

DP&L

FILE

Regulatory Operations

February 11, 2010

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

PUCO

2010 FEB 12 AM 11:02

RECEIVED-DOCKETING DIV

Re: The Dayton Power and Light Company Case No. 08-0172-EL-ATA

Docketing Division:

89-6004-EL-TRF

Pursuant to the Commission's Finding and Order dated February 11, 2010, in Case No. 08-0172-EL-ATA, The Dayton Power and Light Company herewith submits four (4) copies of its approved tariff sheets for Electric Service (P.U.C.O. No. 17) tariff sheets D2 and D37. The tariff sheets are intended to cancel and supersede the preceding sheets, and bear an effective date of February 12, 2010.

As described in the Commission's Order, the enclosed tariffs are required to be filed in the following manner: one copy docketed in Case No. 08-0172-EL-ATA, one copy docketed in Case No. 89-6004-EL-TRF, and two copies distributed to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

Please contact me at (937) 259-7906 if you have any questions. Thank you very much for your assistance.

Sincerely,



Robert Adams
Regulatory Operations

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician SM Date Processed FEB 12 2010

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirty-First Revised Sheet No. D2
Cancels
Thirtieth Revised Sheet No. D2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Thirty-First Revised	Tariff Index	2	February 12, 2010

RULES AND REGULATIONS

D3	Original	Application and Contract For Service	3	January 1, 2001
D4	First Revised	Credit Requirements of Customer	2	November 1, 2002
D5	Fifth Revised	Billing and Payment for Electric Service	8	November 6, 2009
D6	Original	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	Original	Emergency Electrical Procedures	12	January 1, 2001
D12	First Revised	Extension of Electric Facilities	4	August 29, 2009
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Eighth Revised	Residential	2	June 30, 2009
D18	Eighth Revised	Residential Heating	3	June 30, 2009
D19	Seventh Revised	Secondary	4	June 30, 2009
D20	Seventh Revised	Primary	4	June 30, 2009

Filed pursuant to the Opinion and Order in Case No. 08-0172-EL-ATA dated February 11, 2010 of the Public Utilities Commission of Ohio.

Issued February 12, 2010

Effective February 12, 2010

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirty-First Revised Sheet No. D2
Cancels
Thirtieth Revised Sheet No. D2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Seventh Revised	Primary-Substation	3	June 30, 2009
D22	Sixth Revised	High Voltage	3	June 30, 2009
D23	Seventh Revised	Private Outdoor Lighting	3	June 30, 2009
D24	Seventh Revised	School	2	June 30, 2009
D25	Seventh Revised	Street Lighting	4	June 30, 2009
D26	First Revised	Miscellaneous Service Charges	1	November 6, 2009
D35	Second Revised	Interconnection Tariff	8	October 7, 2008

RIDERS

D27	Original	Partners in Business Plus Incentive Rider	5	January 1, 2001
D28	Ninth Revised	Universal Service Fund Rider	1	January 1, 2009
D29	Third Revised	Emission Fee Recovery Rider	1	August 1, 2006
D30	Third Revised	Reserved	1	July 14, 2008
D31	Second Revised	Billing Cost Recovery Rider	1	March 2, 2006
D32	First Revised	Energy Efficiency Surcharge Rider	1	December 29, 2005
D33	Second Revised	Excise Tax Surcharge Rider	1	July 27, 2004
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	2	July 25, 2008
D37	First Revised	Green Pricing Rider	2	February 12, 2010
D38	Original	Energy Efficiency Rider	1	June 30, 2009
D39	Original	Economic Development Cost Recovery Rider	1	June 30, 2009

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First Revised Sheet No. D37
Cancels
Original Sheet No. D37
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
GREEN PRICING RIDER

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with an option to support electricity generated by Renewable Resources. Renewable Resources shall be defined as the following electric generating resources, brought into service on or after January 1, 1997: Wind, Solar Photovoltaic, Biomass Co-firing of Agricultural crops and all energy crops, Hydro (as certified by the Low Impact Hydro Institute), Incremental Improvements in Large Scale Hydro, Coal Mine Methane, Landfill Gas, Biogas Digesters, Biomass Co-Firing of All Woody Waste including mill residue, but excluding painted or treated lumber.

The Company will purchase and retire Renewable Energy Certificates from at least one of the sources described above to satisfy consumer demand for Green Pricing blocks under this tariff.

APPLICABLE:

Available to all Customers who wish to purchase Green Pricing blocks from the Company-endorsed Green Pricing program and who actively enroll in the program. Customers participating in the Percentage of Income Payment Plan are not eligible for this program.

REQUIRED SERVICES:

Customers who participate in this program will be billed for electric service under all standard offer tariffs including all applicable riders.

The purchase of Green Pricing blocks, under this rider, will be billed at the Rate Per Month multiplied by the number of Green Pricing blocks the Customer has agreed to purchase. The Customer may participate through a one-time purchase, or by establishing a monthly purchase amount. The Customer's monthly bill will consist of the sum of all kWh billed at the applicable rate tariffs, including all applicable riders, and the agreed to Green Pricing blocks billed at the applicable Green Pricing block rate.

RATE PER MONTH:

For all Green Pricing blocks (100 kWh = 1 block)

Charge (\$): \$1.00 per block

Minimum monthly purchase is 2 blocks. Additional purchases may be made in block increments up to a maximum of 999 blocks.

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ELECTRIC DISTRIBUTION SERVICE
GREEN PRICING RIDER

MINIMUM CHARGE:

Customers taking service under the Green Pricing rider will be billed a minimum of 2 blocks multiplied by the applicable Green Pricing block rate, regardless of the Customer's actual energy consumption.

TERM OF CONTRACT:

Once enrolled, a Customer will remain in the program until they contact DP&L and seek removal from the program or until the program expires or is withdrawn. This Rider shall be in effect through December 31, 2011. DP&L will procure and retire RECs to meet Customer demand for Green Pricing blocks. Should the price exceed \$35 per REC, the Company shall notify PUCO Staff to discuss the future viability of the program.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule.

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