FILE

December 30, 2009

Ms. Renee Jenkins Secretary Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43266-0573

RE: Case Nos. 09-214-GA-GCR and 89-8020-GA-TRF

Dear Secretary Jenkins;

Pike Natural Gas Company ("Pike") herein submits the following:

- For filing in Case No. 89-8020-GA-TRF, an original plus one (1) copy each of its GCR tariff sheets for its Waverly and Hillsboro Divisions effective for billing purposes on January 1, 2010, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Forty-Second Revised Sheet Number 32 supersedes existing Forty-First Revised Sheet No. 32, which is hereby withdrawn.
- 2. For filing in Case No. 09-214-GA-GCR, an original plus ten (10) copies each of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes January 1, 2010.

Very truly yours PIKE NATURAL GAS COMPANY

Kinneth N Pisculit

Kenneth N. Rosselet, Ør. Regulatory Compliance Officer

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business Technician _____ Date Processed ______ Date Processed ______ Date Processed ______ Date Processed ______ Date Processed _______ Date Processed

•			
		ZOND DEC	THE CASE
-	•	DEC	a y k e e
		:30	NOTELACO-DACUEJ (NA BIA
		PH	Nr.
		PH 12: 25	n u
		N S	Å 16

8. <u>Gas Cost Recovery (GCR)</u>

<u>Applicability</u>. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

- a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC
 - i. Hillsboro Division
 - 1. Effective rate from January 1, 2010 through January 31, 2010 \$ 0.52142 per Ccf
 - ii. Waverly Division
 - Effective rate from January 1, 2010 through January 31, 2010
 \$ 0.57739 per Ccf

Issued: December 30, 2009

Effective: January 1, 2010

Filed Under Authority of Case No. 09-0214-GA-GCR Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION PURCHASED GAS ADJUSTMENT GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	A	MOUNT
Expected Gas Cost (EGC)	\$/MCF	\$	5.9500
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$	-
Actual Adjustment (AA)	\$/MCF	\$	(0.7358)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$	5.2142

Gas Cost Recovery Rate Effective Dates: January 1, 2010 to January 31, 2010.

EXPECTED GAS COST SUMMARY C	ALCULATION	
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,783,232
Utility Production Expected Gas Cost	\$	\$-
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,783,232
Total Annual Sales	MCF	467,770
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.9500

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$-
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$-
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$-
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$-
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$-

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	A	MOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$	0.0391
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$	(0.4864)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$	(0.6788)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$	0.3903
Actual Adjustment (AA)	\$/MCF	\$	(0.7358)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: December 30, 2009

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION PURCHASED GAS ADJUSTMENT EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of December 1, 2009 Volume for the Twelve Month Period Ended November 30, 2009

			Expe	ected Gas Co	ost /	Amount (\$}	
Supplier Name	۵	emand	C	ommodity		Misc.		Total
Primary Gas Suppliers: (A) Interstate Pipeline Suppliers (Sch 1-A)	\$	-	\$	-	\$	-	\$	-
	\$	-	\$	-	\$	-	\$	-
	\$	-	\$	-	\$	-	\$	-
Total Interstate Pipeline Suppliers	\$	-	\$	-	\$	-	\$	-
(B) Synthetic (Sch 1-A)	\$	-			\$	-	\$	-
(C) Other Gas Companies (Sch 1-B)	\$	-	\$	2,783,232	\$	-	\$	2,783,232
(D) Ohio Producers (Sch 1-B)	\$	-	\$	-	\$	-	\$	-
(E) Self Help Arrangements (Sch 1-B)	\$	-	\$	-	\$	-	\$	-
(F) Special Purchases (Sch 1 -B)	\$	-	\$	-	\$	-	\$	-
Total Primary Gas Suppliers	\$	-	\$	2,783,232	\$	-	\$	2,783,232
<u>Utility Production</u> Total Utility Production (Attach Details)							\$	-
Includable Propane (A) Peak Shaving (Attach Details)							\$	-
(B) Volumetric (Attach Detail)							\$	
Total Includable Propane							\$	
	Tot	al Expected	l Ga	s Cost Amou	nt		\$	2,783,232

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION PURCHASED GAS ADJUSTMENT OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of December 1, 2009 Volume for the Twelve Month Period Ended November 30, 2009

Supplier Name		Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
Other Gas Companies:				
Atmos Energy Marketing	\$ \$ \$	5.9500	467,770 -	\$ 2,783,232
Total Other Gas Companies	\$	-	-	\$ 2,783,232
Ohio Producers				
East Ohio Gas	\$ \$	-	-	\$ -
Total Other Gas Companies	\$ \$	-	-	\$
Self-Help Arrangement				
	\$ \$ \$	- -	-	\$ -
Total Self-Help Arrangement	Φ	-	-	\$ -
Special Purchases				
Various Sources Price Includes Transportation	\$ \$ \$	-	-	\$ -
Total Other Gas Companies	¥	_		\$

\$

-

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION PURCHASED GAS ADJUSTMENT SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the Three Months Ended September 30, 2009

Particulars	Unit	1	mount
Jurisdictional Sales for the Twelve Months Ended 09/30/2009 Total Sales: Twelve Months Ended 09/30/2009	MCF MCF		457,098 457,098
Ratio Jurisdictional Sales to Total Sales	Ratio		1:1
Supplier Refunds Received During Three Month Period		\$	-
Jurisdictional Share of Refunds Received		\$	-
Reconciliation Adjustments Ordered During Quarter BA over 12 Mo	nths	\$	-
Total Jurisdictional Refund and Reconciliation Adjustment		\$	
Interest Factor			1.0550
Refunds and Reconciliation Adjustment Including Interest		\$	-
Jurisdictional Sales Twelve Months Ending 09/30/2009	MCF		457,098
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$	-
Details of Refunds/Adjustmen Received/Ordered During the Three Months E		09	
Particulars (Specify)	-	Ar	nount (\$)
Supplier Refunds Received During Quarter			e Sch. il-1
Total Supplier Refunds		\$ \$ \$	-
Reconciliation Adjustments Ordered During Quarter			

Total Reconcilation Adjustments Ordered

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION PURCHASED GAS ADJUSTMENT SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT DETAILS OF SUPPLIER REFUNDS

Details for the Three Months Ended September 30, 2009

MM-YY	An	nount
Jul-09	\$	-
Aug-09	\$	-
Aug-09 Sep-09	\$	-

Total

\$ -

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION PURCHASED GAS ADJUSTMENT ACTUAL ADJUSTMENT

Supply Volume Per Books Primary Supplies Mcf 9,208 8,001 7,119 Local Production Mcf - - - Other Volumes - Special Production Mcf - - - Other Volumes - Special Production Mcf - - - Storage (Net) = (In) Out Mcf - - - Total Supply Volumes Mcf 9,208 8,001 7,119 Supply Costs Per Books Primary Supplies \$ 5 57,922 \$ 43,455 \$ 34,560 Local Production \$ - - - - - Take or Pay \$ - - - - - - Allocated to S.C. @ 9.79% \$ -	Particulars	Unit	Month Jul-09		Month Aug-09		Month Sep-09
Local Production Mcf - - - Special Production Mcf - - - Other Volumes - Specify Storage (Net) = (In) Out Mcf - - - Storage Adjustment Mcf - - - - - Total Supply Volumes Mcf 9,208 8,001 7,119 - - Sucrage Adjustment Mcf 9,208 8,001 7,119 - - Sucrage Adjustment \$ \$ 57,922 \$ 43,455 \$ 34,560 Local Production \$ - <td>Supply Volume Per Books</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Supply Volume Per Books						
Special Production Mcf - - - Other Volumes - Specify Storage (Net) = (In) Out Mcf - - - Storage (Net) = (In) Out Mcf - - - - - Total Supply Volumes Mcf 9,208 8,001 7,119 - <td< td=""><td>Primary Supplies</td><td>Mcf</td><td>9,208</td><td></td><td>8,001</td><td></td><td>7,119</td></td<>	Primary Supplies	Mcf	9,208		8,001		7,119
Other Volumes - Specify Storage (Net) = (In) Out Mcf - - - Storage Adjustment Mcf 9,208 8,001 7,119 Supply Costs Per Books Primary Supplies \$ 57,922 \$ 43,455 \$ 34,560 Local Production \$ -	Local Production	Mcf	-				-
Storage (Net) = (In) Out Mcf - - - Storage Adjustment Mcf - - - - Total Supply Volumes Mcf 9,208 8,001 7,119 Supply Costs Per Books Primary Supplies \$ \$ 57,922 \$ 43,455 \$ 34,560 Local Production \$ - - - - Allocated to S.C. @ 9.79% \$ - - - - Allocated to S.C. @ 9.79% \$ - - - - Storage Costs \$ - - - - - Storage Adjustment \$ - <td>Special Production</td> <td>Mcf</td> <td>-</td> <td></td> <td>-</td> <td></td> <td>-</td>	Special Production	Mcf	-		-		-
Storage Adjustment Total Supply Volumes Mcf - - - Supply Costs Per Books Primary Supplies \$ \$ 57,922 \$ 43,455 \$ 34,560 Local Production \$ - - - - Take or Pay \$ - - - - Allocated to S.C. @ 9.79% \$ - - - - Storage Costs \$ - - - - Storage Adjustment \$ - - - - Total Supply Costs \$ \$ 57,922 \$ 43,455 \$ 34,560 Sales Volumes \$ - - - - Jurisdictional MCF 7,264 6,354 6,844 Non-Jurisdictional MCF 7.9741 \$ 6,8391 \$ 5.0501 Supply \$ / Sales MCF) \$ MCF 7.9741 \$ 6,8391 \$ 5.0501 Less: EGC In Effect for Month \$/MCF \$ 1.1863 \$ 1.3085 \$ (0.7063) Times: Jurisdictional Sales	Other Volumes - Specify						
Total Supply Volumes Mcf 9,208 8,001 7,119 Supply Costs Per Books Primary Supplies \$ \$ 57,922 \$ 43,455 \$ 34,560 Local Production \$ - - - - Take or Pay \$ - - - - Allocated to S.C. @ 9.79% \$ - - - - Storage Costs \$ - - - - - Storage Adjustment \$ -	Storage (Net) = (In) Out	Mcf	-		-		-
Supply Costs Per Books Primary Supplies \$ \$7,922 \$ 43,455 \$ 34,560 Local Production \$ -	Storage Adjustment	Mcf	-		-		-
Primary Supplies \$ \$ 57,922 \$ 43,455 \$ 34,560 Local Production \$ - - - - Take or Pay \$ - - - - - Allocated to S.C. @ 9.79% \$ - </td <td>Total Supply Volumes</td> <td>Mcf</td> <td> 9,208</td> <td></td> <td>8,001</td> <td></td> <td>7,119</td>	Total Supply Volumes	Mcf	 9,208		8,001		7,119
Local Production \$ - - - Take or Pay \$ - - - Allocated to S.C. @ 9.79% \$ - - - Storage Costs \$ - - - - Storage Adjustment \$ - - - - Total Supply Costs \$ \$ 57,922 \$ 43,455 \$ 34,550 Sales Volumes \$ \$ 57,922 \$ 43,455 \$ 34,550 Sales Volumes \$ \$ 57,922 \$ 43,455 \$ 34,550 Sales Volumes \$ \$ 57,922 \$ 43,455 \$ 34,550 Sales Volumes \$ \$ 57,64 6,354 6,844 6,844 Non-Jurisdictional MCF 7,264 6,354 6,844 6,844 Unit Book Cost of Gas \$ \$ 5,7564 5,5306 \$ 5,7564 Uhit Book Cost of Gas \$ \$ 1,1863 \$ 1,3085 \$ (0,706	Supply Costs Per Books						
Take or Pay \$ - - - Allocated to S.C. @ 9.79% \$ - - - Storage Costs \$ - - - - Storage Costs \$ - - - - - Storage Costs \$ - - - - - - Storage Adjustment \$ \$ 57,922 \$ 43,455 \$ 34,660 Sales Volumes \$ \$ 57,922 \$ 43,455 \$ 34,660 Sales Volumes \$ \$ 57,922 \$ 43,455 \$ 34,660 Sales Volumes \$ \$ 57,922 \$ 43,455 \$ 34,660 Sales Volumes (Specify) MCF 7,264 6,354 6,844 -	Primary Supplies	\$	\$ 57,922	\$	43,455	\$	34,560
Allocated to S.C. @ 9.79% \$ -<	Local Production		-		-		-
Storage Costs \$ - <	Take or Pay		-		-		-
Storage Adjustment Total Supply Costs \$ -			-		-		-
Total Supply Costs \$ \$ 57,922 \$ 43,455 \$ 34,560 Sales Volumes Jurisdictional MCF 7,264 6,354 6,844 Non-Jurisdictional MCF - - - - Other Volumes (Specify) MCF - - - - Total Sales Volumes MCF 7,264 6,354 6,844 Unit Book Cost of Gas (Supply \$ / Sales MCF) \$/MCF \$ 7.9741 \$ 6.8391 \$ 5.0501 Less: EGC In Effect for Month \$/MCF \$ 7.9741 \$ 6.8391 \$ 5.0501 Difference \$/MCF \$ 1.1863 \$ 1.3085 \$ (0.7063) Times: Jurisdictional Sales MCF \$ 8,617 \$ 8,314 \$ (4,834) Other Credits \$ \$ - \$ - \$ - - - - - - - - - - - - - - - - - -			-		-		-
Sales Volumes Jurisdictional MCF 7,264 6,354 6,844 Non-Jurisdictional MCF - - - Other Volumes (Specify) MCF - - - Total Sales Volumes MCF 7,264 6,354 6,844 Unit Book Cost of Gas MCF 7,264 6,354 6,844 Unit Book Cost of Gas (Supply \$ / Sales MCF) \$/MCF \$ 7.9741 \$ 6.8391 \$ 5.0501 Less: EGC In Effect for Month \$/MCF \$ 6.7878 \$ 5.5306 \$ 5.7564 Difference \$/MCF \$ 1.1863 \$ 1.3085 \$ (0.7063) Times: Jurisdictional Sales MCF 7,264 6,354 6,844 Monthly Cost Difference \$ \$ 8.617 \$ 8,314 \$ (4,834) Other Credits \$ \$ - \$ - \$ - \$ - \$ - Cost Difference for Three Month Period \$ \$ \$ 12,097 \$ 17,894 \$ 5,797 Balance Adjustment (Sch. IV) 5,797 \$ 17,894 \$ 5,797 Total		\$	 -		-		_
Jurisdictional MCF 7,264 6,354 6,844 Non-Jurisdictional MCF - - - Other Volumes (Specify) MCF - - - Total Sales Volumes MCF 7,264 6,354 6,844 Unit Book Cost of Gas MCF 7,264 6,354 6,844 Unit Book Cost of Gas \$/MCF \$ 7.9741 \$ 6.8391 \$ 5.0501 Less: EGC In Effect for Month \$/MCF \$ 6.7878 \$ 5.5306 \$ 5.7564 Difference \$/MCF \$ 1.1863 \$ 1.3085 \$ (0.7063) Times: Jurisdictional Sales MCF 7,264 6,354 6,844 Monthly Cost Difference \$ \$ 8,617 \$ 8,314 \$ (4.834) Other Credits \$ \$ - \$ - \$ - \$ - Cost Difference for Three Month Period \$ \$ \$ 12,097 \$ 17,894 \$ 17,894 Twelve Month Jurisdictional Sales Ended 09/30/2009 MCF \$ 457,098	Total Supply Costs	\$	\$ 57,922	\$	43,455	\$	34,560
Non-Jurisdictional MCF - - - Other Volumes (Specify) MCF - - - - Total Sales Volumes MCF 7,264 6,354 6,844 Unit Book Cost of Gas (Supply \$ / Sales MCF) \$/MCF \$ 7,9741 \$ 6,8391 \$ 5.0501 Less: EGC In Effect for Month \$/MCF \$ 6.7878 \$ 5.5306 \$ 5.7564 Difference \$/MCF \$ 1.1863 \$ 1.3085 \$ (0.7063) Times: Jurisdictional Sales MCF 7,264 6,354 6,844 Monthly Cost Difference \$ \$ 8,617 \$ 8,314 \$ (4,834) Other Credits \$ \$ - \$ - \$ - Cost Difference for Three Month Period \$ \$ \$ 12,097 \$ 17,894 \$ 17,894 Twelve Month Jurisdictional Sales Ended 09/30/2009 MCF \$ 457,098							
Other Volumes (Specify) Total Sales Volumes MCF - - - Unit Book Cost of Gas (Supply \$ / Sales MCF) \$/MCF \$7.9741 \$6.8391 \$5.0501 Less: EGC In Effect for Month Difference \$/MCF \$6.7878 \$5.5306 \$5.7564 Difference \$/MCF \$6.7878 \$5.5306 \$5.7564 Difference \$/MCF \$1.1863 \$1.3085 \$(0.7063) Times: Jurisdictional Sales MCF 7.264 6,354 6,844 Monthly Cost Difference \$ \$8.617 \$8.314 \$(4.834) Other Credits \$ \$ - \$ - Cost Difference for Three Month Period Balance Adjustment (Sch. IV) Total \$ \$ \$12,097 Twelve Month Jurisdictional Sales Ended 09/30/2009 MCF \$17,894 \$457,098			7,264		6,354		6,844
Total Sales Volumes MCF 7,264 6,354 6,844 Unit Book Cost of Gas (Supply \$ / Sales MCF) \$/MCF \$ 7.9741 \$ 6.8391 \$ 5.0501 Less: EGC In Effect for Month Difference \$/MCF \$ 6.7878 \$ 5.5306 \$ 5.7564 Difference \$/MCF \$ 1.1863 \$ 1.3085 \$ (0.7063) Times: Jurisdictional Sales MCF \$ 8,617 \$ 8,314 \$ (4,834) Other Credits \$ \$ - \$ - \$ - Particulars Unit Amount Cost Difference for Three Month Period Balance Adjustment (Sch. IV) Total \$ 12,097 \$ 17,894 Twelve Month Jurisdictional Sales Ended 09/30/2009 MCF \$ 17,894	-	-	-		-		-
Unit Book Cost of Gas (Supply \$ / Sales MCF) \$/MCF \$ 7.9741 \$ 6.8391 \$ 5.0501 Less: EGC In Effect for Month Difference \$/MCF \$ 6.7878 \$ 5.5306 \$ 5.7564 Difference \$/MCF \$ 1.1863 \$ 1.3085 \$ (0.7063) Times: Jurisdictional Sales MCF \$ 8.617 \$ 8.314 \$ (4.834) Monthly Cost Difference \$ \$ - \$ - \$ - Cother Credits \$ \$ - \$ - \$ - \$ - Particulars Unit Amount \$ 5.797 Cost Difference for Three Month Period Balance Adjustment (Sch. IV) \$ 12,097 \$ 17,894 Twelve Month Jurisdictional Sales Ended 09/30/2009 MCF \$ 457,098			 -		-		-
(Supply \$ / Sales MCF) \$ /MCF \$ 7.9741 \$ 6.8391 \$ 5.0501 Less: EGC In Effect for Month \$ /MCF \$ 6.7878 \$ 5.5306 \$ 5.7564 Difference \$ /MCF \$ 1.1863 \$ 1.3085 \$ (0.7063) Times: Jurisdictional Sales MCF \$ 1.1863 \$ 1.3085 \$ (0.7063) Monthly Cost Difference \$ MCF \$ 8,617 \$ 8,314 \$ (4,834) Other Credits \$ \$ - \$ - \$ - \$ - Particulars Unit Amount \$ 5.797 Cost Difference for Three Month Period \$ \$ 12,097 \$ 17,894 Balance Adjustment (Sch. IV) 5,797 \$ 17,894 Twelve Month Jurisdictional Sales Ended 09/30/2009 MCF \$ 457,098	Total Sales Volumes	MCF	7,264		6,354		6,844
Less: EGC In Effect for Month \$/MCF \$ 6.7878 \$ 5.5306 \$ 5.7564 Difference \$/MCF \$ 1.1863 \$ 1.3085 \$ (0.7063) Times: Jurisdictional Sales MCF \$ 1.1863 \$ 1.3085 \$ (0.7063) Times: Jurisdictional Sales MCF \$ 8,617 \$ 8,314 \$ (4,834) Other Credits \$ \$ - \$ - \$ - Cost Difference for Three Month Period \$ \$ - \$ - \$ - Cost Difference for Three Month Period \$ \$ 12,097 \$ 5,797 \$ 17,894 Twelve Month Jurisdictional Sales Ended 09/30/2009 MCF MCF 457,098 \$ 17,894	Unit Book Cost of Gas						
Difference \$/MCF \$ 1.1863 \$ 1.3085 \$ (0.7063) Times: Jurisdictional Sales MCF 7,264 6,354 6,844 Monthly Cost Difference \$ 8,617 \$ 8,314 \$ (4,834) Other Credits \$ - \$ - \$ - \$ Particulars Unit Amount Cost Difference for Three Month Period \$ \$ 12,097 Balance Adjustment (Sch. IV) 5,797 Total Twelve Month Jurisdictional Sales Ended 09/30/2009 MCF	(Supply \$ / Sales MCF)	\$/MCF	\$ 7.9741	\$	6.8391	\$	5.0501
Times: Jurisdictional Sales MCF 7,264 6,354 6,844 Monthly Cost Difference \$ \$ 8,617 \$ 8,314 \$ (4,834) Other Credits \$ \$ - \$ - \$ - \$ Other Credits \$ \$ - \$ \$ 12,097 \$ 5,797 \$ 17,894 \$ 17,894 \$ 17,894 457,098 \$ 457,098 16,0930/2009 MCF 457,098 10,00000000000000000000000000000000000	Less: EGC In Effect for Month	\$/MCF	\$ 6.7878	· ·		\$	
Monthly Cost Difference \$ \$ 8,617 \$ 8,314 \$ (4,834) Other Credits \$ \$ - \$ 10,097 \$ \$ 17,894 \$ 17,894 \$ 17,894 \$ 17,894 457,098 10,093 10,093 10,093 10,093 10,093	Difference	\$/MCF	\$ 1.1863	\$	1.3085	\$	· ·
Other Credits \$ \$ - \$ \$ 12,097 \$ \$ \$ \$ 12,097 \$ \$ \$ \$ 7,797 \$ 7,797 \$ 7,7894 \$ 17,894 \$ 17,894 \$ 17,894 \$ 457,098 \$ 17,098 10 10 10	· · · · · · · · · · · · · · · · · · ·	MCF	 				
ParticularsUnitAmountCost Difference for Three Month Period\$\$ 12,097Balance Adjustment (Sch. IV)5,7975,797Total\$ 17,894\$ 17,894Twelve Month Jurisdictional Sales Ended 09/30/2009MCF457,098	Monthly Cost Difference	\$	\$ 8,617	\$	8,314	\$	(4,834)
Cost Difference for Three Month Period\$\$12,097Balance Adjustment (Sch. IV)5,797Total\$17,894Twelve Month Jurisdictional Sales Ended 09/30/2009MCF457,098	Other Credits	\$	\$ -	\$	-	\$	-
Balance Adjustment (Sch. IV)5,797Total\$ 17,894Twelve Month Jurisdictional Sales Ended 09/30/2009MCF457,098	Particulars		 		Unit		Amount
Balance Adjustment (Sch. IV)5,797Total\$ 17,894Twelve Month Jurisdictional Sales Ended 09/30/2009MCF457,098	Cost Difference for Three Month Period				\$	\$	12,097
Total \$17,894 Twelve Month Jurisdictional Sales Ended 09/30/2009 MCF 457,098					•	*	•
Twelve Month Jurisdictional Sales Ended 09/30/2009 MCF 457,098	,					\$	
		/30/2009			MCF		•
						\$	

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION PURCHASED GAS ADJUSTMENT BALANCE ADJUSTMENT

Less: Dollar amount resulting from the AA of (\$0.7196) \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 457,098 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate. \$ (328,92) Balance Adjustment for the AA \$ 5,78 Balance Adjustment for the RA \$ 5,78 Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR. \$ - Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of		Particulars		Amount
in effect four quarters prior to the current effective GCR. \$ (323,13) Less: Dollar amount resulting from the AA of (\$0.7196) \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 457,098 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate. \$ (328,92) Balance Adjustment for the AA \$,5,79 Balance Adjustment for the RA Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR. \$ - Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of\$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate. \$ - Balance Adjustment for the RA Balance Adjustment for the BA Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR. \$ - Less: Dollar amount resulting from the BA of\$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR. Less: Dollar amount resulting from the BA of\$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR. Less: Dollar amount resulting from the BA of\$/Mcf fas used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales ofMcf for the period between the effective date of the current rate. \$ - Balance Adjustment for the BA	Balance	e Adjustment for the AA		
GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 457,098 Mof for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate. \$ (328,92) Balance Adjustment for the AA \$ 5,79 Balance Adjustment for the RA \$ 5,79 Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR. \$ - Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of\$/Mof as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR inters the jurisdictional sales ofMof for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate. \$ Balance Adjustment for the RA \$ Balance Adjustment for the RA \$ Balance Adjustment for the RA \$ Balance Adjustment for the BA \$ Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR. \$ Less: Dollar amount resulting from the BA of	Cost:		\$	(323,131)
Balance Adjustment for the RA Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR. \$ - Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of\$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales ofMcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate. \$ - Balance Adjustment for the RA \$ - Balance Adjustment for the BA \$ - Costs: Dollar amount resulting from the BA of\$ //Mcf as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR. \$ - Less: Dollar amount resulting from the BA of\$ //Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR. \$ - Less: Dollar amount resulting from the BA of\$ //Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of\$ //Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR. \$ - Less: Dollar amount resulting from the BA of\$ //Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of	Less:	GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 457,098 Mcf for the period between the effective date of the	\$	(328,928)
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR. \$ - Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of\$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales ofMcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate. \$ - Balance Adjustment for the RA \$ - Balance Adjustment for the BA \$ - Less: Dollar amount resulting from the BA of\$ //Mcf as used to compute BA of the GCR in effect spirate and the GCR in effect one quarter prior to the currently effective GCR. \$ - Balance Adjustment for the BA \$ - Balance In effect one quarter prior to the currently effective GCR. \$ - Less: Dollar amount resulting from the BA of\$//Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales ofMcf for the period between the effective date of the current rate. Balance Adjustment for the BA \$ -		Balance Adjustment for the AA	\$	5,797
used to compute RA of the GCR in effect four quarters prior to the currently effective GCR. \$ - Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of\$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate. \$ - Balance Adjustment for the RA \$ - Balance Adjustment for the BA \$ - Costs: Dollar amount resulting from the BA of\$/Mcf as used to compute one quarter prior to the currently effective GCR. \$ - Less: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR. \$ - Balance Adjustment for the BA \$ - Balance Adjustment for the BA of	<u>Balanc</u>	e Adjustment for the RA		
adjustments of\$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate. \$ Balance Adjustment for the RA \$ Balance Adjustment for the BA \$ Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR. \$ Less: Dollar amount resulting from the BA of\$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales ofMcf for the period between the effective date of the current rate. Balance Adjustment for the BA \$	Costs:	used to compute RA of the GCR in effect four quarters prior to the currently	\$	-
Balance Adjustment for the RA \$ - Balance Adjustment for the BA Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR. \$ - Less: Dollar amount resulting from the BA of\$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales ofMcf for the period between the effective date of the current rate. \$ - Balance Adjustment for the BA \$ -	Less:	adjustments of\$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of Mcf for the period between the effective date of the current GCR rate and		
Balance Adjustment for the BA Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR. \$ - Less: Dollar amount resulting from the BA of\$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales ofMcf for the period between the effective date of the current rate. \$ - Balance Adjustment for the BA \$ -		current rate.	\$	-
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR. \$ - Less: Dollar amount resulting from the BA of\$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales ofMcf for the period between the effective date of the current rate. \$ - Balance Adjustment for the BA \$ -		Balance Adjustment for the RA	\$	-
one quarter prior to the currently effective GCR. \$ - Less: Dollar amount resulting from the BA of\$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales ofMcf for the period between the effective date of the current rate. \$ - Balance Adjustment for the BA \$ -	<u>Balanc</u>	e Adjustment for the BA		
Dollar amount resulting from the BA of\$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of Mcf for the period between the effective date of the current rate. \$ - Balance Adjustment for the BA \$ -	Costs:	-	\$	-
Balance Adjustment for the BA	Less:	the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of Mcf for the period between the	.	
				-
Total Ralance Adjustment ¢ 570		Balance Adjustment for the BA	\$	
		Total Balance Adjustment	\$	5,797

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION PURCHASED GAS ADJUSTMENT GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	A	MOUNT
Expected Gas Cost (EGC)	\$/MCF	\$	5.9500
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$	-
Actual Adjustment (AA)	\$/MCF	\$	(0.1761)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$	5.7739

Gas Cost Recovery Rate Effective Dates: January 1, 2010 to January 31, 2010.

EXPECTED GAS COST SUMMARY CALCULATION					
PARTICULARS		AMOUNT			
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,306,595			
Utility Production Expected Gas Cost	\$	\$-			
Includable Propane Expected Gas costs	\$	\$-			
Total Annual Expected Gas Costs	\$	\$ 2,306,595			
Total Annual Sales	MCF	387,663			
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.9500			

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$-
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$-
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$-
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$-
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$-

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	A	MOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$	(0.0414)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$	(0.4630)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$	(0.7402)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$	1.0685
Actual Adjustment (AA)	\$/MCF	\$	(0.1761)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: December 29, 2009

BY: Brian Jonard TITLE: President

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION PURCHASED GAS ADJUSTMENT EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of January 1, 2010 Volume for the Twelve Month Period Ended November 30, 2010

	Expected Gas Cost Amount (\$)							
Supplier Name	D	emand	C	ommodity		Misc.		Total
Primary Gas Suppliers: (A) Interstate Pipeline Suppliers (Sch 1-A)	\$	-	\$	-	\$	-	\$	-
	\$	-	\$	-	\$	-	\$	-
Total Interstate Pipeline Suppliers	\$ \$		\$ \$	-	\$ \$	-	\$ \$	-
(B) Synthetic (Sch 1-A)	\$	-			\$	-	\$	-
(C) Other Gas Companies (Sch 1-B)	\$	-	\$	2,306,595	\$	-	\$	2,306,595
(D) Ohio Producers (Sch 1-B)	\$	-	\$	-	\$	-	\$	-
(E) Self Help Arrangements (Sch 1-B)	\$	-	\$	-	\$		\$	-
(F) Special Purchases (Sch 1 -B)	\$	-	\$	-	\$	-	\$	-
Total Primary Gas Suppliers	\$	-	\$	2,306,595	\$	-	\$	2,306,595
<u>Utility Production</u> Total Utility Production (Attach Details)							\$	-
Includable Propane (A) Peak Shaving (Attach Details) (B) Volumetric (Attach Detail) Total Includable Propane							\$ \$ \$	- -
	Tota	al Expected	d Ga	s Cost Amou	nt		\$	2,306,595

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION PURCHASED GAS ADJUSTMENT OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of January 1, 2010 Volume for the Twelve Month Period Ended November 30, 2010

Supplier Name		Unit Rate \$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
Other Gas Companies:				
Atmos Energy Marketing	\$ \$	5.9 500 -	387,663 -	\$ 2,306,595
Total Other Gas Companies	\$	-	-	\$ 2,306,595
Ohio Producers				
Total Other Gas Companies	\$ \$ \$	- -	- -	\$ -
Self-Help Arrangement				
	\$ \$ \$	-	-	\$ -
Total Self-Help Arrangement	Ψ	-	-	\$
Special Purchases				
Various Sources Price Includes Transportation	\$ \$ \$	-	-	\$ -
Total Other Gas Companies	\$	-	-	\$ -

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION PURCHASED GAS ADJUSTMENT SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Particulars	Unit	A	mount
Jurisdictional Sales for the Twelve Months Ended 09/30/2009 Total Sales: Twelve Months Ended 09/30/2009	MCF MCF		386,394 386,394
Ratio Jurisdictional Sales to Total Sales	Ratio		1:1
Supplier Refunds Received During Three Month Period		\$	-
Jurisdictional Share of Refunds Received		\$	
Reconciliation Adjustments Ordered During Quarter BA over 12 Mor	nths	\$	-
Total Jurisdictional Refund and Reconciliation Adjustment		\$	
Interest Factor			1.0550
Refunds and Reconciliation Adjustment Including Interest		\$	-
Jurisdictional Sales Twelve Months Ending 09/30/2009	MCF		386,394
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$	
Details of Refunds/Adjustment Received/Ordered During the Three Months E		09	
Particulars (Specify)		An	nount (\$)
Supplier Refunds Received During Quarter			e Sch. II-1
Total Supplier Refunds		\$ \$ \$	- - -
Reconciliation Adjustments Ordered During Quarter			
Total Reconcilation Adjustments Ordered		\$	

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION PURCHASED GAS ADJUSTMENT SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT DETAILS OF SUPPLIER REFUNDS

Details for the Three Months Ended September 30, 2009

MM-YY	Arr	ount
Jul-09	\$	
Aug-09	\$	
Aug-09 Sep-09	\$	

Total

\$____

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION PURCHASED GAS ADJUSTMENT ACTUAL ADJUSTMENT

Particulars	Unit		Month Jul-09		Month Aug-09		Month Sep-09
<u>Supply Volume Per Books</u>							
Primary Supplies	Mcf		4,859		4,559		6,071
Local Production	Mcf		-		-		-
Special Production	Mcf		-		-		-
Other Volumes - Specify							
Storage (Net) = (In) Out	Mcf		-		-		-
Storage Adjustment	Mcf		-		-		-
Total Supply Volumes	Mcf	_	4,859		4,559		6,071
Supply Costs Per Books							
Primary Supplies	\$	\$	63,49 9	\$	24,804	\$	29,502
Local Production	\$		-		-		-
Take or Pay	\$		-		-		-
Allocated to S.C. @ 9.79%	\$		-		-		-
Storage Costs	\$		-		-		-
Storage Adjustment	\$		-		-		-
Total Supply Costs	\$	\$	63,499	\$	24,804	\$	29,502
<u>Sales Volumes</u>							
Jurisdictional	MCF		8,525		8,267		7,713
Non-Jurisdictional	MCF		-		-		-
Other Volumes (Specify)	MCF		-		-		-
Total Sales Volumes	MCF		8,525	_	8,267	<u>.</u>	7,713
Unit Book Cost of Gas							
(Supply \$ / Sales MCF)	\$/MCF	\$	7.4489	\$	3.0003	\$	3.8249
Less: EGC In Effect for Month	\$/MCF	\$	6.8405	\$	5.9500	\$	6.1758
Difference	\$/MCF	\$	0.6084	\$	(2.9497)	\$	(2.3509)
Times: Jurisdictional Sales	MCF		8,525	-	8,267		7,713
Monthly Cost Difference	\$	\$	5,186	\$	(24,386)	\$	(18,133)
Other Credits	\$	\$	-	\$	-	\$	-
Particulars					Unit	4	Amount
Cost Difference for Three Month Period					\$	\$	(37,333)
Balance Adjustment (Sch. IV)						\$	21,351
Total						\$	(15,982)
Twelve Month Jurisdictional Sales Ended 09/	30/2009				MCF		386,394
Current Quarter Actual Adjustment					\$/MCF	\$	(0.0414)

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION PURCHASED GAS ADJUSTMENT BALANCE ADJUSTMENT

	Particulars						
Balanc:	e Adjustment for the AA						
Cost:	Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$	(618,015)				
Less:	Dollar amount resulting from the AA of (\$1.6547) \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 386,394 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	(639,366)				
	Balance Adjustment for the AA	\$	21,351				
<u>Balanc</u>	e Adjustment for the RA						
Costs:	Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$	-				
Less:	Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of\$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the						
	current rate.	\$	-				
	Balance Adjustment for the RA	\$					
<u>Balanc</u>	e Adjustment for the BA						
Costs:	Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$	-				
Less:							
	Dollar amount resulting from the BA of\$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of Mcf for the period between the						
	effective date of the current rate.	\$	-				
	Balance Adjustment for the BA	\$	<u> </u>				
	Total Balance Adjustment	\$	21,3 51				