BRAINARD GAS CORP.

FILE

8500 Station Street Suite 100 Mentor, OH 44060 **RECEIVED-DOCKETING DIV**

2010 FEB -1 PM 3: 42

PUCO

Public Utilities Commission of Ohio Docketing – 13th Floor 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 10-206-GA-GCR and 89-8039-GA-TRF

Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

- 1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes February 1, 2010. The enclosed tariff, Forty-Second Revised Sheet No. 2, supersedes existing tariff, Forty-First Revised Sheet No. 2, which is hereby withdrawn.
- 2. For filing in Case No. 10-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on February 1, 2010.

Thank you for your attention in this matter.

Sincerely,

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Dawn N. Opara Accountant Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business. Technician ______ Date Processed FEB 0 1 2010

PURCHASED GAS ADJUSTMENT

Brainard Gas Corp

GAS COST RECOVERY RATE CALCULATION DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2010 UNIT AMOUNT 7.4400 EXPECTED GAS COST (EGC) \$/MCF \$ SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) \$/MCF (2.0390)\$ (2.1444) ACTUAL ADJUSTMENT (AA) \$/MCF s GAS COST RECOVERY RATE (GCR) = EGC + RA + AA \$/MCF 3.2566

GAS COST RECOVERY RATE EFFECTIVE DATES: 02/1/10 - 02/28/10

PARTICULARS UNIT		AMOUNT		
- \$		\$183,785		
\$	\$	-		
\$	\$	-		
\$	\$	183,785		
MCF		24,702		
\$/MCF	\$	7.4400		
	TICULARS UNIT \$ \$ \$ \$ \$ \$	TICULARS UNIT A S S S S S S S MCF		

EXPECTED GAS COST SUMMARY CALCULATION

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	PARTICULARS UNIT		AMOUNT	
CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	(2.0390)	
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-	
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-	
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	8	-	
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	(2.0390)	

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	A	NOUNT
CURRENT ORTLY ACTUAL ADJUSTMENT	\$/MCF	\$	(0.7024)
PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	SANCE		(0.7232)
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		(0.6406)
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$MCF		(0.0782)
ACTUAL ADJUSMENT (AA)	\$/MCF	\$	(2.1444)

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 10-206-GA-GCR OF THE PUBLIC UTILITIES COMMISION OF OHIO, DA OCTOBER 11, 1978

DATE FILED: 1/39/10

n. Opara BY: Naus

Dawn N. Opara, Accountant

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2010 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 200

VOLUME FOR THE TWELVE MONTH PE		EXPECTED GAS COST AMOUNT			
SUPPLIER NAME	RE	SERVATION	COMMODITY	MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
(A) CITY GATE 1061 7	·	\$0	\$ 169,803.61	\$0	\$169,804
COBRA Pipeline Orwell Trumbuli	\$ \$	10,539.65 3,441.85	0	0\$	10,539.65 3,441.85
TOTAL INTERSTATE PIPELINE SUPPLIERS		\$13,982	\$169,804	\$0	\$183,785
(B) LOCAL PRODUCTION					
TOTAL PRIMARY GAS SUPPLIERS		\$13,982	\$169,804	\$0	\$183,78
UTILITY PRODUCTION					
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					(
				-	
TOTAL EXP					\$183,78

PURCHASED GAS ADJUSTMENT F BRAINARD GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2010 AND THE

VOLUME FOR THE TWELVE MONTH PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 9/30/09 TOTAL SALES:TWELVE MONTHS ENDED 9/30/09	MCF MCF	24,702 24,702
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	р	\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		(\$47,742)
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		(\$47,742)
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		(\$50,368)
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 9/30/09	MCF	24,702
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(\$2.0390)

DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDI 9/30/2009 PARTICULARS (SPECIFY) AMOUNT (\$) SUPPLIER REFUNDS RECEIVED DURING QUARTER II-1 \$0 TOTAL SUPPLIER REFUNDS \$0 RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER (\$47,742) TOTAL RECONCILIATION ADJUSTMENTS (\$47,742)

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2010 AND TH VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30

		MONTH	MONTH	MONTH
PARTICULARS	UNIT	Jul-09	Aug-09	Sep-09
SUPPLY VOLUME PER BOOKS:				
PRIMARY GAS SUPPLIES	MCF			
UTILITY PRODUCTION	MCF			
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - SPECIFY	MCF	Ö	0	Ö
STORAGE (NET)=(IN) OUT	MCF	Ū	Ŭ	Ŭ
TOTAL SUPPLY VOLUMES	MCF	482	512	129
SUPPLY COST PER BOOKS:		-		
PRIMARY GAS SUPPLIES	× \$			
UTILITY PRODUCTION	\$	en e		
LIFO ADJUSTMENT	Ś			
INTEREST ON LIFO ADJUSTMENT	Ś	0	0.	0
OTHER VOLUMES - SPECIFY	\$	0	0	0
STORAGE (NET)=(IN) OUT	\$	-	•	
TOTAL SUPPLY COST	\$	2,063	2,175	1,438
		<u>ی جنابی بر منظل پر منط</u> ابید		
SALES VOLUMES:		-		
JURISDICTIONAL	MCF			
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	913	684	1,031
			······································	
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$2.2592	\$3,1809	\$1.3951
LESS: EGC IN EFFECT FOR MONTH	\$/MCF			
DIFFERENCE	\$/MCF	(\$5.1598)	(\$1.8211)	(\$3.4819)
TIMES : JURISDICTIONAL SALES	MCF	<u> </u>	684	1,031
MONTHLY COST DIFFERENCE		(\$4 ,7 <u>12)</u>	(\$1,245)	(\$3,589)
BALANCE ADJUSTMENT SCHEDULE IV-A				
BALANCE ADJUSTMENT SCHEDULE IV-A				(\$7,806)
PARTICULARS		<u> </u>	······································	
	<u> </u>			
COST DIFFERENCE FOR THE THREE MON	····	-		(\$17,352)
JURISDICTIONAL SALES: TWELVE MONTHS	S ENDED	9/30/2009		24,702
CURRENT QUARTER A	CTUAL AD	JUSTMENT	_	(\$0.7024)

SCHEDULE IV-A	PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION BALANCE ADJUSTMENT	PAGE 5 OF 5	
DI	ETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUA VOLUME FOR THE TWELVE MONTH PERIOD END PARTICULARS		AMOUNT
OF THE GCR IN E GCR. LESS : DOLLAR AN COMPUTE THE G	E BETWEEN BOOK AND EFFECTIVE EGC AS USED TO FFECT FOUR QUARTERS PRIOR TO THE CURRENTLY IOUNT RESULTING FROM THE AA OF \$.0 1.0826 CR IN EFFECT FOUR QUARTERS PRIOR TO THE CURI TIMES THE JURISDICTIONAL SALES OF 24,702	EFFECTIVE	18,937.00
	N THE EFFECTIVE DATE OF THE CURRENT GCR RATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE T RATE.		\$26,743
BA	LANCE ADJUSTMENT FOR THE AA	_	(\$7,806)
ADJUSTMENTS A QUARTERS PRIO LESS : DOLLAR AM RECONCILIATION OF THE GCR IN E GCR TIMES THE THE EFFECTIVE	OF SUPPLIER REFUNDS AND COMMISSION ORDERED IS USED TO COMPUTE THE RA OF THE GCR IN EFFEC IR TO THE CURRENTLY EFFECTIVE GCR. MOUNT RESULTING FROM UNIT RATE FOR SUPPLIER ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUT EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY JURISDICTIONAL SALES OF MCF FOR THE DATE OF THE CURRENT GCR RATE AND THE EFFECT	T FOUR REFUNDS AND E THE RA Y EFFECTIVE HE PERIOD TIVE DATE OF	\$0
	FECT APPROXIMATELY ONE YEAR PRIOR TO THE CUI	RRENT RAIE.	\$0
E	BALANCE ADJUSTMENT FOR THE RA		\$0
THE GCR IN EFF LESS : DOLLAR AI TO COMPUTE TH EFFECTIVE GCR	OF BALANCE ADJUSTMENT AS USED TO COMPUTE 1 ECT ONE QUARTER PRIOR TO THE CURRENTLY EFFE MOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS U IE GCR IN EFFECT ONE QUARTER PRIOR TO THE CUI TIMES THE JURISDICTIONAL SALES OF WEEN THE EFFECTIVE DATE OF THE CURRENT GCR	ECTIVE GCR. USED RRENTLY MCF FOR	\$0
	DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PF		\$0
THE CORRENT IS	BALANCE ADJUSTMENT FOR THE BA		\$0
	TOTAL BALANCE ADJUSTMENT AMOUNT	=	(\$7,806)