

Line No.		2008	2009	2010	2011	2012	TOTAL
9	2008	$1,593,679	0				$1,593,679
10	2009	$3,027,991	$1,460,912				$4,488,903
11	2010	$2,725,192	$2,775,733				$5,500,924
12	2011	$2,454,266	$2,498,160				$4,952,426
13	2012	$2,208,840	$2,249,804				$4,458,644
14	2013	$1,985,724	$2,024,824				$4,010,548
15	2014	$1,880,542	$1,820,296				$3,700,838
16	2015	$1,880,542	$1,723,876				$3,604,418
17	2016	$1,883,729	$1,723,876				$3,607,605
18	2017	$1,880,542	$1,726,798				$3,607,340
19	2018	$1,883,729	$1,723,876				$3,607,605
20	2019	$1,880,542	$1,726,798				$3,607,340
21	2020	$1,883,729	$1,723,876				$3,607,605
22	2021	$1,880,542	$1,726,798				$3,607,340
23	2022	$1,883,729	$1,723,876				$3,607,605
24	2023	$940,271	$1,726,798				$2,667,069
25	2024	$0	$861,938				$861,938
26	2025	$0	0				$0
	TOTAL	$31,873,587	$29,218,240	$0	$0	$0	$61,091,827

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 09-1036-GA-UNC
O&M Expenses

Data: 12 months Actual

Schedule AMRP-9A

Line No.	Description	2007	2008	2009	2010	2011	2012	Cum Total
1	O&M Expenses	$0	$26,859	$88,576	$0	$0	$0	$115,435

Line No.	2009 Expenses:	January	February	March	April	May	June	July	August	September	October	November	December	Total
2	AMRP Education Costs	$14,576	$14,955	$1,536	$18,475	$113	$2,152	$1,226	$1,353	$2,843	$729	$2,022	$1,737	$61,717
3	2008 Expenses [Note 1]	$2,238	$2,238	$2,238	$2,238	$2,238	$2,238	$2,238	$2,238	$2,238	$2,238	$2,238	$2,238	$26,859
4	TOTAL	$16,814	$17,193	$3,774	$20,713	$2,351	$4,390	$3,464	$3,591	$5,081	$2,967	$4,260	$3,975	$88,576

[Note 1]: Per Opinion and Order in Case No. 09-006-GA-UNC, Customer Education expenses incurred in 2008 should be amortized over four years

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 09-1036-GA-UNC
O&M Savings

Data: 12 months Actual

Schedule AMRP-9B

Line No.	Description	2008	2009	2010	2011	2012	Cum Total
1	O&M Savings	$0	$0	$0	$0	$0	$0

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
2	**Incremental Expense/(Savings):**													
3	Mains & Services Expense	$677,053	($399,722)	$316,392	($455,677)	($96,148)	($226,401)	$98,537	$983,815	($104,678)	$209,030	$280,143	$470,639	$1,752,963
4	**Test Year Expense Level**													
5	Mains & Services Expense	$2,522,751	$3,246,941	$2,704,470	$2,735,764	$2,886,707	$2,784,988	$2,715,516	$2,076,939	$2,852,470	$2,632,667	$2,601,298	$2,848,248	$32,608,759
6	**2009 EXPENSE Level**													
7	Mains & Services Expense	$3,199,804	$2,847,219	$3,020,862	$2,280,087	$2,790,559	$2,558,587	$2,814,053	$3,060,754	$2,747,792	$2,841,697	$2,881,441	$3,318,887	$34,361,742

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 09-1036-GA-UNC
Revenue Reconciliation

Schedule AMRP-10

Line No.		Per Case No. 09-006-GA-UNC
1	2008 Revenue Requirement	$5,534,532
2	Revenue July 2009 - April 2010	($5,582,456)
3	**TOTAL (Over)/Under Collected**	**($47,924)**

		Actual Customers (1)			Rate			Actual Revenue			
		SGS	GS	LGS	SGS	GS	LGS	SGS	GS	GS	TOTAL
4	July 2009	1,356,328	53,570	335	$0.29	$3.01	$87.94	$393,335	$161,246	$29,460	$584,041
5	August 2009	1,360,287	45,370	333	$0.29	$3.01	$87.94	$394,483	$136,564	$29,284	$560,331
6	September 2009	1,365,661	39,546	333	$0.29	$3.01	$87.94	$396,042	$119,033	$29,284	$544,359
7	October 2009	1,365,065	39,790	333	$0.29	$3.01	$87.94	$395,869	$119,768	$29,284	$544,921
8	November 2009	1,373,213	45,638	335	$0.29	$3.01	$87.94	$398,232	$137,370	$29,460	$565,062
9	December 2009	1,381,315	44,764	333	$0.29	$3.01	$87.94	$400,581	$134,740	$29,284	$564,605
10	January 2010	1,396,451	39,028	338	$0.29	$3.01	$87.94	$404,971	$117,474	$29,724	$552,169
11	February 2010	1,404,087	38,740	342	$0.29	$3.01	$87.94	$407,185	$116,607	$30,075	$553,868
12	March 2010	1,403,858	39,160	340	$0.29	$3.01	$87.94	$407,119	$117,872	$29,900	$554,890
13	April 2010	1,398,472	40,899	336	$0.29	$3.01	$87.94	$405,557	$123,106	$29,548	$558,211
											$5,582,456

(1) January 2010 through April 2010 Customer Counts were forecasted based on 2009 actual data

Columbia Gas of Ohio, Inc.
Case No. 09-1036-GA-UNC
Computation of Projected Impact per Customer - AMRP
For Rates Effective May 2010

Schedule AMRP-11

Line No.	Description	Reference	Amount
1	**TOTAL REVENUE REQUIREMENT**	**Sch. AMRP-1**	**$10,904,990**
2	Allocated Plant in Service per Case No. 08-0072-GA-AIR		
3	SGS Class		$613,479
4	GS Class		$187,259
5	LGS Class		$47,039
6	TOTAL		$847,777
7	Percent by Class		
8	SGS Class	Line 3/Line 6	72.36%
9	GS Class	Line 4/Line 6	22.09%
10	LGS Class	Line 5/Line 6	5.55%
11	TOTAL		100.00%
12	*Revenue Requirement Allocated to Each Class*		
13	SGS Class	Line 8 * Line 1	$7,891,205
14	GS Class	Line 9 * Line 1	$2,408,720
15	LGS Class	Line 10 * Line 1	$605,065
16	TOTAL Revenue Requirement		$10,904,990
17	Number of Actual Bills 12 months ended September 2009		
18	SGS Class		16,550,024
19	GS Class		532,441
20	LGS Class		4,029
21	TOTAL number Actual Annual Bills		17,086,494
22	**PROJECTED IMPACT PER MONTH - SGS CLASS**		**$0.48**
23	**PROJECTED IMPACT PER MONTH - GS CLASS**		**$4.52**
24	**PROJECTED IMPACT PER MONTH - LGS CLASS**		**$150.18**

(1) Source Schedule E-3.2-1 per Case No. 08-0072-GA-AIR, Allocated Plant in Service for Distribution Plant Account 376, Mains

Riser Schedules

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 09-1036-GA-UNC
Revenue Requirement Calculation

Data: 2009 - 12 months actual

Schedule R-1

Line No.		Actual Thru December 31, 2008	Activity Thru December 31, 2009	Total As Of December 31, 2009	Reference
1	**Return on Investment**				
2	Plant In-Service				
3	Additions	44,791,144	66,534,617	111,325,761	Schedule 2
4	Retirements	-	-	-	Schedule 4
5	Total Plant In-Service	44,791,144	66,534,617	111,325,761	Line 3 + Line 4
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	376,399	2,399,805	2,776,204	Schedule 5
8	Cost of Removal	-	-	-	Schedule 3
9	Retirements	-	-	-	Schedule 4
10	Total Accumulated Provision for Depreciation	376,399	2,399,805	2,776,204	Lines 7 + 8 + 9
11	Net Deferred Plant Depreciation	376,399	1,436,230	1,812,629	Schedule 5
12	Net Deferred PISCC	601,420	2,642,153	3,243,573	Schedule 6
13	Net Deferred Property Taxes	-	318,235	318,235	Schedule 7
14	Deferred Taxes on PISCC	(210,497)	(924,753)	(1,135,250)	(Line 12 * 35%)
15	Deferred Taxes on Property Taxes	-	(111,382)	(111,382)	(Line 13 * 35%)
16	Deferred Taxes on Liberalized Depreciation	(652,105)	(1,813,730)	(2,465,835)	Schedule 8
17	Net Rate Base	44,529,962	65,681,565	110,211,527	Line 5 - Line 10 + Lines 11 through 16
18	Approved Pre-tax Rate of Return	10.95%	10.95%	10.95%	Joint Stipulation & Recommendation Case N
19	Annualized Return on Rate Base	4,876,031	7,192,131	12,068,162	Line 17 * Line 18
20	**Operating Expenses**				
21	Annualized Depreciation	1,433,317	2,129,107	3,562,424	Schedule 5
22	Annualized Deferred Depreciation Amortization	12,045	46,216	58,261	Schedule 5
23	Annualized PISCC Amortization	19,245	84,960	104,205	Schedule 6
24	Annualized Property Tax Expense	954,705	1,367,219	2,321,924	Schedule 7
25	Deferred Property Tax Expense Amortization	-	10,184	10,184	Schedule 7
26	Operation & Maintenance Expense	1,276,134	(1,048,582)	227,552	Schedule 9
27	**Revenue Requirement**	8,571,477	9,781,235	18,352,712	Line 19 + Lines 21 through 26
28	(Over)/Under Recovered 2009 Revenue	(402,884)	874,695	471,811	Schedule 10
29	**TOTAL Amount to be collected beginning May 2010**	8,168,593	10,655,930	18,824,523	**Lines 26 + Lines 27**

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 09-1036-GA-UNC
Plant Additions by Month

Data: 2009 - 12 months actual

Schedule R-2

Line No.	Description	2007	2008	2009	2010	2011	2012	Cum Total
1	380.12 Risers	$0	$35,132,630	$43,503,089	$0	$0	$0	$78,635,719
2	380.13 Services	$0	$9,658,514	$23,031,528	$0	$0	$0	$32,690,042
3	TOTAL Balance	$0	$44,791,144	$66,534,617	$0	$0	$0	$111,325,761

Line No.	2009 Additions by Month	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
4	2009 380.12 Risers	$3,452,829	$2,742,672	$2,713,425	$2,324,534	$3,195,920	$1,648,571	$6,363,476	$4,003,622	$5,602,127	$2,720,779	$4,784,158	$3,950,976	$43,503,089
5	2009 380.13 Service Lines	$1,730,753	$1,666,901	$622,375	$680,042	$254,168	$6,021,017	$1,142,732	$1,737,522	$3,641,130	$2,330,157	$712,242	$2,492,489	$23,031,528
6	TOTAL Additions	$5,183,582	$4,409,573	$3,335,800	$3,004,576	$3,450,088	$7,669,588	$7,506,208	$5,741,144	$9,243,257	$5,050,936	$5,496,400	$6,443,465	$66,534,617

Line No.	Cumulative 2009 Additions by Month												
7	Risers Cumulative Balance	$3,452,829	$6,195,501	$8,908,926	$11,233,460	$14,429,380	$16,077,951	$22,441,427	$26,445,049	$32,047,176	$34,767,955	$39,552,113	$43,503,089
8	Service Lines Cumulative Balance	$1,730,753	$3,397,654	$4,020,029	$4,700,071	$4,954,239	$10,975,256	$12,117,988	$13,855,510	$17,496,640	$19,826,797	$20,539,039	$23,031,528
9	Total Cumulative Plant Additions	$5,183,582	$9,593,155	$12,928,955	$15,933,531	$19,383,619	$27,053,207	$34,559,415	$40,300,559	$49,543,816	$54,594,752	$60,091,152	$66,534,617

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 09-1036-GA-UNC
Cost of Removal By Month

Data: 2009 - 12 months actual

Schedule R-3

Line No.	Description	2007	2008	2009	2010	2011	2012	Cum Total
1	380.12 Risers	$0	$0	$0	$0	$0	$0	$0
2	380.13 Services	$0	$0	$0	$0	$0	$0	$0
3	TOTAL Balance	$0	$0	$0	$0	$0	$0	$0

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
4	2009 380.12 Risers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
5	2009 380.13 Services	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
6	TOTAL Cost of Removal	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7	Risers Cumulative Cost of Removal	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
8	Service Lines Cumulative Cost of Removal	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
9	TOTAL Cumulative Cost of Removal	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 09-1036-GA-UNC
Original Cost Retired By Month

Data: 2009 - 12 months actual

Schedule R-4

Line No.	Description	2007	2008	2009	2010	2011	2012	Cum Total
1	380.12 Risers	$0	$0	$0	$0	$0	$0	$0
2	380.13 Services	$0	$0	$0	$0	$0	$0	$0
3	TOTAL Balance	$0	$0	$0	$0	$0	$0	$0

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
4	2009 380.12 Risers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
5	2009 380.13 Services	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
6	TOTAL Cost Retired	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7	Risers Cumulative Cost Retired	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
8	Service Lines Cumulative Cost Retired	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
9	TOTAL Cumulative Retirement Cost	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 09-1036-GA-UNC
Provision for Plant Depreciation

Data: 2009 - 12 months actual

Schedule R-5

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	Ending Balance
	2009 Depreciation Expense on Prior Years' Investment:														
1	2008 380.12 Risers	$290,843	$93,687	$93,687	$93,687	$93,687	$93,687	$93,687	$93,687	$93,687	$93,687	$93,687	$93,687	$93,687	$1,415,087
2	2008 380.13 Services	$85,556	$25,756	$25,756	$25,756	$25,756	$25,756	$25,756	$25,756	$25,756	$25,756	$25,756	$25,756	$25,756	$394,628
3	TOTAL Provision for Plant Depreciation	$376,399	$119,443	$119,443	$119,443	$119,443	$119,443	$119,443	$119,443	$119,443	$119,443	$119,443	$119,443	$119,443	$1,809,716
	2009 Depreciation Expense on Current Years' Investment:														
4	2009 380.12 Risers		$4,604	$12,864	$20,139	$26,857	$34,217	$40,676	$51,359	$65,182	$77,990	$89,087	$99,093	$110,740	$632,809
5	2009 380.13 Services		$2,308	$6,838	$9,890	$11,627	$12,872	$21,239	$30,791	$34,631	$41,803	$49,766	$53,821	$58,094	$333,679
6	TOTAL Provision for Plant Depreciation		$6,911	$19,702	$30,029	$38,483	$47,090	$61,916	$82,150	$99,813	$119,793	$138,851	$152,915	$168,834	$966,488
	TOTAL ACCUMULATED DEPRECIATION														
7	Risers Accumulated Depreciation		$389,134	$495,685	$609,511	$730,055	$857,959	$992,323	$1,137,369	$1,296,238	$1,467,914	$1,650,688	$1,843,469	$2,047,896	
8	Service Lines Accumulated Depreciation		$113,620	$146,214	$181,860	$219,243	$257,871	$304,867	$361,414	$421,801	$489,360	$564,880	$644,458	$728,308	
9	TOTAL Accumulated Plant Depreciation		$502,753	$641,899	$791,371	$949,298	$1,115,830	$1,297,189	$1,498,782	$1,718,039	$1,957,274	$2,215,569	$2,487,926	$2,776,204	

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	Ending Balance
10	**DEFERRED PLANT DEPRECIATION:**														
11	Risers-Deferred Depreciation	$290,843	$98,291	$106,551	$113,826	$120,544	$34,217	$40,676	$51,359	$65,182	$77,990	$89,087	$99,093	$110,740	$1,298,400
12	Service Lines-Deferred Depreciation	$85,556	$28,064	$32,594	$35,646	$37,383	$12,872	$21,239	$30,791	$34,631	$41,803	$49,765	$53,821	$58,094	$522,259
13	Amortization	$0	$0	$0	$0	$0	($1,004)	($1,004)	($1,004)	($1,004)	($1,004)	($1,004)	($1,004)	($1,004)	($8,030)
14	Cumulative Balance	$376,399	$126,354	$139,145	$149,473	$157,926	$46,086	$60,912	$81,146	$98,810	$118,789	$137,848	$151,911	$167,831	$1,812,629

15 **ANNUALIZED PLANT DEPRECIATION EXPENSE:**

Line No.	Description	2009
16	Cumulative Riser Additions	$78,635,719
17	Cumulative Service Additions	$32,690,042
18	TOTAL Cumulative Plant Additions	$111,325,761
19	Depreciation Rate	3.20%
20	Annualized Depreciation	**$3,562,424**

ANNUALIZED DEFERRED PLANT DEPRECIATION AMORTIZATION:

Description	2009
Cumulative Deferred Depreciation- Risers	$1,298,400
Cumulative Deferred Depreciation- Service	$522,259
TOTAL Cumulative Deferred Plant Depreciation	$1,820,659
Depreciation Rate	3.20%
Annualized Deferred Plant Depreciation Amort	**$58,261**

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 09-1036-GA-UNC
Post In Service Carrying Cost

Data: 2009 - 12 months actual

Schedule R-6

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
	2009 PISCC Prior Years' Investment:														
1	2008 380.12 Risers	$463,259	$168,637	$168,637	$168,637	$168,637	$168,637	$0	$0	$0	$0	$0	$0	$0	$1,306,442
2	*2008 380.13 Services*	*$138,161*	*$46,361*	*$46,361*	*$46,361*	*$46,361*	*$46,361*	*$0*	*$0*	*$0*	*$0*	*$0*	*$0*	*$0*	*$369,965*
3	TOTAL PISCC	$601,420	$214,997	$214,997	$214,997	$214,997	$214,997	$0	$0	$0	$0	$0	$0	$0	$1,676,407
	2009 PISCC on Current Years' Investment:														
4	2009 380.12 Risers		$0	$16,574	$29,738	$42,763	$53,921	$69,261	$77,174	$107,719	$126,936	$153,826	$166,886	$189,850	$1,034,648
5	2009 380.13 Service Lines		$0	$8,308	$16,309	$19,296	$22,560	$23,780	$52,681	$58,166	$66,506	$83,984	$95,169	$98,587	$545,347
6	2009 TOTAL PISCC		$0	$24,881	$46,047	$62,059	$76,481	$93,041	$129,855	$165,885	$193,443	$237,810	$262,055	$288,438	$1,579,996
	TOTAL PISCC Additions:														
7	Risers Cumulative PISCC		$631,896	$817,106	$1,015,481	$1,226,880	$1,449,438	$1,518,699	$1,595,873	$1,703,592	$1,830,528	$1,984,354	$2,151,240	$2,341,091	
8	Service Lines Cumulative PISCC		$184,522	$239,190	$301,860	$387,517	$436,438	$460,219	$512,900	$571,066	$637,573	$721,556	$816,725	$915,312	
9	TOTAL Accumulated PISCC		$816,417	$1,056,296	$1,317,341	$1,594,397	$1,885,876	$1,978,917	$2,108,772	$2,274,658	$2,468,100	$2,705,911	$2,967,965	$3,256,403	

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
10	**DEFERRED PISCC:**														
11	Risers-Deferred PISCC	$463,259	$168,637	$185,210	$198,375	$211,399	$222,557	$69,261	$77,174	$107,719	$126,936	$153,826	$166,886	$189,850	$2,341,091
12	Service Lines-Deferred PISCC	$138,161	$46,361	$54,668	$62,670	$65,657	$68,921	$23,780	$52,681	$58,166	$66,506	$83,984	$95,169	$98,587	$915,312
13	Amortization-Deferred PISCC	$0	$0	$0	$0	$0	($1,604)	($1,604)	($1,604)	($1,604)	($1,604)	($1,604)	($1,604)	($1,604)	($12,830)
14	Cumulative Balance PISCC	$601,420	$214,997	$239,879	$261,045	$277,056	$289,875	$91,438	$128,252	$164,281	$191,839	$236,207	$260,451	$286,834	$3,243,573

15 **ANNUALIZED PISCC AMORTIZATION:**

Line No.	Description	2009
16	Cumulative PISCC Additions-Risers	$2,341,091
17	Cumulative PISCC Additions-Service Lines	$915,312
18	TOTAL Cumulative PISCC Additions	$3,256,403
19	Depreciation Rate	3.20%
20	Annualized Depreciation	**$104,205**

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 09-1036-GA-UNC
Annualized Property Tax Expense Calculation

Data: 2009 - 12 months actual

Schedule R-7

Line No.	Description	2009	2010	2011	2012	2013	TOTAL
1	*Annual investment as of December 31 of prior year* [1]	*$45,392,564*	*$66,534,617*	*$0*	*$0*	*$0*	
2	Percent Good [2]	95.00%	98.30%	98.30%	98.30%	98.30%	
3	Taxable Value	$43,122,936	$65,403,529	$0	$0	$0	
4	Valuation Percentage	25.00%	25.00%	25.00%	25.00%	25.00%	
5	Total Taxable Value	$10,780,734	$16,350,882	$0	$0	$0	
6	Average Property Tax Rate per $1,000 of Valuation	$85.5800	$85.5800	$85.5800	$85.5800	$85.5800	
7	**Property Tax**	**$922,615**	**$1,399,308**	**$0**	**$0**	**$0**	**$2,321,924**

[1] Annual Investment = Plant Additions - Original Cost Retired
[2] Columbia's Annual Report, Schedule C - 30 Year Class Life Distribution Plant

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	Total
	Deferred Property Tax Expense Calculation														
8	Deferral [3]	$0	$79,559	$79,559	$79,559	$79,559	[redacted]								$318,235
9	Amortization	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10	Net Deferral Balance	$0	$79,559	$79,559	$79,559	$79,559	$0	$0	$0	$0	$0	$0	$0	$0	$318,235

[3] Deferred property taxes are based off of the 2009 Property Tax Expense shown on Shedule R-7, Case No. 09-006-GA-UNC

Annualized Property Tax Amortization:

Line No.	Description	2009
11	Cumulative Deferred Property Tax Expense	$318,235
12	Depreciation Rate	3.20%
13	Annual Deferred Property Tax Amortization	$10,184

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 09-1036-GA-UNC
Deferred Tax - Liberalized Depreciation

Data: 2009 - 12 months actual

Schedule R-8

Line No.	Description	2008	2009	2010	2011	2012	Cummulative TOTAL
1	**Plant Additions**	**44,791,144**	**66,534,617**	-	-	-	
2	Depreciation Expense-Plant	$376,399	$2,399,805	$0	$0	$0	
3	MACRS Depn/Amort (Calculated Below)	$2,239,557	$7,581,890				
4	Difference between Book Depn & Tax Depn	($1,863,158)	($5,182,085)				
5	Federal Income Tax Rate	35%	35%	35%	35%	35%	
6	**Deferred Taxes**	**($652,105)**	**($1,813,730)**	**$0**	**$0**	**$0**	**($2,465,835)**

Line No.	Description	2008	2009	2010	2011	2012	TOTAL
7	2008	$2,239,557					$2,239,557
8	2009	$4,255,159	$3,326,731				$7,581,890
9	2010	$3,829,643	$6,320,789				$10,150,431
10	2011	$3,448,918	$5,688,710				$9,137,628
11	2012	$3,104,026	$5,123,166				$8,227,192
12	2013	$2,790,488	$4,610,849				$7,401,337
13	2014	$2,642,677	$4,145,107				$6,787,784
14	2015	$2,642,677	$3,925,542				$6,568,220
15	2016	$2,647,157	$3,925,542				$6,572,699
16	2017	$2,642,677	$3,932,196				$6,574,873
17	2018	$2,647,157	$3,925,542				$6,572,699
18	2019	$2,642,677	$3,932,196				$6,574,873
19	2020	$2,647,157	$3,925,542				$6,572,699
20	2021	$2,642,677	$3,932,196				$6,574,873
21	2022	$2,647,157	$3,925,542				$6,572,699
22	2023	$1,321,339	$3,932,196				$5,253,535
23	2024	$0	$1,962,771				$1,962,771
24	2025	$0	0				$0
	TOTAL	$44,791,144	$66,534,617	$0	$0	$0	$111,325,761

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 09-1036-GA-UNC
O&M Expenses

Data: 2009 - 12 months actual

Schedule R-9

Line No.	Description	2007	2008	2009	2010	2011	2012	Cum Total
1	O&M Expenses	$5,164,926	$1,276,134	$227,552	$0	$0	$0	$6,668,612

Line No.	2009 Expenses:	January	February	March	April	May	June	July	August	September	October	November	December	Total
2	Riser Identification Costs	$2,538	$1,281	$1,256	$1,442	$0	$56,013	$7,560	$13,478	$6,871	$6,499	$9,081	$5,231	$113,250
3	Riser Education Costs	$0	$0	$0	$0	$0	$0	$1,894	$1,846	$1,740	$1,750	$1,647	$1,654	$10,532
4	Misc. Riser Deferrals	$0	$0	$0	$5,691	$125	$0	$0	$0	$0	$0	$0	$0	$5,816
5	2008 Education Expense[1]	$8,163	$8,163	$8,163	$8,163	$8,163	$8,163	$8,163	$8,163	$8,163	$8,163	$8,163	$8,163	$97,954
6	TOTAL	$10,701	$9,444	$9,419	$15,296	$8,288	$64,176	$17,617	$23,487	$16,774	$16,412	$18,891	$15,049	$227,552

Note 1: Per Opinion and Order in Case No. 09-006-GA-UNC, Customer Education expenses incured in 2008 should be amortized over four years

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 09-1036-GA-UNC
Revenue Reconciliation

Schedule R-10

Line No.		Per Case No. 09-006-GA-UNC
1	2008 Revenue Requirement	$8,571,477
2	(Over)/Under Recovered 2007 O&M Expenses	$33,467
3	TOTAL to be collected July 2010 - April 2011	$8,604,944
4	Revenue	($8,133,133)
5	**TOTAL (Over)/Under Collected**	**$471,811**

Line No.		Estimated	Actual
6	2008 Beginning Balance-Deferred O&M Expenses	$2,194,067	$2,194,067
7	Less Recoveries:		
8	January 2009	($432,644)	($432,644)
9	February 2009	($433,612)	($432,863)
10	March 2009	($433,432)	($431,909)
11	April 2009	($432,421)	($429,832)
12	May 2009	($432,421)	($425,284)
13	June 2009	($432,421)	($422,113)
14	July 2009		$414,045
15	(Over)/Under Recovered 2007 O&M Expenses	($402,884)	$33,467

Line No.		Actual Customers (1)		Rate		Actual Revenue		
		SGS	GS	SGS	GS	SGS	GS	TOTAL
16	July 2009	1,356,328	53,570	$0.57	$0.62	$773,107	$33,213	$806,320
17	August 2009	1,360,287	45,370	$0.57	$0.62	$775,364	$28,129	$803,493
18	September 2009	1,365,661	39,546	$0.57	$0.62	$778,427	$24,519	$802,945
19	October 2009	1,365,065	39,790	$0.57	$0.62	$778,087	$24,670	$802,757
20	November 2009	1,373,213	45,638	$0.57	$0.62	$782,731	$28,296	$811,027
21	December 2009	1,381,315	44,764	$0.57	$0.62	$787,350	$27,754	$815,103
22	January 2010	1,396,451	39,028	$0.57	$0.62	$795,977	$24,197	$820,174
23	February 2010	1,404,087	38,740	$0.57	$0.62	$800,330	$24,019	$824,348
24	March 2010	1,403,858	39,160	$0.57	$0.62	$800,199	$24,279	$824,478
25	April 2010	1,398,472	40,899	$0.57	$0.62	$797,129	$25,357	$822,486
								$8,133,133

(1) January 2010 through April 2010 Customer Counts were forecasted based on 2009 actual data.

Columbia Gas of Ohio, Inc.
Case No. 09-1036-GA-UNC
Computation of Projected Impact per Customer - Riser Program
For Rates Effective May 2010

Schedule R-11

Line No.	Description	Reference	Amount
1	**TOTAL REVENUE REQUIREMENT**	**Sch R-1**	**$18,824,523**
2	Allocated Plant in Service per Case No. 08-0072-GA-AIR [1]		
3	SGS Class		$473,882
4	GS Class		$15,515
5	TOTAL		$489,397
6	Percent by Class		
7	SGS Class	Line 3/Line 5	96.83%
8	GS Class	Line 4/Line 5	3.17%
9	TOTAL		100.00%
10	Revenue Requirement Allocated to Each Class		
11	SGS Class	Line 7 * Line 1	$18,227,742
12	GS Class	Line 8 * Line 1	$596,780
13	TOTAL Revenue Requirement		$18,824,523
14	Number of Actual Bills TME Sept 2009		
15	SGS Class		16,550,024
16	GS Class		532,441
17	TOTAL number Actual Annual Bills		17,082,465
18	**PROJECTED IMPACT PER MONTH - SGS CLASS**		**$1.10**
19	**PROJECTED IMPACT PER MONTH - GS CLASS**		**$1.12**

[1] Source Schedule E-3.2-1 per Case No. 08-0072-GA-AIR, Allocated Plant in Service for Distribution Plant Account 380, Services

AMRD Schedules

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 09-1036-GA-UNC
Revenue Requirement Calculation

Data: 2009 - 12 months actual

Schedule AMRD-1

Line No.		Actual Thru December 31, 2008	Activity Thru December 31, 2009	Total As Of December 31, 2009	Reference
1	**Return on Investment**				
2	Plant In-Service				
3	Additions	-	10,397,777	10,397,777	Schedule 2
4	Retirements	-	-	-	Schedule 4
5	Total Plant In-Service	-	10,397,777	10,397,777	Line 3 + Line 4
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	-	166,585	166,585	Schedule 5
8	Cost of Removal	-	-	-	Schedule 3
9	Retirements	-	-	-	Schedule 4
10	Total Accumulated Provision for Depreciation	-	166,585	166,585	Lines 7 + 8 + 9
11	Net Deferred Plant Depreciation	-	166,585	166,585	Schedule 5
12	Net Deferred PISCC	-	118,903	118,903	Schedule 6
13	Net Deferred Tax Balance - Property Taxes	-	-	-	Schedule 7
14	Deferred Taxes on PISCC	-	(41,616)	(41,616)	(Line 12 * 35%)
15	Deferred Taxes on Liberalized Depreciation	-	(123,656)	(123,656)	Schedule 8
16	Net Rate Base	-	10,351,408	10,351,408	Line 5 - Line 10 + Lines 11, 12, 13, 14,15
17	Approved Pre-tax Rate of Return	10.95%	10.95%	10.95%	Joint Stipulation & Recommendation Case N
18	Annualized Return on Rate Base	-	1,133,479	1,133,479	Line 16 * Line 17
19	**Operating Expenses**				
20	Annualized Depreciation	-	693,532	693,532	Schedule 5
21	Annualized Deferred Depreciation Amortization	-	11,111	11,111	Schedule 5
22	Annualized PISCC Amortization	-	7,931	7,931	Schedule 6
23	Annualized Property Tax Expense	-	218,688	218,688	Schedule 7
24	Deferred Property Tax Expense Amortization	-	-	-	Schedule 7
25	Operation & Maintenance Expense	-	-	-	Schedule 9
26	Operation & Maintenance Savings	-	(60,180)	(60,180)	Schedule 9
27	**Revenue Requirement**	-	2,004,561	2,004,561	Line 18 + Lines 20 through 26
28	(Over)/Under Recovered 2009 Revenue	-	-	-	Schedule 10
29	**TOTAL Amount to be collected beginning May 2010**	**0**	**2,004,561**	**2,004,561**	**Lines 26 + Lines 28**

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 09-1036-GA-UNC
Plant Additions by Month

Data: 2009 - 12 months actual

Schedule AMRD-2

Line No.	Description	2007	2008	2009	2010	2011	2012	Cum Total
1	AMRD	$0	$0	$10,397,777	$0	$0	$0	$10,397,777
2	TOTAL Balance	$0	$0	$10,397,777	$0	$0	$0	$10,397,777

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
3	2009 AMRD Monthly Additions	$0	$0	$0	$0	$0	$0	$2,404,887	$0	$4,133,424	$173,303	$114	$3,686,049	$10,397,777
4	TOTAL Additions	$0	$0	$0	$0	$0	$0	$2,404,887	$0	$4,133,424	$173,303	$114	$3,686,049	$10,397,777
5	AMRD Cumulative Additions	$0	$0	$0	$0	$0	$0	$2,404,887	$2,404,887	$6,538,311	$6,711,614	$6,711,728	$10,397,777	
6	Total Cumulative Plant Additions	$0	$0	$0	$0	$0	$0	$2,404,887	$2,404,887	$6,538,311	$6,711,614	$6,711,728	$10,397,777	

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 09-1036-GA-UNC
Cost of Removal By Month

Data: 2009 - 12 months actual

Schedule AMRD-3

Line No.	Description	2007	2008	2009	2010	2011	2012	Cum Total
1	AMRD	$0	$0	$0	$0	$0	$0	$0
2	TOTAL Balance	$0	$0	$0	$0	$0	$0	$0

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
3	2009 AMRD Monthly Cost of Removal	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
4	TOTAL Cost of Removal	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
5	AMRD Cumulative Cost of Removal	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6	TOTAL Cumulative Cost of Removal	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 09-1036-GA-UNC
Original Cost Retired By Month

Data: 2009 - 12 months actual

Schedule AMRD-4

Line No.	Description	2007	2008	2009	2010	2011	2012	Cum Total
1	AMRD	$0	$0	$0	$0	$0	$0	$0
2	TOTAL Balance	$0	$0	$0	$0	$0	$0	$0

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
3	2009 AMRD Monthly Cost Retired	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
4	TOTAL Cost Retired	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
5	AMRD Cumulative Cost Retired	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6	TOTAL Cumulative Retirement Cost	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 09-1036-GA-UNC
Provision for Plant Depreciation

Data: 2009 - 12 months actual

Schedule AMRD-5

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	Ending Balance
	2009 Depreciation Expense on Prior Years' Investment:														
1	2008 AMRD	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2	TOTAL Provision for Plant Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	2009 Depreciation Expense on Current Years' Investment:														
3	2009 AMRD		$0	$0	$0	$0	$0	$0	$6,684	$13,367	$24,855	$36,824	$37,306	$47,550	$166,585
4	TOTAL Provision for Plant Depreciation		$0	$0	$0	$0	$0	$0	$6,684	$13,367	$24,855	$36,824	$37,306	$47,550	$166,585
	TOTAL ACCUMULATED DEPRECIATION														
5	AMRD		$0	$0	$0	$0	$0	$0	$6,684	$20,051	$44,905	$81,729	$119,035	$166,585	
6	TOTAL Accumulated Plant Depreciation		$0	$0	$0	$0	$0	$0	$6,684	$20,051	$44,905	$81,729	$119,035	$166,585	

Line No.	DEFERRED PLANT DEPRECIATION:	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	Ending Balance
7	AMRD	$0	$0	$0	$0	$0	$0	$0	$6,684	$13,367	$24,855	$36,824	$37,306	$47,550	$166,585
8	Amortization	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	Cumulative Balance	$0	$0	$0	$0	$0	$0	$0	$6,684	$13,367	$24,855	$36,824	$37,306	$47,550	$166,585

ANNUALIZED PLANT DEPRECIATION EXPENSE:

Line No.		2009
10	Cumulative AMRD Additions	$10,397,777
11	TOTAL Cumulative Plant Additions	$10,397,777
12	Depreciation Rate	6.67%
13	Annualized Depreciation	**$693,532**

ANNUALIZED DEFERRED PLANT DEPRECIATION AMORTIZATION:

	2009
Cumulative Deferred Depreciation- AMRD	$166,585
TOTAL Cumulative Deferred Plant Depreciation	$166,585
Depreciation Rate	6.67%
Annualized Deferred Plant Depreciation Amort	**$11,111**

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 09-1036-GA-UNC
Post In Service Carrying Cost

Data: 2009 - 12 months actual

Schedule AMRD-6

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
	2009 PISCC Prior Years' Investment:														
1	2008 AMRD	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2	TOTAL PISCC	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	2009 PISCC on Current Years' Investment:														
3	2009 AMRD		$0	$0	$0	$0	$0	$0	$0	$11,543	$11,543	$31,384	$32,216	$32,216	$118,903
4	TOTAL PISCC		$0	$0	$0	$0	$0	$0	$0	$11,543	$11,543	$31,384	$32,216	$32,216	$118,903
	TOTAL PISCC Additions:														
5	AMRD Cumulative PISCC		$0	$0	$0	$0	$0	$0	$0	$11,543	$23,087	$54,471	$86,687	$118,903	
6	TOTAL Accumulated PISCC		$0	$0	$0	$0	$0	$0	$0	$11,543	$23,087	$54,471	$86,687	$118,903	

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
	DEFERRED PISCC:														
7	AMRD-Deferred PISCC	$0	$0	$0	$0	$0	$0	$0	$0	$11,543	$11,543	$31,384	$32,216	$32,216	$118,903
8	Amortization-Deferred PISCC	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	Cumulative Balance PISCC	$0	$0	$0	$0	$0	$0	$0	$0	$11,543	$11,543	$31,384	$32,216	$32,216	$118,903

Line No.	Description	2009
10	**ANNUALIZED PISCC AMORTIZATION:**	
11	Cumulative PISCC Additions-AMRD	$118,903
12	TOTAL Cumulative PISCC Additions	$118,903
13	Depreciation Rate	6.67%
14	Annualized Depreciation	$7,931

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 09-1036-GA-UNC
Annualized Property Tax Expense Calculation

Data: 2009 - 12 months actual

Schedule AMRD-7

Line No.	Description	2009	2010	2011	2012	2013	TOTAL
1	*Annual Investment as of December 31 of prior year* (1)	*$0*	*$10,397,777*	*$0*	*$0*	*$0*	
2	Percent Good (2)	95.00%	98.30%	98.30%	98.30%	98.30%	
3	Taxable Value	$0	$10,221,015	$0	$0	$0	
4	Valuation Percentage	25.00%	25.00%	25.00%	25.00%	25.00%	
5	Total Taxable Value	$0	$2,555,254	$0	$0	$0	
6	Average Property Tax Rate per $1,000 of Valuation	$85.5837	$85.5837	$85.5837	$85.5837	$85.5837	
7	**Property Tax**	**$0**	**$218,688**	**$0**	**$0**	**$0**	**$218,688**

(1) Annual Investment = Plant Additions - Original Cost Retired
(2) Columbia's Annual Report, Schedule C - 30 Year Class Life Distribution Plant

Line No.	Description	Beginning Balance	January	February	March	April	May	June	July	August	September	October	November	December	Total
	Deferred Property Tax Expense Calculation														
8	Deferral	$0	$0	$0	$0	$0									$0
9	Amortization	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10	Net Deferral Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 09-1036-GA-UNC
Deferred Tax - Liberalized Depreciation

Data: 2009 - 12 months actual

Schedule AMRD-8

Line No.	Description	2008	2009	2010	2011	2012
1	**Plant Additions**	-	**$10,397,777**	-	-	-
2	Depreciation Expense-Plant	$0	$166,585	$0	$0	$0
3	MACRS Depn/Amort (Calculated Below)	$0	$519,889			
4	Difference between Book Depn & Tax Depn	$0	($353,304)			
5	Federal Income Tax Rate	35%	35%	35%	35%	35%
6	**Deferred Taxes**	**$0**	**($123,656)**	**$0**	**$0**	**$0**

Line No.	Description	2008	2009	2010	2011	2012	TOTAL
7	2008	$0					$0
8	2009	$0	$519,889				$519,889
9	2010	$0	$987,789				$987,789
10	2011	$0	$889,010				$889,010
11	2012	$0	$800,629				$800,629
12	2013	$0	$720,566				$720,566
13	2014	$0	$647,782				$647,782
14	2015	$0	$613,469				$613,469
15	2016	$0	$613,469				$613,469
16	2017	$0	$614,509				$614,509
17	2018	$0	$613,469				$613,469
18	2019	$0	$614,509				$614,509
19	2020	$0	$613,469				$613,469
20	2021	$0	$614,509				$614,509
21	2022	$0	$613,469				$613,469
22	2023	$0	$614,509				$614,509
23	2024	$0	$306,734				$306,734
24	2025	$0	0				$0
	TOTAL	$0	$10,397,777	$0	$0	$0	$10,397,777

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 09-1036-GA-UNC
O&M Expenses

Data: 2009 - 12 months actual

Schedule AMRD-9A

Line No.	Description	2007	2008	2009	2010	2011	2012	Cum Total
1	O&M Expenses	$0	$0	$0	$0	$0	$0	$0

Line No.	2009 Expenses:	January	February	March	April	May	June	July	August	September	October	November	December	Total
2														$0
3														$0
4														$0
5														$0
6	TOTAL	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 09-1036-GA-UNC
O&M Savings

Data: 2009 - 12 months actual

Schedule AMRD-9B

Line No.	Description	2007	2008	2009	2010	2011	2012	Cum Total
1	O&M Savings	$0	$0	($60,180)	$0	$0	$0	($60,180)

Line No.	2009 Savings:	Total Savings
2	FERC 902, Meter Reading Expense	($37,502)
3	MGSS Mailings	($5,196)
4	Meter Reading Customer Contact Expense	($17,482)
5	TOTAL	($60,180)

Line No.	FERC 902, Meter Reading Expense	January	February	March	April	May	June	July	August	September	October	November	December	Total
6	Test Year Baseline FERC 902 Charges	$562,706	$139,236	$950,629	$601,662	$575,865	$562,145	$549,412	$571,510	$544,795	$527,225	$530,785	$531,562	$6,647,531
7	2009 Actual FERC 902 Charges	$570,886	$576,099	$574,359	$567,500	$538,300	$539,033	$560,559	$533,726	$520,911	$542,327	$522,202	$564,127	$6,610,029
8	Incremental Expense/(Savings)	$8,180	$436,863	($376,270)	($34,162)	($37,565)	($23,112)	$11,147	($37,784)	($23,884)	$15,102	($8,583)	$32,565	($37,502)

Line No.	MGSS Mailings	Test Year Baseline Expense	2009 Expense	Incremental Expense/ (Savings)
9	Number MGSS Letters Mailed	45,591	34,130	
10	Cost Per Letter	$0.504	$0.521	
11	Expense - MGSS Letters	$22,978	$17,782	($5,196)

Line No.	Meter Reading Customer Contact Savings	Test Year Baseline Expense	2009 Expense	Incremental Expense/ (Savings)
12	Number of Meter Reading Contacts	61,077	55,865	
13	Contractual Cost Per Call	$3.690	$3.720	
14	Expense - Meter Reading Contacts	$225,374	$207,892	($17,482)

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 09-1036-GA-UNC
Revenue Reconciliation

Schedule AMRD-10

RESERVED FOR FUTURE USE

Columbia Gas of Ohio, Inc.
Case No. 09-1036-GA-UNC
Computation of Projected Impact per Customer - Automated Meter Reading Devices
For Rates Effective May 2010

Schedule AMRD-11

Line No.	Description	Reference	Amount
1	**TOTAL REVENUE REQUIREMENT**	**Sch AMRD-1**	**$2,004,561**
2	Allocated Plant in Service per Case No. 08-0072-GA-AIR (1)		
3	SGS Class		$473,882
4	GS Class		$15,515
5	TOTAL		$489,397
6	Percent by Class		
7	SGS Class	Line 3/Line 5	96.83%
8	GS Class	Line 4/Line 5	3.17%
9	TOTAL		100.00%
10	Revenue Requirement Allocated to Each Class		
11	SGS Class	Line 7 * Line 1	$1,941,011
12	GS Class	Line 8 * Line 1	$63,549
13	TOTAL Revenue Requirement		$2,004,561
14	Number of Actual Bills TME December 2009		
15	SGS Class		16,550,024
16	GS Class		532,441
17	TOTAL number Actual Annual Bills		17,082,465
18	**PROJECTED IMPACT PER MONTH - SGS CLASS**		**$0.12**
19	**PROJECTED IMPACT PER MONTH - GS CLASS**		**$0.12**

(1) Source Schedule E-3.2-1 per Case No. 08-0072-GA-AIR, Allocated Plant in Service for Distribution Plant Account 380, Services

DSM Schedules

Columbia Gas of Ohio, Inc.
Demand Side Management Program
Case No. 09-1036-GA-UNC
Revenue Requirement Calculation

Data: 12 months actual

Schedule DSM-1

Line No.		Actual Thru December 31, 2008	Activity Thru December 31, 2009	Total As Of December 31, 2009	Reference
1	**DSM Expenditures**				
2	Home Performance Solutions	$0	$606,870	$606,870	DSM-2
3	Simple Energy Solutions	$0	$387,682	$387,682	DSM-2
4	New Home Solutions	$0	$0	$0	DSM-2
5	Furnace Market Research	$0	$0	$0	DSM-2
6	Small Business Energy Solutions	$0	$118,016	$118,016	DSM-2
7	Ohio Small Business Energy Saver Audits	$0	$7,700	$7,700	DSM-2
8	Energy Design Solutions	$0	$0	$0	DSM-2
9	Innovative Energy Solutions	$0	$0	$0	DSM-2
10	Energy Efficiency Loan Fund	$0	$0	$0	DSM-2
11	Program Administration	$0	$315,443	$315,443	DSM-2
12	Program Development	$84,443	$20,764	$105,207	DSM-2
13	Total	$84,443	$1,456,475	$1,540,918	Sum of Lines 2 through 12
14	**Carrying Costs**	$1,719	$21,915	$23,634	DSM-4
15	**Total Revenue Requirement**	$86,162	$1,478,390	$1,564,552	Line 13 + Line 14

Columbia Gas of Ohio, Inc.
Demand Side Management Program
Case No. 09-1036-GA-UNC
Expenditures by Month

Data: 12 months actual

Schedule DSM-2

Line No.	Description	2008	2009	2010	2011	2012	Cum Total
1	Home Performance Solutions	$0	$606,870	$0	$0	$0	$606,870
2	Simple Energy Solutions	$0	$387,682	$0	$0	$0	$387,682
3	New Home Solutions	$0	$0	$0	$0	$0	$0
4	Furnace Market Research	$0	$0	$0	$0	$0	$0
5	Small Business Energy Solutions	$0	$118,016	$0	$0	$0	$118,016
6	Ohio Small Business Energy Saver Audits	$0	$7,700	$0	$0	$0	$7,700
7	Energy Design Solutions	$0	$0	$0	$0	$0	$0
8	Innovative Energy Solutions	$0	$0	$0	$0	$0	$0
9	Energy Efficiency Loan Fund	$0	$0	$0	$0	$0	$0
10	Program Administration	$0	$315,443	$0	$0	$0	$315,443
11	Program Development	$84,443	$20,764	$0	$0	$0	$105,207
12	TOTAL Expenditures by Year	$84,443	$1,456,475	$0	$0	$0	$1,540,918

Line No.	2009 Expenditures by Month	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
13	2009 Home Performance Solutions	$0	$0	$0	$0	$0	$0	$0	$0	$87,421	$70,414	$117,080	$331,956	$606,870
14	2009 Simple Energy Solutions	$0	$0	$7,706	$65,508	$61,974	$5,670	$7,698	$2,830	$31,701	$81,904	$50,488	$72,203	$387,682
15	2009 New Home Solutions	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
16	2009 Furnace Market Research	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
17	2009 Small Business Energy Solutions	$0	$0	$0	$0	$0	$0	$0	$0	$18,276	$10,463	$16,641	$72,636	$118,016
18	2009 Ohio Small Business Energy Saver Audits	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,700	$0	$0	$7,700
19	2009 Energy Design Solutions	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
20	2009 Innovative Energy Solutions	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
21	2009 Energy Efficiency Loan Fund	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
22	2009 Program Administration	$0	$1,590	$0	$15,960	$8,157	$0	$35,437	$10,425	$23,041	$43,552	$62,412	$114,870	$315,443
23	2009 Program Development	$0	$2,563	$0	$0	$8,138	$875	$1,925	$0	$3,063	$1,838	$1,925	$438	$20,764
24	TOTAL 2009 Expenditures	$0	$4,153	$7,706	$81,468	$78,269	$6,545	$45,060	$13,255	$163,502	$215,870	$248,546	$592,102	$1,456,475
	Cumulative Expenditures													
25	DSM Cumulative Expenditures	$84,443	$88,596	$96,302	$177,770	$256,038	$262,583	$307,643	$320,898	$484,400	$700,270	$948,816	$1,540,918	
26	Total Cumulative DSM Expenditures	$84,443	$88,596	$96,302	$177,770	$256,038	$262,583	$307,643	$320,898	$484,400	$700,270	$948,816	$1,540,918	

Columbia Gas of Ohio, Inc.
Demand Side Management Program
Case No. 09-1036-GA-UNC
Recoveries by Month

Data: 12 months actual

Schedule DSM-3

RESERVED FOR FUTURE USE

Columbia Gas of Ohio, Inc.
Demand Side Management Program
Case No. 09-1036-GA-UNC
Carrying Costs

Data: 12 months actual

Schedule DSM-4

Line No.	Description	2008	2009	2010	2011	2012	Cum Total						
1	**Carrying Costs**	$1,719	$21,915	$0	$0	$0	$23,634						
2	**Average Monthly Balance**	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
3	Beginning Balance	$84,443	$84,443	$88,596	$96,302	$177,770	$256,038	$262,583	$307,643	$320,898	$484,400	$700,270	$948,816
4	Additional Costs	$0	$4,153	$7,706	$81,468	$78,269	$6,545	$45,060	$13,255	$163,502	$215,870	$248,546	$592,102
5	Recoveries	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
6	Ending Balance	$84,443	$88,596	$96,302	$177,770	$256,038	$262,583	$307,643	$320,898	$484,400	$700,270	$948,816	$1,540,918
7	Average Monthly Balance	$84,443	$86,520	$92,449	$137,036	$216,904	$259,311	$285,113	$314,270	$402,649	$592,335	$824,543	$1,244,867

Line No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
8	**Calculated Carrying Costs**													
9	2009 Carrying Costs	$413	$382	$452	$649	$1,061	$1,228	$1,395	$1,537	$1,906	$2,898	$3,904	$6,090	$21,915

Columbia Gas of Ohio, Inc.
Demand Side Management Program
Computation of Projected Impact per Customer - DSM Program
For Rates Effective May 2010

Schedule DSM-5

Line No.	Description	Reference	Amount
1	**TOTAL REVENUE REQUIREMENT**	**Sch DSM-1**	**$1,564,552**
2	SGS Projected Annual Throughput, MCF[1]		118,303,055
3	SGS Rate per MCF	Line 1 divided by Line 2	$0.0132

Notes:
[1] Includes SGS, SGTS and FRSGTS throughput

CERTIFICATE OF SERVICE

I hereby certify that a copy of the Application of Columbia Gas of Ohio, Inc. was served upon all parties of record by regular U. S. mail this 26th day of February 2010.

Stephen B. Seiple
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COLUMBIA GAS OF OHIO, INC.

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