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Lake Shore Division

UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 10-K

(Mark One)

 \underline{x} ANNUAL REPORT PURSUANT TO SECTION 13 or 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal year ended December 31, 2008

TRAINSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Commission File number 1-6659

AQUA AMERICA, INC.

(a Pennsylvania corporation)
762 W. Lancaster Avenue
Bryn Mawr, Pennsylvania 19010-3489
(610) 527-8000
I.R.S. Employer Identification Number 23-1702594

Securities registered pursuant to Section 12(b) of the Act:	Name of each exchange on
<u>Title of each class</u> Common stock, par value \$.50 per share	which registered New York Stock Exchange, Inc.
Securities registered pursuant to Section 12(g) of the Act: None	6 .
Indicate by check mark if the registrant is a well-known ser Securities Act. Yes <u>x</u> No	asoned issuer, as defined in Rule 405 of the
Indicate by check mark if the registrant is not required to file repthe Act. Yes No _x_	ports pursuant to Section 13 or Section 15(d) of
Indicate by check mark whether the registrant (1) has filed all 15(d) of the Securities Exchange Act of 1934 during the precede the registrant was required to file such reports), and (2) has been 90 days. Yes _x _No	reports required to be filed by Section 13 or ling 12 months (or for such shorter period that subject to such filing requirements for the past
Indicate by check mark if disclosure of delinquent filers pur contained herein, and will not be contained, to the best of information statements incorporated by reference in Part III of the 10-K. []	registrant's knowledge, in definitive proxy or
Indicate by check mark whether the registrant is a large accelera filer or a smaller reporting company. See the definitions of "I "small reporting company" in Rule 12(b)-2 of the Exchange Act Large accelerated filerx Non-accelerated filer(do not check if smaller reporting company)	arge accelerated filer," "accelerated filer" and
Indicate by check mark whether the registrant is a shell company Yes No _x	
The aggregate market value of the voting and non-voting common as of June 30, 2008: \$2,137,830,358	on equity held by non-affiliates of the registrant
For purposes of determining this amount only, registre executive officers named in Part I of this 10-K reportshareholder that has informed registrant by June 30, 20, 5% or more of the outstanding common stock of registra	rt, (b) all directors of registrant, and (c) each 008, that it has sole or shared voting power of
The number of shares outstanding of the registrant's common sto 135,413,407	ck as of February 10, 2009:

DOCUMENTS INCORPORATED BY REFERENCE

(1) Portions of registrant's 2008 Annual Report to Shareholders have been incorporated by reference into Parts I and II of this Form 10-K.

(2) Portions of the definitive Proxy Statement, relative to the May 8, 2009 annual meeting of shareholders of registrant, to be filled within 120 days after the end of the fiscal year covered by this Form 10-K Report, have been incorporated by reference into Part III of this Form 10-K.

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SPECIAL NOTE REGARDING FORWARD-LOOKING STATEMENTS

Certain statements in this Annual Report on Form 10-K ("10-K"), or incorporated by reference into this 10-K, are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934 that are made based upon, among other things, our current assumptions, expectations and beliefs concerning future developments and their potential effect on us. These forward-looking statements involve risks, uncertainties and other factors, many of which are outside our control, that may cause our actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by these forward-looking statements. In some cases you can identify forward-looking statements where statements are preceded by, followed by or include the words "believes," "expects," "anticipates," "plans," "future," "potential," "probably," "predictions," "continue" or the negative of such terms or similar expressions. Forward-looking statements in this 10-K, or incorporated by reference into this 10-K, include, but are not limited to, statements regarding:

- projected capital expenditures and related funding requirements;
- the availability and cost of capital;
- developments, trends and consolidation in the water and wastewater utility industries;
- dividend payment projections;
- opportunities for future acquisitions, the success of pending acquisitions and the impact of future acquisitions;
- the capacity of our water supplies, water facilities and wastewater facilities;
- the impact of geographic diversity on our exposure to unusual weather;
- the impact of conservation awareness of customers and more efficient plumbing fixtures and appliances on water usage per customer;
- our capability to pursue timely rate increase requests;
- our authority to carry on our business without unduly burdensome restrictions;
- our ability to obtain fair market value for condemned assets;
- the impact of fines and penalties;
- changes in laws, governmental regulations and policies, including environmental, health and water quality and public utility regulations and policies;
- the decisions of governmental and regulatory bodies, including decisions to raise or lower rates;
- the development of new services and technologies by us or our competitors;
- the availability of qualified personnel;
- the condition of our assets;
- the impact of legal proceedings;
- general economic conditions;
- acquisition-related costs and synergies; and
- the forward-looking statements contained under the heading "Forward-Looking Statements" in the section entitled "Management's Discussion and Analysis" from the portion of our 2008 Annual Report to Shareholders incorporated by reference herein and made a part hereof.

Because forward-looking statements involve risks and uncertainties, there are important factors that could cause actual results to differ materially from those expressed or implied by these forward-looking statements, including but not limited to:

- changes in general economic, business, credit and financial market conditions;
- changes in government regulations and policies, including environmental and public utility regulations and policies;
- changes in environmental conditions, including those that result in water use restrictions;
- abnormal weather conditions;
- changes in, or unanticipated, capital requirements;
- changes in our credit rating or the market price of our common stock;
- our ability to integrate businesses, technologies or services which we may acquire;
- our ability to manage the expansion of our business;
- the extent to which we are able to develop and market new and improved services;
- the effect of the loss of major customers;
- our ability to retain the services of key personnel and to hire qualified personnel as we expand;
- labor disputes;
- increasing difficulties in obtaining insurance and increased cost of insurance;
- cost overruns relating to improvements or the expansion of our operations;
- increases in the costs of goods and services;
- civil disturbance or terroristic threats or acts; and
- changes in accounting pronouncements.

Given these uncertainties, you should not place undue reliance on these forward-looking statements. You should read this 10-K and the documents that we incorporate by reference into this 10-K completely and with the understanding that our actual future results, performance and achievements may be materially different from what we expect. These forward-looking statements represent assumptions, expectations and beliefs only as of the date of this 10-K. Except for our ongoing obligations to disclose certain information under the federal securities laws, we are not obligated, and assume no obligation, to update these forward-looking statements, even though our situation may change in the future. For further information or other factors which could affect our financial results and such forward-looking statements, see "Risk Factors." We qualify all of our forward-looking statements by these cautionary statements.

PART I

Item 1. Business

The Company

Aqua America, Inc. (referred to as "Aqua America", "we" or "us") is the holding company for regulated utilities providing water or wastewater services to what we estimate to be approximately 3 million people in Pennsylvania, Ohio, North Carolina, Illinois, Texas, New Jersey, New York, Florida, Indiana, Virginia, Maine, Missouri and South Carolina. Our largest operating subsidiary, Aqua Pennsylvania, Inc., accounted for approximately 53% of our operating revenues for 2008 and as of December 31, 2008, provided water or wastewater services to approximately one-half of the total number of people we serve, and is located in the suburban areas north and west of the City of Philadelphia and in 24 other counties in Pennsylvania. Our other subsidiaries provide similar services in 12 other states. In addition, we provide water and wastewater services through operating and maintenance contracts with municipal authorities and other parties, and septage services, close to our utility companies' service territories. Aqua America, which prior to its name change in 2004 was known as Philadelphia Suburban Corporation, was formed in 1968 as a holding company for its primary subsidiary, Aqua Pennsylvania, Inc., formerly known as Philadelphia Suburban Water Company. In the early 1990s we embarked on a growth through acquisition strategy focused on water and wastewater operations. Our most significant transactions to date have been the merger with Consumers Water Company in 1999, the acquisition of the regulated water and wastewater operations of Aqua Source, Inc. in 2003, the acquisition of Heater Utilities, Inc. in 2004, and the acquisition of New York Water Service Corporation in 2007. Since the early 1990's, our business strategy has been primarily directed toward the regulated water and wastewater utility industry and has extended our regulated operations from southeastern Pennsylvania to include operations in 12 other states.

The following table reports our operating revenues by principal state for the Regulated segment and other for the year ended December 31, 2008:

	Operating	Operating
	Revenues	Revenues
	(000's)	(%)
Pennsylvania	\$ 331,082	52.8%
Texas	51,352	8.2%
Ohio	42,059	6.7%
Illinois	41,267	6.6%
North Carolina	35,156	5.6%
New Jersey	29,354	4.7%
New York	26,710	4.3%
Indiana	17,452	2.8%
Florida	16,826	2.7%
Virginia	12,087	1.9%
Maine	10,361	1.7%
Other states	1,456_	0.1%
Regulated segment		
total	615,162	98.1%
Other	11,810	1.9%
Consolidated	\$ 626,972	100.0%

Information concerning revenues, net income, identifiable assets and related financial information of the Regulated segment and other for 2008, 2007, and 2006 is set forth in "Management's Discussion and Analysis of Financial Condition and Results of Operations" and in Note 18 – Segment Information in the "Notes to Consolidated Financial Statements" from the portions of our 2008 Annual Report to

Shareholders filed as Exhibit 13.1 to this Form 10-K. The information from these sections of our 2008 Annual Report to Shareholders is incorporated by reference herein.

The following table summarizes our operating revenues, by utility customer class, for the Regulated segment and other for the year ended December 31, 2008:

	Operating Revenues (000's)	Operating Revenues (%)
Residential water	\$ 374,572	59.7%
Commercial water	90,062	14.4%
Fire protection	28,250	4.5%
Industrial water	19,873	3.2%
Other water	30,254	4.8%
Water	543,011	86.6%
Wastewater	58,873	9.4%
Other utility	13,278	2.1%
Regulated segment total	615,162	98.1%
Other	11,810	1.9%
Consolidated	\$ 626,972	100.0%

Our utility customer base is diversified among residential water, commercial water, fire protection, industrial water, other water, wastewater customers and other utility customers (consisting of certain operating contracts that are closely associated with the utility operations). Residential customers make up the largest component of our utility customer base, with these customers representing approximately 70% of our water and wastewater revenues. Substantially all of our water customers are metered, which allows us to measure and bill for our customers' water consumption. Water consumption per customer is affected by local weather conditions during the year, especially during the late spring and summer in our northern U.S. service territories. In general, during these seasons, an extended period of dry weather increases consumption, while above average rainfall decreases consumption. Also, an increase in the average temperature generally causes an increase in water consumption. On occasion, abnormally dry weather in our service areas can result in governmental authorities declaring drought warnings and water use restrictions in the affected areas, which could reduce water consumption. See "Water Supplies, Water Facilities and Wastewater Facilities" for a discussion of water use restrictions that may impact water consumption during abnormally dry weather. The geographic diversity of our utility customer base reduces the effect of our exposure to extreme or unusual weather conditions in any one area of our service territory.

Our growth in revenues over the past five years is primarily a result of increases in our utility customer base and in water and wastewater rates. The majority of the increase in utility customer base is due to customers added through acquisitions. In 2004, the utility customer growth rate was 11.5% and reflects the additional customers added through the Heater and Florida Water Services acquisitions. In 2006, the utility customer growth rate was 7.2%, including 44,792 customers associated with the New York Water Service Corporation acquisition which was completed on January 1, 2007. In 2008, 2007 and 2005, the utility customer growth rate due to acquisitions and other growth ventures was 2.0%, 2.6% and 3.5%, respectively. In 2008, our net customer count declined by 3,838 customers or 0.4% due to the sale or relinquishment of two utility systems in 2008, pursuant to our plan to evaluate and dispose of underperforming utility operations and one system that was turned over to the local city through condemnation. Overall, for the five-year period of 2004 through 2008, our utility customer base increased at an annual compound rate of 4.8%. If adjusted for the utility system dispositions during the past five years, the annual compound growth rate would have been 5.5%.

Acquisitions and Water Sale Agreements

With approximately 52,000 community water systems in the U.S. (83% of which serve less than 3,300 customers), the water industry is the most fragmented of the major utility industries (telephone, natural gas, electric, water and wastewater). The majority of these community water systems are government-owned, and the balance of the systems is privately-owned (or investor-owned). The nation's water systems range in size from large government-owned systems, such as the New York City water system that serves approximately 9 million people, to small systems, where a few customers share a common well. In the states where we operate, we believe there are approximately 22,000 community water systems of widely-varying size, with the majority of the population being served by government-owned water systems.

Although not as fragmented as the water industry, the wastewater industry in the U.S. also presents opportunities for consolidation. According to the U.S Environmental Protection Agency's ("EPA") most recent survey of wastewater treatment facilities (which includes both government-owned and privately-owned facilities) in 2004, there are approximately 16,600 such facilities in the nation serving approximately 75% of the U.S. population. The remaining population represents individual homeowners with their own treatment facilities; for example, community on-lot disposal systems and septic tank systems. The vast majority of wastewater facilities are government-owned rather than privately-owned. The EPA survey also indicated that there are approximately 9,800 wastewater facilities in operation or planned in the 13 states where we operate. In 2006 and 2005, we acquired six businesses providing onsite septic tank pumping and other wastewater-related services. These businesses presently serve customers in eastern Pennsylvania, New Jersey, Delaware, New York and Maryland, and accounted for \$10,196,000 and \$10,209,000 of our operating revenues for the years ended December 31, 2008 and 2007.

Because of the fragmented nature of the water and wastewater utility industries, we believe that there are many potential water and wastewater system acquisition candidates throughout the United States. We believe the factors driving consolidation of these systems are:

- the benefits of economies of scale;
- increasingly stringent environmental regulations;
- the need for substantial capital investment;
- limited access to cost-effective financing; and
- the need for technological and managerial expertise.

We are actively exploring opportunities to expand our utility operations through acquisitions or other growth ventures. During the five-year period ended December 31, 2008, we completed 122 acquisitions or other growth ventures.

We believe that acquisitions will continue to be an important source of customer growth for us. We intend to continue to pursue acquisitions of government-owned and privately-owned water and wastewater systems that provide services in areas adjacent to our existing service territories or in new service areas. We engage in continuing activities with respect to potential acquisitions, including calling on prospective sellers, performing analyses and investigations of acquisition candidates, making preliminary acquisition proposals and negotiating the terms of potential acquisitions.

Water Supplies, Water Facilities and Wastewater Facilities

Our water utility operations obtain their water supplies from surface water sources such as reservoirs, lakes, ponds, rivers and streams, in addition to obtaining water from wells and purchasing water from other water suppliers. Approximately 10% of our water sales are purchased from other suppliers. It is our policy to obtain and maintain the permits necessary to obtain the water we distribute. Our supplies by principal service area are as follows:

- Pennsylvania The principal supply of water is surface water from streams, rivers and reservoirs.
 Wells and interconnections with adjacent municipal authorities supplement these surface supplies.
 We operate 11 surface water treatment plants.
- Ohio Water supply is obtained for customers in Lake County from Lake Erie. Customers in Mahoning County obtain their water from man-made lakes and the Ashtabula division is supplied by purchased water obtained through an interconnection with an adjacent water utility. Water supply is obtained for customers in Stark, Williams, Richland and Summit counties from wells, with the supplies in Stark and Summit counties complemented by an interconnect to purchase water from an adjacent municipality. In Trumbull County, customers are served from surface water sources through an interconnection from our Pennsylvania division.
- North Carolina Water supply in approximately 700 non-contiguous divisions is obtained principally from wells, with several divisions purchasing water from neighboring municipalities.
- Illinois Water supply is obtained for customers in Kankakee County from the Kankakee River and
 satellite wells, while customers in Vermilion County are supplied from Lake Vermilion and
 groundwater sources. In Will, Boone, Lake and Knox counties, our customers are served from wells.
 In some areas, such as Champaign County, water supply is supplemented with purchased water
 obtained through interconnections with adjacent water utilities.
- Texas Water supply in 317 non-contiguous water systems is obtained principally from wells, supplemented in some cases by purchased water from adjacent water systems.
- Florida Water supply in the majority of the 82 non-contiguous divisions is obtained principally from wells, supplemented in some cases by purchased water from adjacent water systems.
- New Jersey Water supply is obtained principally from wells and the supply is supplemented with purchased water obtained through interconnections with adjacent water systems.
- New York Water supply for seven systems is obtained from wells.
- Indiana Water supply in two water systems is obtained principally from wells.
- Virginia Water supply in 125 non-contiguous divisions is obtained from wells, one division's supply is from surface water, and 11 divisions supplement their supply with purchased water from a nearby water system.
- Maine Eleven non-contiguous water systems obtain their water supply as follows: six systems use groundwater, four systems use surface water and one system purchases water from a neighboring municipal district.
- Missouri Nine non-contiguous divisions are supplied by wells, and one division purchases water from a neighboring municipal system.

We believe that the capacities of our sources of supply, and our water treatment, pumping and distribution facilities are generally sufficient to meet the present requirements of our customers under normal conditions. We plan system improvements and additions to capacity in response to changing regulatory standards, changing patterns of consumption and increased demand from customer growth. The various state public utility commissions have generally recognized the operating and capital costs associated with these improvements in setting water rates.

On occasion, drought warnings and water use restrictions are issued by governmental authorities for portions of our service territories in response to extended periods of dry weather conditions. The timing and duration of the warnings and restrictions can have an impact on our water revenues and net income. In general, water consumption in the summer months is affected by drought warnings and restrictions to a higher degree because discretionary and recreational use of water is at its highest during the summer months. At other times of the year, warnings and restrictions generally have less of an effect on water consumption.

In 2008 and 2006, portions of central and northern Texas experienced drought conditions. This necessitated the imposition of water use restrictions on approximately a dozen of our water systems in Texas, and at times required supplemental water to be trucked into a small number of systems in the Fort Worth area. By the end of 2008, only our central Texas division remained under restriction. In 2008 and 2007, our operating subsidiaries

in North Carolina experienced drought conditions, which resulted in the imposition of temporary water use restrictions in these areas. By the end of 2008, drought conditions had significantly improved.

We believe that our wastewater treatment facilities are generally adequate to meet the present requirements of our customers under normal conditions. In addition, we own several sewer collection systems where the wastewater is treated at a municipally-owned facility. Projects are included in our capital plans to address inflow and infiltration in the collection systems, wet weather flows at our lift stations and treatment plants, and other conditions and requirements that can affect compliance. Changes in regulatory requirements may be reflected in revised permit limits and conditions when National Pollution Discharge Elimination System ("NPDES") permits are renewed, typically on a five-year cycle. Capital improvements are planned and budgeted to meet anticipated changes in regulations, needs for increased capacity related to projected growth and inflow and infiltration to collection systems. The various state public utility commissions have generally recognized the operating and capital costs associated with these improvements in setting wastewater rates for current customers and capacity charges for new customers.

Economic Regulation

Most of our water and wastewater utility operations are subject to regulation by their respective state regulatory commissions, which have broad administrative power and authority to regulate rates and charges, determine franchise areas and conditions of service, approve acquisitions and authorize the issuance of securities. The regulatory commissions also establish uniform systems of accounts and approve the terms of contracts with affiliates and customers, business combinations with other utility systems, loans and other financings, and the franchise areas that we serve. A small number of our operations are subject to rate regulation by county or city governments. The profitability of our utility operations is influenced to a great extent by the timeliness and adequacy of rate allowances we are granted by the respective regulatory commissions or authorities in the various states in which we operate.

Accordingly, we maintain a rate case management capability the objective of which is to provide that the tariffs of our utility operations reflect, to the extent practicable, the timely recovery of increases in costs of operations, capital, taxes, energy, materials and compliance with environmental regulations. We file rate increase requests to recover and earn a return on the capital investments that we make in improving or replacing our facilities and to recover expenses. In the states in which we operate, we are subject to economic regulation by the following state regulatory commissions:

StateRegulatory CommissionPennsylvaniaPennsylvania Public Utility CommissionOhioThe Public Utilities Commission of OhioNorth CarolinaNorth Carolina Utilities CommissionIllinoisIllinois Commerce Commission

Texas Commission on Environmental Quality

New Jersey New Jersey Board of Public Utilities New York New York Public Service Commission Florida Florida Public Service Commission Indiana Utility Regulatory Commission Indiana Virginia State Corporation Commission Virginia Maine Maine Public Utilities Commission Missouri Public Service Commission Missouri South Carolina South Carolina Public Service Commission

Our water and wastewater operations are comprised of approximately 200 rate divisions, each of which requires a separate rate filing for the evaluation of the cost of service, including the recovery of investments, in connection with the establishment of tariff rates for that rate division. Eight of the states in which we operate permit some form of consolidated rates in varying degrees, and two states currently

permit us to fully consolidate state-wide rate filings within either our water or wastewater operations. Due to the length of time since the last rate increase for some of our systems and the large amount of capital improvements relative to the number of customers in some smaller systems, the proposed rate increase in some of these systems may be substantial. Also, as a result of the condition of some of the systems acquired and capital investments required to maintain compliance, some divisions are experiencing longer periods of regulatory lag. We can provide no assurance that the rate increases will be granted in a timely or sufficient manner to cover the investments and expenses for which we initially sought the rate increases.

In some regulatory jurisdictions, we may seek authorization to bill our utility customers in accordance with a rate filing that is pending before the respective regulatory commission. Furthermore, some regulatory commissions authorize the use of expense deferrals and amortization in order to provide for an impact on our operating income by an amount that approximates the requested amount in a rate request. The additional revenue billed and collected prior to the final ruling is subject to refund based on the outcome of the ruling. The revenue recognized and the expenses deferred by us reflect an estimate as to the final outcome of the ruling. If the request is denied completely or in part, we could be required to refund some or all of the revenue billed to date, and write-off some or all of the deferred expenses.

Six states in which we operate water utilities, and two states in which we operate wastewater utilities, permit us to add a surcharge to water or wastewater bills to offset the additional depreciation and capital costs associated with certain capital expenditures related to replacing and rehabilitating infrastructure systems. Prior to these surcharge mechanisms being approved, water and wastewater utilities absorbed all of the depreciation and capital costs of these projects between base rate increases without the benefit of additional revenues. The gap between the time that a capital project is completed and the recovery of its costs in rates is known as regulatory lag. The infrastructure rehabilitation surcharge mechanism is intended to substantially reduce regulatory lag, which often acted as a disincentive to water and wastewater utilities to rehabilitate their infrastructure. In addition, our subsidiaries in certain states use a surcharge or credit on their bills to reflect changes in certain costs, such as changes in state tax rates, other taxes and purchased water, until such time as the costs are incorporated into base rates.

Currently, Pennsylvania, Illinois, Ohio, New York, Indiana and Missouri allow for the use of infrastructure rehabilitation surcharges. These mechanisms typically adjust periodically based on additional qualified capital expenditures completed or anticipated in a future period. The infrastructure rehabilitation surcharge is capped at a percentage of base rates, generally at 5% to 9% of base rates, and is reset to zero when new base rates that reflect the costs of those additions become effective or when a utility's earnings exceed a regulatory benchmark. Infrastructure rehabilitation surcharges provided revenues of \$11,771,000 in 2008, \$11,507,000 in 2007 and \$7,873,000 in 2006.

In general, we believe that Aqua America, Inc. and its subsidiaries have valid authority, free from unduly burdensome restrictions, to enable us to carry on our business as presently conducted in the franchised or contracted areas we now serve. The rights to provide water or wastewater service to a particular franchised service territory are generally non-exclusive, although the applicable regulatory commissions usually allow only one regulated utility to provide service to a given area. In some instances, another water utility provides service to a separate area within the same political subdivision served by one of our subsidiaries. Therefore, as a regulated utility, there is little or no competition for the daily water and wastewater service we provide to our customers. Water and wastewater utilities may compete for new customers in new service territories. Competition for new territory generally comes from nearby utilities, either investor-owned or municipal-owned. There is also often competition for the acquisition of other utilities. Competition for the acquisition of other water or wastewater utilities may come from other investor-owned utilities, nearby municipally-owned utilities and sometimes from strategic or financial purchasers seeking to enter or expand in the water and wastewater industry. The addition of new service territory and the acquisition of other utilities by regulated utilities such as us are generally subject to review and approval by the applicable state regulatory commissions.

In the states where our subsidiaries operate, it is possible that portions of our subsidiaries' operations could be acquired by municipal governments by one or more of the following methods:

- eminent domain;
- the right of purchase given or reserved by a municipality or political subdivision when the original franchise was granted; and
- the right of purchase given or reserved under the law of the state in which the subsidiary was incorporated or from which it received its permit.

The price to be paid upon such an acquisition by the municipal government is usually determined in accordance with applicable law governing the taking of lands and other property under eminent domain. In other instances, the price may be negotiated, fixed by appraisers selected by the parties or computed in accordance with a formula prescribed in the law of the state or in the particular franchise or charter. We believe that our operating subsidiaries will be entitled to fair market value for any assets that are condemned, and we believe the fair market value will be in excess of the book value for such assets.

In some instances where there are municipally-owned water or wastewater systems near our operating divisions, the municipally-owned system may either have water distribution or wastewater collection mains that are located adjacent to the our division's mains or may construct new mains that parallel our mains. In these circumstances, on occasion the municipally-owned system may attempt to take over the customers who are connected to our mains, resulting in our mains becoming surplus or underutilized without compensation.

The City of Fort Wayne, Indiana (the "City") has authorized the acquisition by eminent domain of the northern portion of the utility system of one of the operating subsidiaries that we acquired in connection with the AquaSource acquisition in 2003. We had challenged whether the City was following the correct legal procedures in connection with the City's condemnation, but the Indiana Supreme Court, in an opinion issued in June 2007, supported the City's position. In October 2007, the City's Board of Public Works approved proceeding with its process to condemn the northern portion of our utility system at a preliminary price based on the City's valuation. In October, 2007 we filed an appeal with the Allen County Circuit Court challenging the Board of Public Works' valuation on several bases. In November 2007, the City Council authorized the taking of the northern portion of the Company's system and the payment of \$16,910,500 based on the City's valuation of this portion of the system. In January 2008, we reached a settlement agreement with the City to transition the northern portion of the system in February 2008 upon receipt of the City's initial valuation payment of \$16,910,500. The settlement agreement specifically states that the final valuation of the system will be determined through a continuation of the legal proceedings that were filed challenging the City's valuation. On February 12, 2008, we turned over the system to the City upon receipt of the initial valuation payment. The Indiana Utility Regulatory Commission also reviewed and acknowledged the transfer of the Certificate of Territorial Authority for the Company's northern system to the City. The proceeds received are in excess of the book value of the assets relinquished, and the proceeds were used to pay-down short-term debt. No gain has been recognized due to the contingency over the final valuation of the assets. Depending upon the outcome of the legal proceeding in the Allen County Circuit Court the Company may be required to refund a portion of the initial valuation payment, or we may receive additional proceeds. The northern portion of the system relinquished represented approximately 0.5% of Aqua America's total assets.

Despite the condemnation referred to above, our primary strategy continues to be to acquire additional water and wastewater systems, to maintain our existing systems where there is a business or a strategic benefit, and to actively oppose unilateral efforts by municipal governments to acquire any of our operations, particularly for less than the fair market value of our operations or where the municipal government seeks to acquire more than it is entitled to under the applicable law or agreement.

Environmental, Health and Safety Regulation

Provision of water and wastewater services is subject to regulation under the federal Safe Drinking Water Act, the Clean Water Act and related state laws, and under federal and state regulations issued under these laws. These laws and regulations establish criteria and standards for drinking water and for wastewater discharges. In addition, we are subject to federal and state laws and other regulations relating to solid waste disposal, dam safety and other operations. Capital expenditures and operating costs required as a result of water quality standards and environmental requirements have been traditionally recognized by state public utility commissions as appropriate for inclusion in establishing rates.

From time to time, Aqua America has acquired, and may acquire systems that have environmental compliance issues. In addition, environmental compliance and other issues arise in the course of regulatory changes and normal operations. Aqua America attempts to align capital budgeting and expenditures to address these issues in a timely manner. We believe that the capital expenditures required to address outstanding compliance issues have been budgeted in our capital program and represent less than 10% of our expected total capital expenditures over the next five years. We are parties to agreements with regulatory agencies in Pennsylvania, Texas, Florida, Indiana, Virginia and North Carolina under which we have committed to make certain improvements for environmental compliance. These agreements are intended to provide the regulators with assurance that problems covered by these agreements will be addressed, and the agreements generally provide protection from fines, penalties and other actions while corrective measures are being implemented. We are actively working directly with state environmental officials to implement or amend these agreements as necessary.

Safe Drinking Water Act - The Safe Drinking Water Act establishes criteria and procedures for the U.S. Environmental Protection Agency to develop national quality standards for drinking water. Regulations issued pursuant to the Safe Drinking Water Act and its amendments set standards on the amount of certain microbial and chemical contaminants and radionuclides allowable in drinking water. Current requirements under the Safe Drinking Water Act are not expected to have a material impact on our operations or financial condition as we have made and are making investments to meet existing water quality standards. We may, in the future, be required to change our method of treating drinking water at certain sources of supply if additional regulations become effective.

The EPA's issuance of a rule regulating radon in tap water has been postponed repeatedly since originally proposed in 1991. Limits for radon in tap water, if promulgated, would probably become effective 4 or 5 years after promulgation. The most likely scenario is that the rule might contain two standards and states would be encouraged to adopt Multi-Media Mitigation radon reduction programs to achieve cost-effective reductions in indoor air radon levels to qualify for the higher drinking water standard. Under this scenario, a small percentage of our wells, primarily in North Carolina, Pennsylvania and Virginia could require treatment, and the total cost of compliance could approximate \$5,000,000 over a five year period, or less than 1% of our planned capital program over this five year period.

The Safe Drinking Water Act provides for the regulation of radionuclides other than radon, such as radium and uranium. The Radionuclides Rule that became effective in 2003 left unchanged the existing standards for gross alpha and radium, but changed the monitoring protocol and added a maximum contaminant level for uranium. Under the new testing protocols, some of our groundwater facilities exceeded one or more of the radionuclide standards and required treatment. Treatment has been installed at 51 wells and 57 other wells have been replaced, modified or abandoned in 45 systems. Five wells remain to be treated and two wells are to be replaced, modified or abandoned in six systems in three states. Most of the remaining work will be performed in 2009 and 2010. None of the wells exceeding a maximum contaminant level are in active service. The future capital cost of compliance is expected to be less than \$2,000,000, or less than 1% of our planned capital program for 2009.

In order to remove or inactivate microbial organisms, rules were issued by the EPA to improve disinfection and filtration of potable water and reduce consumers' exposure to disinfectants and by-

products of the disinfection process. Aqua America will be installing filtration for one currently unfiltered surface water supply in Maine. The cost of this treatment is not expected to exceed \$7,000,000 and has been budgeted for 2009 and 2010. One system in Florida and seven in North Carolina have levels of disinfection by-products above the current maximum contaminant level requiring a compliance response which could result in a change to the type of treatment. Five of the systems in North Carolina purchase water from an adjacent supplier, and the resolution of the problem may depend upon the supplier's co-operation. Treatment modifications were completed in 2008 at one system in Texas and two in Florida. The total remaining capital costs to address all systems is estimated to be approximately \$1,500,000 over the next two years.

The EPA promulgated the Long Term 2 Enhanced Surface Water Treatment Rule and a Stage 2 Disinfection/Disinfection By-product Rule in January 2006. These rules are resulting in additional one-time special monitoring costs of approximately \$600,000 over a four-year period from 2007 to 2011. Monitoring for our larger systems began in 2006 and ended in 2008. Monitoring at some of the smaller systems is still underway. To date, none of the monitoring results has exceeded levels that would require modification of treatment. The required testing and any required corrective action is not expected to have a material impact on our results of operations or financial condition.

A rule lowering the limit on arsenic was promulgated in 2001 by the EPA and became effective in January 2006, with a provision for further time extensions for small systems. We achieved compliance by installing treatment or replacing supplies in one well system each in Pennsylvania, Maine, Ohio and North Carolina. One system in Texas is awaiting permitting for treatment, and one system recently acquired in 2008 in Pennsylvania will be equipped with treatment in 2009. The cost of the remaining capital improvements to fully achieve compliance with this regulation is not expected to exceed \$600,000.

Clean Water Act - The Clean Water Act regulates discharges from drinking water and wastewater treatment facilities into lakes, rivers, streams, and groundwater. It is our policy to obtain and maintain all required permits and approvals for the discharges from our water and wastewater facilities, and to comply with all conditions of those permits and other regulatory requirements. A program is in place to monitor facilities for compliance with permitting, monitoring and reporting for wastewater discharges. From time to time, discharge violations may occur which may result in fines. We are also parties to compliance agreements with regulatory agencies in several states where we operate while improvements are being made to address wastewater discharge compliance issues. These fines and penalties, if any, are not expected to have a material impact on our results of operations or financial condition. The required costs to comply with the agreements previously cited are included in our capital program, are not expected to be significant, and are expected to be recoverable in rates.

Recent changes in wastewater regulations in the state of Missouri will require improvements at certain of the 52 small wastewater systems we operate in that state. We presently estimate the cost of these improvements to be approximately \$1,500,000 over the next three years.

Solid Waste Disposal - The handling and disposal of residuals and solid waste generated from water and wastewater treatment facilities is governed by federal and state laws and regulations. A program is in place to monitor our facilities for compliance with regulatory requirements, and we are not aware of any significant environmental remediation costs necessary from our handling and disposal of waste material from our water and wastewater operations. However, we do anticipate capital expenditures of less than \$2,000,000, that have been included within our five-year capital budget, related to the expansion and/or replacement of some of our current waste disposal facilities in Pennsylvania and Ohio, to support our large surface water treatment facilities in these states. Our capital budget also includes funds for capital projects intended to reduce waste volume and extend the life of our disposal facilities.

<u>Dam Safety</u> - Our subsidiaries own eighteen major dams that are subject to the requirements of the federal and state regulations related to dam safety. All major dams undergo an annual engineering inspection. We believe that all eighteen dams are structurally sound and well-maintained.

We performed studies of our dams that identified two dams in Pennsylvania and three dams in Ohio requiring capital improvements resulting from the adoption by the Department of Environmental Protection in Pennsylvania, and by the Department of Natural Resources in Ohio, of revised formulas for determining the magnitude of a probable maximum flood. Capital improvements totaling \$776,000 were completed in 2008 to various dams. Capital improvements remain to be performed on one dam in Pennsylvania totaling approximately \$15,000,000 during the five year period 2009 to 2013. Expenditures in the aggregate during the five year period 2009 to 2013 are expected to be approximately 1% of our planned capital program over this same five year period. We continue to study alternatives for these remaining dams which may change the cost estimates of these capital improvements.

<u>Safety Standards</u> - Our facilities and operations may be subject to inspections by representatives of the Occupational Safety and Health Administration from time to time. We maintain safety policies and procedures to comply with the Occupational Safety and Health Administration's rules and regulations, but violations may occur from time to time, which may result in fines and penalties, which are not expected to be material. We endeavor to correct such violations promptly when they come to our attention.

Security

In light of concerns regarding security in the wake of the September 11, 2001 terrorist attacks, we have increased security measures at our facilities. These increased security measures were not made in response to any specific threat. We are in contact with federal, state and local authorities and industry trade associations regarding information on possible threats and security measures for water utility operations. The cost of the increased security measures, including capital expenditures, is expected to be recoverable in water rates and is not expected to have a material impact on our results of operations or financial condition.

Employee Relations

As of December 31, 2008, we employed a total of 1,638 full-time employees. Our subsidiaries are parties to 13 agreements with labor unions covering 516 employees. The agreements expire at various times between April 2009 and April 2011.

Available Information

We file annual, quarterly and current reports, proxy statements and other information with the Securities and Exchange Commission ("SEC"). You may read and copy any document we file with the SEC at the SEC's public reference room at 100 F Street, NE, Washington, DC 20549. Please call the SEC at 1-800-SEC-0330 for further information on the public reference room. You may also obtain our SEC filings from the SEC's Web site at www.sec.gov.

Our Internet Web site address is <u>www.aquaamerica.com</u>. We make available free of charge through our Web site's "Investor Relations" page all of our filings with the SEC, including our annual report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K and other information. These reports and information are available as soon as reasonably practicable after such material is electronically filed with or furnished to the SEC.

Our Board of Directors has various committees including an audit committee, an executive compensation and employee benefits committee and a corporate governance committee. Each of these committees has a formal charter. We also have Corporate Governance Guidelines and a Code of Ethical Business Conduct. Copies of these charters, guidelines and codes, and any waivers or amendments to such codes which are

applicable to our executive officers, senior financial officers or directors, can be obtained free of charge from our Web site, www.aquaamerica.com.

In addition, you may request a copy of the foregoing filings, charters, guidelines and codes, and any waivers or amendments to such codes which are applicable to our executive officers, senior financial officers or directors, at no cost by writing or telephoning us at the following address or telephone number:

Investor Relations Department Aqua America, Inc. 762 W. Lancaster Avenue Bryn Mawr, PA 19010-3489 Telephone: 610-527-8000

The references to our Web site and the SEC's Web site are intended to be inactive textual references only, and the contents of those Web sites are not incorporated by reference herein and should not be considered part of this or any other report that we file with or furnish to the SEC.

Item 1A. Risk Factors

In addition to the other information included or incorporated by reference in this 10-K, the following factors should be considered in evaluating our business and future prospects. Any of the following risks, either alone or taken together, could materially and adversely affect our business, financial position or results of operations. If one or more of these or other risks or uncertainties materialize, or if our underlying assumptions prove to be incorrect, our actual results may vary materially from what we projected. There may be additional risks about which we do not presently know or that we currently believe are immaterial which could also impair our business, financial position and results of operations.

The rates we charge our customers are subject to regulation. If we are unable to obtain government approval of our requests for rate increases, or if approved rate increases are untimely or inadequate to cover and earn a return on our capital investments and to recover expenses, our profitability may suffer.

The rates we charge our customers are subject to approval by the public utility commissions or similar regulatory bodies in the states in which we operate. We file rate increase requests, from time to time, to recover our investments in utility plant and expenses. Our ability to maintain and meet our financial objectives is dependent upon the recovery of and return on our capital investments and expenses through the rates we charge our customers. Once a rate increase petition is filed with a public utility commission, the ensuing administrative and hearing process may be lengthy and costly, and the cost to the Company may not always be fully recoverable. The timing of our rate increase requests are therefore partially dependent upon the estimated cost of the administrative process in relation to the investments and expenses that we hope to recover through the rate increase to the extent approved. There may be long-term shifts in water usage or declines in water usage per customer as a result of an increase in conservation awareness, including the increased use of more efficient plumbing fixtures and appliances. These long-term shifts are normally taken into account by the public utility commissions in setting rates, whereas significant short-term changes in water usage may not be fully reflected in the rates we charge. We can provide no assurances that any future rate increase request will be approved by the appropriate state public utility commission; and, if approved, we cannot guarantee that these rate increases will be granted in a timely or sufficient manner to cover the investments, expenses, and return for which we initially sought the rate increase.

In some regulatory jurisdictions, we may seek authorization to bill our utility customers in accordance with a rate filing that is pending before the respective regulatory commission. Furthermore, some regulatory commissions authorize the use of expense deferrals and amortization in order to provide for an impact on our operating income by an amount that approximates the requested amount in a rate request. The additional revenue billed and collected prior to the final ruling is subject to refund based on the outcome of the ruling. The revenue recognized and the expenses deferred by us reflect an estimate as to the final outcome of the

ruling. If the request is denied completely or in part, we could be required to refund some or all of the revenue billed to date, and write-off some or all of the deferred expenses.

Our business requires significant capital expenditures that are dependent on our ability to secure appropriate funding. Disruptions in the capital and credit markets may limit our access to capital. If we are unable to obtain sufficient capital, or if the cost of borrowing increases, it may materially and adversely affect our financial condition and results of operations.

Our business is capital intensive. In addition to the capital required to fund our growth through acquisition strategy, on an annual basis, we spend significant sums for additions to or replacement of property, plant and equipment. We obtain funds for our capital expenditures from operations, contributions and advances by developers and others, equity issuances and debt issuances. Our ability to maintain and meet our financial objectives is dependent upon the availability of adequate capital. Current economic conditions and disruptions have caused substantial volatility in capital markets, and have increased the cost and significantly reduced the availability of credit from financing sources, which may continue or worsen in the future. If in the future, our credit facilities are not renewed or our short-term borrowings are called for repayment, we would have to seek alternative financing sources, although there can be no assurance that these alternative financing sources would be available on terms acceptable to us. In the event we are unable to obtain sufficient capital, we may need to reduce our capital expenditures and our ability to pursue acquisitions that we may rely on for future growth could be impaired. The reduction in capital expenditures may result in reduced potential earnings growth, affect our ability to meet environmental laws and regulations, and may limit our ability to improve or expand our utility systems to the level we believe appropriate. There is no guarantee that we will be able to obtain sufficient capital in the future on reasonable terms and conditions for expansion, construction and maintenance. In addition, delays in completing major capital projects could delay the recovery of the capital expenditures associated with such projects through rates. If the cost of borrowing increases, we might not be able to recover increases in our cost of capital through rates. The inability to recover higher borrowing costs through rates, or the regulatory lag associated with the time that it takes to begin recovery, may adversely affect our financial condition and results of operations.

Our inability to comply with debt covenants under our credit facilities could result in prepayment obligations.

We are obligated to comply with debt covenants under some of our loan and debt agreements. Failure to comply with covenants under our credit facilities could result in an event of default, which if not cured or waived, could result in us being required to repay or finance these borrowings before their due date, could limit future borrowings, result in cross default issues and increase borrowing costs.

General economic conditions may affect our financial condition and results of operations.

A general economic downturn such as the one the U.S. economy is currently experiencing may lead to a number of impacts on our business that may affect our financial condition and results of operations. Such impacts may include: a reduction in discretionary and recreational water use by our residential water customers, particularly during the summer months when such discretionary usage is normally at its highest; a decline in usage by industrial and commercial customers as a result of decreased business activity; an increased incidence of customers' inability to pay or delays in paying their utility bills, or an increase in customer bankruptcies, which may lead to higher bad debt expense and reduced cash flow; a lower natural customer growth rate due to a decline in new housing starts; and a decline in the number of active customers due to housing vacancies or abandonments. General economic turmoil may also lead to an investment market downturn, such as the one the U.S. economy is currently experiencing, which results in our pension plans' asset market values suffering a decline and significant volatility. As a result of a decline in our pension plans' asset market values, our required cash contributions to these plans and pension expense may increase in subsequent years.

Federal and state environmental laws and regulations impose substantial compliance requirements on our operations. Our operating costs could be significantly increased in order to comply with new or stricter regulatory standards imposed by federal and state environmental agencies.

Our water and wastewater services are governed by various federal and state environmental protection and health and safety laws and regulations, including the federal Safe Drinking Water Act, the Clean Water Act and similar state laws, and federal and state regulations issued under these laws by the United States Environmental Protection Agency and state environmental regulatory agencies. These laws and regulations establish, among other things, criteria and standards for drinking water and for discharges into the waters of the United States and states. Pursuant to these laws, we are required to obtain various environmental permits from environmental regulatory agencies for our operations. We cannot assure you that we will be at all times in total compliance with these laws, regulations and permits. If we violate or fail to comply with these laws, regulations or permits, we could be fined or otherwise sanctioned by regulators. Environmental laws and regulations are complex and change frequently. These laws, and the enforcement thereof, have tended to become more stringent over time. While we have budgeted for future capital and operating expenditures to maintain compliance with these laws and our permits, it is possible that new or stricter standards could be imposed that will require additional capital expenditures or raise our operating costs. Although these expenditures and costs may be recovered in the form of higher rates, there can be no assurance that the various state public utility commissions or similar regulatory bodies that govern our business would approve rate increases to enable us to recover such expenditures and costs. In summary, we cannot assure you that our costs of complying with, or discharging liability under, current and future environmental and health and safety laws will not adversely affect our business, results of operations or financial condition.

Our business is impacted by weather conditions and is subject to seasonal fluctuations, which could adversely affect demand for our water service and our revenues.

Demand for our water during the warmer months is generally greater than during cooler months due primarily to additional requirements for water in connection with irrigation systems, swimming pools, cooling systems and other outside water use. Throughout the year, and particularly during typically warmer months, demand will vary with temperature, rainfall levels and rainfall frequency. In the event that temperatures during the typically warmer months are cooler than normal, if there is more rainfall than normal, or rainfall is more frequent than normal, the demand for our water may decrease and adversely affect our revenues

Drought conditions and government imposed water use restrictions may impact our ability to serve our current and future customers, and may impact our customers' use of our water, which may adversely affect our financial condition and results of operations.

We depend on an adequate water supply to meet the present and future demands of our customers. Drought conditions could interfere with our sources of water supply and could adversely affect our ability to supply water in sufficient quantities to our existing and future customers. An interruption in our water supply could have a material adverse effect on our financial condition and results of operations. Moreover, governmental restrictions on water usage during drought conditions may result in a decreased demand for our water, even if our water supplies are sufficient to serve our customers during these drought conditions, which may adversely affect our revenues and earnings.

An important element of our growth strategy is the acquisition of water and wastewater systems. Any future acquisitions we decide to undertake may involve risks.

An important element of our growth strategy is the acquisition and integration of water and wastewater systems in order to broaden our current, and move into new, service areas. We will not be able to acquire other businesses if we cannot identify suitable acquisition opportunities or reach mutually agreeable terms with acquisition candidates. It is our intent, when practical, to integrate any businesses we acquire with our existing operations. The negotiation of potential acquisitions as well as the integration of acquired

businesses could require us to incur significant costs and cause diversion of our management's time and resources. Future acquisitions by us could result in:

- dilutive issuances of our equity securities;
- incurrence of debt and contingent liabilities;
- failure to have effective internal control over financial reporting;
- recording goodwill and other intangible assets for which we may never realize its full value and may result in an asset impairment that may negatively affect our results of operations;
- fluctuations in quarterly results;
- other acquisition-related expenses; and
- exposure to unknown or unexpected risks and liabilities.

Some or all of these items could have a material adverse effect on our business and our ability to finance our business and comply with regulatory requirements. The businesses we acquire in the future may not achieve sales and profitability that would justify our investment, and any difficulties we encounter in the integration process, including in the integration of processes necessary for internal control and financial reporting, could interfere with our operations, reduce our operating margins and adversely affect our internal controls. In addition, as consolidation becomes more prevalent in the water and wastewater industries and competition for acquisitions increases, the prices for suitable acquisition candidates may increase to unacceptable levels and limit our ability to grow through acquisitions.

Our water and wastewater systems may be subject to condemnations or other methods of taking by governmental entities.

In the states where our subsidiaries operate, it is possible that portions of our subsidiaries' operations could be acquired by municipal governments by one or more of the following methods:

- eminent domain;
- the right of purchase given or reserved by a municipality or political subdivision when the original franchise was granted; and
- the right of purchase given or reserved under the law of the state in which the subsidiary was incorporated or from which it received its permit given or reserved by a municipality or political subdivision when the original franchise was granted.

The price to be paid upon such an acquisition by the municipal government is usually determined in accordance with applicable law governing the taking of lands and other property under eminent domain. In other instances, the price may be negotiated, fixed by appraisers selected by the parties or computed in accordance with a formula prescribed in the law of the state or in the particular franchise or charter. We believe that our operating subsidiaries will be entitled to receive fair market value for any assets that are condemned. However, there is no assurance that the fair market value received for assets condemned will be in excess of book value.

In some instances where there are municipally-owned water or wastewater systems near our operating divisions, the municipally-owned system may either have water distribution or wastewater collection mains that are located adjacent to the our division's mains or may construct new mains that parallel our mains. In these circumstances, on occasion the municipally-owned system may attempt to take over the customers who are connected to our mains, resulting in our mains becoming surplus or underutilized without compensation.

Contamination to our water supply may result in disruption in our services and litigation which could adversely affect our business, operating results and financial condition.

Our water supplies are subject to contamination, including contamination from naturally-occurring compounds, chemicals in groundwater systems, pollution resulting from man-made sources, such as man-

made organic chemicals, and possible terrorist attacks. In the event that a water supply is contaminated, we may have to interrupt the use of that water supply until we are able to substitute, where feasible, the flow of water from an uncontaminated water source. In addition, we may incur significant costs in order to treat the contaminated source through expansion of our current treatment facilities, or development of new treatment methods. If we are unable to substitute water supply from an uncontaminated water source, or to adequately treat the contaminated water source in a cost-effective manner, there may be an adverse effect on our revenues, operating results and financial condition. The costs we incur to decontaminate a water source or an underground water system could be significant and could adversely affect our business, operating results and financial condition and may not be recoverable in rates. We could also be held liable for consequences arising out of human exposure to hazardous substances in our water supplies or other environmental damage. Our insurance policies may not be sufficient to cover the costs of these claims.

In addition to the potential pollution of our water supply as described above, in the wake of the September 11, 2001 terrorist attacks and the ensuing threats to the nation's health and security, we have taken steps to increase security measures at our facilities and heighten employee awareness of threats to our water supply. We have also tightened our security measures regarding the delivery and handling of certain chemicals used in our business. We have and will continue to bear increased costs for security precautions to protect our facilities, operations and supplies. These costs may be significant. Despite these increased security measures, we may not be in a position to control the outcome of terrorist events should they occur.

Wastewater operations may entail significant risks.

Wastewater collection and treatment and septage pumping and hauling involve various unique risks. If collection or treatment systems fail or do not operate properly, or if there is a septage spill, untreated or partially treated wastewater could discharge onto property or into nearby streams and rivers, causing various damages and injuries, including environmental damage. Liabilities resulting from such damages and injuries could materially and adversely affect the Company's results of operations and financial condition.

Dams and reservoirs present unique risks.

Several of our water systems include impounding dams and reservoirs of various sizes. Although we believe our dams are structurally sound and well-maintained, the failure of a dam could result in significant downstream property damage or injuries for which we may be liable. We periodically inspect our dams and purchase liability insurance for such risks, but depending on the nature of the downstream damage and cause of the failure, our limits of coverage may not be sufficient. A dam failure could also result in damage to or disruption of our water treatment and pumping facilities that are often located downstream from our dams and reservoirs. Significant damage to these facilities could affect our ability to provide water to our customers and, consequently, our results of operations until the facilities and a sufficient raw water impoundment can be restored. The estimated costs to maintain our dams are included in our capital budget projections and, although such costs to date have been recoverable in rates, there can be no assurance that rate increases will be granted in a timely or sufficient manner to recover such costs in the future, if at all.

Work stoppages and other labor relations matters could adversely affect our operating results.

Approximately 30% of our workforce are unionized under 13 labor contracts (or contracts under negotiation) with labor unions, which expire over several years. We believe our labor relations are good, but in light of rising costs for healthcare and pensions, contract negotiations in the future may be difficult. We are subject to a risk of work stoppages and other labor relations matters as we negotiate with the unions to address these issues, which could affect our results of operations and financial condition. We cannot assure you that issues with our labor forces will be resolved favorably to us in the future or that we will not experience work stoppages.

Significant or prolonged disruptions in the supply of important goods or services from third parties could affect our business and results of operations.

We are dependent on a continuing flow of important goods and services from suppliers for our water and wastewater businesses. A disruption or prolonged delays in obtaining, important supplies or services, such as chemicals and electricity, could adversely affect our water or wastewater services and our ability to operate in compliance with all regulatory requirements, which could have a significant effect on our results of operations. In certain circumstances, we rely on third parties to provide certain important services (such as certain customer bill print and mail activities or utility service operations in some of our divisions) and a disruption in these services could materially and adversely affect our results of operations and financial condition.

We are increasingly dependent on the continuous and reliable operation of our information technology systems.

We rely on our information technology systems in connection with the operation of our business, especially with respect to customer service and billing, accounting and, in some cases, the monitoring and operation of our treatment, storage and pumping facilities. A loss of these systems or major problems with the operation of these systems could affect our operations and have a significant material adverse effect on our results of operations.

We depend significantly on the services of the members of our management team, and the departure of any of those persons could cause our operating results to suffer.

Our success depends significantly on the continued individual and collective contributions of our management team. The loss of the services of any member of our management team or the inability to hire and retain experienced management personnel could harm our operating results.

Item 1B. Unresolved Staff Comments.

None.

Item 2. Properties.

Our properties consist of transmission and distribution mains and conduits, water and wastewater treatment plants, pumping facilities, wells, tanks, meters, pipes, dams, reservoirs, buildings, vehicles, land, easements, rights and other facilities and equipment used for the operation of our systems, including the collection, treatment, storage and distribution of water and the collection and treatment of wastewater. Substantially all of our properties are owned by our subsidiaries, and a substantial portion of our property is subject to liens of mortgage or indentures. These liens secure bonds, notes and other evidences of long-term indebtedness of our subsidiaries. For certain properties that we acquired through the exercise of the power of eminent domain and certain other properties we purchased, we hold title for water supply purposes only. We own, operate and maintain over ten thousand miles of transmission and distribution mains, surface water treatment plants, and many well treatment stations and wastewater treatment plants. Some properties are leased under long-term leases.

The following table indicates our net property, plant and equipment, in thousands of dollars, as of December 31, 2008 in the principal states where we operate:

	Net Property,	
	Plant and	
	Equipment	
Pennsylvania	\$1,692,183	56.5%
North Carolina	235,328	7.8%
Illinois	224,751	7.5%
Ohio	208,617	7.0%
Texas	175,854	5.9%
New Jersey	148,758	5.0%
Indiana	108,823	3.6%
Florida	74,882	2.5%
Virginia	58,672	2.0%
New York	55,294	1.8%
Maine	44,526	1.5%
Inter-company eliminations		
and other states	(30,305)	(1.1)%
	\$ 2,997,383	100.0%

We believe that our properties are generally maintained in good condition and in accordance with current standards of good waterworks industry practice. We believe that our facilities are adequate and suitable for the conduct of our business and to meet customer requirements under normal circumstances.

Our corporate offices are leased from our subsidiary, Aqua Pennsylvania, Inc., and are located in Bryn Mawr, Pennsylvania.

Item 3. Legal Proceedings

There are various legal proceedings in which we are involved. Although the results of legal proceedings cannot be predicted with certainty, there are no pending legal proceedings, other than as set forth below, to which we or any of our subsidiaries is a party or to which any of our properties is the subject that we believe are material or are expected to have a material adverse effect on our financial position, results of operations or cash flows.

In 2004, our subsidiaries in Texas filed an application with the Texas Commission on Environmental Quality ("TCEQ") to increase rates over a multi-year period. On September 23, 2008, the TCEQ issued its final ruling with a unanimous decision approving this rate application. The final order had been appealed to the TCEQ by two parties, and the TCEQ has exercised its legal authority to take no action within the required period, therefore, affirming the TCEQ's approval decision. As a result, the parties have filed suit against the TCEQ in the Travis County District Court in an effort to appeal the order. In accordance with authorization from the TCEQ in 2004, our subsidiaries commenced billing for the requested rates and deferred recognition of certain expenses for financial statement purposes. In the event the TCEQ's final order is overturned on appeal, completely or in part, we could be required to refund some or all of the revenue billed to-date, and write-off some or all of the regulatory asset for the expense deferral. For more information, see the description under the section captioned "Management's Discussion and Analysis" and refer to Note 17 — Water and Wastewater Rates in the "Notes to Consolidated Financial Statements" from the portions of our 2008 Annual Report to Shareholders filed as Exhibit 13.1 to this 10-K.

The City of Fort Wayne, Indiana ("the City") has authorized the acquisition by eminent domain of the northern portion of the utility system of one of the operating subsidiaries in Indiana. We challenged whether the City was following the correct legal procedures in connection with the City's condemnation, but the Indiana Supreme Court, in an opinion issued in June 2007, supported the City's position. In October 2007, the City's Board of Public Works approved proceeding with its process to condemn the northern portion of our utility system at a preliminary price based on the City's valuation. In October 2007, we filed an appeal with the Allen County Circuit Court challenging the Board of Public Works' valuation on several bases. In November 2007, the City Council authorized the taking of this portion of our system and the payment of \$16,910,500 based on the City's valuation of the system. In January 2008, we reached a settlement agreement with the City to transition this portion of the system in February 2008 upon receipt of the City's initial valuation payment of \$16,910,500. The settlement agreement specifically states that the final valuation of the system will be determined through a continuation of the legal proceedings that were filed challenging the City's valuation. On February 12, 2008, we turned over the system to the City upon receipt of the initial valuation payment. The Indiana Utility Regulatory Commission also reviewed and acknowledged the transfer of the Certificate of Territorial Authority for our northern system to the City. The proceeds received are in excess of the book value of the assets relinquished. No gain has been recognized due to the contingency over the final valuation of the assets. Depending upon the outcome of the legal proceeding in the Allen County Circuit Court we may be required to refund a portion of the initial valuation payment, or may receive additional proceeds. The northern portion of the system relinquished represented approximately 0.5% of Aqua America's total assets.

A lawsuit was filed by a husband and wife who lived in a house abutting a percolation pond at a Pasco County, Florida wastewater treatment plant owned by one of the Company's subsidiaries, Aqua Utilities Florida, Inc. The lawsuit was originally filed in August 2006 in the Circuit Court for the Sixth Judicial Circuit in and for Pasco County, Florida and has been amended several times by the plaintiffs. The lawsuit alleges our subsidiary was negligent in the design, operation and maintenance of the plant, resulting in bodily injury to the plaintiffs and various damages to their property. The plaintiffs were recently allowed to routinely amend their complaint to include additional counts alleging nuisance and strict liability. In the third quarter of 2008, approximately thirty-five additional plaintiffs, associated with approximately eight other homes in the area, filed another lawsuit with the same court making similar allegations against our subsidiary with respect to the operation of the facility. They are represented by the same counsel as the original 2006 plaintiffs. Both lawsuits have been submitted to our insurance carriers, who have reserved their rights with respect to various portions of the plaintiffs' claims. Based on the ultimate outcome of the litigation, we may or may not have insurance coverage for parts or all of the claims. We believe that the plaintiffs' claims in both lawsuits are without foundation. At this time, it is impossible to estimate the likelihood of a loss in these matters or the extent of a loss should one occur.

Item 4. Submission of Matters to a Vote of Security Holders

No matters were submitted to a vote of security holders during the fourth quarter of 2008.

PART II

Item 5. Market for the Registrant's Common Stock, Related Stockholder Matters and Purchases of Equity Securities

Our common stock is traded on the New York Stock Exchange under the ticker symbol WTR. As of February 10, 2009, there were approximately 27,753 holders of record of our common stock.

The following table shows the high and low intraday sales prices for our common stock as reported on the New York Stock Exchange composite transactions reporting system and the cash dividends paid per share for the periods indicated:

	First Quarter		Second Quarter		Third Quarter		Fourth Quarter		Year	
2008										_
Dividend paid per common share	\$	0.125	\$	0.125	\$	0.125	\$	0.135	\$ 0.5100	-
Dividend declared per common share		0.125		0.125		0.260		-	0.5100	
Price range of common stock										
- high		22.00		19.78		19.14		22.00	22.00	
- low		17.96		15.76		14.46		12.20	12.20	
2007										
Dividend paid per common share	\$	0.115	\$	0.115	\$	0.125	\$	0.125	\$ 0.4800	•
Dividend declared per common share		0.115		0.115		0.125		0.125	0.4800	
Price range of common stock									•	
- high		24.03		23.50		26.62		24.39	26.62	
- low		20.50		21.40		21.40		18.86	18.86	

We have paid common dividends consecutively for 64 years. Effective August 5, 2008, our Board of Directors authorized an increase of 8.0% in the quarterly dividend rate over the amount Aqua America, Inc. paid in the previous quarter for the December 1, 2008 dividend. As a result of this authorization, beginning with the dividend payment in December 2008, the annualized dividend rate increased to \$0.54 per share. This is the 18th dividend increase in the past 17 years and the tenth consecutive year that we have increased our dividend in excess of five percent. We presently intend to pay quarterly cash dividends in the future, on March 1, June 1, September 1 and December 1, subject to our earnings and financial condition, restrictions set forth in our debt instruments, regulatory requirements and such other factors as our Board of Directors may deem relevant. During the past five years, our common dividends paid have averaged 63.0% of net income.

The following table summarizes the Company's purchases of its common stock for the quarter ending December 31, 2008:

Issuer Purchases of Equity Securities

			Total	Maximum
			Number of	Number of
			Shares	Shares
			Purchased	that May
			as Part of	Yet Be
	Total		Publicly	Purchased
	Number	Average	Announced	Under the
	of Shares	Price Paid	Plans or	Plan or
Period	Purchased (1)	per Share	Programs	Programs (2)
October 1-31, 2008	-	\$ -	_	548,278
November 1-30, 2008	-	\$ -	-	548,278
December 1-31, 2008	5,058	\$ 19.59	-	548,278
Total	5,058	\$ 19.59		548,278

- (1) These amounts consist of shares we purchased from our employees who elected to pay the exercise price of their stock options (and then hold shares of the stock) upon exercise by delivering to us (and, thus, selling) shares of Aqua America common stock in accordance with the terms of our equity compensation plans that were previously approved by our shareholders and disclosed in our proxy statements. This feature of our equity compensation plan is available to all employees who receive option grants under the plan. We purchased these shares at their fair market value, as determined by reference to the closing price of our common stock on the day prior to the option exercise.
- (2) On August 5, 1997, our Board of Directors authorized a common stock repurchase program that was publicly announced on August 7, 1997, for up to 1,007,351 shares. No repurchases have been made under this program since 2000. The program has no fixed expiration date. The number of shares authorized for purchase was adjusted as a result of the stock splits effected in the form of stock distributions since the authorization date.

Item 6. Selected Financial Data

The information appearing in the section captioned "Summary of Selected Financial Data" from the portions of our 2008 Annual Report to Shareholders filed as Exhibit 13.1 to this Form 10-K is incorporated by reference herein.

Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations

The information appearing in the section captioned "Management's Discussion and Analysis" from the portions of our 2008 Annual Report to Shareholders filed as Exhibit 13.1 to this Form 10-K is incorporated by reference herein.

Item 7A. Quantitative and Qualitative Disclosures About Market Risk

We are subject to market risks in the normal course of business, including changes in interest rates and equity prices. The exposure to changes in interest rates is a result of financings through the issuance of fixed-rate, long-term debt. Such exposure is typically related to financings between utility rate increases, since generally our rate increases include a revenue level to allow recovery of our current cost of capital. Interest rate risk is managed through the use of a combination of long-term debt, which is at fixed interest rates and short-term debt, which is at floating interest rates. As of December 31, 2008, the debt maturities by period, in thousands of dollars, and the weighted average interest rate for long-term debt are as follows:

		2009	2010	2011	2012	2013	Thereafter	Total	Value
Long-term debt: Fixed rate	\$	7,297	\$ 54,528	\$ 27,334	\$ 38,755	\$ 35,379	\$1,029,608	\$1,192,901	\$1,129,377
Variable rate		_	-	-	62,500	-	-	62,500	62,500
Total	\$	7,297	\$ 54,528	\$ 27,334	\$101,255	\$ 35,379	\$1,029,608	\$1,255,401	\$1,191,877
Weighted average interest rate*		4.65%	6.40%	6.36%	2.17%	5.80%	5.41%	5.35%	
*Weighted average	int	aract rote	a of 2012 n	anturities a	re as follow	e for long to	arm debt: five	ed rate of 5.66	50% and

^{*}Weighted average interest rate of 2012 maturities are as follows for long-term debt: fixed rate of 5.66% and variable rate of 0.68%.

From time to time, we make investments in marketable equity securities. As a result, we are exposed to the risk of changes in equity prices for the "available-for-sale" marketable equity securities. As of December 31, 2008, our carrying value of certain investments, in thousands of dollars, was \$640, which reflects the market value of such investments and is in excess of our original cost.

Item 8. Financial Statements and Supplementary Data

Information appearing under the captions "Consolidated Statements of Income and Comprehensive Income," "Consolidated Balance Sheets," "Consolidated Statements of Cash Flows," "Consolidated Statements of Capitalization," "Consolidated Statements of Common Stockholders' Equity" and "Notes to Consolidated Financial Statements" from the portions of our 2008 Annual Report to Shareholders filed as Exhibit 13.1 to this Form 10-K is incorporated by reference herein. Also, the information appearing in the sections captioned "Management's Report on Internal Control Over Financial Reporting" and "Report of Independent Registered Public Accounting Firm" from the portions of our 2008 Annual Report to Shareholders filed as Exhibit 13.1 to this Form 10-K is incorporated by reference herein.

Item 9. Changes in and Disagreements with Accountants on Accounting and Financial Disclosure

None.

Item 9A. Controls and Procedures

- (a) Evaluation of Disclosure Controls and Procedures Our management, with the participation of our Chief Executive Officer and Chief Financial Officer, evaluated the effectiveness of our disclosure controls and procedures as of the end of the period covered by this report. Based on that evaluation, the Chief Executive Officer and Chief Financial Officer concluded that our disclosure controls and procedures as of the end of the period covered by this report are effective to provide reasonable assurance that the information required to be disclosed by us in reports filed under the Securities Exchange Act of 1934 is (i) recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms and (ii) accumulated and communicated to our management, including the Chief Executive Officer and Chief Financial Officer, as appropriate to allow timely decisions regarding disclosure. A controls system cannot provide absolute assurance, however, that the objectives of the controls system are met, and no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within a company have been detected.
- (b) <u>Management's Report on Internal Control Over Financial Reporting</u> The information appearing in the section captioned "Management's Report on Internal Control Over Financial Reporting" from the portions of our 2008 Annual Report to Shareholders filed as Exhibit 13.1 to this Form 10-K is incorporated by reference herein.
- (c) <u>Changes in Internal Control Over Financial Reporting</u> No change in our internal control over financial reporting occurred during our most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

Item 9B. Other Information

Amendments to By-Laws

On February 26, 2009, the Board of Directors of Aqua America, Inc. amended Section 7.09 (Contract Rights; Amendment or Repeal) and Section 7.11 (Reliance of Provisions) of the By-Laws of Aqua America (the "By-Laws") as follows:

- Section 7.09 was amended to clarify that any repeal, amendment or modification of Article VII
 (Indemnification of Directors, Officers, Etc.) of the By-Laws shall not adversely affect any right or
 protection of any indemnified representative (as such term is defined in Section 7.01(d)(2) of the
 By-Laws) in respect of any act or omission occurring prior to the time of such repeal, amendment or
 modification; and
- Section 7.11 was amended to clarify that the rights provided under Article VII of the By-Laws shall be deemed vested at the time the indemnified representative commences acting in such capacity.

A copy of the amendment is filed as Exhibit 3.3 to this Form 10-K and is incorporated by reference herein.

PART III

Item 10. <u>Directors, Executive Officers and Corporate Governance</u>

We make available free of charge within the "Investor Relations / Corporate Governance" section of our Internet Web site, at www.aquaamerica.com, and in print to any shareholder who requests, our Corporate Governance Guidelines, the Charters of each Committee of our Board of Directors, and our Code of Ethical Business Conduct. Requests for copies may be directed to Investor Relations Department, Aqua America, Inc., 762 W. Lancaster Avenue, Bryn Mawr, PA 19010-3489. Amendments to the Code, and any grant of a waiver from a provision of the Code requiring disclosure under applicable SEC rules will be disclosed on our Web site. The reference to our Web site is intended to be an inactive textual reference only, and the contents of such Web site are not incorporated by reference herein and should not be considered part of this or any other report that we file with or furnish to the SEC.

Directors of the Registrant, Audit Committee, Audit Committee Financial Expert and Filings under Section 16(a)

The information appearing in the sections captioned "Information Regarding Nominees and Directors," "Corporate Governance – Code of Ethics, – Board Committees, and – Audit Committee" and "Section 16(a) Beneficial Ownership Reporting Compliance" of the definitive Proxy Statement relating to our May 8, 2009, annual meeting of shareholders, to be filed within 120 days after the end of the fiscal year covered by this Form 10-K, is incorporated by reference herein.

Our Executive Officers

The following table and the notes thereto set forth information with respect to our executive officers, including their names, ages, positions with Aqua America, Inc. and business experience during the last five years:

<u>Name</u>	<u>Age</u>	Position with Aqua America, Inc. (1)
Nicholas DeBenedictis	63	Chairman, President and Chief Executive Officer (May 1993 to present); President and Chief Executive Officer (July 1992 to May 1993); Chairman and Chief Executive Officer, Aqua Pennsylvania, Inc. (July 1992 to present); President, Philadelphia Suburban Water Company (February 1995 to January 1999) (2)
Roy H. Stahl	56	Chief Administrative Officer and General Counsel (February 2007 to present); Executive Vice President and General Counsel (May 2000 to February 2007); Secretary (June 2001 to present); Senior Vice President and General Counsel (April 1991 to May 2000) (3)
David P. Smeltzer	50	Chief Financial Officer (February 2007 to present); Senior Vice President - Finance and Chief Financial Officer (December 1999 to February 2007); Vice President - Finance and Chief Financial Officer (May 1999 to December 1999); Vice President - Rates and Regulatory Relations, Philadelphia Suburban Water Company (March 1991 to May 1999) (4)
Christopher H. Franklin	44	Regional President, Aqua America — Southern Operations and Senior Vice President, Public Affairs and Customer Operations (January 2007 to present); Vice President, Public Affairs and Customer Operations (July 2002 to January 2007) (5)
Karl M. Kyriss	58	President, Aqua Mid-Atlantic Operations (February 2007 to present); President - Aqua Pennsylvania (March 2003 to present) and President, Mid-Atlantic Operations (May 2005 to February 2007) (6)
Robert G. Liptak, Jr.	61	President, Northern Operations (March 1999 to present); (7)
Robert A. Rubin	46	Vice President, Controller and Chief Accounting Officer (May 2005 to present); Controller and Chief Accounting Officer (March 2004 to May 2005); Controller (March 1999 to March 2004) (8)

- (1) In addition to the capacities indicated, the individuals named in the above table hold other offices or directorships with subsidiaries of the Company. Officers serve at the discretion of the Board of Directors.
- Mr. DeBenedictis was Secretary of the Pennsylvania Department of Environmental Resources from 1983 to 1986. From December 1986 to April 1989, he was President of the Greater Philadelphia Chamber of Commerce. Mr. DeBenedictis was Senior Vice President for Corporate and Public Affairs of Philadelphia Electric Company from April 1989 to June 1992.
- (3) From January 1984 to August 1985, Mr. Stahl was Corporate Counsel, from August 1985 to May 1988 he was Vice President Administration and Corporate Counsel of Aqua America, Inc., and from May 1988 to April 1991 he was Vice President and General Counsel of Aqua America, Inc.
- (4) Mr. Smeltzer was Vice President Controller of Philadelphia Suburban Water Company from March, 1986 to March 1991.
- (5) Mr. Franklin was Director of Public Affairs from January 1993 to February 1997.

- (6) Mr. Kyriss was Vice President Northeast Region of American Water Works Services Company from 1997 to 2003.
- (7) Mr. Liptak was President of Consumers Pennsylvania Water Company from 1980 to March 1999.
- (8) Mr. Rubin was Accounting Manager with Aqua America, Inc. from June 1989 to June 1994. He then served from June 1994 to March 1999 as Assistant Controller of Philadelphia Suburban Water Company.

Item 11. Executive Compensation

The information appearing in the sections captioned "Executive Compensation" and "Director Compensation" of the definitive Proxy Statement relating to our May 8, 2009, annual meeting of shareholders, to be filed within 120 days after the end of the fiscal year covered by this Form 10-K, is incorporated by reference herein.

Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters

Ownership of Common Stock - The information appearing in the section captioned "Ownership of Common Stock" of the Proxy Statement relating to our May 8, 2009, annual meeting of shareholders, to be filed within 120 days after the end of the fiscal year covered by this Form 10-K, is incorporated by reference herein.

<u>Securities Authorized for Issuance under Equity Compensation Plans</u> - The following table provides information for our equity compensation plans as of December 31, 2008:

Equity Compensation Plan Information

	Number of securities to be issued upon exercise of outstanding options, warrants and rights	Weighted-average exercise price of outstanding options, warrants and rights	Number of securities remaining available for future issuance under equity compensation plans (excluding securities reflected in column (a)
Plan Category	(a)	(b)	(c)
Equity compensation plans approved	2.542.552	#10.00	0.466.202
by security holders Equity compensation	3,543,573	\$18.83	2,466,333
plans not approved			
by security holders	0	0	0
Total	3,543,573	\$18.83	2,466,333

Item 13. Certain Relationships and Related Transactions, and Director Independence

The information appearing in the sections captioned "Corporate Governance – Director Independence" and " – Policies and Procedures of Related Person Transactions" of the definitive Proxy Statement relating to our May 8, 2009, annual meeting of shareholders, to be filed within 120 days after the end of the fiscal year covered by this Form 10-K, is incorporated by reference herein.

Item 14. Principal Accountant Fees and Services

The information appearing in the section captioned "Proposal No. 3 – Services and Fees" of the definitive Proxy Statement relating to our May 8, 2009, annual meeting of shareholders, to be filed within 120 days after the end of the fiscal year covered by this Form 10-K, is incorporated by reference herein.

PART IV

Item 15. Exhibits and Financial Statement Schedules

<u>Financial Statements</u>. The following is a list of our consolidated financial statements and supplementary data incorporated by reference in Item 8 hereof:

Management's Report on Internal Control Over Financial Reporting

Report of Independent Registered Public Accounting Firm

Consolidated Balance Sheets - December 31, 2008 and 2007

Consolidated Statements of Income and Comprehensive Income - 2008, 2007 and 2006

Consolidated Statements of Cash Flows - 2008, 2007 and 2006

Consolidated Statements of Capitalization - December 31, 2008 and 2007

Consolidated Statements of Common Stockholders' Equity - December 31, 2008, 2007 and 2006

Notes to Consolidated Financial Statements

<u>Financial Statement Schedules</u>. All schedules to our consolidated financial statements are omitted because they are not applicable or not required, or because the required information is included in the consolidated financial statements or notes thereto.

Exhibits, Including Those Incorporated by Reference. A list of exhibits filed as part of this Form 10-K is set forth in the Exhibit Index hereto which is incorporated by reference herein. Where so indicated by footnote, exhibits which were previously filed are incorporated by reference. For exhibits incorporated by reference, the location of the exhibit in the previous filing is indicated in parentheses.

<u>SIGNATURES</u>

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

AQUA AMERICA, INC.

By	NICHOLAS DEBENEDICTIS
•	Nicholas DeBenedictis
	Chairman, President and Chief Executive Officer

Date: February 26, 2009

POWER OF ATTORNEY

KNOW ALL PERSONS BY THESE PRESENTS, that each person whose signature appears below constitutes and appoints Roy H. Stahl, Chief Administrative Officer and General Counsel, and David P. Smeltzer, Chief Financial Officer, as true and lawful attorneys-in-fact and agents with full power of substitution and resubstitution, for him or her and in his or her name, place and stead, in any and all capacities to sign this Report filed herewith and any or all amendments to said Report, and to file the same, with all exhibits thereto, and other documents in connection therewith, with the Securities and Exchange Commission granting unto said attorneys-in-fact and agents the full power and authority to do and perform each and every act and thing requisite and necessary to be done in and about the foregoing, as to all intents and purposes as he or she might or could do in person, hereby ratifying and confirming all that said attorneys-in-fact and agents or any of them, or his or her substitute, may lawfully do or cause to be done by virtue hereof.

Pursuant to the requirements of the Securities and Exchange Act of 1934, this report on Form 10-K has been signed below by the following persons on behalf of the Registrant and in the capacities and on the dates indicated.

NICHOLAS DEBENEDICTIS
Nicholas DeBenedictis
Chairman, President, Chief Executive Officer
and Director (Principal Executive Officer)

DAVID P. SMELTZER
David P. Smeltzer
Chief Financial Officer (Principal
Financial Officer)

ROBERT A. RUBIN
Robert A. Rubin
Vice President, Controller and
Chief Accounting Officer (Principal
Accounting Officer)

MARY C. CARROLL
Mary C. Carroll
Director

RICHARD H. GLANTON
Richard H. Glanton
Director

LON R. GREENBERG
Lon R. Greenberg
Director

WILLIAM P. HANKOWSKY William P. Hankowsky Director

DR. CONSTANTINE PAPADAKIS
Dr. Constantine Papadakis
Director

ELLEN T. RUFF
Ellen T. Ruff
Director

RICHARD L. SMOOT
Richard L. Smoot
Director

ANDREW J. SORDONI III
Andrew J. Sordoni III
Director

EXHIBIT INDEX

Exhibit No. Description

3.1	Restated Articles of Incorporation (as of December 9, 2004) (20) (Exhibit 3.1)
3.2	By-Laws, as amended (31) (Exhibit 3.2)
3.3	Amendments to Sections 7.09 and 7.11 of the Bylaws
4.1	Indenture of Mortgage dated as of January 1, 1941 between Philadelphia Suburban Water Company and The Pennsylvania Company for Insurance on Lives and Granting Annuities(now First Pennsylvania Bank, N.A.), as Trustee, with supplements thereto through the Twentieth Supplemental Indenture dated as of August 1, 1983 (2) (Exhibits 4.1 through 4.16)
4.2	Agreement to furnish copies of other long-term debt instruments (1) (Exhibit 4.7)
4.3	Twenty-fourth Supplemental Indenture dated as of June 1, 1988 (3) (Exhibit 4.5)
4.4	Twenty-fifth Supplemental Indenture dated as of January 1, 1990 (4) (Exhibit 4.6)
4.5	Twenty-sixth Supplemental Indenture dated as of November 1, 1991 (5) (Exhibit 4.12)
4.6	Twenty-eighth Supplemental Indenture dated as of April 1, 1993 (6) (Exhibit 4.15)
4.7	Twenty-ninth Supplemental Indenture dated as of March 30, 1995 (7) (Exhibit 4.17)
4.8	Thirtieth Supplemental Indenture dated as of August 15, 1995 (8) (Exhibit 4.18)
4.9	Thirty-first Supplemental Indenture dated as of July 1, 1997 (10) (Exhibit 4.22)
4.10	Thirty-second Supplement Indenture, dated as of October 1, 1999 (12) (Exhibit 4.26)
4.11	Thirty-third Supplemental Indenture, dated as of November 15, 1999. (13) (Exhibit 4.27)
4.12	Revolving Credit Agreement between Philadelphia Suburban Water Company and PNC Bank National Association, First Union National Bank, N.A., Mellon Bank, N.A. dated as of December 22, 1999 (13) (Exhibit 4.27)
4.13	First Amendment to Revolving Credit Agreement dated as of November 28, 2000, between Philadelphia Suburban Water Company and PNC Bank, National Association, First Union National Bank, N.A., Mellon Bank, N.A. dated as of December 22, 1999 (14) (Exhibit 4.19)
4.14	Second Amendment to Revolving Credit Agreement dated as of December 18, 2001, between Philadelphia Suburban Water Company (and its successor Pennsylvania Suburban Water Company) and PNC Bank, National Association, Citizens Bank of Pennsylvania, First Union National Bank, N.A., Fleet National Bank dated as of December 22, 1999 (15) (Exhibit 4.20)
4.15	Thirty-fourth Supplemental Indenture, dated as of October 15, 2001. (15) (Exhibit 4.21)
4.16	Thirty-fifth Supplemental Indenture, dated as of January 1, 2002. (15) (Exhibit 4.22)
4.17	Thirty-sixth Supplemental Indenture, dated as of June 1, 2002. (17) (Exhibit 4.23)

EXHIBIT INDEX

Exhibit No.	Description
4.18	Thirty-seventh Supplemental Indenture, dated as of December 15, 2002. (18) (Exhibit 4.23)
4.19	Credit Agreement dated as of October 25, 2002, between Philadelphia Suburban Corporation and PNC Bank, National Association. (18) (Exhibit 4.24)
4.20	Third Amendment to Revolving Credit Agreement dated as of December 16, 2002, between Philadelphia Suburban Water Company (and its successor Pennsylvania Suburban Water Company) and PNC Bank, National Association, Citizens Bank of Pennsylvania, Fleet National Bank dated as of December 22, 1999. (18) (Exhibit 4.25)
4.21	Fourth Amendment to Revolving Credit Agreement dated as of December 24, 2002, between Philadelphia Suburban Water Company (and its successor Pennsylvania Suburban Water Company) and PNC Bank, National Association, Citizens Bank of Pennsylvania, Fleet National Bank, National City Bank dated as of December 22, 1999. (18) (Exhibit 4.26)
4.22	Note Purchase Agreement among the note purchasers and Philadelphia Suburban Corporation, dated July 31, 2003 (19) (Exhibit 4.27)
4.23	Credit Agreement dated as of July 31, 2003, between Philadelphia Suburban Corporation and PNC Bank, National Association (19) (Exhibit 4.28)
4.24	Fifth Amendment to Revolving Credit Agreement dated as of December 14, 2003, between Philadelphia Suburban Water Company (and its successor Pennsylvania Suburban Water Company) and PNC Bank, National Association, Citizens Bank of Pennsylvania, Fleet National Bank, National City Bank dated as of December 22, 1999. (22) (Exhibit 4.25)
4.25	Credit Agreement dated as of May 28, 2004, between Aqua America, Inc. and PNC Bank, National Association (21) (Exhibit 4.26)
4.26	Sixth Amendment to Revolving Credit Agreement dated as of December 12, 2004 between Aqua Pennsylvania, Inc. (formerly known as Pennsylvania Suburban Water Company, successor by merger to Philadelphia Suburban Water Company) and PNC Bank, National Association, Citizens Bank of Pennsylvania, Fleet National Bank, National City Bank dated as of December 22, 1999. (25) (Exhibit 4.27)
4.27	Thirty-eighth Supplemental Indenture, dated as of November 15, 2004. (25) (Exhibit 4.28)
4.28	Thirty-ninth Supplemental Indenture, dated as of May 1, 2005. (24) (Exhibit 4.29)
4.29	Seventh Amendment to Revolving Credit Agreement dated as of December 6, 2005 between Aqua Pennsylvania, Inc. (formerly known as Pennsylvania Suburban Water Company, successor by merger to Philadelphia Suburban Water Company) and PNC Bank, National Association, Citizens Bank of Pennsylvania, Bank of America, N.A. (formerly Fleet National Bank), National City Bank dated as of December 22, 1999. (16) (Exhibit 4.30)
4.30	Fortieth Supplemental Indenture, dated as of December 15, 2005. (16) (Exhibit 4.31)
4.31	Eighth Amendment to Revolving Credit Agreement dated as of December 1, 2006 between Aqua Pennsylvania, Inc. (formerly known as Pennsylvania Suburban Water Company, successor by merger to Philadelphia Suburban Water Company) and PNC Bank, National Association, Citizens Bank of Pennsylvania, Bank of America, N.A. (formerly Fleet National Bank), National City Bank dated as of December 22, 1999. (26) (Exhibit 4.32)
4.32	Ninth Amendment to Revolving Credit Agreement dated as of February 28, 2007 between Aqua Pennsylvania, Inc. (formerly known as Pennsylvania Suburban Water Company, successor by merger to Philadelphia Suburban Water Company) and PNC Bank, National Association, Citizens Bank of Pennsylvania, Bank of America, N.A. (formerly Fleet National Bank), National City Bank dated as of December 22, 1999. (31) (Exhibit 4.33)
4.33	Tenth Amendment to Revolving Credit Agreement dated as of December 6, 2007 between Aqua Pennsylvania, Inc. (formerly known as Pennsylvania Suburban Water Company, successor by merger to Philadelphia Suburban Water Company) and PNC

D. 1.0.4.57.	EXHIBIT INDEX
Exhibit No.	<u>Description</u>
	Bank, National Association, Citizens Bank of Pennsylvania, Bank of America, N.A. (formerly Fleet National Bank), National City Bank dated as of December 22, 1999. (31) (Exhibit 4.34)
4.34	Forty-first Supplemental Indenture, dated as of January 1, 2007. (30) (Exhibit 4.1)
4.35	Forty-second Supplemental Indenture, dated as of December 1, 2007. (31) (Exhibit 4.36)
4.36	Eleventh Amendment to Revolving Credit Agreement dated as of December 4, 2008 between Aqua Pennsylvania, Inc. (formerly known as Pennsylvania Suburban Water Company, successor by merger to Philadelphia Suburban Water Company) and PNC Bank, National Association, and TD Bank, N.A., dated as of December 22, 1999.
4.37	Forty-third Supplemental Indenture, dated as of December 1, 2008.
10.1	1994 Equity Compensation Plan, as amended by Amendment effective August 5, 2003* (22) (Exhibit 10.5)
10.2	Placement Agency Agreement between Philadelphia Suburban Water Company and PaineWebber Incorporated dated as of March 30, 1995 (7) (Exhibit 10.12)
10.3	Bond Purchase Agreement among the Delaware County Industrial Development Authority, Philadelphia Suburban Water Company and Legg Mason Wood Walker, Incorporated dated August 24, 1995 (8) (Exhibit 10.13)
10.4	Construction and Financing Agreement between the Delaware County Industrial Development Authority and Philadelphia Suburban Water Company dated as of August 15, 1995 (8) (Exhibit 10.14)
10.5	Philadelphia Suburban Corporation Amended and Restated Executive Deferral Plan* (22) (Exhibit 10.9)
10.6	Philadelphia Suburban Corporation Deferred Compensation Plan Master Trust Agreement with PNC Bank, National Association, dated as of December 31, 1996* (9) (Exhibit 10.24)
10.7	Placement Agency Agreement between Philadelphia Suburban Water Company and A.G. Edwards and Sons, Inc., Janney Montgomery Scott Inc., HSBC Securities, Inc., and PaineWebber Incorporated (10) (Exhibit 10.26)
10.8	The Director Deferral Plan* (22) (Exhibit 10.13)
10.9	Bond Purchase Agreement among the Delaware County Industrial Development Authority, Philadelphia Suburban Water Company and Commerce Capital Markets dated September 29, 1999 (12) (Exhibit 10.37)
10.10	Construction and Financing Agreement between the Delaware County Industrial Development Authority and Philadelphia Suburban Water Company dated as of October 1, 1999 (12) (Exhibit 10.38)
10.11	Placement Agency Agreement between Philadelphia Suburban Water Company and Merrill Lynch & Co., PaineWebber Incorporated, A.G. Edwards & Sons, Inc., First Union Securities, Inc., PNC Capital Markets, Inc. and Janney Montgomery Scott, Inc., dated as of November 15, 1999 (13) (Exhibit 10.41)

Bond Purchase Agreement among the Delaware County Industrial Development Authority, Philadelphia 10.12

EXHIBIT INDEX

Exhibit No.	Description
	Suburban Water Company and The GMS Group, L.L.C., dated October 23, 2001 (15) (Exhibit 10.35)
10.13	Construction and Financing Agreement between the Delaware County Industrial Development Authority and Philadelphia Suburban Water Company dated as of October 15, 2001 (15) (Exhibit 10.36)
10.14	Bond Purchase Agreement among the Bucks County Industrial Development Authority, Pennsylvania Suburban Water Company and Janney Montgomery Scott LLC, dated May 21, 2002 (17) (Exhibit 10.42)
10.15	Construction and Financing Agreement between the Bucks County Industrial Development Authority and Pennsylvania Suburban Water Company dated as of June 1, 2002 (17) (Exhibit 10.43)
10.16	Bond Purchase Agreement among the Delaware County Industrial Development Authority, Pennsylvania Suburban Water Company, and The GMS Group, L.L.C., dated December 19, 2002 (18) (Exhibit 10.44)
10.17	Construction and Financing Agreement between the Delaware County Industrial Development Authority and Pennsylvania Suburban Water Company dated as of December 15, 2002 (18) (Exhibit 10.45)
10.18	Aqua America, Inc. 2004 Equity Compensation Plan as amended by Amendment effective February 22, 2007* (26) (Exhibit 10.29)
10.19	2008 Annual Cash Incentive Compensation Plan* (31) (Exhibit 10.35)
10.20	Bond Purchase Agreement among the Northumberland County Industrial Development Authority, Aqua Pennsylvania, Inc., and Sovereign Securities Corporation, LLC, dated November 16, 2004. (25) (Exhibit 10.31)
10.21	Aqua America, Inc. 2004 Equity Compensation Plan* (23)
10.22	2005 Executive Deferral Plan* (25) (Exhibit 10.33)
10.23	Bond Purchase Agreement among the Montgomery County Industrial Development Authority Aqua Pennsylvania, Inc. and Sovereign Securities Corporation, LLC, dated December 12 2007. (31) (Exhibit 10.34)
10.24	2009 Annual Cash Incentive Compensation Plan*
10.25	Bond Purchase Agreement among the Delaware County Industrial Development Authority, Aqua Pennsylvania, Inc. and Sovereign Securities Corporation, LLC, dated May 10, 2005. (24) (Exhibit 10.36)
10.26	Bond Purchase Agreement among the Delaware County Industrial Development Authority, Aqua Pennsylvania, Inc. and Sovereign Securities Corporation, LLC, dated December 21, 2005. (16) (Exhibit 10.37)
10.27	Aqua America, Inc. Dividend Reinvestment and Direct Stock Purchase Plan* (29)
10.28	Aqua America, Inc. Amended and Restated Employee Stock Purchase Plan* (16) (Exhibit 10.39)
10.29	Form of Stock Option Agreement* (16) (Exhibit 10.40)
	Acceleration of Payout of 2004 and 2005 Dividend Equivalent Awards; Grants of 2006 Dividend Equivalent Awards; Performance Criteria for Acceleration of Payout of Dividend Equivalent Awards* (28) (Exhibit 10.2)
10.31	Vesting of Restricted Stock Granted in 2005; Grants of Restricted Stock* (28) (Exhibit 10.3)
10.32	Non-Employee Directors' Compensation for 2009*
10.33	Non-Employee Directors' Compensation for 2008* (31) (Exhibit 10.43)
10.34	Bond Purchase Agreement among the Chester County Industrial Development

	EXHIBIT INDEX
Exhibit No.	<u>Description</u>
	Authority, Aqua Pennsylvania, Inc. and Sovereign Securities Corporation, LLC, dated December 21, 2006. (30) (Exhibit 10.2)
10.35	Bond Purchase Agreement among the Pennsylvania Economic Development Financing Authority, Aqua Pennsylvania, Inc. and Sovereign Securities Corporation, LLC, dated December 4, 2008.
10.36	Aqua America, Inc. 2004 Equity Compensation Plan (amended and restated as of January 1, 2009)*
10.37	Amendment to Incentive Stock Option and Dividend Equivalent Grant Agreements between Aqua America, Inc. and Nicholas DeBenedictis*
10.38	Amendment to Incentive Stock Option and Dividend Equivalent Grant Agreements between Aqua America, Inc. and Roy H. Stahl*
10.39	Amendment to Incentive Stock Option and Dividend Equivalent Grant Agreements between Aqua America, Inc. and David P. Smeltzer*
10.40	Amendment to Incentive Stock Option and Dividend Equivalent Grant Agreements between Aqua America, Inc. and Karl M. Kyriss*
10.41	Amendment to Incentive Stock Option and Dividend Equivalent Grant Agreements between Aqua America, Inc. and Christopher H. Franklin*
10.42	Change in Control and Severance Agreement between Aqua America, Inc. and Nicholas DeBenedictis*
10.43	Change in Control Agreement between Aqua America, Inc. and Roy H. Stahl*
10.44	Change in Control Agreement between Aqua America, Inc. and David P. Smeltzer*
10.45	Change in Control Agreement between Aqua America, Inc. and Karl M. Kyriss*
10.46	Change in Control Agreement between Aqua America, Inc. and Christopher H. Franklin*
10.47	Aqua America, Inc. Supplemental Pension Benefit Plan for Salaried Employees (As Amended and Restated Effective January 1, 2008)*
10.48	Aqua America, Inc. Supplemental Executive Retirement Plan for Nicholas DeBenedictis (As Amended and Restated Effective January 1, 2008)*
10.49	Form of Stock Option and Dividend Equivalent Grant Agreement*
10.50	Amendment 2008-1 to the Aqua America, Inc. Deferred Compensation Plan Master Trust Agreement dated as of December 15, 2008*
10.51	Aqua America, Inc. 2009 Executive Deferral Plan, As Amended and Restated Effective January 1, 2009* (32) (Exhibit 4.1)
13.1	Selected portions of Annual Report to Shareholders for the year ended December 31, 2008 incorporated by reference in Annual Report on Form 10-K for the year ended December 31, 2008.

Subsidiaries of Aqua America, Inc.

21.1

EXHIBIT INDEX

Exhibit No.	Description
23.1	Consent of Independent Registered Public Accounting Firm – PricewaterhouseCoopers LLP
24.1	Power of Attorney (included on signature page)
31.1	Certification of Chief Executive Officer, pursuant to Rule 13a-14(a) under the Securities and Exchange Act of 1934
31.2	Certification of Chief Financial Officer, pursuant to Rule 13a-14(a) under the Securities and Exchange Act of 1934
32.1	Certification of Chief Executive Officer, pursuant to 18 U.S.C. Section 1350
32.2	Certification of Chief Financial Officer, pursuant to 18 U.S.C. Section 1350

Notes -Documents Incorporated by Reference

- (1) Filed as an Exhibit to Annual Report on Form 10-K for the year ended December 31, 1992.
- (2) Indenture of Mortgage dated as of January 1, 1941 with supplements thereto through the Twentieth Supplemental Indenture dated as of August 1, 1983 were filed as an Exhibit to Annual Report on Form 10-K for the year ended December 31, 1983.
- (3) Filed as an Exhibit to Annual Report on Form 10-K for the year ended December 31, 1988.
- (4) Filed as an Exhibit to Annual Report on Form 10-K for the year ended December 31, 1989.
- (5) Filed as an Exhibit to Annual Report on Form 10-K for the year ended December 31, 1991.
- (6) Filed as an Exhibit to Annual Report on Form 10-K for the year ended December 31, 1993.
- (7) Filed as an Exhibit to Quarterly Report on Form 10-Q for the quarter ended March 31, 1995.
- (8) Filed as an Exhibit to Quarterly Report on Form 10-Q for the quarter ended September 30, 1995.
- (9) Filed as an Exhibit to Annual Report on Form 10-K for the year ended December 31, 1996.
- (10) Filed as an Exhibit to Quarterly Report on Form 10-Q for the quarter ended June 30, 1997.
- (11) Filed as an Exhibit to Form 8-K filed August 7, 1997.
- (12) Filed as an Exhibit to Quarterly Report on Form 10-Q for the quarter ended September 30, 1999.
- (13) Filed as an Exhibit to Annual Report on Form 10-K for the year ended December 31, 1999.
- (14) Filed as an Exhibit to Annual Report on Form 10-K for the year ended December 31, 2000.
- (15) Filed as an Exhibit to Annual Report on Form 10-K for the year ended December 31, 2001.
- (16) Filed as an Exhibit to Annual Report on Form 10-K for the year ended December 31, 2005.
- (17) Filed as an Exhibit to Quarterly Report on Form 10-Q for the quarter ended June 30, 2002.
- (18) Filed as an Exhibit to Annual Report on Form 10-K for the year ended December 31, 2002.
- (19) Filed as an Exhibit to Quarterly Report on Form 10-Q for the quarter ended September 30, 2003
- (20) Filed as an Exhibit to Form 8-K filed December 9, 2004.
- (21) Filed as an Exhibit to Quarterly Report on Form 10-Q for the quarter ended June 30, 2004.
- (22) Filed as an Exhibit to Annual Report on Form 10-K for the year ended December 31, 2003.
- (23) Filed as Appendix C to definitive Proxy Statement dated April 2, 2004.
- (24) Filed as an Exhibit to Quarterly Report on Form 10-Q for the quarter ended June 30, 2005.
- (25) Filed as an Exhibit to Annual Report on Form 10-K for the year ended December 31, 2004.
- (26) Filed as an Exhibit to Annual Report on Form 10-K for the year ended December 31, 2006.
- (27) Filed as an Exhibit to Form 8-K filed March 7, 2005.
- (28) Filed as an Exhibit to Form 8-K filed March 13, 2006.
- (29) Filed as a Registration Statement on Form S-3 on August 8, 2008.
- (30) Filed an Exhibit to Quarterly Report on Form 10-Q for the quarter ended March 31, 2007.
- (31) Filed as an Exhibit to Annual Report on Form 10-K for the year ended December 31, 2007.
- (32) Filed as a Registration Statement on Form S-8 on December 10, 2008.

^{*}Indicates management contract or compensatory plan or arrangement.

Exhibit 21.1

AQUA AMERICA, INC. AND SUBSIDIARIES

The following table lists the significant subsidiaries and other active subsidiaries of Aqua America, Inc. at December 31, 2008:

Aqua Pennsylvania, Inc. (Pennsylvania)

Aqua Resources, Inc. (Delaware)

Aqua Services, Inc. (Pennsylvania)

Aqua Ohio, Inc. (Ohio)

Aqua Illinois, Inc. (Illinois)

Aqua New Jersey, Inc. (New Jersey)

Aqua Maine, Inc. (Maine)

Aqua North Carolina, Inc. (North Carolina)

Aqua Texas, Inc. (Texas)

Aqua Indiana, Inc. (Indiana)

Aqua Utilities, Inc. (Texas)

Aqua Virginia, Inc. (Virginia)

Aqua Utilities Florida, Inc. (Florida)

Aqua Missouri, Inc. (Missouri)

Aqua South Carolina, Inc. (South Carolina)

Heater Utilities, Inc. (South Carolina)

Aqua New York, Inc. (New York)

New York Water Service Corporation (New York)

Aqua Wastewater Management, Inc. (Pennsylvania)

CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

We hereby consent to the incorporation by reference in the Registration Statements on Form S-3 (Nos. 333-61772, 333-42275, 333-104290, 333-122900, 333-130400, 333-152885 and 333-156058), on Form S-4 (No. 333-93243), and on Form S-8 (Nos. 333-148206, 333-61768, 333-70859, 033-52557, 033-53689, 333-81085, 333-107673, 333-113502, 333-116776, 333-126042 and 333-156047) of Aqua America, Inc. of our report dated February 26, 2009 relating to the consolidated financial statements and the effectiveness of internal control over financial reporting, which appears in the Annual Report to Shareholders, which is incorporated in this Annual Report on Form 10-K.

/S/ PRICEWATERHOUSECOOPERS LLP

PRICEWATERHOUSECOOPERS LLP Philadelphia, Pennsylvania February 26, 2009

CERTIFICATION

I, Nicholas DeBenedictis, certify that:

- 1. I have reviewed this annual report on Form 10-K of Aqua America, Inc.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
- a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
- b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
- c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
- d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
- a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
- b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 26, 2009

NICHOLAS DEBENEDICTIS
Nicholas DeBenedictis
Chairman, President and Chief Executive Officer

CERTIFICATION

- I, David P. Smeltzer, certify that:
- 1. I have reviewed this annual report on Form 10-K of Aqua America, Inc.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
- a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
- b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
- c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
- d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
- a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
- b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 26, 2009

DAVID P. SMELTZER
David P. Smeltzer
Chief Financial Officer

CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350

In connection with the Annual Report on Form 10-K for the year ended December 31, 2008 of Aqua America, Inc. (the "Company") as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Nicholas DeBenedictis, Chief Executive Officer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to my knowledge:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. Section 78m(a) or Section 78o(d)); and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

NICHOLAS DEBENEDICTIS

Nicholas DeBenedictis Chairman, President and Chief Executive Officer February 26, 2009

CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350

In connection with the Annual Report on Form 10-K for the year ended December 31, 2008 of Aqua America, Inc. (the "Company") as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, David P. Smeltzer, Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to my knowledge:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. Section 78m(a) or Section 78o(d)); and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

DAVID P. SMELTZER

David P. Smeltzer Chief Financial Officer February 26, 2009

UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON DC 20549

FORM 10-Q

(Mark One)	·
[X] QUARTERLY REPORT PURSUANT TO SECTION 13 of EXCHANGE ACT OF 1934.	, , , ,
For the quarterly period ended June 30, 20	009
[] TRANSITION REPORT PURSUANT TO SECTION 13 O EXCHANGE ACT OF 1934.	R 15(d) OF THE SECURITIES
For the transition period from to	
Commission File Number 1-6659	
AQUA AMERICA, INC. (Exact name of registrant as specified in its ch	narter)
Pennsylvania	23-1702594
(State or other jurisdiction of incorporation or organization)	(I.R.S. Employer Identification No.)
762 W. Lancaster Avenue, Bryn Mawr, Pennsylvania (Address of principal executive offices)	19010 -3489 (Zip Code)
(Registrant's telephone number, including area	code)
(Former Name, former address and former fiscal year, if chan	ged since last report.)
Indicate by check mark whether the registrant (1) has filed all reports require 15(d) of the Securities Exchange Act of 1934 during the preceding 12 month the registrant was required to file such reports), and (2) has been subject to spast 90 days. Yes X No	ths (or for such shorter period that
Indicate by check mark whether the registrant has submitted electronicall site, if any, every Interactive Data File required to be submitted and posted S-T (§232.405 of this chapter) during the preceding 12 months (or for success required to submit and post such files). Yes No	pursuant to Rule 405 of Regulation
Indicate by check mark whether the registrant is a large accelerated filer, an filer or a smaller reporting company. See the definitions of "large acceler "smaller reporting company" in Rule 12(b)-2 of the Exchange Act.:	
Large accelerated filer x_ Non-accelerated filer (do not check if a smaller reporting company)	Accelerated filer Smaller reporting company
Indicate by check mark whether the registrant is a shell company (as defined as X). Yes No X	ned in Rule 12b-2 of the Exchange
Indicate the number of shares outstanding of each of the issuer's classes of c July 21, 2009.	common stock, as of

135,917,740.

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Part 1 – Financial Information Item 1. Financial Statements

CONSOLIDATED BALANCE SHEETS (In thousands of dollars, except per share amounts) (UNAUDITED)

(UNAUDITED)		June 30,	D	ecember 31,
Assets		2009		2008
Property, plant and equipment, at cost	\$	3,954,317	\$	3,848,419
Less: accumulated depreciation		893,836		851,036
Net property, plant and equipment Current assets:		3,060,481	·	2,997,383
Cash and cash equivalents		13,822		14,944
Accounts receivable and unbilled revenues, net		84,851		84,523
Inventory, materials and supplies		9,723		9,822
Prepayments and other current assets		14,134		11,752
Total current assets	,	122,530		121,041
Regulatory assets		230,786		234,980
Deferred charges and other assets, net		51,106		50,603
Funds restricted for construction activity	-	24,519		52,931
Goodwill		40,842		41,007
	-\$	3,530,264	\$	3,497,945
Liabilities and Stockholders' Equity	===			
Aqua America stockholders' equity:				
Common stock at \$.50 par value, authorized 300,000,000 shares,				
issued 136,596,294 and 136,053,467 in 2009 and 2008	\$	68,297	\$	68,026
Capital in excess of par value		632,140		623,407
Retained earnings		387,406		379,778
Treasury stock, 679,843 and 683,958 shares in 2009 and 2008		(12,662)		(12,751)
Accumulated other comprehensive income		260		(14)
Total Aqua America stockholders' equity		1,075,441		1,058,446
Noncontrolling interest		2,282		2,181
Total equity		1,077,723		1,060,627
Long-term debt, excluding current portion		1,227,744		1,248,104
Commitments and contingencies		-		-
Current liabilities:				
Current portion of long-term debt		27,659		7,297
Loans payable		97,078		80,589
Accounts payable		29,521		50,044
Accrued interest		19,533		16,070
Accrued taxes		11,740		15,362
Other accrued liabilities		20,241		23,809
Total current liabilities		205,772		193,171
Deferred credits and other liabilities:				
Deferred income taxes and investment tax credits		375,907		355,166
Customers' advances for construction		77,998		72,955
Regulatory liabilities		27,058		27,894
Other		118,745		120,333
Total deferred credits and other liabilities		599,708		576,348
Contributions in aid of construction		419,317		419,695
•	\$	3,530,264	\$	3,497,945

CONSOLIDATED STATEMENTS OF INCOME AND COMPREHENSIVE INCOME (In thousands, except per share amounts)

(UNAUDITED)

(8111011112)		Six Mont		
		2009		2008
Operating revenues	\$	321,820	\$	290,034
Costs and expenses:				
Operations and maintenance		135,538		129,450
Depreciation		51,359		42,100
Amortization		5,819		2,185
Taxes other than income taxes		23,474		22,954
		216,190		196,689
Operating income		105,630		93,345
Other expense (income):				
Interest expense, net		33,437		34,193
Allowance for funds used during construction		(1,193)		(2,056)
Gain on sale of other assets		(213)		(553)
Income before income taxes		73,599	_	61,761
Provision for income taxes	_	29,375		24,888
Net income attributable to common shareholders	\$	44,224	\$	36,873
Net income attributable to common shareholders	 \$	44,224	\$	26 072
Other comprehensive income, net of tax:	Φ	44,224	Ф	36,873
Unrealized holding gain on investments		269		189
Reclassification adjustment for losses reported in net income		5		109
Comprehensive income	<u> </u>	44,498	\$	37,062
	==	1,7,12	-	
Net income per common share:				
Basic	_\$	0.33	\$	0.28
Diluted	\$	0.33	\$	0.28
Average common shares outstanding during the period:				
Basic		135,519		133,549
Diluted	==	135,880		133,988
	===	-22,000		-55,500
Cash dividends declared per common share	\$	0.270	\$	0.250

CONSOLIDATED STATEMENTS OF INCOME AND COMPREHENSIVE INCOME (In thousands, except per share amounts)

(UNAUDITED)

(GIVAODITED)	Three Months Ende),	
		2009		2008
Operating revenues	\$	167,333	\$	150,751
Costs and expenses:				-
Operations and maintenance		68,549		65,146
Depreciation		24,972		20,619
Amortization		3,064		1,012
Taxes other than income taxes		11,884		10,845
		108,469		97,622
Operating income		58,864		53,129
Other expense (income):				
Interest expense, net		16,809		17,063
Allowance for funds used during construction		(568)		(1,100)
Gain on sale of other assets		(80)		(553)
Income before income taxes		42,703		37,719
Provision for income taxes		16,850		15,167
Net income attributable to common shareholders	\$	25,853	\$	22,552
Net income attributable to common shareholders Other comprehensive income, net of tax:	\$	25,853	\$	22,552
Unrealized holding gain on investments		232		189
Reclassification adjustment for losses reported in net income		. 5		
Comprehensive income	\$	26,090	\$	22,741
Net income per common share:				
Basic	\$	0.19	\$	0.17
Diluted	\$	0.19	\$	0.17
Average common shares outstanding during the period:				
Basic		135,631		133,683
Diluted		135,939		134,060
Cash dividends declared per common share	\$	0.135	\$	0,125

CONSOLIDATED STATEMENTS OF CAPITALIZATION (In thousands of dollars, except per share amounts)

(UNAUDITED)

	311110B112B)	June 30,	December 31,
		2009	2008
Aqua America stockholders' equity:		2009	2000
Common stock, \$.50 par value		\$ 68,297	\$ 68,026
Capital in excess of par value		632,140	623,407
Retained earnings		387,406	379,778
Treasury stock		(12,662)	(12,751)
Accumulated other comprehensive incom	na .	260	(12,731) (14)
Total Aqua America stockholders' equity	16	1,075,441	1,058,446
Total Aqua America stockholders equity		1,073,441	1,030,440
Noncontrolling interest	•	2,282	2,181
-		-,	,
Total equity		1,077,723	1,060,627
Tong town date.			
Long-term debt: Long-term debt of subsidiaries (substantially	u accounted her subilities alongly		
-			
Interest Rate Range	Maturity Date Range		0.00
0.00% to 0.99%	2012 to 2034	6,940	3,606
1.00% to 1.99%	2009 to 2035	21,533	22,076
2.00% to 2.99%	2019 to 2027	13,366	13,683
3.00% to 3.99%	2010 to 2025	29,168	30,437
4.00% to 4.99%	2020 to 2041	196,034	196,150
5.00% to 5.99%	2011 to 2043	318,936	318,913
6.00% to 6.99%	2011 to 2036	121,562	121,552
7.00% to 7.99%	2012 to 2025	31,749	32,245
8.00% to 8.99%	2021 to 2025	34,677	34,806
9.00% to 9.99%	2010 to 2026	70,806	71,301
10.00% to 10.99%	2018	6,000	6,000
		850,771	850,769
Notes payable to bank under revolving credi	t agreement		
variable rate, due May 2012	, agreement,	62,500	62,500
Unsecured notes payable:		02,500	02,500
Notes of 4.87%, due 2010 through 2023		135,000	135,000
Notes ranging from 5.00% to 5.99%, due 2	2013 through 2037	207,132	207,132
-10140 14116 HOME 5100/4 10 5.55/0, 440 2	2015 an ough 2007	1,255,403	1,255,401
Current portion of long-term debt		27,659	7,297
Long-term debt, excluding current portion		1,227,744	1,248,104
Total capitalization		\$2,305,467	\$2,308,731
10 mr subitation		Ψ 2,303,401	Ψ 2,000,701

CONSOLIDATED STATEMENT OF EQUITY (In thousands of dollars)

(UNAUDITED)

		0			Accumulated		
		Capital in			Other		
	Common	Excess of	Retained	Treasury	Comprehensive	Noncontrolling	
	Stock	Par Value	Earnings	Stock	Income	Interest	Total
Balance at December 31, 2008	\$ 68,026	\$ 623,407	\$ 379,778	\$ (12,751)	\$ (14)	\$ 2,181	\$ 1,060,627
Net income	_	-	44,224		-	101	44,325
Unrealized holding gain on investments,							•
net of income tax of \$146	-	.	-	-	269	_	269
Reclassification adjustment for losses reported						·	
in net income, net of income tax of \$2	-	_		_	5		5
Dividends paid	-	-	(36,596)	-	-	-	(36,596)
Sale of stock (353,542 shares)	167	5,340	•	389		-	5,896
Repurchase of stock (14,935 shares)	-	-	-	(300)	-	•	(300)
Equity compensation plan (59,500 shares)	30	(30)	_	-	-	_	-
Exercise of stock options (148,835 shares)	74	1,466	-	-	-	-	1,540
Stock-based compensation	-	1,903	-	-	_	-	1,903
Employee stock plan tax benefits		54			-		_54
Balance at June 30, 2009	\$68,297	\$ 632,140	\$ 387,406	\$ (12,662)	\$ 260	\$ 2,282	\$ 1,077,723

CONSOLIDATED STATEMENTS OF CASH FLOW (In thousands of dollars)

(UNAUDITED)

		ths Ended e 30,
	2009	2008
Cash flows from operating activities: Net income attributable to common shareholders Adjustments to reconcile net income attributable to common	\$ 44,224	\$ 36,873
shareholders to net cash flows from operating activities:		
Depreciation and amortization	57,178	44,285
Deferred income taxes	18,218	20,180
Provision for doubtful accounts	3,116	3,372
Stock-based compensation	1,830	2,029
Gain on sale of utility system	(1,009)	-
Gain on sale of other assets	(213)	(553)
Net increase in receivables, inventory and prepayments Net decrease in payables, accrued interest, accrued	(3,758)	(6,000)
taxes and other accrued liabilities	(12,116)	(20,099)
Other	(921)	(2,098)
Net cash flows from operating activities	106,549	77,989
Cash flows from investing activities:		
Property, plant and equipment additions, including allowance		
for funds used during construction of \$1,193 and \$2,056	(117,134)	(110,523)
Acquisitions of utility systems and other, net	(1,170)	
Proceeds from the sale of utility system and other assets	1,937	17,060
Additions to funds restricted for construction activity	(4,901)	
Release of funds previously restricted for construction activity	33,299	15,004
Other	(768)	73
Net cash flows used in investing activities	(88,737)	(80,937)
Cash flows from financing activities:		
Customers' advances and contributions in aid of construction	2,524	3,866
Repayments of customers' advances	(1,306)	(1,589)
Net proceeds of short-term debt	16,489	22,807
Proceeds from long-term debt	3,705	15,442
Repayments of long-term debt	(3,650)	•
Change in cash overdraft position	(7,328)	(8,714)
Proceeds from exercised stock options	1,540	1,436
Stock-based compensation windfall tax benefits	92	103
Proceeds from issuing common stock	5,896	27,637
Repurchase of common stock	(300)	(295)
Dividends paid on common stock	(36,596)	(33,383)
Proceeds from net cash settlements of forward equity sale agreement	-	11,011
Net cash flows from (used in) financing activities	(18,934)	3,208
Net increase (decrease) in cash and cash equivalents	(1,122)	260
Cash and cash equivalents at beginning of period	14,944	14,540
Cash and cash equivalents at end of period	\$ 13,822	\$ 14,800

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (In thousands of dollars, except per share amounts) (UNAUDITED)

Note 1 Basis of Presentation

The accompanying consolidated balance sheets and statements of capitalization of Aqua America, Inc. and subsidiaries (the "Company") at June 30, 2009, the consolidated statements of income and comprehensive income for the six months and three months ended June 30, 2009 and 2008, the consolidated statements of cash flow for the six months ended June 30, 2009 and 2008, and the consolidated statement of equity for the six months ended June 30, 2009, are unaudited, but reflect all adjustments, consisting of only normal recurring accruals, which are, in the opinion of management, necessary to present fairly the consolidated financial position, the consolidated changes in equity, the consolidated results of operations, and the consolidated cash flow for the periods presented. Because they cover interim periods, the statements and related notes to the financial statements do not include all disclosures and notes normally provided in annual financial statements and, therefore, should be read in conjunction with the Company's Annual Report on Form 10-K for the year ended December 31, 2008 and the Quarterly Report on Form 10-Q for the quarter ended March 31, 2009. The results of operations for interim periods may not be indicative of the results that may be expected for the entire year. Effective January 1, 2009, we adopted Statement of Financial Accounting Standards ("SFAS") No. 160, "Noncontrolling Interests in Consolidated Financial Statements — an amendment of ARB No. 51," which was retrospectively applied, and requires a noncontrolling interest to be separately presented as a component of stockholders' equity on the Consolidated Balance Sheet and Statement of Equity. In connection with the preparation of the consolidated financial statements and in accordance with the recently issued SFAS No. 165, "Subsequent Events," the Company evaluated subsequent events after the balance sheet date of June 30, 2009 through to the time the financial statements were filed with the Securities and Exchange Commission on August 6, 2009. See Note 12, Recent Accounting Pronouncements, for further information regarding the adoption of SFAS No. 160 and SFAS No. 165. Certain prior period amounts have been reclassified to conform to the current period presentation.

Note 2 Goodwill

The following table summarizes the changes in the Company's goodwill, by business segment:

	Regulated Segment		 Other	Consolidated		
Balance at December 31, 2008	\$	36,887	\$ 4,120	\$	41,007	
Reclassifications to utility plant acquisition adjustment		(1,353)	=		(1,353)	
Other		1,188	-		1,188	
Balance at June 30, 2009	\$	36,722	\$ 4,120	\$	40,842	

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

Note 3 <u>Dispositions</u>

The City of Fort Wayne, Indiana (the "City") has authorized the acquisition by eminent domain of the northern portion of the utility system of one of the Company's operating subsidiaries that the Company acquired in connection with the AquaSource acquisition in 2003. The Company challenged whether the City was following the correct legal procedures in connection with the City's condemnation, but the Indiana Supreme Court, in an opinion issued in June 2007, supported the City's position. In October 2007, the City's Board of Public Works approved proceeding with its process to condemn the northern portion of the Company's utility system at a preliminary price based on the City's valuation. The Company has filed an appeal with a local circuit court challenging the Board of Public Works' valuation on several bases. In November 2007, the City Council authorized the taking of the northern portion of the Company's system and the payment of \$16,911 based on the City's valuation of this portion of the system. In January 2008, the Company reached a settlement with the City to transition the northern portion of the system in February 2008 upon receipt of the City's initial valuation payment of \$16,911. The settlement agreement specifically states that the final valuation of the northern portion of the Company's system will be determined through a continuation of the legal proceedings that were filed challenging the City's valuation. On February 12, 2008, the Company turned over the northern portion of the system to the City upon receipt of the initial valuation payment. The Indiana Utility Regulatory Commission also reviewed and acknowledged the transfer of the Certificate of Territorial Authority for the northern portion of the system to the City. The proceeds received by the Company are in excess of the book value of the assets relinquished. No gain has been recognized due to the contingency over the final valuation of the assets. On March 16, 2009, oral argument was held on certain procedural aspects with respect to the valuation evidence that may be presented and whether the Company is entitled to a jury trial. The Company expects a ruling from the judge in the second half of 2009. Depending upon the outcome of the legal proceeding in the circuit court the Company may be required to refund a portion of the initial valuation payment, or may receive additional proceeds. The northern portion of the system relinquished represents approximately 0.5% of the Company's total assets.

In June 2009, the Company sold a water and wastewater utility system in Texas for net proceeds of \$1,601. The sale resulted in the recognition of a gain on the sale of these assets, net of expenses, of \$1,009. The gain is reported in the consolidated statement of income as a reduction to operations and maintenance expense.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

Note 4 Long-term Debt and Loans Payable

In July 2009, the Company's Pennsylvania operating subsidiary Aqua Pennsylvania, Inc. issued \$58,000 of tax-exempt bonds, secured by a supplement to its first mortgage indenture, which are due in 2039 with an interest rate of 5.23%. The proceeds are restricted to funding certain capital projects during the period 2009 through 2012.

Note 5 Fair Value of Financial Instruments

The carrying amount of current assets and liabilities that are considered financial instruments approximates their fair value as of the dates presented. The carrying amount and estimated fair value of the Company's long-term debt are as follows:

	June 30,	De	cember 31,
	2009		2008
Carrying Amount	\$1,255,403	\$	1,255,401
Estimated Fair Value	1,172,288		1,191,877

The fair value of long-term debt has been determined by discounting the future cash flows using current market interest rates for similar financial instruments of the same duration. The Company's customers' advances for construction and related tax deposits have a carrying value of \$77,988 as of June 30, 2009, and \$72,955 as of December 31, 2008. Their relative fair values cannot be accurately estimated because future refund payments depend on several variables, including new customer connections, customer consumption levels, and future rate increases. Portions of these non-interest bearing instruments are payable annually through 2024 and amounts not paid by the contract expiration dates become non-refundable. The fair value of these amounts would, however, be less than their carrying value due to the non-interest bearing feature.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

Note 6 Net Income per Common Share

Basic net income per common share is based on the weighted average number of common shares outstanding. Diluted net income per common share is based on the weighted average number of common shares outstanding and potentially dilutive shares. The dilutive effect of employee stock options is included in the computation of diluted net income per common share. The dilutive effect of stock options is calculated using the treasury stock method and expected proceeds upon exercise of the stock options. The following table summarizes the shares, in thousands, used in computing basic and diluted net income per common share:

	Six Mont June		Three Months Ende		
	2009	2008	2009	2008	
Average common shares outstanding during the period for basic computation Dilutive effect of employee stock options	135,519 361	133,549 449	135,631 308	133,683 377	
Average common shares outstanding during the period for diluted computation	135,880	133,998	135,939	134,060	

For the six and three months ended June 30, 2009, employee stock options to purchase 2,144,059 and 2,720,294 shares of common stock, respectively, were excluded from the calculations of diluted net income per share as the calculated proceeds from the options' exercise were greater than the average market price of the Company's common stock during these periods. For the six and three months ended June 30, 2008, employee stock options to purchase 1,650,796 and 2,245,247 shares of common stock, respectively, were excluded from the calculations of diluted net income per share as the calculated proceeds from the options' exercise were greater than the average market price of the Company's common stock during these periods.

Note 7 Stock-based Compensation

Under the Company's 2009 Omnibus Equity Compensation Plan (the "2009 Plan"), as approved by the shareholders to replace the 2004 Equity Compensation Plan (the "2004 Plan"), stock options, stock units, stock awards, stock appreciation rights, dividend equivalents, and other stock-based awards may be granted to employees, non-employee directors, and consultants and advisors. The 2009 Plan authorizes 5,000,000 shares for issuance under the plan. A maximum of 50% of the shares available for issuance under the 2009 Plan may be issued as restricted stock and the maximum number of shares that may be subject to grants under the plans to any one individual in any one year is 200,000. Awards under the 2009 Plan are made by a committee of the Board of Directors. At June 30, 2009, 4,986,000 shares underlying stock option and restricted stock awards were still available for grant under the 2009 Plan. No further grants may be made under the 2004 plan.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

Stock Options—During the six months ended June 30, 2009 and 2008, the Company recognized compensation cost associated with stock options as a component of operations and maintenance expense of \$1,201 and \$1,500, respectively. During the three months ended June 30, 2009 and 2008, the Company recognized compensation cost associated with stock options as a component of operations and maintenance expense of \$658 and \$712, respectively. For the six months ended June 30, 2009 and 2008, the Company recognized income tax benefits associated with stock options in its income statement of \$235 and \$151, respectively. For the three months ended June 30, 2009 and 2008, the Company recognized income tax benefits associated with stock options in its income statement of \$134 and \$72, respectively. In addition, the Company capitalized compensation costs associated with stock options within property, plant and equipment of \$73 and \$212 during the six months ended June 30, 2009 and 2008, and \$0 and \$117 during three months ended June 30, 2009 and 2008, respectively.

The fair value of options was estimated at the grant date using the Black-Scholes option-pricing model. The per share weighted-average fair value at the date of grant for stock options granted during the six months ended June 30, 2009 and 2008 was \$4.37 and \$4.12 per option, respectively. There were no stock options granted during the three months ended June 30, 2009 and 2008. The following assumptions were used in the application of this valuation model:

	2009	2008	
Expected term (years)	5.3	5.2	
Risk-free interest rate	2.2%	3.0%	
Expected volatility	31.3%	23.7%	
Dividend vield	2.98%	2.24%	

Historical information was the principal basis for the selection of the expected term and dividend yield. The expected volatility is based on a weighted-average combination of historical and implied volatilities over a time period that approximates the expected term of the option. The risk-free interest rate was selected based upon the U.S. Treasury yield curve in effect at the time of grant for the expected term of the option.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

The following table summarizes stock option transactions for the six months ended June 30, 2009:

	Shares	Weighted Average Exercise Price	Weighted Average Remaining Life (years)	I	ggregate itrinsic Value
Options:		· · · ·			
Outstanding at beginning of period	3,543,573	\$ 18.83			
Granted	586,950	19.12			
Forfeited	(17,864)	20.81			
Expired	(25,920)	23.31			
Exercised	(148,835)	10.35			
Outstanding at end of period	3,937,904	\$ 19.15	6.4	\$	5,603
Exercisable at end of period	2,805,097	\$ 18.77	5.3	\$	5,603

Restricted Stock—During the six months ended June 30, 2009 and 2008, the Company recorded stock-based compensation related to restricted stock awards as a component of operations and maintenance expense in the amounts of \$629 and \$529, respectively. During the three months ended June 30, 2009 and 2008, the Company recorded stock-based compensation related to restricted stock awards as a component of operations and maintenance expense in the amounts of \$443 and \$339, respectively. The following table summarizes nonvested restricted stock transactions for the six months ended June 30, 2009:

	Number of		eighted verage
	Shares	Fai	r Value
Nonvested shares at beginning of period	74,251	\$	21.88
Granted	59,500		18.58
Vested	(41,333)		21.46
Forfeited	_		-
Nonvested shares at end of period	92,418	\$	19.94

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

Note 8 Pension Plans and Other Postretirement Benefits

The Company maintains qualified defined benefit pension plans, nonqualified pension plans and other postretirement benefit plans for certain of its employees. The net periodic benefit cost is based on estimated values and an extensive use of assumptions about the discount rate, expected return on plan assets, the rate of future compensation increases received by the Company's employees, mortality, turnover, and medical costs. The following tables provide the components of net periodic benefit costs:

_	Pension Benefits							
	Six Months Ended				Three Months Ended			
		June	: 30	,	June 30,			
		2009 2008 2009		2008		2009	2008	
Service cost	\$	2,174	\$	2,306	\$	1,050	\$	1,153
Interest cost		6,263		6,098		3,150		3,049
Expected return on plan assets		(4,658)		(5,996)		(2,341)		(2,998)
Amortization of transition asset		(91)		(104)		(45)		(52)
Amortization of prior service cost	-	76		132		41		66
Amortization of actuarial loss		2,576		128		1,374		64
Capitalized costs		(1,320)		(1,287)		(649)		(667)
Settlement charge		641		-		641		<u> </u>
Net periodic benefit cost	\$	5,661	\$	1,277	\$	3,221	\$	615

	Other							
	Postretirement Benefits							
		Six Mont	hs E	nded	Th	ree Moi	iths F	Inded
		June	: 30,	_	June 30,			
		2009		2008	2	2009		2008
Service cost	\$	541	\$	542	\$	262	\$	271
Interest cost		1,144		1,088		571		544
Expected return on plan assets		(845)		(896)		(423)		(448)
Amortization of transition obligation		52		52		26		26
Amortization of prior service cost		(140)		(140)		(70)		(70)
Amortization of actuarial loss		294		116		159		58
Amortization of regulatory asset		68		69		30		31
Capitalized costs		(180)		(255)		(88)		(132)
Net periodic benefit cost	\$	934	\$	576	\$	467	\$	280

The Company made cash contributions of \$9,030 to its defined benefit pension plans during the first six months of 2009 and intends to make cash contributions of \$7,869 to the plans during the remainder of 2009. In addition, the Company expects to make cash contributions of \$1,684 for the funding of its other postretirement benefit plans during the remainder of 2009.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

Note 9 Water and Wastewater Rates

During the first six months of 2009, certain of the Company's operating divisions in New York, Indiana, Ohio, North Carolina and Florida were granted base rate increases designed to increase total operating revenues on an annual basis by approximately \$15,980.

On September 23, 2008, the Texas Commission on Environmental Quality ("TCEQ") issued its final ruling with a unanimous decision approving the rate application that was filed in 2004 by the Company's operating subsidiaries in Texas to increase rates, on an annualized basis, by \$11,920 over a multi-year period beginning in 2004. The application sought to increase annual revenues in phases and was accompanied by a plan to defer and amortize a portion of the Company's depreciation, operating and other tax expense over a similar multi-year period, such that the impact on operating income approximated the requested amount during the first years that the new rates were in effect. The Company commenced billing for the requested rates and implemented the deferral plan in 2004. As a result of the final order, the regulatory asset for the deferred operating costs and rate case expenses was set at \$13,697. Beginning January 1, 2009, the regulatory asset for the deferred operating costs and rate case expense will be recovered through two twenty-four month surcharge mechanisms. The final order was appealed to the TCEQ by two parties, and the TCEQ has exercised its legal authority to take no action within the required period, therefore affirming the TCEQ's approval decision. As a result, the appealing parties have filed suit against the TCEQ in an effort to appeal the order. The additional revenue billed and collected in connection with the case are subject to refund based on the outcome of the appeal. The revenue recognized and the expenses deferred by the Company reflect an estimate of the final outcome of the case. As of June 30, 2009, the Company has deferred \$8,574 of operating costs and \$2,155 of rate case expenses and recognized \$41,799 of revenue that is subject to refund based on the outcome of any appeals. Based on the Company's review of the present circumstances, no reserve is considered necessary for the revenue recognized to date.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

Note 10 <u>Taxes Other than Income Taxes</u>

The following table provides the components of taxes other than income taxes:

		ths Ended e 30,		nths Ended e 30,
	2009	2008	2009	2008
Property	\$12,518	\$12,908	\$ 6,355	\$ 6,050
Capital stock	1,246	1,541	641	767
Gross receipts, excise and franchise	4,206	3,779	2,254	1,822
Payroll	3,731	3,377	1,652	1,506
Other	1,773	1,349	982	700
Total taxes other than income	\$23,474	\$22,954	\$11,884	\$10,845

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

Note 11 Segment Information

The Company has identified fourteen operating segments and has one reportable segment named the Regulated segment. The reportable segment is comprised of thirteen operating segments for the Company's water and wastewater regulated utility companies which are organized by the states where we provide these services. In addition, one segment is not quantitatively significant to be reportable and is comprised of the businesses that provide onsite septic tank pumping, sludge hauling services and certain other non-regulated water and wastewater services. This segment is included as a component of "Other" in the tables below. Also included in "Other" are corporate costs that have not been allocated to the Regulated segment and intersegment eliminations.

Three Months Ended

Three Months Ended

The following tables present the Company's segment information:

-	June 30, 2009			Ju	June 30, 2008				
	Regulated		Other	Co	nsolidated	Regulated	Other	Co	nsolidated
Operating revenues	\$164,308	\$	3,025	\$	167,333	\$147,604	\$ 3,147	\$	150,751
Operations and									
maintenance expense	65,643		2,906		68,549	62,236	2,910		65,146
Depreciation	25,355		(383)		24,972	21,749	(1,130)		20,619
Operating income	58,755		109		58,86 4	52,074	1,055		53,129
Interest expense,									
net of AFUDC	16,155		86		16,241	15,595	368		15,963
Income tax	17,061		(211)		16,850	14,982	185		15,167
Net income attributable									
to common shareholders	25,626		227		25,853	22,046	506		22,552
	C:v	- 1.4	lonths End	ad		Qi.,	Months E	a da c	1
									ļ
		un	e 30, 2009		11.1 . 1		me 30, 20	_	1:1 . 1
_	Regulated	_	Other		nsolidated	Regulated			nsolidated
Operating revenues	\$316,039	\$	5,781	\$	321,820	\$284,073	\$ 5,961	\$	290,034
Operations and									
maintenance expense	131,270		4,268		135,538	124,503	4,947		129,450
Depreciation	52,136		(777)		51,359	43,687	(1,587)		42,100
Operating income	104,188		1,442		105,630	91,454	1,891		93,345
Interest expense,									
net of AFUDC	32,052		192		32,244	30,993	1,144		32,137
Income tax	29,328		47		29,375	24,957	(69)		24,888
Net income attributable									
to common shareholders	43,009		1,215		44,224	36,053	820		36,873
Capital expenditures	116,364		770		117,134	110,375	148		110,523

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

	June 30, 2009	December 31, 2008
Total assets:		
Regulated	\$ 3,470,651	\$ 3,425,442
Other and eliminations	59,613	72,503
Consolidated	\$ 3,530,264	\$ 3,497,945

Note 12 Recent Accounting Pronouncements

In May 2009, the Financial Accounting Standards Board ("FASB") issued Statement of Financial Accounting Standards ("SFAS") No. 165, "Subsequent Events." SFAS No. 165 establishes general standards of accounting for and disclosing events that occur after the balance sheet date, but before financial statements are issued. This statement requires the disclosure of the date through which the Company has evaluated subsequent events and the basis for that date. This statement is effective for periods ending after June 15, 2009. The Company adopted SFAS No. 165 as required on June 30, 2009, and this statement did not have a material impact on the Company's consolidated results of operations or consolidated financial position.

In April 2009, the FASB issued FASB Staff Position ("FSP") No. FAS 107-1, "Interim Disclosures about Fair Value of Financial Instruments." FSP No. FAS 107-1 amends FASB Statement No. 107, "Disclosures about Fair Value of Financial Instruments," to require disclosures about the fair value of financial instruments for interim reporting periods of publicly traded companies as well as in annual financial statements. This FSP also amends Accounting Principle Board (APB) Opinion No. 28, "Interim Financial Reporting," to require such disclosures in summarized financial information at interim reporting periods. This FSP is effective for interim reporting periods ending after June 15, 2009. We adopted the provisions of FSP No. FAS 107-1 as of June 30, 2009. See Note 5, Fair Value of Financial Instruments, for applicable disclosures.

In December 2007, the FASB issued SFAS No. 141(R), "Business Combinations," which replaced SFAS No. 141. SFAS No. 141(R) establishes principles for recognizing assets and liabilities acquired in a business combination, contractual contingencies and certain acquired contingencies to be measured at their fair values at the acquisition date. This statement requires that acquisition-related costs and restructuring costs be recognized separately from the business combination. SFAS No. 141(R) is effective for the Company's fiscal year beginning January 1, 2009. With the adoption of SFAS No. 141(R), the Company's accounting for business combinations changed on a prospective basis beginning with transactions closing in the first quarter of 2009.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued) (In thousands of dollars, except per share amounts) (UNAUDITED)

In December 2007, the FASB issued SFAS No. 160, "Noncontrolling Interests in Consolidated Financial Statements — an amendment of ARB No. 51." This statement establishes accounting and reporting standards for the noncontrolling interest in a subsidiary, the amount of consolidated net income attributable to the parent and to the noncontrolling interest, changes in a parent's ownership interest and the valuation of retained noncontrolling equity investments when a subsidiary is deconsolidated. This statement requires expanded disclosures in the consolidated financial statements that clearly identify and distinguish between the interest of the parent and the interest of the noncontrolling owners. The Company adopted SFAS No. 160 as required on January 1, 2009, and this statement did not have a material impact on the Company's consolidated results of operations or consolidated financial position.

In September 2006, the FASB issued SFAS No. 157, "Fair Value Measurements." This statement defines fair value, establishes a framework for using fair value to measure assets and liabilities, and expands disclosures about fair value measurements. The statement applies when other statements require or permit the fair value measurement of assets and liabilities. This statement does not expand the use of fair value measurement. In February 2008, the FASB issued FSP No. 157-2, "Effective Date of FASB Statement No. 157" ("FSP 157-2"). FSP 157-2 delays the effective date of SFAS No. 157 for certain non-financial assets and liabilities to fiscal years beginning after November 15, 2008. The Company adopted SFAS No. 157 as required on January 1, 2008 for all financial assets and liabilities, and this statement did not have a material impact on the Company's consolidated results of operations or consolidated financial position. Effective January 1, 2009, the Company adopted SFAS No. 157 on all non-financial assets and liabilities, and the adoption did not have a material impact on the Company's consolidated results of operations or consolidated financial position.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operation

AQUA AMERICA, INC. AND SUBSIDIARIES

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (In thousands of dollars, except per share amounts)

Forward-looking Statements

This Management's Discussion and Analysis of Financial Condition and Results of Operations and other sections of this Quarterly Report contain, in addition to historical information, forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These forward-looking statements address, among other things: our use of cash; projected capital expenditures; liquidity; possible acquisitions and other growth ventures; the completion of various construction projects; the projected timing and annual value of rate increases; the recovery of certain costs and capital investments through rate increase requests; the projected effects of recent accounting pronouncements, as well as information contained elsewhere in this report where statements are preceded by, followed by or include the words "believes," "expects," "anticipates," "plans," "intends," "will," "continue" or similar expressions. These statements are based on a number of assumptions concerning future events, and are subject to a number of uncertainties and other factors, many of which are outside our control. Actual results may differ materially from such statements for a number of reasons, including the effects of regulation, abnormal weather, changes in capital requirements and funding, acquisitions, and our ability to assimilate acquired operations. In addition to these uncertainties or factors, our future results may be affected by the factors and risk factors set forth in our Annual Report on Form 10-K for the fiscal year ended December 31, 2008. We undertake no obligation to update or revise forward-looking statements, whether as a result of new information, future events or otherwise.

General Information

Nature of Operations - Aqua America, Inc. ("we" or "us"), a Pennsylvania corporation, is the holding company for regulated utilities providing water or wastewater services to what we estimate to be approximately 3 million people in Pennsylvania, Ohio, North Carolina, Illinois, Texas, New Jersey, New York, Florida, Indiana, Virginia, Maine, Missouri, and South Carolina. Our largest operating subsidiary, Aqua Pennsylvania, Inc., provides water or wastewater services to approximately one-half of the total number of people we serve, which are located in the suburban areas north and west of the City of Philadelphia and in 24 other counties in Pennsylvania. Our other subsidiaries provide similar services in 12 other states. In addition, we provide water and wastewater service through operating and maintenance contracts with municipal authorities and other parties, and septage services, close to our utility companies' service territories. Aqua America, Inc., which prior to its name change in 2004 was known as Philadelphia Suburban Corporation, was formed in 1968 as a holding company for its primary subsidiary, Aqua Pennsylvania, Inc., formerly known as Philadelphia Suburban Water Company. In the early 1990's we embarked on a growth through acquisition strategy focused on water and wastewater operations. Our most significant transactions to date have been the merger with Consumers Water Company in 1999, the acquisition of the regulated water and wastewater operations of AquaSource, Inc. in 2003,

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (continued) (In thousands of dollars, except per share amounts)

the acquisition of Heater Utilities, Inc. in 2004, and the acquisition of New York Water Service Corporation in 2007. Since the early 1990's, our business strategy has been primarily directed toward the regulated water and wastewater utility industry and has extended our regulated operations from southeastern Pennsylvania to include operations in 12 other states.

Financial Condition

During the first half of 2009, we had \$117,134 of capital expenditures, repaid debt and made sinking fund contributions and other loan repayments of \$3,650, and repaid \$1,306 of customer advances for construction. The capital expenditures were related to improvements to treatment plants, new and rehabilitated water mains, tanks, hydrants, and service lines, well and booster improvements, and other enhancements and improvements.

At June 30, 2009, we had \$13,822 of cash and cash equivalents compared to \$14,944 at December 31, 2008. During the first half of 2009, we used the proceeds from the issuance of common stock, internally generated funds and available working capital, to fund the cash requirements discussed above and to pay dividends.

At June 30, 2009, our \$95,000 unsecured revolving credit facility, which expires in May 2012, had \$18,946 available for borrowing. At June 30, 2009, we had short-term lines of credit of \$139,000, of which \$41,922 was available. One of our short-term lines of credit is an Aqua Pennsylvania \$70,000 364-day unsecured revolving credit facility with two banks. This facility is used to provide working capital and expires in December 2009. In addition, we have \$66,500 of short-term lines of credit maturing in August and December 2009.

Our short-term lines of credit of \$139,000 are subject to renewal on an annual basis. Although we believe we will be able to renew these facilities, there is no assurance that they will be renewed, or what the terms of any such renewal will be. The United States credit and liquidity crisis that started in 2008 which caused substantial volatility in capital markets, including credit markets and the banking industry, has increased the cost and significantly reduced the availability of credit from financing sources, which may continue or worsen in the future. If in the future, our credit facilities are not renewed or our short-term borrowings are called for repayment, we would have to seek alternative financing sources, although there can be no assurance that these alternative financing sources would be available on terms acceptable to us. In the event we are not able to obtain sufficient capital, we may need to reduce our capital expenditures and our ability to pursue acquisitions that we may rely on for future growth could be impaired.

The Company's consolidated balance sheet historically has had a negative working capital position whereby routinely our current liabilities exceed our current assets. Management believes that internally generated funds along with existing credit facilities and the proceeds from the issuance of long-term debt and common stock will be adequate to provide sufficient working capital to maintain normal operations and to meet our financing requirements for the balance of the year and the reasonably foreseeable future.

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (continued) (In thousands of dollars, except per share amounts)

Results of Operations

Analysis of First Six Months of 2009 Compared to First Six Months of 2008

Revenues for the first six months increased \$31,786 or 11.0% primarily due to additional revenues associated with increased water and wastewater rates of \$33,462 and additional wastewater and water revenues of \$2,702 associated with a larger customer base due to acquisitions, offset partially by the loss of utility revenues of \$1,391 associated with utility systems sold, and decreased water consumption as compared to the first six months of 2008. The decrease in customer water consumption is largely due to unfavorable weather conditions in our service territories during the first half of 2009 that reduced water usage.

Operations and maintenance expenses increased by \$6,088 or 4.7% primarily due to increases in water production costs of \$2,456, operating costs associated with acquisitions of \$1,557, increased insurance and claims expense of \$1,087, additional expenses resulting from the write-off of previously deferred expenses related to our rate filing in North Carolina of \$996, and normal increases in other operating costs. In addition, pension expense increased as compared to the first six months of 2008, and most of the increased cost is recoverable in rates going forward. Offsetting these increases were the June 2009 gain on the sale of our utility system in Texas of \$1,009, decreases in fuel costs for our service vehicles of \$952, and reduced expenses of \$703 associated with the dispositions of utility systems. The increased water production costs, principally purchased water, power, and chemicals were associated with vendor price increases.

Depreciation expense increased \$9,259 or 22.0% due to an increase in deprecation rates, the utility plant placed in service since June 30, 2008, and additional expense of \$2,037 resulting from a rate case adjustment related to our rate filing in North Carolina.

Amortization increased \$3,634 primarily due to additional expense of \$2,983 resulting from the recovery of our costs associated with our rate filing in Texas and \$394 resulting from a rate case adjustment related to our rate filing in North Carolina, as well as the amortization of the costs associated with, and other costs being recovered in, various rate filings.

Taxes other than income taxes increased by \$520 or 2.3% primarily due to an increase in the assessment of taxes associated with water pumping fees and an increase in gross receipts, excise and franchise taxes, offset by a reduction in the assessment of property taxes.

Interest expense decreased by \$756 or 2.2% primarily due to decreased interest rates on short-term borrowings and long-term debt, offset partially by additional borrowings to finance capital projects.

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (continued) (In thousands of dollars, except per share amounts)

Allowance for funds used during construction ("AFUDC") decreased by \$863 primarily due to a decrease in short-term interest rates, which are a component of the applied AFUDC rate, as well as a decrease in the average balance of utility plant construction work in progress, to which AFUDC is applied.

Gain on sale of other assets totaled \$213 during the half of 2009 and \$553 in the first half of 2008. The decrease of \$340 is due to the timing of sales of land and other property.

Our effective income tax rate was 39.9% in the first half of 2009 and 40.3% in the first half of 2008. The effective income tax rate decreased due to an increase in a tax credit for qualified domestic production activities in the first six months of 2009 versus the same period in 2008.

Net income attributable to common shareholders for the first half of 2009 increased by \$7,351 or 19.9%, in comparison to the same period in 2008 primarily as a result of the factors described above. On a diluted per share basis, earnings increased \$0.05 reflecting the change in net income attributable to common shareholders and a 1.4% increase in the average number of common shares outstanding. The increase in the number of shares outstanding is primarily a result of the issuance of 1,000,000 shares related to the settlement of the forward equity sale agreement in June 2008, and the additional shares sold or issued through our dividend reinvestment plan, equity compensation plan, and employee stock purchase plan.

Results of Operations

Analysis of Second Quarter of 2009 Compared to Second Quarter of 2008

Revenues for the quarter increased \$16,582 or 11.0% primarily due to additional revenues associated with increased water and wastewater rates of \$19,456 and additional wastewater and water revenues of \$1,396 associated with a larger customer base due to acquisitions, offset partially by the loss of utility revenues of \$561 associated with utility systems sold, and decreased water consumption as compared to the second quarter of 2008. The decrease in customer water consumption is largely due to unfavorable weather conditions in our service territories during the second quarter of 2009 that reduced water usage.

Operations and maintenance expenses increased by \$3,403 or 5.2% primarily due to increases in water production costs of \$1,152, operating costs associated with acquisitions of \$847, increased insurance and claims expense of \$491, and normal increases in other operating costs. In addition, pension expense increased as compared to the second quarter of 2008, and most of the increased cost is recoverable in rates going forward. Offsetting these increases were the gain on the sale of our utility system in Texas of \$1,009, decreases in fuel costs for our service vehicles of \$514, and reduced expenses of \$297 associated with the dispositions of utility systems. The increased water production costs, principally purchased water, power, and chemicals were associated with vendor price increases.

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (continued) (In thousands of dollars, except per share amounts)

Depreciation expense increased \$4,353 or 21.1% due to an increase in depreciation rates, and the utility plant placed in service since June 30, 2008.

Amortization increased \$2,052 due to additional expense of \$1,792 resulting from recovery of our costs associated with our rate filing in Texas, and the amortization of the costs associated with, and other costs being recovered in, various rate filings.

Taxes other than income taxes increased by \$1,039 or 9.6% primarily due to an increase in gross receipts, excise and franchise taxes, an increase in the assessment of taxes associated with water pumping fees, and an increase in property taxes.

Interest expense decreased by \$254 or 1.5% primarily due to decreased interest rates on short-term borrowings and long-term debt, offset partially by additional borrowings to finance capital projects.

Allowance for funds used during construction ("AFUDC") decreased by \$532 primarily due to a decrease in short-term interest rates, which are a component of the applied AFUDC rate, as well as a decrease in the average balance of utility plant construction work in progress, to which AFUDC is applied.

Gain on sale of other assets totaled \$80 in the second quarter of 2009 and \$553 in the second quarter of 2008. The decrease of \$473 is due to the timing of sales of land and other property.

Our effective income tax rate was 39.5% in the second quarter of 2009 and 40.2% in the second quarter of 2008. The effective income tax rate decreased due to an increase in a tax credit for qualified domestic production activities in the second quarter of 2009 versus the same period in 2008.

Net income attributable to common shareholders for the quarter increased by \$3,301 or 14.6%, in comparison to the same period in 2008 primarily as a result of the factors described above. On a diluted per share basis, earnings increased \$0.02 reflecting the change in net income attributable to common shareholders and a 1.4% increase in the average number of common shares outstanding. The increase in the number of shares outstanding is primarily a result of the issuance of 1,000,000 shares related to the settlement of the forward equity sale agreement in June 2008, and the additional shares sold or issued through our dividend reinvestment plan, equity compensation plan, and employee stock purchase plan.

Impact of Recent Accounting Pronouncements

We describe the impact of recent accounting pronouncements in Note 12, Recent Accounting Pronouncements, of the consolidated financial statements.

Item 3. Quantitative and Qualitative Disclosures About Market Risk

We are subject to market risks in the normal course of business, including changes in interest rates and equity prices. There have been no significant changes in our exposure to market risks since December 31, 2008. Refer to Item 7A of the Company's Annual Report on Form 10-K for the year ended December 31, 2008 for additional information.

Item 4. Controls and Procedures

(a) Evaluation of Disclosure Controls and Procedures

Our management, with the participation of our Chief Executive Officer and Chief Financial Officer, evaluated the effectiveness of our disclosure controls and procedures as of the end of the period covered by this report. Based on that evaluation, the Chief Executive Officer and Chief Financial Officer concluded that our disclosure controls and procedures as of the end of the period covered by this report are effective such that the information required to be disclosed by us in reports filed under the Securities Exchange Act of 1934 is (i) recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms and (ii) accumulated and communicated to our management, including the Chief Executive Officer and Chief Financial Officer, as appropriate to allow timely decisions regarding disclosure.

(b) Changes in Internal Control over Financial Reporting

No change in our internal control over financial reporting occurred during our most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

Part II. Other Information

Item 1. Legal Proceedings

In 2004, our subsidiaries in Texas filed an application with the Texas Commission on Environmental Quality ("TCEQ") to increase rates over a multi-year period. On September 23, 2008, the TCEQ issued its final ruling with a unanimous decision approving this rate application. The final order was appealed to the TCEQ by two parties, and the TCEQ has exercised its legal authority to take no action within the required period, therefore affirming the TCEQ's approval decision. As a result, the appealing parties have filed suit against the TCEQ in the Travis County District Court in an effort to appeal the order. In accordance with authorization from the TCEQ in 2004, our subsidiaries commenced billing for the requested rates and deferred recognition of certain expenses for financial statement purposes. In the event the TCEQ's final order is overturned on appeal, completely or in part, we

could be required to refund some or all of the revenue billed to-date, and write-off some or all of the regulatory asset for the expense deferral. For more information, see the description under the section captioned "Management's Discussion and Analysis of Financial Condition and Results of Operations – Results of Operations" in our Annual Report on Form 10-K for the year ended December 31, 2008, and refer to "Note 9 – Water and Wastewater Rates" to the Consolidated Financial Statements of Aqua America, Inc. and subsidiaries in this Quarterly Report on Form 10-Q for the quarter ended June 30, 2009.

The City of Fort Wayne, Indiana ("the City") has authorized the acquisition by eminent domain of the northern portion of the utility system of one of the Company's operating subsidiaries in Indiana. We challenged whether the City was following the correct legal procedures in connection with the City's condemnation, but the Indiana Supreme Court, in an opinion issued in June 2007, supported the City's position. In October 2007, the City's Board of Public Works approved proceeding with its process to condemn the northern portion of our utility system at a preliminary price based on the City's valuation. In October 2007, we filed an appeal with a local circuit court challenging the Board of Public Works' valuation on several bases. In November 2007, the City Council authorized the taking of this portion of our system and the payment of \$16,910,500 based on the City's valuation of the system. In January 2008, we reached a settlement agreement with the City to transition this portion of the system in February 2008 upon receipt of the City's initial valuation payment of \$16,910,500. The settlement agreement specifically states that the final valuation of the northern portion of the system will be determined through a continuation of the legal proceedings that were filed challenging the City's valuation. On February 12, 2008, we turned over the northern portion of the system to the City upon receipt of the initial valuation payment. The Indiana Utility Regulatory Commission also reviewed and acknowledged the transfer of the Certificate of Territorial Authority for the northern portion of the system to the City. The proceeds received by the Company are in excess of the book value of the assets relinquished. No gain has been recognized due to the contingency over the final valuation of the assets. On March 16, 2009, oral argument was held on certain procedural aspects with respect to the valuation evidence that may be presented and whether we are entitled to a jury trial. We expect a ruling from the judge in the second half of 2009. Depending upon the outcome of the legal proceeding in the circuit court we may be required to refund a portion of the initial valuation payment, or may receive additional proceeds. The northern portion of the system relinquished represented approximately 0.5% of Aqua America, Inc.'s total assets.

A lawsuit was filed by a husband and wife who lived in a house abutting a percolation pond at a Pasco County, Florida wastewater treatment plant owned by one of the Company's subsidiaries, Aqua Utilities Florida, Inc. The lawsuit was originally filed in August 2006 in the circuit court for the Sixth Judicial Circuit in and for Pasco County, Florida and has been amended several times by the plaintiffs. The lawsuit alleges our subsidiary was negligent in the design,

AQUA AMERICA, INC. AND SUBSIDIARIES

operation and maintenance of the plant, resulting in bodily injury to the plaintiffs and various damages to their property. The plaintiffs filed an amended complaint in July 2008 to include additional counts alleging nuisance and strict liability. In the third quarter of 2008, approximately thirty-five additional plaintiffs, associated with approximately eight other homes in the area, filed another lawsuit with the same court making similar allegations against our subsidiary with respect to the operation of the facility. They are represented by the same counsel as the original 2006 plaintiffs. Both lawsuits have been submitted to our insurance carriers, who have reserved their rights with respect to various portions of the plaintiffs' claims. Based on the ultimate outcome of the litigation, we may or may not have insurance coverage for parts or all of the claims. We believe that the plaintiffs' claims in both lawsuits are without foundation. At this time, it is impossible to estimate the likelihood of a loss in these matters or the extent of a loss should one occur.

Two homeowners' associations comprised of approximately 170 homes located next to a wastewater plant owned by one of the Company's subsidiaries in Indiana are claiming that the subsidiary's prior management, before our acquisition of the subsidiary in 2003, allegedly entered into an agreement to cease the majority of operations at the wastewater plant and to remove most of the facilities located at the plant site by April 2009. The plant treats approximately 75% of wastewater flow from the subsidiary's 12,000 customers in the area. The Company has filed a formal request for review of the purported agreement with the Indiana Utility Regulatory Commission. If the purported agreement is ultimately determined to be valid, the subsidiary may be subject to liability to the homeowners for failure to remove the plant and/or, if the agreement is enforced, the subsidiary may be required to construct a new plant elsewhere and close and remove the existing plant. While the Company continues to assess the matter and any potential losses, we cannot currently estimate the likelihood of a loss in connection with this matter or the extent of a loss should one occur. Based on our current understanding of the controversy, this matter would not be covered by any of the Company's insurance policies.

There are no other pending legal proceedings to which we or any of our subsidiaries is a party or to which any of their properties is the subject that are material or are expected to have a material effect on our financial position, results of operations or cash flows.

Item 1.A. Risk Factors

There have been no material changes to the risks disclosed in our Annual Report on Form 10-K for the year ended December 31, 2008 ("Form 10-K") under "Part 1, Item 1A – Risk Factors." The risks described in our Form 10-K are not the only risks facing the Company. Additional risks that we do not presently know or that we currently believe are immaterial could also impair our business, financial position, or future results and prospects.

AQUA AMERICA, INC. AND SUBSIDIARIES

Item 4. Submission of Matters to a Vote of Security Holders

The Annual Meeting of Shareholders of Aqua America, Inc. was held on May 8, 2009 at the Drexelbrook Banquet Facility & Corporate Events Center, Drexelbrook Drive and Valley Road, Drexel Hill, Pennsylvania, pursuant to the Notice sent on or about April 2, 2009 to all shareholders of record at the close of business on March 16, 2009. At that meeting:

(1) The following nominees were elected as directors of Aqua America, Inc. for terms expiring in the year 2012 and received the votes set forth adjacent to their names below:

Name of Nominee	<u>For</u>	<u>Withheld</u>
Nicholas DeBenedictis	98,138,966	8,375,169
Richard H. Glanton	100,884,580	5,629,555
Lon R. Greenberg	100,587,804	5,926,331

Since the Board of Directors is divided into three classes with one class elected each year to hold office for a three-year term, the term of office for the following directors continued after the Annual Meeting: Mary C. Carroll; William P. Hankowsky; Ellen T. Ruff; Richard L. Smoot; and Andrew J. Sordoni, III.

(2) The appointment of PricewaterhouseCoopers LLP as the independent registered public accountants for the fiscal year ending December 31, 2009 was ratified by the following vote of:

<u>For</u>	<u>Against</u>	<u>Abstain</u>
103,434,634	2,498,059	581,442

(3) The 2009 Equity Compensation Plan was approved by the following vote of:

<u>For</u>	<u>Against</u>	<u>Abstain</u>	Broker Non-Votes
60,643,846	10,258,312	2,345,398	33,266,579

(4) The shareholder proposal regarding the preparation and publication of a sustainability report was not adopted by the following vote of:

<u>For</u>	<u>Against</u>	<u>Abstain</u>	Broker Non-Votes
17,015,715	46,713,604	9,518,236	33,266,580

AQUA AMERICA, INC. AND SUBSIDIARIES

Item 6. Exhibits

Exhibit No.	<u>Description</u>
4.38	Forty-fourth Supplemental Indenture, dated as of July 1, 2009.
10.52	Bond Purchase Agreement among the Pennsylvania Economic Development Financing Authority, Aqua Pennsylvania, Inc., Jefferies and Company Inc., and Janney Montgomery Scott LLC, dated June 30, 2009.
31.1	Certification of Chief Executive Officer, pursuant to Rule 13a-14(a) under the Securities and Exchange Act of 1934.
31.2	Certification of Chief Financial Officer, pursuant to Rule 13a-14(a) under the Securities and Exchange Act of 1934.
32.1	Certification of Chief Executive Officer, pursuant to 18 U.S.C. Section 1350.
32.2	Certification of Chief Financial Officer, pursuant to 18 U.S.C. Section 1350.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be executed on its behalf by the undersigned thereunto duly authorized.

August 6, 2009

AQUA AMERICA, INC.

Registrant

Nicholas DeBenedictis
Nicholas DeBenedictis
Chairman, President and
Chief Executive Officer

David P. Smeltzer

David P. Smeltzer

Chief Financial Officer

EXHIBIT INDEX

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32.1	Certification of Chief Executive Officer, pursuant to 18 U.S.C. Section 1350.
32.2	Certification of Chief Financial Officer, pursuant to 18 U.S.C. Section 1350.



TAXPAYER COPY

PUBLIC UTILITY PROPERTY TAX PRELIMINARY ASSESSMENT

The Tax Commissioner hereby certifies the apportioned personal property tax values for the taxpayer named herein to the county and taxing districts shown below.

AQUA OHIO, INC.

6650 SOUTH AVENUE

BOARDMAN, OH 44512

FEIN:

34-1121305

CLASS:

WATER WORKS COMPANY

YEAR:

2009

COUNTY: ASHTABULA

DATE:

October 05, 2009

TAXING DISTRICT		PERSONAL PROPER Assessed Value	
0180	HARPERSFIELD TWP-GENEVA AREA CSD	206,040	
0210	JEFFERSON TWP-JEFFERSON VIL-JEFFERSON AREA LSD	1,734,090	
	ASHTABULA COUNTY TOTAL:	1,940,130	



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PUBLIC UTILITY PROPERTY TAX PRELIMINARY ASSESSMENT

The Tax Commissioner hereby certifies the apportioned personal property tax values for the taxpayer named herein to the county and taxing districts shown below.

AQUA OHIO, INC.

FEIN:

34-1121305

CLASS:

WATER WORKS COMPANY

6650 SOUTH AVENUE

YEAR:

2009

COUNTY: LAKE

43

BOARDMAN, OH 44512

DATE:

October 05, 2009

	TAXING DISTRICT	PERSONAL PROPERTY Assessed Value
0020	CONCORD TWP-MENTOR EVSD	2,292,210
0030	CONCORD TWP-RIVERSIDE LSD	1,104,390
060	KIRTLAND CITY-KIRTLAND LSD	3,422,650
070	KIRTLAND HILLS VIL-KIRTLAND LSD	371,920
080	KIRTLAND HILLS VIL-MENTOR EVSD	229,450
100	MADISON TWP-MADISON LSD	6,540
120	MENTOR ON THE LAKE CITY-MENTOR EVSD	3,264,110
130	MENTOR CITY-MENTOR EVSD	13,118,760
180	PAINESVILLE TWP-RIVERSIDE LSD	1,390,530
210	WAITE HILL VIL-KIRTLAND LSD	198,310
220	WAITE HILL VIL-WILLOUGHBY EASTLAKE CSD	13,660
	LAKE COUNTY TOTAL:	25,412,530



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PUBLIC UTILITY PROPERTY TAX PRELIMINARY ASSESSMENT

The Tax Commissioner hereby certifies the apportioned personal property tax values for the taxpayer named herein to the county and taxing districts

AQUA OHIO, INC.

FEIN:

34-1121305

CLASS:

WATER WORKS COMPANY

YEAR:

2009

COUNTY: GEAUGA

28

BOARDMAN, OH 44512

6650 SOUTH AVENUE

DATE:

October 05, 2009

PERSONAL PROPERTY Assessed Value

TAXING DISTRICT

0010

AUBURN TWP-KENSTON LSD

195,810

GEAUGA COUNTY TOTAL:

195,810



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PUBLIC UTILITY PROPERTY TAX PRELIMINARY ASSESSMENT

The Tax Commissioner hereby certifies the apportioned personal property tax values for the taxpayer named herein to the county and taxing districts shown below.

AQUA OHIO, INC.

FEIN:

34-1121305

CLASS:

WATER WORKS COMPANY

6650 SOUTH AVENUE

YEAR: 2009

COUNTY: SUMMIT

77

BOARDMAN, OH 44512

DATE:

October 05, 2009

	TAXING DISTRICT	PERSONAL PROPERTY Assessed Value
0230	GREEN CITY-GREEN LSD	4,268,880
)346	NORTHFIELD CENTER TWP-NORDONIA HILLS CSD	72,260
400	SAGAMORE HILLS TWP-NORDONIA HILLS CSD-NOR HILLS WD	TH 190,080
	SUMMIT CO	UNTY TOTAL: 4,531,220



TAXPAYER COPY

PUBLIC UTILITY PROPERTY TAX PRELIMINARY ASSESSMENT

The Tax Commissioner hereby certifles the apportioned personal property tax values for the taxpayer named herein to the county and taxing districts shown below.

AQUA OHIO, INC.

FEIN:

34-1121305

CLASS:

WATER WORKS COMPANY

6650 SOUTH AVENUE

YEAR:

2009

COUNTY: WILLIAMS

86

BOARDMAN, OH 44512

DATE:

October 05, 2009

	TAXING DISTRICT	PERSONAL PROPERTY Assessed Value
0040	BRIDGEWATER TWP-NORTH CENTRAL LSD	402,390
0060	CENTER TWP-BRYAN CSD	56,450
	WILLIAMS COUNTY TOTAL:	458,840

NOTICE TO TAXPAYER: This is not a tax bill. Send remittance to the County Treasurer upon receipt of tax bill. In the event you object to this assessment, see attached instructions.

AQUA OHIO, INC.
LAKE ERIE DIVISION
PUCO CASE NO. 09-1044-WWI-AIR
SUPPLEMENTAL DATA (C) (11)

RESALE TOTAL PUBLIC AUTHORITHY COMMERCIAL RESIDENTIAL INDUSTRIAL 28,018,382 2009 JAN 22,129,733 3,582,233 634,064 979,131 693,222 FEB 19,300,147 3,848,810 1.019,693 709,425 774,960 MAR 16,537,928 3,576,257 1,004,773 583,195 592,219 APR 18,323,890 3,499,104 947,767 600,134 496,925 19,062,941 1,040,321 3,796,150 741,136 647,567 JUNE 23,621,471 31,073,529 1 177 741 4,710,013 812,687 751,618 JUL 25,532,313 33,353,409 1,269,238 4,911,511 971,818 668,529 AUG 23,309,332 1,188,529 5,117,955 975,401 826,390 SEP 22,656,497 4,608,783 1,212,527 826,016 796,430 OCT 20,595,762 4,131,738 1,239,893 707,380 650,388 NOV 20,476,811 4,681,571 1,672,019 936,669 751,388 DEC 20,820,832 1,691,397 4,745,356 763,996 956,917

AQUA OHIO, INC. LAKE ERIE DIVISION PUCO CASE NO. 09-1044-WW-AIR SUPPLEMENTAL DATA (C) (12)

(C) Supplemental Information

Item 12 - A summary explaining the forecasting method used by the Company as related to the test year data.

1. REVENUE

Revenues were developed from prior period statistics

2. GENERAL

Price level adjustments of 3% were used where applicable.

3. SALARIES AND WAGES

Wages under the contract increased 3% on 4-1-09. Budgeted labor expense reflects hourly employee progression steps. Non-bargaining wages are as of 4-1-09

4. EMPLOYEE BENEFITS

- A. Hospitalization latest rates in effect
- B. Dental latest rates in effect

5. PROPERTY INSURANCE

Increase for the increase in covered property each year.

6. <u>UTILITIES-CHEMICALS</u>

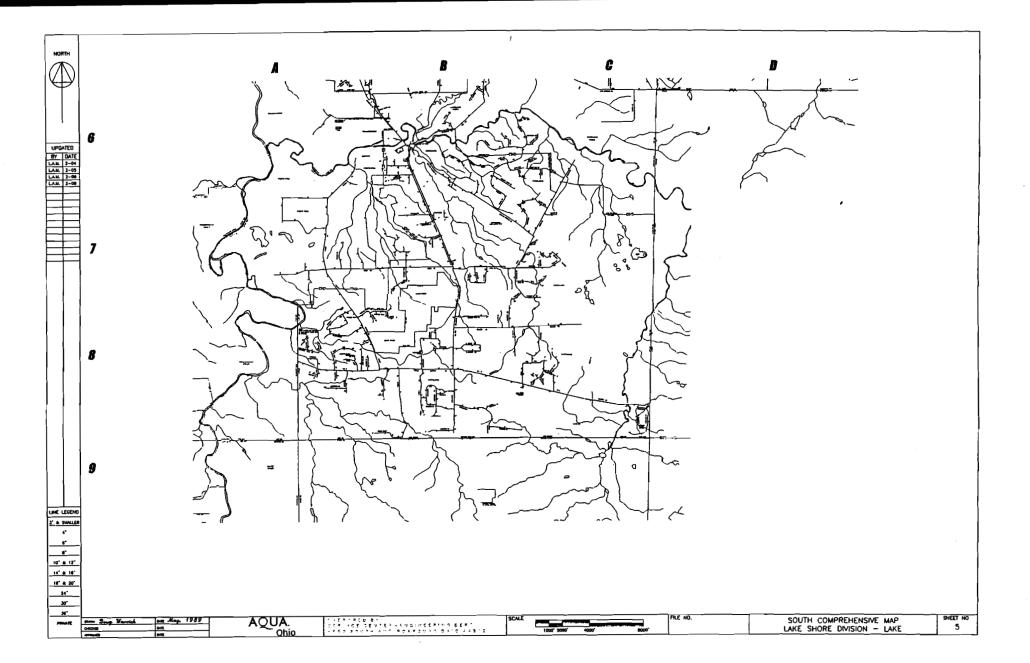
Based on current production levels with inflation adjustment

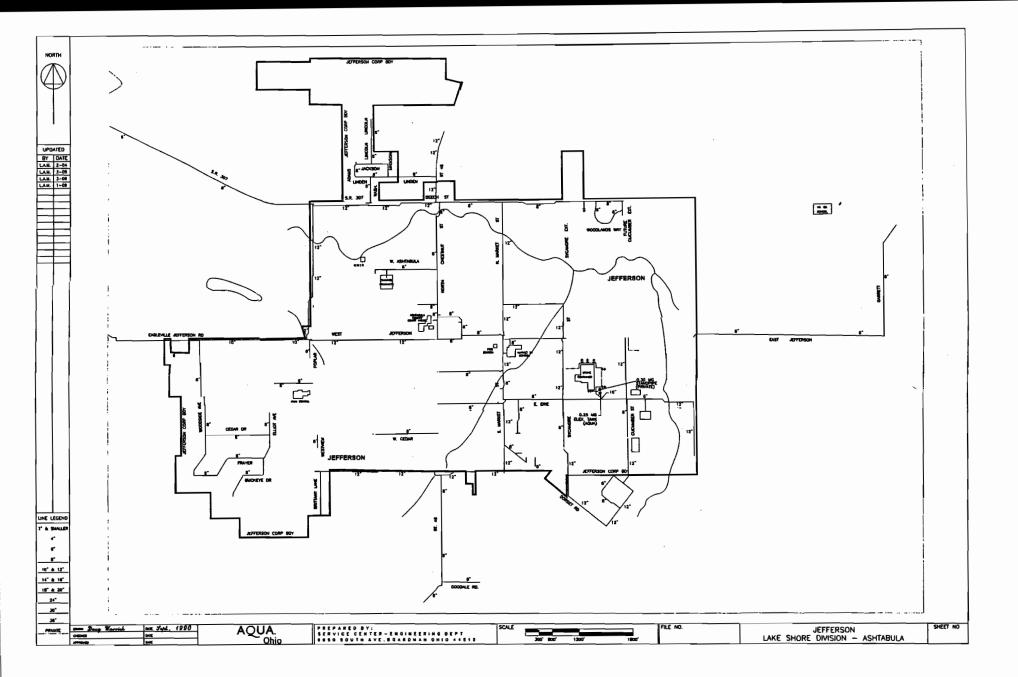
7. TRANSPORTATION

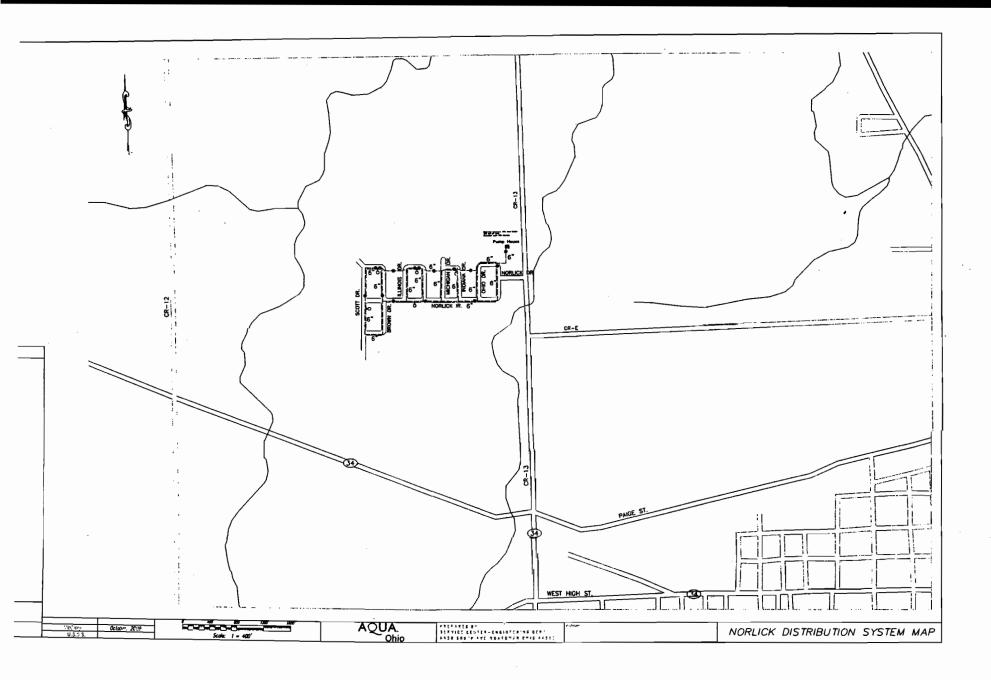
Based on current level of autos

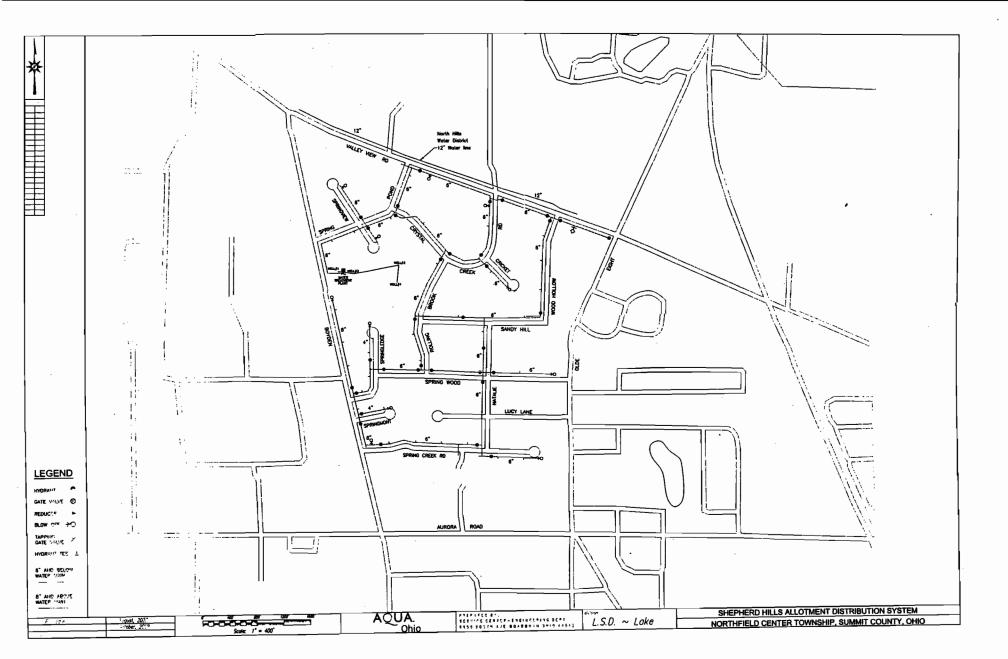
8. **GENERAL TAXES**

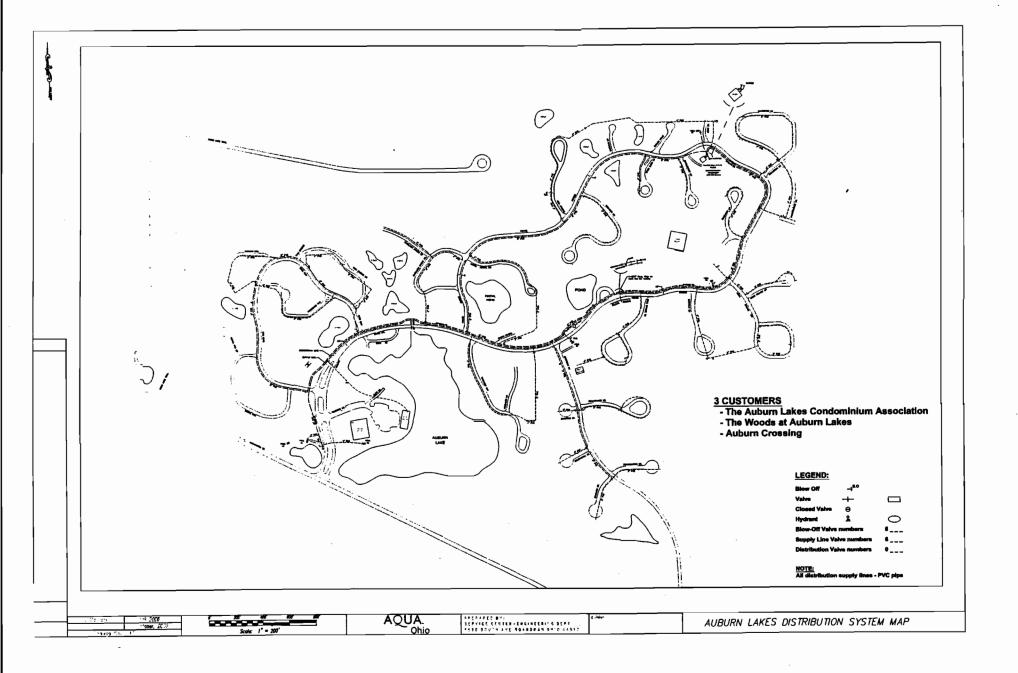
Real and personal property taxes are calculated on the latest known tax base and the latest know tax rates. Excise tax is based on revenue.

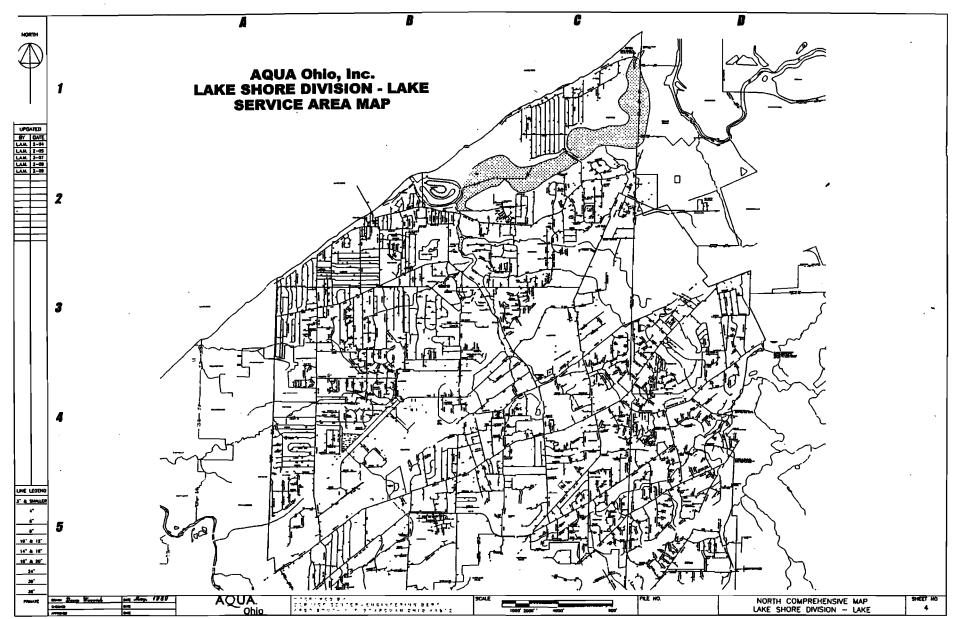




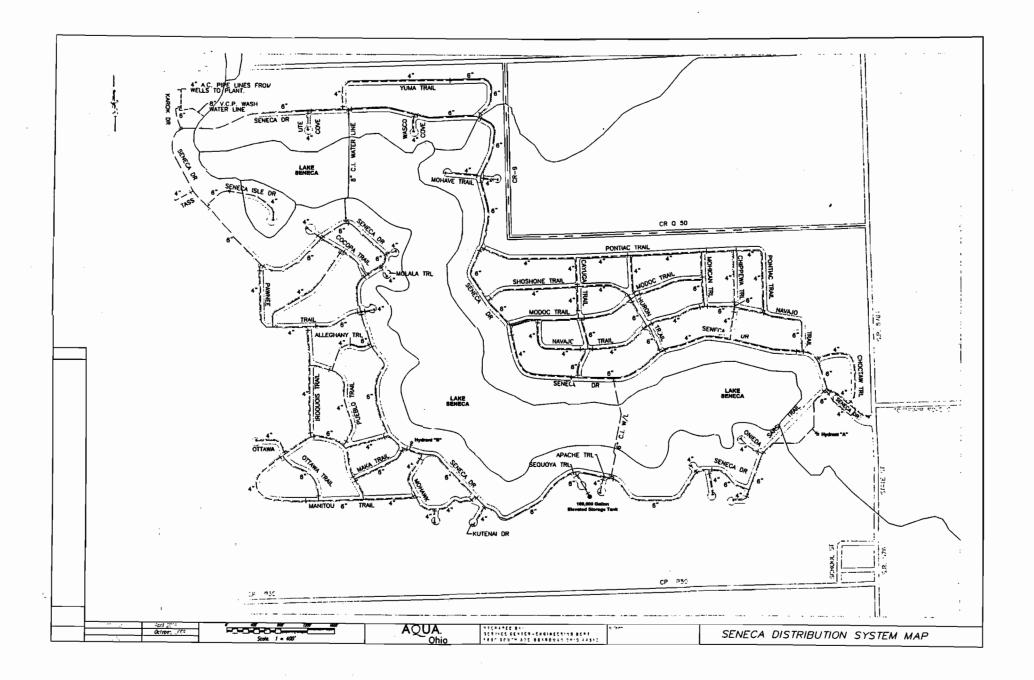








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ITEM (C) 16 b, f, g.

AQUA OHIO, INC.

TCR 10/5/2009

LAKE ERIE DIVISION

RECAP OF DEFERRED DEPRECIATION - 2009

	TAX ACCELERATED DEPRECIATION	TAX STRAIGHT LINE DEPRECIATION
LSA	170,822	119,320
LSL	2,561,540	1,368,487
SH	18,469	14,341
AL	26,686	14,408
NOR	5,244	3,109
SEN	40,518	<u>25,643</u>
SUB TOTAL	2,823,279	1,545,308
SERVICE CENTER LAKE ERIE ALLOCATION	775,803 <u>33.54%</u>	658,323 <u>33.54%</u>
ALLOCATION	<u>260,204</u>	220,802
MISC. REDUCTION IN BOOK		(89,264)
TOTAL LAKE ERIE	<u>3,083,483</u>	<u>1,676,846</u>

To Tie Taxable Income to Jurisdictional Taxable Income: C 4

Other Reconciling Items: Misc Deferred Items (248,351)

Aqua Ohio, Inc. RECAP OF BOOK / TAX DEPRECIATION FOR ACCOUNT 28301 CURRENT YEAR 2008

LAKE SHORE ASHTABULA

3/6/09 11:22 AM

WP/BT1-3-51 BOOK / TAX

VINTA	3E	SOOK	TAX		TAX		2008 2,008.00
YEAR	PROPERTY CLASS	DEPRECIATION	DEPRECIATION	DIFFERENCE	RATE	TAX	ADJUSTMENTS
2002	FIVE YEAR	0.00		0.00	35.00%	0,00	
	SEVEN YEAR	1,461.08	1,116.89	(344.19)	35.00%	(120.47)	
	TWENTY YEAR	496.60	3,680.14	3,183.54	35.00%	1,114.24	
2003	FIVE YEAR	525.88	132.52	(393.36)	35.00%	(137.68)	
	SEVEN YEAR	759.22	708.72	(50.50)	35.00%	(17.68)	
	TWENTY YEAR	3,586.64	5,572.25	1,985.61	35.00%	694.96	
2004	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR	1,086.20	484.74	(601.46)	35.00%	(210.51)	
	TWENTY YEAR	6,120.48	2,892.24	(3,228.24)	35.00%	(1,129.88)	
2005	FIVE YEAR	186.24	107.27	(78.97)	35.00%	(27.64)	
	SEVEN YEAR	571.68	1,011.41	439.73	35.00%	153.91	
	TWENTY YEAR	4,088.64	7,514.56	3,425.92	35.00%	1,199.07	
2006	FIVE YEAR			0,00	35.00%	0.00	
	SEVEN YEAR	103.80	268.60	164.80	35.00%	57.68	
	TWENTY YEAR	2,966.40	8,675.19	5,708.79	35.00%	1,998.08	
2007	FIVE YEAR	7,767.63	15,185.78	7,418.15	35.00%	2,596.35	
	SEVEN YEAR	177.14	730.25	553,11	35.00%	193.59	
	TWENTY YEAR	3,933.84	6,698.70	2,764.86	35.00%	967.70	
2008	FIVE YEAR	11,615.64	32,536.80	20,921.16	35.00%	7,322.41	
	SEVEN YEAR	335.90	5,628.66	5,292.76	35.00%	1,852,47	
	TWENTY YEAR	564.71	14,830.03	14,265.32	35.00%	4,992.86	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
2012	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
	TOTAL	119,320.49	170,822.11	51,501,62		17,906.36	0.00 17,906.
	=	2222222222	=======================================	A		#620 = =====	

LAKE SHORE LAKE

Aqua Ohio, Inc. RECAP OF BOOK / TAX DEPRECIATION FOR ACCOUNT 28301 CURRENT YEAR 2008

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WP/BT1-3-52

BOOK / TAX

VINTAG YEAR	SE PROPERTY CLASS	BOOK DEPRECIATION	TAX DEPRECIATION	DIFFERENCE	TAX RATE	TAX	2008 ADJUSTMENTS	
							- 	
2002	FIVE YEAR	834.26	0.00	(834.26)	35.00%	(291,99)		
	SEVEN YEAR	11 ,230 ,96	13,466.59	2,235,63	35.00%	782.47		
	TWENTY YEAR	11,137,60	14,856.32	3,718.72	35.00%	1,301.55		
2003	FIVE YEAR	33,5 36.7 8	8,487.12	(25,049.66)	35.00%	(8,767.38)		
	SEVEN YEAR	2,550.80	4,234.97	1,684.17	35.00%	589.46		
	TWENTY YEAR OWDA	90,547.30	89,931.28	(616.02)	35,00%	(215.61)		
2004	FIVE YEAR	6.958,64	2.116.89	(4.841.75)	35.00%	(1.694.61)		
2004	SEVEN YEAR	21,507.28	12,326.78	(9,180.50)	35.00%	(3,213.18)		
	TWENTY YEAR	41,313.98	33,482.66	(7,831.32)	35.00%	(2,740.96)		
2005	FIVE YEAR	0.00	0.00	0.00	35,00%	0.00		
	SEVEN YEAR	3,515,22	6.087.29	2,572.07	35.00%	900.22		
	TWENTY YEAR	60,326.72	122,852.37	62,525.65	35.00%	21,883.98		
2008	FIVE YEAR	23,504.16	30,992.46	7.488.30	35.00%	2,620.91		
	SEVEN YEAR	1,964.64	4,954.75	2,990.11	35.00%	1,046.54		
	TWENTY YEAR	124,972.58	147,932.02	22,959.44	35.00%	8,035.80		
2007	FIVE YEAR	17,420.21	34,266.30	16,846.09	35.00%	5,896.13		:
	SEVEN YEAR	1,845.42	5,125,62	3,280.20	35.00%	1,148.07		
	TWENTY YEAR	25,538.08	45,268.93	19,730.85	35.00%	6,905.80		
2008	FIVE YEAR	1,274.97	3,178.86	1,903.89	35.00%	666.36		
	SEVEN YEAR	2,077.25	13,927.58	11,850.33	35.00%	4,147.62		
	TWENTY YEAR	34,526.05	1,258,651.96	1,224,125.91	35.00%	428,444.07		
	FIVE YEAR			0.00	35.00%	0.00		
	SEVEN YEAR			0.00	35.00%	0.00		
•	TWENTY YEAR			0.00	35.00%	0.00		
	FIVE YEAR			0.00	35.00%	0.00		
	SEVEN YEAR			0.00	35.00%	0.00		
•	TWENTY YEAR			0.00	35.00%	0.00		
	FIVE YEAR			00.0	35.00%	0.00		
	SEVEN YEAR			0.00	35.00%	0.00		
•	TWENTY YEAR			0.00	35.00%	0.00		
	TIVE YEAR			0.00	35.00%	0.00		
	SEVEN YEAR			0.00	35,00%	0.00		
-	TWENTY YEAR			0.00	35.00%	0.00		
_	rotal_	1,368,487.12	2,561,540.49	1,230,327,56		428,068.59	0.00	428,068.5
		1,300,407.12	2,001,040.40	1,230,327,30 ===========		420,000.09 5=55=5555		420,000.5

SHEPARD HILLS

Aque Ohlo, Inc. RECAP OF BOOK / TAX DEPRECIATION FOR ACCOUNT 28301 CURRENT YEAR 2008

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BOOK / TAX

/INTAG		воок	TAX		TAX		2008
YEAR	PROPERTY CLASS	DEPRECIATION	DEPRECIATION	DIFFERENCE	RATE	TAX	ADJUSTMENTS
2002	FIVE YEAR			0.00	35.00%	0.00	
	SEVENYEAR			0.00	35.00%	0.00	
	TWENTY YEAR	6,479.97	8,973.76	2,493.79	35.00%	872.83	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR	2,311.66	1,169.21	(1,142.45)	35.00%	(399.86)	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35,00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR	1,250.00	2,186.41	936.41	35.00%	327.74	
	TWENTY YEAR	3,712.22	4,740.51	1,028.29	35.00%	359.90	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR	523.32	1,281.47	758.15	35.00%	265.35	
	TWENTY YEAR	63.68	117.79	54.11	35.00%	18.94	
2007	FIVE YEAR	0.00	0.00	0.00	35.00%	0.00	
	SEVEN YEAR	0.00	0.00	0.00	35.00%	0.00	
	TWENTY YEAR	0.00	0.00	0.00	35.00%	0.00	
2008	FIVE YEAR	0.00	0.00	0.00	35.00%	0,00	
	SEVÉN YEAR	0.00	0.00	0.00	35.00%	0.00	
	TWENTY YEAR	0.00	0.00	0.00	35.00%	0.00	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
1	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
•	TWENTY YEAR			0.00	35.00%	0.00	
1	FIVE YEAR			00.0	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
•	TWENTY YEAR			0.00	35.00%	0.00	
012 1	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
•	TWENTY YEAR			0.00	35.00%	0.00	
7	rotal .	14,340.85	18,469.15	4,128.30		1,444.90	0.00

Aubum Lakes

Aqua Ohlo, Inc. RECAP OF BOOK / TAX DEPRECIATION FOR ACCOUNT 28301 CURRENT YEAR 2008

2/9/09 10:18 AM WP/BT1-AL BOOK / TAX

/INTA	GE	воок	TAX		TAX		2008
YEAR	PROPERTY CLASS	DEPRECIATION	DEPRECIATION	DIFFERENCE	RATE	TAX	ADJUSTMENTS
2007	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR	280.00	979.49	699.49	35.00%	244.82	
	TWENTY YEAR	7,263.34	6,469.41	(793.93)	35.00%	(277.88)	
8008	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35,00%	00,0	
	TWENTY YEAR	6,865.07	19,237.82	12,372.75	35.00%	4,330.46	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
	FIVE YEAR			0.00	35.00%	0,00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0,00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
					_		
	TOTAL	14,408.41	26,686.72	12,278.31		4,297.40	0.00

Norlick Place

Aqua Ohio, Inc. RECAP OF BOOK / TAX DEPRECIATION FOR ACCOUNT 28301 CURRENT YEAR 2008

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WP/BT1-NP

BOOK/TAX

YEAR PROPERTY CLASS DEPRECIATION DEPRECIATION DIFFERENCE RATE TAX ADJUSTMENT 2002 FIVE YEAR	VINTAG YEAR	E PROPERTY CLASS	BOOK	TAX	DIFFERENCE	TAX RATE	TAX	2008 ADJUSTMENTS
SEVEN YEAR TWENTY YEAR 10.00 35.00% 10.00 SEVEN YEAR S	I CAR	PROFERIT GLASS	DEFRECIATION	DEFRECIATION	DIFFERENCE	NA1E		ADJUGITMENTS
SEVEN YEAR TWENTY YEAR 10.00 35.00% 10.00 SEVEN YEAR S	2002	EIVE YEAR			0.00	32 000%	0.00	
TWENTY YEAR 2003 FIVE YEAR	2002							
2003 FIVE YEAR SEVEN YEAR TWENTY YEAR 30.00 35.00% 0.00 2004 FIVE YEAR SEVEN YEAR TWENTY YEAR 30.00 35.00% 0.00 2005 FIVE YEAR SEVEN YEAR 30.00 35.00% 0.00 2005 FIVE YEAR 30.00 35.00% 0.00 2006 FIVE YEAR 30.00 0.00 35.00% 0.00 2007 FIVE YEAR 30.00 0.00 0.00 0.00 35.00% 0.00 2007 FIVE YEAR 30.00 0.00 0.00 0.00 35.00% 0.00 2007 FIVE YEAR 30.00 0.00 0.00 35.00% 0.00 30.00 0.00 30.00 0.00 35.00% 0.00 30.00 0.00 0.00 35.00% 0.00 30.00 0.00 35.00% 0.00 30.00 0.00 35.00% 0.00 30.00 0.00 35.00% 0.00 30.00 0.00 35.00% 0.00 30.00 0.00 35.00% 0.00 30.00 0.00 35.00% 0.00 30.00 0.00 35.00% 0.00 30.00 0.00 35.00% 0.00 30.00 0.00 35.00% 0.00 30.00 0.00 35.00% 0.00 30.00 0.00 35.00% 0.00 30.00 0.00 35.00% 0.00 30.00 0.00 35.00% 0.00 30.00 0.00 35.00% 0.00 30.00 0.00 35.00% 0.00 30.00 0.00 35.00% 0.00 30.00 0.00 0.00 35.00% 0.00 30.00 0.00 0.00 35.00% 0.00 30.00 0.00 0.00 0.00 0.00 0.00 0.0								
SEVEN YEAR TWENTY YEAR TWENTY YEAR 2004 FIVE YEAR SEVEN YEAR 178.96 527.00 348.04 35.00% 10.00 3		INCINII IEAN			0.00	33.00 78	0.00	
TWENTY YEAR 2004 FIVE YEAR	2003	FIVE YEAR			0.00	35.00%	0.00	
2004 FIVE YEAR		SEVEN YEAR			0.00		0.00	
SEVEN YEAR TWENTY YEAR SEVEN YEAR SEVEN YEAR SEVEN YEAR SEVEN YEAR SEVEN YEAR 178.96 527.00 348.04 35.00% 121.81 TWENTY YEAR 2,886.08 4,847.54 1,761.46 35.00% 616.51 2006 FIVE YEAR 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,		TWENTY YEAR			0.00	35.00%	0.00	
SEVEN YEAR TWENTY YEAR SEVEN YEAR SEVEN YEAR SEVEN YEAR SEVEN YEAR 178.96 527.00 348.04 35.00% 121.81 TWENTY YEAR 2,886.08 4,847.54 1,761.46 35.00% 616.51 2006 FIVE YEAR 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,	2004	FIVE YEAR			0.00	35 00%	0.00	
TWENTY YEAR 2005 FIVE YEAR SEVEN YEAR 178.96 527.00 348.04 35.00% 121.81 TWENTY YEAR 2,886.08 4,847.54 1,761.46 35.00% 616.51 2006 FIVE YEAR 0.00 0.00 0.00 0.00 0.00 0.500% 0.00 0.00								
SEVEN YEAR 178.96 527.00 348.04 35.00% 121.81 TWENTY YEAR 2.886.08 4.847.54 1.761.46 35.00% 616.51								
SEVEN YEAR 178.96 527.00 348.04 35.00% 121.81 TWENTY YEAR 2.886.08 4,847.54 1,761.46 35.00% 616.51 22006 FIVE YEAR 0.00 0.00 0.00 35.00% 0.00 SEVEN YEAR 0.00 0.00 0.00 35.00% 0.00 0.00 35.00% 0.00 0.00 35.00% 0.00 0.00 35.00% 0.00 0.00 0.00 35.00% 0.00 0.00 0.00 35.00% 0.00 0.00 0.00 0.00 35.00% 0.00 0.00 0.00 0.00 0.00 0.00 0.00					0.00	00.000		
TWENTY YEAR 2,886.08 4,647.54 1,761.46 35.00% 616.51 2006 FIVE YEAR 0.00 0.00 0.00 35.00% 0.00 SEVEN YEAR 0.00 0.00 0.00 35.00% 0.00 TWENTY YEAR 0.00 0.00 0.00 35.00% 0.00 2007 FIVE YEAR 0.00 35.00% 0.00 2008 SEVEN YEAR 0.00 35.00% 0.00 TWENTY YEAR 0.00 0.00 35.00% 0.00 2009 FIVE YEAR 0.00 0.00 0.00 35.00% 0.00 SEVEN YEAR 0.00 0.00 0.00 35.00% 0.00 TWENTY YEAR 0.00 0.00 0.00 35.00% 0.00 TWENTY YEAR 0.00 0.00 0.00 35.00% 0.00 TWENTY YEAR 0.00 0.00 0.00 35.00% 0.00 FIVE YEAR 0.00 0.00 0.00 35.00% 0.00 FIVE YEAR 0.00 35.00% 0.00				-a				
2006 FIVE YEAR								
SEVEN YEAR 0.00 0.00 0.00 35.00% 0.00 TWENTY YEAR 0.00 0.00 0.00 35.00% 0.00 FIVE YEAR 0.00 0.00 35.00% 0.00 SEVEN YEAR 0.00 35.00% 0.00 TWENTY YEAR 0.00 0.00 35.00% 0.00 SEVEN YEAR 0.00 0.00 0.00 35.00% 0.00 SEVEN YEAR 0.00 0.00 0.00 35.00% 0.00 TWENTY YEAR 0.00 0.00 0.00 35.00% 0.00 FIVE YEAR 0.00 35.00% 0.00		IWENIYYEAR	2,886.08	4,647.54	1,761.46	35.00%	616.51	
TWENTY YEAR 0.00 0.00 0.00 35.00% 0.00 2007 FIVE YEAR 0.00 35.00% 0.00 SEVEN YEAR 0.00 35.00% 0.00 TWENTY YEAR 44.36 70.13 25.77 35.00% 9.02 2008 FIVE YEAR 0.00 0.00 0.00 35.00% 0.00 SEVEN YEAR 0.00 0.00 0.00 35.00% 0.00 TWENTY YEAR 0.00 0.00 0.00 35.00% 0.00 FIVE YEAR 0.00 0.00 0.00 35.00% 0.00 FIVE YEAR 0.00 0.00 0.00 35.00% 0.00 FIVE YEAR 0.00 35.00% 0.00 EVEL YEAR 0.00 35.00% 0.00 FIVE YEAR 0.00 35.00% 0.00 EVEL YEAR 0.00 35.00% 0.00	2006	FIVE YEAR	0.00	0.00	0.00	35.00%	00.0	
2007 FIVE YEAR		SEVEN YEAR	0.00	0.00	0.00	35.00%	0.00	
SEVEN YEAR TWENTY YEAR 44.36 70.13 25.77 35.00% 9.02 2008 FIVE YEAR 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.		TWENTY YEAR	0.00	0,00	0.00	35,00%	0.00	
SEVEN YEAR TWENTY YEAR 44.36 70.13 25.77 35.00% 9.02 2008 FIVE YEAR 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	2007	FIVE YEAR			0.00	35 00%	0.00	
TWENTY YEAR 44.36 70.13 25.77 35.00% 9.02 2008 FIVE YEAR 0.00 0.00 0.00 35.00% 0.00 SEVEN YEAR 0.00 0.00 0.00 35.00% 0.00 TWENTY YEAR 0.00 0.00 0.00 35.00% 0.00 FIVE YEAR 0.00 35.00% 0.00 SEVEN YEAR 0.00 35.00% 0.00 TWENTY YEAR 0.00 35.00% 0.00 FIVE YEAR 0.00 35.00% 0.00 TWENTY YEAR 0.00 35.00% 0.00 FIVE YEAR 0.00 35.00% 0.00								
SEVEN YEAR 0.00 0.00 0.00 35.00% 0.00 TWENTY YEAR 0.00 0.00 0.00 35.00% 0.00 FIVE YEAR 0.00 35.00% 0.00 SEVEN YEAR 0.00 35.00% 0.00 TWENTY YEAR 0.00 35.00% 0.00 FIVE YEAR 0.00 35.00% 0.00 SEVEN YEAR 0.00 35.00% 0.00 TWENTY YEAR 0.00 35.00% 0.00 FIVE YEAR 0.00 35.00% 0.00 FIVE YEAR 0.00 35.00% 0.00 SEVEN YEAR 0.00 35.00% 0.00 TWENTY YEAR 0.00 35.00% 0.00 TWENTY YEAR 0.00 35.00% 0.00 TWENTY YEAR 0.00 35.00% 0.00 SEVEN YEAR 0.00 35.00% 0.00			44.36	70.13				
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SEVEN YEAR 0.00 35.00% 0.00 TWENTY YEAR 0.00 35.00% 0.00 2012 FIVE YEAR 0.00 35.00% 0.00 SEVEN YEAR 0.00 35.00% 0.00	•	TWENTY YEAR			0.00	35.00%	0.00	
SEVEN YEAR 0.00 35.00% 0.00 TWENTY YEAR 0.00 35.00% 0.00 2012 FIVE YEAR 0.00 35.00% 0.00 SEVEN YEAR 0.00 35.00% 0.00		FIVE YEAR			0.00	35 00%	0.00	
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SEVEN YEAR 0.00 35.00% 0.00					0.55	25 6004		
INVENIT TEAK U.UU 35.UU% U.UU								
	1	IVVENIY YEAR			0.00	39.UU%	0.00	
TOTAL 3,109.40 5,244.67 2,135.27 747.34 0.00	7	TOTAL	3 109 40	5 244 67	2.135.27	-	747 34	0.00

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Aqua Ohio, Inc. RECAP OF BOOK / TAX DEPRECIATION FOR ACCOUNT 28301 CURRENT YEAR 2008

2/9/09 10:18 AM

WP/BT1-SEN BOOK / TAX

4617		neer	TAV		Tev		2008
INTAC YEAR	PROPERTY CLASS	BOOK DEPRECIATION	TAX DEPRECIATION	DIFFERENCE	TAX RATE	TAX	ADJUSTMENTS
2002	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			00.00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
800	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35,00%	00.0	
004	FIVE YEAR			0.00	35,00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
005	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	00.0	
	TWENTY YEAR	5,059.28	9,050.55	3,991.27	35.00%	1,396.94	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVENYEAR	1,500,00	3,673.10	2,173.10	35.00%	760.59	
	TWENTY YEAR	17,258.12	25,306.30	8,048.18	35.00%	2,816.86	:
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR	1,410 .66	1,977.05	566.39	35,00%	198.24	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR	414.82	511.19	96,37	35.00%	33.73	
	FIVE YEAR			0.00	35.00%	0,00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35,00%	00.0	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0.00	35.00%	0.00	
	FIVE YEAR			0.00	35.00%	0.00	
	SEVEN YEAR			0.00	35.00%	0.00	
	TWENTY YEAR			0,00	35.00%	0,00	
	TOTAL	25,642.88	40,518,19	14,875,31		5,208,36	0.00
	IOIAL	23,042.60	=======================================	14,070,31		5,200.36	82222222 22222

CORPORATE OFFICE

Aqua Ohio, Inc. RECAP OF BOOK / TAX DEPRECIATION FOR ACCOUNT 28301 CURRENT YEAR 2008

3/2/09 4:45 PM

WP/BT1-3-59 BOOK / TAX

VINTAC	·	воок	TAX		TAX		2008	
YEAR	PROPERTY CLASS	DEPRECIATION	DEPRECIATION	DIFFERENCE	RATE	TAX	ADJUSTMENTS	
2002	FIVE YEAR	3,522.86	0.00	(3,522.86)	35.00%	(1,233.00)	- 	
	SEVEN YEAR	761.66	1,121.56	359.90	35.00%	125.97		
	TWENTY YEAR			0.00	35.00%	0.00		
2003	FIVE YEAR	19,618.24	819.83	(18,798.41)	35.00%	(6,579.44)		
	SEVEN YEAR	626.76	544.48	(82.28)	35.00%	(28.80)		
	TWENTY YEAR			0.00	35.00%	0.00		
2004	FIVE YEAR	68,992.94	3,793.89	(65, 199.05)	35.00%	(22,819.67)		
	SEVEN YEAR	176.80	143.49	(33.31)	35.00%	(11.66)		
	TWENTY YEAR			0.00	35.00%	0.00		
:005	FIVE YEAR	33,710.08	21,699.72	(12,010.36)	35.00%	(4,203.63)		
	SEVEN YEAR	210.02	393.41	183.39	35.00%	64.19 807.03		
	TWENTY YEAR	0.00	2,305.81	2,305.81	35.00%	807.03		
:006	FIVE YEAR	135,064.22	209,886,98	74,822.76	35.00%	26,187.97		
	SEVEN YEAR	7,269.20	12,714.79	5,445.59	35.00%	1,905.96		
	TWENTY YEAR	21,772.90	30,536.99	8,764.09	35.00%	3,067.43		
007	FIVE YEAR	261,361.44	339,469.70	78,108.26	35.00%	27,337.89		:
	SEVEN YEAR	(2,637.86)	(3,478.32)	(840.46)	35.00%	(294.16)		
	TWENTY YEAR	460,94	728.77	267.83	35.00%	93.74		
	FIVE YEAR	67,902.51	135,633.51	67,731.00	35.00%	23,705.85		
	SEVEN YEAR	1,251.85	3,577.77	2,325.92	35.00%	814.07		
	TWENTY YEAR	408.78	646.30	237.52	35.00%	83.13		
	FIVE YEAR			0.00	35.00%	0.00		
	SEVEN YEAR			0.00	35.00%	0.00		
	TWENTY YEAR			0.00	35.00%	0.00		
	FIVE YEAR			0.00	35.00%	0.00		
	SEVEN YEAR			0.00	35.00%	0.00		
	TWENTY YEAR			0.00	35.00%	0.00		
	FIVE YEAR			0.00	35.00%	0.00		
	SEVEN YEAR			0.00	35.00%	0.00		
	TWENTY YEAR			0.00	35.00%	0.00		
	FIVE YEAR			0.00	35.00%	0.00		
	SEVEN YEAR			0.00	35.00%	0.00		
•	TWENTY YEAR			0.00	35.00%	0.00		
	TOTAL	658,323.40	775,802.97	117,479.57		41,332.84	0.00	41,332.
		030,020.40		==========		######################################		

ITEM (C) (18)

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ACCOUNT NUMBER	ACCOUNT TITLE	8EG. BAL. 12/31/2006 07-0564-WW-AIR	ADDITIONS 1/07-12/07	RETIREMENTS 1/07-12/07	TRANSFERS 1/07-12/07	BALANCE 12/31/2007	ADDITIONS 1/08-12/08	RETIREMENTS 1/08-12/08	TRANSFERS 1/08-12/08	END. BAL. 12/31/2008
301	ORGANIZATION	31,385.26	29,148.72			60,533.98				60,533.98
302	FRANCHISE & CONSENTS	172,096.70				172,096.70		(26,402.13)		145,694.57
303	MISC. INTANGIBLE PLANT	61,621.28			•	61,621.28	63,211.36	(13,370.85)		111,451.79
310	LAND & LAND RIGHTS	206,989.96	171,132.04			378,122.00				378,122.00
311	STRUCTURES & IMPROVEMENTS	10,186.50	59,392.34			69,578.84				69,578.84
312	COLLECTING & IMPOUNDING RESERVOIRS	0.00				0.00				0.00
313	LAKE, RIVER & OTHER INTAKES	1,305,840.75	40,916.34			1,346,757.09	79,767.64			1,426,524.73
314	WELLS & SPRINGS	27,688.44	13,624.60	(527.09)		40,785.95		0.00		40,785.95
316	SUPPLY MAINS	145,160.05				145,160.05				145,160.05
320	LAND & LAND RIGHTS	4,893.66				4,893.66				4,893.66
321	STRUCTURES & IMPROVEMENTS	657,733.06		(800.00)		656,933.06	35,799.16	(4,348.29)		688,383.93
323	OTHER POWER PRODUCTION EQUIPMENT	493,408.88				493,408.88				493,408.88
325	ELECTRIC PUMPING EQUIPMENT	2,555,835.03	10,939.03	(6,764.35)		2,560,009.71	74,072.08	(1,803.00)		2,632,278.79
328	OTHER PUMPING EQUIPMENT	0.00				00.0				0.00
330	LAND & LAND RIGHTS	270,785.31				270,785.31				270,785.31
331	STRUCTURES & IMPROVEMENTS	1,531,812.59	48,753.82			1,580,566.41	54,438.66	(24,541.92)		1,610,463.15
332	WATER TREATMENT EQUIPMENT	8,345,546.85	50,504.73	(8,181.54)		8,387,870.04	313,715.95	(13,348.94)		8,688,237.05
340	LAND & LAND RIGHTS	331,268.99	78,343.52			409,612.51		(75.00)		409,537.51
341	STRUCTURES & IMPROVEMENTS	515,117.25	26,207.70			541,324.95	5,000.01			546,324.96
342	DISTRIBUTION RESERVOIRS & STANDPIPES	4,474,510.18	63,984.01			4,538,494.19	12,167.19	(3,225.76)		4,547,435.62
343	TRANSMISSION & DISTRIBUTION MAINS	40,908,389.06	1,768,078.47	(733.85)		42,675,733.68	2,467,364.84	(299,793.76)		44,843,304.76
345	SERVICES	5,983,475.93	509,624.59			6,493,100.52	828,460.24	(131,544.97)		7,190,015.79
346	METERS	2,728,765.69	116,677.39	(48,512.80)		2,796,930.28	106,798.77	(58,225.07)		2,845,503.98
347	METERS INSTALLATION	1,487,430.77	374,011.26	(21,971.21)		1,839,470.82	217,269.51	(27,394.59)		2,029,345.74
348	HYDRANTS	4,669,459.61	204,903.36	(3,358.71)		4,871,004.26	350,369.12	(55,033.63)		5,166,339.75
389	LAND & LAND RIGHTS	0.00				0.00				0.00

	TOTAL DISTRICT	79,792,688.16	3,748,693.49	(228,277,71)	0.00	83,313,103.94	4,836,003.88	(937,089.96)	0.00	87,212,017.86
290	MISCEPPHAEODS EXCILMEN!	41,506,02		,		41,506.02		(639.75)		40,866.27
398	COMMUNICATION EQUIPMENT MISCELLANEOUS EQUIPMENT	539,069.88	14,832.04			553,901.90	35,385.20	(990.55)		588,296,55
397	POWER OPERATED EQUIPMENT	628,984.91	4,000.00			632,984.91		(23,070.00)		609,914.91
396		78,317.81	157.25			78,475.06				78,475.06
395	LABORATORY EQUIPMENT		·	(80,000,0)		317,584.24	17,172.78	(27,420.15)		307,336.87
394	TOOLS, SHOP & GARAGE EQUIPMENT	316,715.38	8,924.55	(8,055,69)		,	47 470 70	407.480.453		5,159.18
393	STORES EQUIPMENT	5,159.18				5,159.18		, ,		
392-1	TRANSPORTATION EQUIPMENT	526,044.92	100,094.97	(20,334.94)		605,804.95	165,115.42	(58,039.46)		712,880.91
392	TRANSPORTATION EQUIPMENT - FULLY DEPR.	260,363.42		(108,260.77)		152,102.65		(80,075.80)		72,026.85
391-3	OFFICE FURNITURE & EQUIPMENT-COMPUTER:	207,819.84	54,442.76			262,262.60	820.13	(59,388.29)		203,694.44
391-2	OFFICE FURNITURE & EQUIP - DATA PROCESS	63,492.88				63,492.88	3,667.50			67,160.38
39 1 -1	OFFICE FURNITURE & EQUIPMENT	122,090.21		(776.76)		121,313.45	5,408.32	(28,358.05)		98,363.72
390-1	STRUCTURES & IMPROVEMENTS, LEASEHOLDS	83,721.93				83,721.93				83,721.93
390	STRUCTURES & IMPROVEMENTS	0.00				0.00				0.00

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ITEM (C) (18)

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ACI NU	COUNT	ACCOUNT TITLE	BEG. BAL. 12/31/2008	ADDITIONS 1/09 - 3/09	RETIREMENTS 1/09 - 3/09	TRANSFERS 1/09 - 3/09	BALANCE 3/31/2009	ADDITIONS RETIREMENTS TRANSFERS In service by 3/31/2009 but closed to plant later in '09	END. BAL, 3/31/2009
		ORGANIZATION			245555======	F======F=			
			60,533.98				60,533.98		60,533.98
	302	FRANCHISE & CONSENTS	145,694.57				145,694.57		145,694.57
	303	MISC, INTANGIBLE PLANT	111,461.79	163.85			111,625.64		111,625,64
	310	LAND & LAND RIGHTS	378,122.00				378,122.00		378,122.00
	311	STRUCTURES & IMPROVEMENTS	69,578.84				69,578.84		69,578.84
	312	COLLECTING & IMPOUNDING RESERVOIRS	0.00				0.00		0.00
	313	LAKE, RIVER & OTHER INTAKES	1,426,524.73				1,426,524.73		1,426,524,73
	314	WELLS & SPRINGS	40,785.95				40,785.95		40,785.96
	316	SUPPLY MAINS	145,160.05				145,160.05		145,160.05
	320	LAND & LAND RIGHTS	4,893.66				4,893.66		4,893.66
	321	STRUCTURES & IMPROVEMENTS	688,383.93				688,383.93		688,383.93
	323	OTHER POWER PRODUCTION EQUIPMENT	493,408.88				493,408.88		493,408.88
	325	ELECTRIC PUMPING EQUIPMENT	2,632,278.79	1,848.44			2,634,127.23		2,634,127.23
	328	OTHER PUMPING EQUIPMENT	0.00				0.00		٠ 0.00
	330	LAND & LAND RIGHTS	270,785.31				270,785.31		270,785.31
	331	STRUCTURES & IMPROVEMENTS	1,610,463.15	10,601.54			1,621,264.69		1,621,264.69
	332	WATER TREATMENT EQUIPMENT	8,688,237.05	1,841.09	(2,842.56)		8,687,235.58		8,687,235.58
	340	LAND & LAND RIGHTS	409,537,51				409,537.51		409,537.51
	341	STRUCTURES & IMPROVEMENTS	546,324.96				546,324.96		546,324.96
	342	DISTRIBUTION RESERVOIRS & STANDPIPES	4,547,435.62	2,281.38			4,549,717.00		4,549,717.00
	343	TRANSMISSION & DISTRIBUTION MAINS	44,843,304.76	(113,094.91)			44,730,209.85		44,730,209.85
	345	SERVICES	7,190,015.79	33,711.62			7,223,727.41		7,223,727,41
	346	METERS	2,845,503.98	143,910.89			2,989,414.87		2,989,414.87
	347	METERS INSTALLATION	2,029,345.74	265,327.46			2,294,673.20		2,294,673,20
	348	HYDRANTS	5,166,339.75	16.82			5,166,356.57		5,166,356.57
	389	LAND & LAND RIGHTS	0.00				0.00		0.00
									0.00

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390	STRUCTURES & IMPROVEMENTS	0.00				0.00				0.00
390-1	STRUCTURES & IMPROVEMENTS, LEASEHOLD	83,721.93				83,721.93				83,721.93
391-1	OFFICE FURNITURE & EQUIPMENT	98,363.72				98,363.72				98,363.72
391-2	OFFICE FURNITURE & EQUIP - DATA PROCESS	67,160.38		(1,763.32)		65,397.06				65,397.06
391 -3	OFFICE FURNITURE & EQUIPMENT-COMPUTER	203,694.44				203,694.44				203,694.44
392	TRANSPORTATION EQUIPMENT - FULLY DEPR	72,026.85				72,026.85		(46,826.01)		25,200.84
392-1	TRANSPORTATION EQUIPMENT	712,880.91				712,880.91	65,072.73			777,953.64
393	STORES EQUIPMENT	5,159.18				5,159.18				5,159.18
394	TOOLS, SHOP & GARAGE EQUIPMENT	307,336.87	(0.06)	(1,462.00)		305,874.81				305,874.81
395	LABORATORY EQUIPMENT	78,475.06				78,475.06				78,475.06
396	POWER OPERATED EQUIPMENT	609,914.91				609,914.91	151,522.80			761,437.71
397	COMMUNICATION EQUIPMENT	588,296. 55				588,296.55				588,296.55
398	MISCELLANEOUS EQUIPMENT	40,866.27				40,866.27				40,866.27
	TOTAL DISTRICT	87,212,017.86	346,808.12	(6,067.88)	0.00	87,552,758.10	216,595.53	(46,826.01)	0.00	87,722,527.62

ITEM (C) (18)

11/13/09 08:49 AM

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ACCOUNT NUMBER	ACCOUNT TITLE	BEG. BAL. 12/31/2006 07-0564-WW-AIR	ADDITIONS 1/07-12/07	RETIREMENTS 1/07-12/07	TRANSFERS 1/07-12/07	8ALANCE 12/31/2007	ADDITIONS 1/08-12/08	RETIREMENTS 1/08-12/08	TRANSFERS 1/08-12/08	END. BAL. 12/31/2008
	CORPORATE OFFICE		_=======	=======================================	***********	22222222222	=35==3===			=======================================
303	MISC. INTANGIBLE PLANT	2,363,154,76	3,781,529,44			C 444 CO4 DO	4 000 00# 45			
389	LAND & LAND RIGHTS	854,419,59	3,701,328,44	(160,622,78)		6,144,684.20	1,008,237.43			7,152,921.63
390	STRUCTURES & IMPROVEMENTS	727,838.91	40.040.00	(100,022.76)		693,796.81				693,796.81
390-1		•	18,219.20			746,058.11	32,314.80			778,372.91
	STRUCTURES & IMPROVEMENTS, LEASEHOLDS					1,067,801.69				1,067,801.69
391-1	OFFICE FURNITURE & EQUIPMENT	203,472.28				203,472.28		(942.26)		202,530,02
391-2	OFFICE FURNITURE & EQUIP - DATA PROCESS	211,761.79	33,899.89			245,661.68	211,991.77			457,653.45
391-3	OFFICE FURNITURE & EQUIPMENT-COMPUTER:	240,243.37	73,622,94			313,866.31	27,112.26			340,978.57
392	TRANSPORTATION EQUIPMENT - FULLY DEPR.					0.00				0.00
392-1	TRANSPORTATION EQUIPMENT					0.00				0.00
393	STORES EQUIPMENT					0.00				0.00
394	TOOLS, SHOP & GARAGE EQUIPMENT	106,551.69				106,551.69				106,551.69
395	LABORATORY EQUIPMENT	55,109.98				55,109,98				55,109,98
396	POWER OPERATED EQUIPMENT					0.00				0.00
397	COMMUNICATION EQUIPMENT	77,222.09	(26,378,57)			50,843.52	25.036.90			75,880,42
398	MISCELLANEOUS EQUIPMENT	11,172.11	•			11,172.11	25,500.00			11,172.11
	TOTAL CORPORATE OFFICE	5,918,748.26	3,880,892.90	(160,622.78)	0.00	9,639,018.38	1,304,693,16	(942.26)	0.00	10,942,769,28
	TOTAL DISTRICT & CORPORATE OFFICE	85,711,436.42	7,629,586,39	(388,900.49)	0.00	92,952,122.32	6,140,697.04	(938,032,22)	0.00	
		*******						=======================================		98,154,787.14

11/13/09 08:49 AM

ITEM (C) (18)

ACCOUNT BEG, BAL. ADDITIONS RETIREMENTS TRANSFERS BALANCE ADDITIONS RETIREMENTS TRANSFERS END. BAL. NUMBER ACCOUNT TITLE 12/31/2008 3/31/2009 1/09 - 3/09 1/09 - 3/09 1/09 - 3/09 3/31/2009 303 MISC. INTANGIBLE PLANT 7,152,921.63 149,777.51 (915,356.86) 6,387,342.28 6,387,342.28 389 LAND & LAND RIGHTS 693,796.81 693,796.81 693,796.81 390 STRUCTURES & IMPROVEMENTS 778,372.91 778,372,91 778,372.91 390-1 STRUCTURES & IMPROVEMENTS, LEASEHOLE 1,067,801.69 1,067,801.69 1,067,801.69 391-1 OFFICE FURNITURE & EQUIPMENT 202,530.02 (3,788.16)198,741.86 198,741.86 391-2 OFFICE FURNITURE & EQUIP - DATA PROCESS 457,653.45 23,843.26 (67, 132.95)414,363.76 414,363.76 391-3 OFFICE FURNITURE & EQUIPMENT-COMPUTER 340,978.57 3,549.86 (78,063.58)266,464.85 266,464.85 392 TRANSPORTATION EQUIPMENT - FULLY DEPR 0.00 0.00 0.00 392-1 TRANSPORTATION EQUIPMENT 0.00 0.00 0.00 393 STORES EQUIPMENT 0.00 0.00 0.00 394 TOOLS, SHOP & GARAGE EQUIPMENT 106.551.69 (25,497.33)81,054.36 81,054.36 395 LABORATORY EQUIPMENT 55,109,98 55,109,98 55,109.98 396 POWER OPERATED EQUIPMENT 0.00 0.00 0.00 397 COMMUNICATION EQUIPMENT 75,880,42 38,717,69 (1.649.62)112,948,49 112,948.49 MISCELLANEOUS EQUIPMENT 398 11,172.11 (1,184,89)9.987.22 9,987.22 10,942,769.28 215,888.32 (1,092,673.39) 0.00 10,065,984.21 0.00 0.00 0.00 10,065,984.21 98,154,787.14 562,696.44 (1,098,741,27) 0.00 97,618,742.31 216,595,53 (46,826.01) 0.00 97,788,511.83

AQUA OHIO, INC. LAKE ERIE DIVISION DEPRECIATION RESERVE CASE NO. 09-1044-WW-AIR

ITEM (C) (21) 11/13/09 09:30 AM

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ACCOUNT NUMBER	ACCOUNT	BEG, BAL. 12/31/06	ACCRUALS 1/07-12/07	RETIREMENTS 1/07-12/07	TRANSFERS 1/07-12/07 Aubum Aco	BALANCE 12/31/07	ACCRUALS 1/08-12/08	RETIREMENTS 1/08-12/08	TRANSFERS 1/08-12/08	END, BAL, 12/31/08
301	ORGANIZATION	0,00				0.00				0.00
302	FRANCHISE & CONSENTS	172,557.50	1,960.56			174,518.06	6,848.52	(26,402,13)		154,964.45
303	MISC, INTANGIBLE PLANT	54,288.36	2,379.72			56,668.08	3,006.99	(13,370.85)		46,304.22
310	LAND & LAND RIGHTS	0.00				0.00				0.00
311	STRUCTURES & IMPROVEMENTS	363.35	154.80		19,296.64	19,814.79	1,057.56			20,872.35
312	COLLECTING & IMPOUNDING RESERVOIRS	0.00				0.00				0.00
313	LAKE, RIVER & OTHER INTAKES	838,880.09	15,766.20			854,646.29	16,465.95			871,112.24
314	WELLS & SPRINGS	15,367,35	1,140.96	(527.09)	3,075.07	19,056.29	1,866.00	0.00		20,922.29
316	SUPPLY MAINS	31,110.34	1,930.56			33,040.90	1,787.16			34,828.06
320	LAND & LAND RIGHTS	0.00				0.00				0.00
321	STRUCTURES & IMPROVEMENTS	218,239.43	13,305.60	(9,429,81)		222,115.22	14,692.56	(4,348.39)		232,459.39
323	OTHER POWER PRODUCTION EQUIPMENT	116,188.08	14,950.32			131,138.40	14,950.32			146,088,72
325	ELECTRIC PUMPING EQUIPMENT	471,645.48	77,089.80	(6,764.35)	4,697.11	546,668.04	78,364.38	(4,645.56)		620,386.86
328	OTHER PUMPING EQUIPMENT	0.00				0.00				0,00
330	LAND & LAND RIGHTS	0.00				0.00				0.00
331	STRUCTURES & IMPROVEMENTS	434,364.41	34,294.38		19,456.00	488,114.79	35,102.87	(24,541.92)		499,675,74
332	WATER TREATMENT EQUIPMENT	3,288,709.14	225,948.93	(8,181.54)	8,358.08	3,514,834.61	227,334.81	(13,348.94)		3,728,820.48
340	LAND & LAND RIGHTS	0.00				0.00				0.00
341	STRUCTURES & IMPROVEMENTS	70,887.79	13,093.98			83,981.77	13,533.12			97,514.89
342	DISTRIBUTION RESERVOIRS & STANDPIPES	1,044,797.01	87,805.08		2,424.35	1,135,026.44	88,252.02	(3,225.76)		1,220,052.70
343	TRANSMISSION & DISTRIBUTION MAINS	3,203,935,19	347,751.99	(3,337.19)	32,357.62	3,580,707.61	374,566.73	(301,362.08)		3,653,912.26
345	SERVICES	2,342,224.25	210,402.18		82,84	2,552,709,27	227,247.90	(138,051.56)		2,643,905.61
346	METERS	1,148,328.92	131,155.02	(46,020.15)		1,233,463.79	133,748.67	(47,457.41)		1,319,755.05
347	METERS INSTALLATION	154,969.24	46,200.69	(21,971.21)		179,198.72	52,222.56	(22,467.69)		208,953,59
348	HYDRANTS	803,778.78	71,698.38	3,008.99		878,486.15	74,413.03	(55,033.63)		897,865.55
389	LAND & LAND RIGHTS	0.00				0.00				0.00
390	STRUCTURES & IMPROVEMENTS	0.00				0.00				0.00
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AQUA OHIO, INC, LAKE ERIE DIVISION DEPRECIATION RESERVE CASE NO. 09-1044-WW-AIR

11/13/09 09:30 AM

ITEM (C) (21)

		CASE NO. 09-1044-WWY-AIR				09:30 AM				
NUMBER	ACCOUNT	BEG. BAL. 12/31/06	ACCRUALS 1/07-12/07	RETIREMENTS 1/07-12/07	TRANSFERS 1/07-12/07 Auburn Acq	BALANCE 12/31/07	ACCRUALS 1/08-12/08	RETIREMENTS 1/08-12/08	TRANSFERS 1/08-12/08	END. BAL. 12/31/08
390-1	STRUCTURES & IMPROVEMENTS, LEASEHOLDS	63,489.15	527.76						=========	
391-1	OFFICE FURNITURE & EQUIPMENT			4770 70 0		63,966.91	(527.76)			83,439.15
391-2	OFFICE FURNITURE & EQUIP - DATA PROCESS	58,557.97	6,014.64	(776.76)		63,795.85	5,134.16	(28,358.05)		40,571.96
391-3	OFFICE FURNITURE & EQUIPMENT-COMPUTER:	37,654.16	7,936.68			45,590.84	8,051.56	0.10		53,642,50
392		241,177.48	22,521.84			263,699.32	20 ,7 58 .08	(59,388.29)		225,069.11
392-1	TRANSPORTATION EQUIPMENT - FULLY DEPR.	260,363,42		(60,642.81)	11,936.36	211,656.97		(80,075.80)	108,011.02	239,592.19
393	TRANSPORTATION EQUIPMENT	259,423.83	77,490.94	(67,226.44)	(11,936.36)	257,751.97	86,202.75	(58,039.46)	(108,011.02)	177,904.24
	STORES EQUIPMENT	7,008.63				7,008.63				7,008.63
394	TOOLS, SHOP & GARAGE EQUIPMENT	121,403.01	18,829.29	(8,055.69)		132,176.61	18,588.15	(27,155,15)		123,609.61
395	LABORATORY EQUIPMENT	53,581.65	4,609.74			58,191.39	4,614.36			62,805,75
3 96	POWER OPERATED EQUIPMENT	312,811.30	40,617.15			353,428.45	40,030.60	(23,070.00)		370,389.05
397	COMMUNICATION EQUIPMENT	279,362.73	54,427.74			333,790.47	56,212.14	(990,55)		389,012.06
398	MISCELLANEOUS EQUIPMENT	27,564.83	2,768.52			30,333.35	2,736.48	(639,75)		32,430.08
	TOTAL DISTRICT	16,152,982.87	1,532,773.45	(229,924.05)	89,747.71	17,545,579.98	1,608,261.67	(929,972.87)	0.00	18,223,868.78
	CORPORATE OFFICE					48				·—
303	MISC. INTANGIBLE PLANT	1,173,291,90	356,571.54			1,529,863.44	576,792.84			2,106,656,28
389	LAND & LAND RIGHTS	0.00				0.00				0.00
390	STRUCTURES & IMPROVEMENTS	0.00	20,817.95			20,617,95	19,098.33	(1,759.68)		37,956.62
390-1	STRUCTURES & IMPROVEMENTS, LEASEHOLDS	959,252.44	2,778.18			962,030.62	2,746.35			964,776,97
391-1	OFFICE FURNITURE & EQUIPMENT	122,486.24	10,071.84			132,558.08	10,071.84	(942.26)		141,587,66
391-2	OFFICE FURNITURE & EQUIP - DATA PROCESS	41,813.12	28,916.28			70,729.40	39,647.31			110,376,71
391-3	OFFICE FURNITURE & EQUIPMENT-COMPUTER:	193,439.71	50,682.12			244,121.83	62,738,94			306,860.77
392	TRANSPORTATION EQUIPMENT - FULLY DEPR.	0.00				0.00				0.00
392-1	TRANSPORTATION EQUIPMENT	1,815.71				1,815.71	(1,815.71)			0.00
393	STORES EQUIPMENT					0.00				0.00
394	TOOLS, SHOP & GARAGE EQUIPMENT	49,293.79	6,329.16			55,622.95	6,329.16			61,952.11
395	LABORATORY EQUIPMENT	43,253.28	3,240.48			46,493.76	3,240,48			49,734.24
396	POWER OPERATED EQUIPMENT	0.00				0.00	-,,40			0.00
397	COMMUNICATION EQUIPMENT	1,149.04	5,743.86			6,892.90	6,962.16			
398	MISCELLANEOUS EQUIPMENT	3,221.18	745.20			3,966.38	745.20			13,855.06
	TOTAL CORPORATE OFFICE	2,589,016.41	485,698.61	0.00	0.00	3,074,713.02	726,556.90	(2.701.00)		4.711.58
	TOTAL DISTRICT & CORPORATE OFFICE	18,741,999.28	2,018,470.06	(229,924.05)	89,747.71	20,620,293.00		(2,701,92)	0.00	3,798,568.00
		, ,	210101-10100	\220,024.00)	09,141./1	20,020,293.00	2,334,818.57	(932,674.79)	0.00	22,022,436.78

OHIO WATER SERVICE COMPANY LAKE ERIE DIVISION DEPRECIATION RESERVE CASE NO. 09-1044-WW-AIR

11/13/09 09:30 AM

ITEM (C) (21)

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	NUMBER	ACCOUNT	BEG, BAL. 12/31/08	ACCRUALS 1/09 - 3/09	RETIREMENTS 1/09 - 3/09	TRANSFERS 1/09 - 3/09	8ALANCE 3/31/09	ACCRUALS	RETIREMENTS	TRANSFERS	END. BAL. 3/31/09
	301	ORGANIZATION	0.00	1,513.35		6,286.89	7,800.24	2024420022E	22244432324	========	7,800.24
	302	FRANCHISE & CONSENTS	154,964.45	198.76		(6,286.89)	148,876.34				148,876.34
	303	MISC. INTANGIBLE PLANT	46,304.22	1,345.68			47,649.90				47,649.90
	310	LAND & LAND RIGHTS	0.00				0.00				0.00
	311	STRUCTURES & IMPROVEMENTS	20,872.35	264.39			21,136.74				21,136.74
	312	COLLECTING & IMPOUNDING RESERVOIRS	0.00				0.00				0.00
	313	LAKE, RIVER & OTHER INTAKES	871,112.24	4,436.37			875, 548 .61				875,548.61
	314	WELLS & SPRINGS	20,922.29	466.47			21,388.76				21,388.76
	316	SUPPLY MAINS	34,828.06	446.79			35,274.85				35,274.85
	\$20	LAND & LAND RIGHTS	0.00				0.00				0.00
	321	STRUCTURES & IMPROVEMENTS	232,459.39	3,486.83			235,946.22				235,946.22
	323	OTHER POWER PRODUCTION EQUIPMENT	146,088.72	3,737.58			149,826.30				149,826.30
	325	ELECTRIC PUMPING EQUIPMENT	620,386.88	20,000.76		2,842.56	643,230.18				643,230.18
	328	OTHER PUMPING EQUIPMENT	0.00				0.00				0.00
	330	LAND & LAND RIGHTS	0.00				0.00				0,00
	331	STRUCTURES & IMPROVEMENTS	499,675.74	9,049.98			508,725,72				508,725.72
	332	WATER TREATMENT EQUIPMENT	3,728,820.48	58,972.77		(2,842.56)	3,784,950.69				3,784,950.69
	340	LAND & LAND RIGHTS	0.00				0.00				0.00
	341	STRUCTURES & IMPROVEMENTS	97,514.89	3,414.54			100,929.43				100,929.43
	342	DISTRIBUTION RESERVOIRS & STANDPIPES	1,220,052.70	22,121.52			1,242,174.22				1,242,174.22
	343	TRANSMISSION & DISTRIBUTION MAINS	3,653,912.26	96,935.49			3,750,847.75				3,750,847.75
	345	SERVICES	2,643,905.61	60,042.03			2,703,947.64				2,703,947.64
	346	METERS	1,319,755.05	33,576.93			1,353,331.98				1,353,331.98
	347	METERS INSTALLATION	208,953.59	14,194.71			223,148.30				223,148.30
	348	HYDRANTS	897,865.55	19,304.70			917,170.25				917,170.25
	389	LAND & LAND RIGHTS	0.00				0.00				0.00
	390	STRUCTURES & IMPROVEMENTS	0.00				0.00				0.00

OHIO WATER SERVICE COMPANY LAKE ERIE DIVISION DEPRECIATION RESERVE CASE NO. 09-1044-WW-AIR

11/13/09 09:30 AM

December Series				CASE	E NO. 09-1044-WV	V-AIR	MA 08:90				
	ACCOUNT NUMBER	ACCOUNT	BEG. BAL. 12/31/08	ACCRUALS 1/09 - 3/09	RETIREMENTS 1/09 - 3/09	TRANSFERS 1/09 - 3/09	BALANCE 3/31/09	ACCRUALS	RETIREMENTS	TRANSFERS	END. BAL. 3/31/09
	390-1	STRUCTURES & IMPROVEMENTS, LEASEHOLD	83,439.15				83,439.15			D=====================================	83,439.15
	391-1	OFFICE FURNITURE & EQUIPMENT	40,571.96	1,217.25			41,789.21				41,789.21
	391-2	OFFICE FURNITURE & EQUIP - DATA PROCESS	53,642.50	2,098.77	(1,763.32)		53,977.95				53,977.95
	391-3	OFFICE FURNITURE & EQUIPMENT-COMPUTER	225,069.11				225,069.11	•			225,069.11
	392	TRANSPORTATION EQUIPMENT - FULLY DEPR	239,592.19				239,592.19				239,592.19
	392-1	TRANSPORTATION EQUIPMENT	177,904.24	21,608.97	(46,826.01)		152,687.20				152,687.20
	393	STORES EQUIPMENT	7,006.63				7,008.63				7,008.63
	39 4	TOOLS, SHOP & GARAGE EQUIPMENT	123,609.61	4,563.96	(1,462.00)		126,711.57				126,711.57
	395	LABORATORY EQUIPMENT	62,805.75	1,153.59			63,959.34				63,959.34
	396	POWER OPERATED EQUIPMENT	370,389.05	10,673.49			381,062.54				381,062,54
	397	COMMUNICATION EQUIPMENT	389,012.06	14,714.49			403,726.55				403,726.55
	398	MISCELLANEOUS EQUIPMENT	32,430.08	681.45			33,111,53				33,111.53
		TOTAL DISTRICT	18,223,868.78	410,221.64	(50,051,33)	0.00	18,584,039.09	0.00	0.00	0.00	18,584,039.09
		CORPORATE OFFICE									
	303	MISC. INTANGIBLE PLANT	2,106,656.28	169,259.64		176.30	2,276,092.22				2,276,092.22
	389	LAND & LAND RIGHTS	0.00				0.00				0.00
	390	STRUCTURES & IMPROVEMENTS	37,956.62	4,923.21			42,879.83				42,879.83
	390-1	STRUCTURES & IMPROVEMENTS, LEASEHOLE	964,776.97	686.61			965,463.58				965,463.58
	391-1	OFFICE FURNITURE & EQUIPMENT	141,687.66	2,506.32			144,193,98				144,193.98
	391-2	OFFICE FURNITURE & EQUIP - DATA PROCESS	110,376.71	14,540.34		(176.30)	124,740.76				124,740.75
	391-3	OFFICE FURNITURE & EQUIPMENT-COMPUTER	306,860.77	17,048.94			323,909.71				323,909.71
	392	TRANSPORTATION EQUIPMENT - FULLY DEPR	0.00				0.00				0.00
	392-1	TRANSPORTATION EQUIPMENT	0.00				0.00				0.00
	393	STORES EQUIPMENT	0.00				0.00				0.00
	394	TOOLS, SHOP & GARAGE EQUIPMENT	61,952.11	1,582.29			63,534.40				63,534.40
	395	LABORATORY EQUIPMENT	49,734.24	810.12			50,544.36				50,544.36
	396	POWER OPERATED EQUIPMENT	0.00				0.00				0.00
	397	COMMUNICATION EQUIPMENT	13,855.06	1,897.02			15,752.08				15,752.08
	398	MISCELLANEOUS EQUIPMENT	4,711.58	186.30			4,897.88				4,897,88
		TOTAL CORPORATE OFFICE	3,798,568.00	213,440.79	0.00	0.00	4,012,008.79	0.00	0.00	0.00	4,012,008.79
		TOTAL DISTRICT & CORPORATE OFFICE	22,022,436.78	523,662.43	(50,051.33)	0.00	22,596,047.88	Q.00	0.00	0.00	22,596,047.88

GL200 Date: 07/31/09 Time: 14:45 JOB SUBMISSION PARAMETERS

ITEM (c) 31

User Name: jhmccasl Job Name: GL200-JHM

Step Nbr : 1

Chart Name: AQUACHART Aqua Chart
Section: All Accounts
Depth: All
Detail: A Account
Indent Desc: N No
Report Option: Standard

Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow Units			_	Restr Sys	Bud Edit
ASSETS	Assets and Other Debits	01	000001	000003		 Yes	No						No		No
NET PLANT	Net Plant .	02		000002		Yes	No						No		No
NETUTL PLANT	Net Utility Plant	03					No						No		No
UTIL PLANT	Utility Plant	04					No						No		No
PPE	PPE	05	000005			Yes	No						No		No
103000-0000	Property Held for Future Use					Sum	No	A	Sum	Yes	No				Dflt
104000-0000	Utility Plant Purchased/Sold					Sum	No	A	Sum	Yes	Yes				Dflt
106000-0000	PPE-Unclass Complete Construct					Sum	No	A	Sum	Yes	Yes				Dflt
106090-0000	PPE-Unclass Comp Cnstr-Closing					Sum	No	Α	Dtl	Yes	Yes	890			Dflt
300000-0000	PPE-Utility Plant in Service					Sum	No	A		Yes	No				Dflt
301000-0000	PPE-ORGANIZATION					Sum	Nο	Α		Yes					Dflt
302000-0000	PPE-FRANCHISES					Sum	No	A	Sum	Yes					Dflt
302100-0000	PPE-MISC. INTANGIBLE PLANT					Sum	No	A		Yes					Dflt
303000-0000	PPE-LAND & LAND RIGHTS MISC					Sum	No	Α		Yes					Dflt
303110-0000	PPE-WATER RIGHTS					Sum	No	Α		Yes					Dflt
303120-0000	PPE-RESERVOIR LAND					Sum	No	А		Yes					Dflt
303130-0000	PPE-OTHER SOURCE SUPPLY LAND					Sum	No	A		Yes					Dflt
303200-0000	PPE-POWER & PUMP LAND					Sum	No	A		Yes					Dflt
303300-0000	PPE-PURIFICATION LAND					Sum	No	А		Yes					Dflt
303400-0000	PPE-T&D LAND, RIGHT OF WAY					Sum	No	A		Yes					Dflt
303500-0000	PPE-DISTR RES & STANDPIPE LAND					Sum	No	A		Yев					Dflt
303610-0000	PPE-OFFICE LAND					Sum	No	A		Yes					Dflt
303620-0000	PPE-STORES, SHOP & GARAGE LAND					Sum	No	A		Yes					Dflt
303630-0000	PPE-MISC LAND					Sum	МО	A		Yes					Dflt
304200-0000	PPE-POWER & PUMPING STRUCTURES					Sum	No	Α		Yes					Dflt
304300-0000	PPE-PURIFICATION BUILDINGS					Sum	No	Α		Yes					Dflt
304400-0000	PPE-T&D STRUCTURES/IMPRV					Sum	No	Α		Yes					Dflt
304610-0000	PPE-OFFICE BLDG					Sum	No	A		Yes					Dflt
304620-0000	PPE-STORES, SHOP & GARAGE BLDG					Sum	No	A		Yes					Dflt
304630-0000	PPE-MISC STRUCTS/IMPRVES					Sum	No	A		Yes					Dflt
305000-0000	PPE-COLLECT & IMPOUND RESERVE					Sum	No	A		Yes					Dflt
306000-0000	PPE-LAKE, RIVER & OTHER INTAKE					Sum	No	Α		Yes					Dflt
307000-0000	PPE-WELLS & SPRINGS					Sum	No	Α		Yes					Dflt
308000-0000	PPE-INFILTRATION GALLERY & TUN					Sum	No	A		Yes					Dflt
308010-0000	PPE-UPIS-GENERAL					Sum	No	Α		Yes	No				Dflt
309000-0000	PPE-SUPPLY MAINS					Sum	No	Α		Yes					Dflt
310000-0000	PPE-POWER GENERATION EQUIP					Sum	No	Α		Yes					Dflt
311000-0000	PPE-FUMPING EQUIPMENT					Sum	No	A		Yes					Dflt
311100-0000	PPE-HYDRAULIC PUMPING EQUIP					Sum	No	A		Yes					Dflt
311400-0000	PPE-T&D-PUMPING EQUIP					Sum	No	Α		Yes					Dflt
320000-0000	PPE-WATER TREATMENT EQUIP					Sum	No	A		Yes					Dflt
330000-0000	PPE-DISTRIB RES & STANDPIPE					sum	No	A		Yes					Dflt
331000-0000	PPE-T & D MAINS					Sum	No	Α	Sum	Yes					Dflt
333000-0000	PPE-SERVICES					Sum	No	A		Yes					Dflt
334000-0000	PPE-METERS-PURCHASES					Sum	ΝD	A		Yes					Dflt
334100-0000	PPE-CONVENTIONAL METERS					Sum	No	A		Yes					Dflt
334200-0000	PPE-4 WHEEL ENCODER METERS					Sum	No	A		Yes					Dflt
334300-0000	PPE-METER INTERFACE UNITS (MIU)					Sum	No	Α		Yes					Dflt
334400-0000	PPE-ERT DEVICES					Sum	No	Α	Dtl	Yes					Dflt
334500-0000	PPE-6 WHEEL ENCODER METERS					Sum	No	Α		Yes					Dflt
334700-0000	PPE-OTHER METERS PPE-METER INSTALLATIONS					Sum	No	A		Yes					Dflt
334800-0000							No	Α							

Account	Description	Dep	Seq	ID	Relation	SL	ReV Sign	ST		Allow Units		Restr Sys	Bud Edit
334900-0000	PPE-METER INCLUDING INSTALLS					Sum	No	 A		Yes	 -	 	Dflt
335000-0000	PPE-FIRE HYDRANTS					Sum	No	A		Yes			Dflt
336000-0000	PPE-BACKFLOW PREVENTION					Sum	No	A		Yes			Dflt
339000-0000	PPE-INTANG-OTH PLNT&MISC EQUIP					Sum	No	Α		Yes			Dflt
339200-0000	PPE-SOS-OTH PLNT & MISC EQUIP					Sum	No	A		Yes			Dflt
339300-0000	PPE-WTRTRT-OTH PLNT&MISC EQUI					Sum	No	A		Yes			Dflt
339400-0000	PPE-T&D-OTH PLNT & MISC EQUI					Sum	No	Α		Yes			Dflt
340000-0000	PPE-OFFICE FURN & EQUIP					Sum	No	A		Yes			Dflt
340100-0000	PPE-COMPUTER EQUIP 1					Sum	No	Α		Yes			Dflt
340200-0000	PPE-COMPUTER EQUIP 2					Sum	No	A		Yes			Dflt
340412-0000	PPE-PERSONAL COMPUTERS					Sum	No	A		Yes			Dflt
340413-0000	PPE-PC SOFTWARE					Sum	No	A		Yes			Dflt
340414-0000	PPE-MAINFRAME COMPUTERS					Sum	No	A		Yes			Dflt
340415-0000	PPE-MAINFRAME SOFTWARE					Sum	No	A		Yes			Dflt
340416-0000	PPE-OTHER MACHINERY & EQUIPMT					Sum	No	A		Yes			Dflt
341100-0000	PPE-TRANSPORT EQUIP - AUTOS					Sum	No	A		Yes			Dilt
341200-0000	PPE-TRANSPORT EQUIP - GARAGE					Sum	No	A		Yes			Dflt
342000-0000	PPE-STORES EQUIP					Sum	No	A		Yes			Dilt
343000-0000	PPE-SHOP & GARAGE EQUIP					Sum	No	Α		Yes			Dflt
343200-0000	PPE-TOOL AND WORK EQUIP					Sum	No	A		Yes			Dflt
344000-0000	PPE-LABORATORY EQUIP					Sum	No	A		Yes			Dflt
345000-0000	PPE-POWER OPERATED EQUIPMENT					Sum	No	A		Yes			DEIL
345100-0000	PPE-TRANSPORT EQUIP - MECH					Sum	No	A		Yes			
346000-0000	PPE-COMMUNICATION EQUIP					Sum	No	A		Yes			Dflt
347000-0000	PPE-MISC EQUIP					Sum	No	A		Yes			Dflt
348000-0000	PPE-OTHER TANGIBLE EOUP					Sum	No	A		Yes			Dflt Dflt
351000-0000	PPE-SW-ORGANIZATION					Sum	No		Dt1				_
352000-0000	PPE-SW-INTANG-FRANCHISES					Sum	No		Dtl	Yes			Dflt
353000-0000	PPE-SW-GEN-LAND & LAND RIGHTS					Sum	No			Yes			Dflt
353200-0000	PPE-SW-COLL-LAND & LAND RIGHTS					Sum	No		Dt1				Dflt
353300-0000	PPE-SW-PUMP-LAND & LAND RIGHTS					Sum	No			Yes			Dflt
353400-0000	PPE-SW-T&D-LAND & LAND RIGHT					Sum	No		Dtl	Yes			Dflt
354000-0000	PPE-SW-GENRL-STRUCT & IMPRV					Sum	No		Dtl	res Yes			DElt
354200-0000	PPE-SW-COLL-STRUCT & IMPRV					Sum	No		Dtl	Yes			Dflt
354300-0000	PPE-SW-PUMP-STRUCT & IMPRV					Sum	No		Dtl	Yes			Dflt
354400-0000	PPB-SW-T&D-STRUCT & IMPR					Sum	No No		Dt1	res Yes			Dflt
354500-0000	PPE-SW-RCL WTRTRT-STRUCT&IMP					Sum	No			Yes			Dflt
355200-0000	PPE-SW-COLL-POWER GEN EQUIP					Sum	No			Yes			Dflt
355300-0000	PPE-SW-PUMP-POWER GEN EQUIP					Sum	No		Dtl				Dflt
355400-0000	PPE-SW-T&D-POWER GEN EQ					Sum	No			Yes			Dflt
360000-0000	PPE-SW-COLLECTION FORCE						No		Dtl				Dflt
361000-0000	PPE-SW-COLLECTION GRAVITY						-			хев			Dflt
362000-0000	PPE-SW-SPEC COLLECTING STRUCT					Sum	No		Dtl	Yes			Dflt
363000-0000	PPE-SW-SERVICES TO CUSTOMERS					Sum	No			Yes			Dflt
364000-0000	PPE-SW-FLOW MEASURING DEVICES					Sum	No		Dtl	Yes			Dflt
365000-0000	PPE-SW-FLOW MEASURING INSTALL					Sum	No		Dtl	Yes			Dflt
370000-0000	PPE-SW-RECEIVING WELLS					Sum	No		Dtl				Dflt
371300-0000							No		Dtl	Yes			Dflt
371500-0000	PPE-SW-PUMPING-PUMPING EQUIP					Sum	No		Dtl	Yes			Dflt
	PPE-SW-T&D-PUMPING EQUIP						No		Dtl	Yes			Dflt
380400-0000	PPE-SW-T&D-TRT&DISP EQUIP						No		Dt1	Yes			Dflt
381400-0000	PPE-SW-T&D-PLANTS					Sum	No		Dtl	Yes			DElt
381500-0000	PPE-SW-RCL WTRTRTMT-PLANTS					Sum	No	Α	Dtl	Yes			Dflt

Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow Units	Actv	Cat	Bal	Sys	Edit
382000-0000	PPE-SW-OUTFALL LINES					Sum	No	A	Dtl	Yes					Dflt
389200-0000	PPE-SW-COLL-OTH PLT&MISC EQUIP					Sum	No	A	Dt1	Yes					Dflt
389300-0000	PPE-SW-PUMP-OTH PLT&MISC EQUIP					Sum	No	A	Dtl	Yes					Dflt
389400-0000	PPE-SW-T&D-OTH PLNT&MISC EQU					Sum	No	A	Dtl	Yes					Dflt
390000-0000	PPE-SW-OFFICE FURNITURE & EQ					Sum	No	Α	Dtl	Yes					Dflt
390100-0000	PPE-SW-COMPUTER EQUIPMENT					Sum	No	A	Dtl	Yes					Dflt
390200-0000	PPE-SW-COMPUTER SOFTWARE					Sum	No	A	Dtl	Yes					Dflt
390412-0000	PPE-SW-PERSONAL COMPUTERS					Sum	No	A	Dtl	Yes					Dflt
390413-0000	PPE-SW-PC SOFTWARE					Sum	No	Α	Dtl	Yes					Dflt
390414-0000	PPE-SW-MAINFRAME COMPUTERS					Sum	No	A	Dtl	Yes					Dflt
390415-0000	PPE-SW-MAINFRAME SOFTWARE					Sum	No	Α	Dt1	Yes					Dflt
390416-0000	PPE-SW-OTHER MACH & EQUIP					Sum	No	A	Dtl	Yes					Dflt
391000-0000	PPE-SW-TRANSPORTATION EQUIP					Sum	No	A	Dtl	Yes					Dflt
392000-0000	PPE-SW-STORES EQUIP					Sum	No	А	Dtl	Yes					Dflt
393000-0000	PPE-SW-TOOL SHOP AND GARAGE					Sum	No	A		Yes					Dflt
394000-0000	PPE-SW-LABORATORY					Sum	No	A	Dtl	Yes					Dflt
395000-0000	PPE-SW-POWER OPERATED EQUIP					Sum	No	A	Dtl	Yes					Dflt
396000-0000	PPE-SW-COMMUNICATION EQUIP					Sum	No	A		Yes					Dflt
397000-0000	PPE-SW-MISC EQUIPMENT						No	A		Yes					Dflt
398000-0000	PPE-SW-OTHER TANGIBLE PLANT					Sum	No	A	Dtl	Yes					Dflt
PPE	Total PPE														
UTIL PLT ACQ	UTIL PLT ACQ ADJ	05	000006	000006		Yes	No						No		Nо
114000-0000	U Plant Acq Adj					Sum	No	A		Yes					Dflt
114001-0000	Acquisition Incentive Adjustme					Sum	No		Dt.1	Yes					Dflt
114010-0000	U Plant Acq Adj-W WHITELAND					Sum	No	A		Yes					Dflt
114020-0000	U Plant Acq Adj-MALVERN					Sum	No	A		Yes					Dflt
114030-0000	U Plant Acq Adj-GRANDSTAFF					Sum	Nο	A		Yes					Dflt
114040-0000	U Plant Acq Adj-CHESTERDALE					Sum	No	A		Yes					Dflt
114050-0000	U Plant Acq Adj-MEDIA					Sum	No	A		Yes					Dflt
114060-0000	U Plant Acq Adj-HATBORO					Sum	No	A		Yes					Dflt
114070-0000	U Plant Acq Adj-UTMA					Sum	No	A		Yes					Dflt
114080-0000	U Plant Acq Adj-NUI						No	A		Yes					Dflt
114090-0000	U Plant Acq Adj-SCHICKSHINN					Sum	No	A		Yes					Dflt
114091-0000	U Plant Acq Adj-White Rock					Sum	No		Dtl	Yes					Dflt
114092-0000	U Plant Acq Adj-Arianna						No	A		Yes					Dflt
114093-0000	U Plant Acq Adj-AQS						No		Dtl	Yes					Dflt
114094-0000	U Plant Acq Adj-Jefferson Heig						No		Dtl	Yes					Dflt
114095-0000	U Plant Acq Adj- Maple Crest						No		Dtl	Yes					Dflt
114100-0000	U Plant Acq Adj-DLWB					Sum	No	A		Yes					Dflt
114101-0000	U Plant Acq Adj-Applewood					Sum	No		Dtl	Yes					Dflt
114102-0000	U Plant Acq Adj-Fieldcrest						No		Dtl	Yes					Dflt
114103-0000	U Plant Acq Adj-Meribah					Sum	No		Dtl	Yes					Dflt
114104-0000	U Plant Acq Adj-Canal Acres						No		Dtl	Yes					Dflt
114105-0000	U Plant Acq Adj-Pennsview						No		Dtl	Yes					Dflt
114106-0000	U Plant Acq Adj-Links at Getty						No		Dtl	Yes					
114107-0000	U Plant Acq Adj-Pine Beach						NO		Dtl	Yes					Dflt Dflt
114108-0000	U Plant Acq Adj-Marienville						No	A		Yes					
114109-0000	U Plant Acq Adjust-Thornhurst						NO	A		Yes					Dflt
114110-0000	U Plant Acq Adjust-Oneida						МО	A	Dtl	Yes					Dflt
114111-0000	U Plant Acq Adjust-Cedar Lane						No		Dtl						Dflt Dflt
										-05					2110

Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign			Allow Units	Actv	Cat	Bal	Sys	Edit
114112-0000	U Plant Acq Adjust-Eagle Rock					Sum			Dtl						Dflt
114113-0000	U Plant Acq Adjust-Sunrise/Win					Sum	No	A.	Dtl	Yes					Dflt
114114-0000	U Plant Acq Adjust-Barrett					Sum	No	A	Dtl	Yes					Dflt
114115-0000	U Plant Acq Adjust-Hex Acres					Sum	No	A	Dtl						Dflt
114116-0000	U Plant Acq Adjust-Tambur					Sum	No	A.	Dtl	Yes					Dflt
114117-0000	U Plant Acq Adjust-Stanton					Sum	No	A	Dtl	Yes					Dflt
114118-0000	U Plant Acq Adjust-Christian S					Sum	Νo	A	Dt1	Yes					Dflt
114119-0000	U Plant Acq Adjust-Meadowcrest					Sum	No	Α	Dtl	Yes					Dflt
114120-0000	U Plant Acq Adjust-Wilbar					Sum	No	Α	Dtl	Yes					Dflt
114121-0000	U Plant Acq Adjust-Pinecrest					Sum	No	A	Dtl	Yes					Dflt
114122-0000	U Plant Acq Adjust-Garbush					Sum	No	A	Dtl	Yes					Dflt
114123-0000	U Plant Acq Adjust-Thornhurst					Sum	No	A	Dtl	Yes					Dflt
114124-0000	U Plant Acq Adjust-Links at Ge					Sum	No	A	Dtl	Yes					Dflt
114125-0000	U Plant Acq Adjust-Riverside					Sum	No	A	Dtl	Yes					Dflt
114126-0000	U Plant Acq Adjust-UGS Water					Sum	No	A	Dt1	Yes					Dflt
114127-0000	U Plant Acq Adjust-Deerfield K					Sum	No	A	Dtl	Yes					Dflt
114128-0000	U Plant Acq Adjust-Oakland Bea					Sum	No	Α	Dt1	Yes					Dflt
114129-0000	U Plant Acq Adjust-C S Water					Sum	No	A	Dtl	Yes					Dflt
114130-0000	U Plant Acq Adjust-C S Wastewa					Sum	No	A.	Dtl	Yes					Dflt
114131-0000	U Plant Acq Adjust-Country Clu					Sum	Νo	A	Dtl	Yes					Dflt
114132-0000	U Plant Acq Adjust-Greenbriar					Sum	No	A	Dtl	Yes					Dflt
114133-0000	U Plant Acq Adjust-Estate of B					Sum	No	Α	Dtl	Yes					Dflt
114134-0000	U Plant Acq Adjust-Floral Esta					Sum	NO	A	Dt1	Yes					Dflt
114135-0000	U Plant Acq Adjust-Gettysburg					Sum	No	A	Dtl	Yes					Dflt
114136-0000	U Plant Acq Adjust-The Greens					Sum	No	A	Dtl	Yes					Dflt
114137-0000	U Plant Acq Adjust-Bridlewood					Sum	No	A	Dtl	Yes					Dflt
114138-0000	U Plant Acq Adjust-Greens at P					Sum	No	A	Dtl	Yes					Dflt
114139-0000	U Plant Acq Adjust-Barrett Wat					Sum	No	A	Dtl	Yes					Dflt
114140~0000 114141-0000	U Plant Acq Adjust-Lakeside Ac					Sum	No	Α	Dtl	Yes					Dflt
114500-0000	U Plant Acq Adjust-Newlin Gree					Sum	No		Dt1	Yes					Dflt
115000-0000	U Plant Acq Adjust-Other					Sum			Dtl						Dflt
115001-0000	Accum Amort Util Plant Acq Adj					Sum	No	A		Yes					Dflt
115001-0000	Accum Amort Acquisition Incent					Sum	No	A	Dtl	Xes					Dflt
UTIL PLT ACQ	Total UTIL PLT ACQ ADJ														
UTIL PLANT	Total Utility Plant														
ACCUM DEPR	ACCUM DEPR	04	000007	000007	,	Yes	No						No		No
108000-0000	AD-General					Sum	No	А		Yes			110		Dflt
108042-0000	AD-POWER & PUMPING STRUCT						No	A		Yes					Dflt
108043-0000	AD-PURIFICATION BUILDINGS					Sum	No	A		Yes					Dflt
108050-0000	AD-COLLECTING & IMPOUNDING RES					Sum	No	A		Yes					Dflt
108060-0000	AD-LAKE, RIVERS & OTHER INTAKE					Sum	No	A		Yes					Dflt
108061-0000	AD-OFFICE BLDG					Sum	Мо	A		Yes					Dflt
108062-0000	AD-STORES, SHOP & GARAGE BLDG					Sum	No	A		Yes					Dflt
108063-0000	AD-MISC STRUCTS/IMPRVES						No	A		Yes					Dflt
108070-0000	AD-WELLS & SPRINGS						No	A		Yes					Dflt
108080-0000	AD-INFILTRATION GALLERIES AND						No	A		Yes					Dflt
108090-0000	AD-SUPPLY MAINS					Sum	No	A		Yes					Dilt
108100-0000	AD-OTHER POWER PROD. EQUIP					Sum		Ā		Yes					Dflt
										100					TALTE

Account	Description	Den	Seq	ID	Relation	SL	Rev	err		Allow Units			Bud Edit
							21911				 	 	
108110-0000	AD-ELECTRIC PUMPING EQUIP					SAW	NO	A		Yes.			ひまりと
108111-0000	AD-HYDRAULIC PUMPING EQUIP						No	A		Yes			Dflt
108200-0000	AD-PURIFICATION EQUIP						No	A		Yes			Dflt
108300-0000	AD-DISTRIBUTION RESRVS & STAND					Sum	Мо	A		Yes			Dflt
108310-0000	AD-MAINS & ACCESSORIES						No	A		Yes			Dflt
108330-0000	AD-SERVICES					Sum	МО	A		Yes			Dflt
108340-0000	ad-meters-purchases					Sum	ИО	Α		Yes			Dflt
108341-0000	AD-CONVENTIONAL METERS						ИО	A		Yes			Dflt
108342-0000	AD-4 WHEEL ENCODER METERS						ИО	A		Yes			Dflt
108343-0000	AD-METER INTERFACE UNITS (MIU)					Sum	No	A		Yes			Dflt
108344-0000	AD-ERT DEVICES					Sum	No	Α		Yes			Dflt
108345-0000	AD-6 WHEEL ENCODER METERS					Sum	No	A		Yes			Dflt
108347-0000	AD-OTHER METERS					Sum	Νo	A		Yes			Dflt
108349-0000	AD-METER INCLUDING INSTALLS					Sum	No	A		Yes			Dflt
108350-0000	AD-FIRE HYDRANTS					Sum	No	A		Yes			Dflt
108360-0000	AD-BACKFLOW PREVENTION DEVIC					Sum	No	Α		Yes			Dflt
108390-0000	AD-OTHER PLANT & MISC					Sum	No	A		Yes			Dflt
108400-0000	AD-OFFICE FURN & EQUIP					Sum	МО	A		Yes			Dflt
108401-0000	AD-COMPUTER EQUIP					Sum	ИO	A		Yes			Dflt
108411-0000	AD-TRANSPORT EQUIP - AUTOS					Sum	No	A		Yes			Dflt
108412-0000	AD-TRANSPORT EQUIP - GARAGE					Sum	No	A		Yes			Dflt
108420-0000	AD-STORES EQUIP					Sum	No	A		Yes			Dflt
108430-0000	AD-SHOP & GARAGE EQUIP					Sum	No	A		Yes			Dflt
108432-0000	AD-TOOL AND WORK EQUIP					Sum	МО	Α		Yes			Dflt
108440-0000	AD-LABORATORY EQUIP					Sum	ΝФ	A		Yes			Dflt
108450-0000	AD-POWER OPERATED EQUIP					Sum	No	Α		Yes			Dflt
108451-0000	AD-TRANSPORT EQUIP-MECH					Sum	МО	A		Yes			Dflt
108460-0000	AD-COMMUNICATION EQUIP					sum	мо	A		Yes			Dflt
108470-0000	AD-MISC EQUIP					Sum	No	A		Yes			Dflt
108480-0000	AD-OTHER TANGIBLE EQUIP					Sum	МО	A		Yes			Dflt
108510-0000	AD-ORGANIZATION SEWER					Sum	No	A		Yes			Dflt
108520-0000	AD-FRANCHISES SEWER					Sum	No	A		Yes			Dflt
108530-0000	AD-LAND AND LAND RIGHTS SW					Sum	NФ	Α		Yes			Dflt
108540-0000	AD-STRUCTURES & IMPRV SEWER					Sum	No	A		Yes			Dflt
108550-0000	AD-POWER GENERATION EQUIP SW					Sum	No	A		Yes			Dflt
108600-0000	AD-COLLECTION SEWER FORCE					Sum	No	A		Yes			Dflt
108610-0000	AD-COLLECTION SEWER GRAVITY					Sum	No	A		Yes			Dflt
108620-0000	AD-SPECIAL COLLECTING STURC					Sum	No	A		Yes			Df1t
108630-0000	AD-SERVICES TO CUSTOMERS SW					Sum	No	A		Yes			Dflt
108640-0000	AD-FLOW MEASURING DEVICES					Sum	No	А		Yes			Df1t
108650-0000	AD-FLOW MEASRING INSTALL					Sum	No	A		Yes			Dflt
108670-0000	AD-REC WELLS						No		Sum	Yes			Dflt
108713-0000	AD-ELECT PUMPING EQUIP						No	A		Yes			Dflt
108715-0000	AD-TREATMENT PL-PUMPING EQUIP						No	A		Yes			Dflt
108800-0000	AD-TREATMENT AND DISPOSAL SW						No	A		Yes			Dflc
108810-0000	AD-PLANT SEWERS					Sum		Α		Yes			Dflt
108820-0000	AD-OUTFALL SEWER LINES						No	n.		Yes			Dflt
108890-0000	AD-OTHER PLANT AND MISC						No	A		Yes			Dilt
108900-0000	AD-OFFICE FURN & EQUP SW					Sum		A		Yes			Dflt
108902-0000	AD-COMPUTER SOFTWARE					Sum		A		Yes			Dflt
108910-0000	AD-TRANSPORTATION EQUIPMENT					Sum		A A		Yes			Dflt
108920-0000	AD-STORES EQUIP SW						No	A		Yes			Dflt
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					aun	NO	^		res			DETE

108910-0000	Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow Units			Dly Bal		Bud Edit
108940-0000	108970-0000	AD TOOK CHOD AND GARACE ON	<del>-</del>			•		<b>-</b>								
10850-0000																Dflt
108980-0000   AD-COMENICATION EQUIP SN   Sum No A Yes   Display-0000   AD-OTHER PREST TANDIBLE PLANT SW   Sum No A Yes   Display-0000   AD-CIAC-POWER PUMPING STRUCT   Sum No A Yes   Display-0000   AD-CIAC-POWER PUMPING STRUCT   Sum No A Yes   Display-0000   AD-CIAC-POWER PUMPING STRUCT   Sum No A Yes   Display-0000   AD-CIAC-PELLES SPRINGS   Sum No A Yes   Display-0000   AD-CIAC-PELLES SPRINGS   Sum No A Yes   Display-0000   AD-CIAC-PELLES SPRINGS   Sum No A Yes   Display-0000   AD-CIAC-PELLESTRIS RESENS & STA   Sum No A Yes   Display-0000   AD-CIAC SERVICES   Sum No A Yes   Display-0000   AD-CIAC SERVICES   Sum No A Yes   Display-0000   AD-CIAC MAINS & ACCESSORIES   Sum No A Yes   Display-0000   AD-CIAC SERVICES   Sum No A Yes   Display-0000   AD-CIAC MAINS ACCESSORIES   Sum No A Yes   No																Dflt
108980-0000		·														Dflt
0.0942-0000   AD-CIAC-POMER & PUMPING STRUCT   Sum No   A   Yes   D   D   D   D   D   D   D   D   D																Dilt
1994-000																Dflt
109910-0000							Sum		A		Yes					Dflt
109110-0000   AD-CIAC-ELECTRIC FUMPING EQUIP   Sum No A Yes   Displayed   Di							Sum	No	A		Yes					Dflt
109300-0000   AD-CIAC PUBLICATION EQUIP							Sum	No	А		Yes					Dflt
10330-0000							Sum	No	A		Yes					Dflt
109310-0000		_					Sum	No	A		Yes					Dflt
109331-0000							Sum	No	A		Yes					Dflt
1093341-0000   AD-CIAC SERVICES   Sum No A Yes   DESCRIPTION   TOTAL CONVENTIONAL METERS   Sum No A Yes   DESCRIPTION   Sum No A Yes   Sum No A Yes   DESCRIPTION   Sum No A Yes   Sum No A Yes   DESCRIPTION   Sum No A Yes   Sum No A Yes   DESCRIPTION   Sum No A Yes   Sum No Yes Yes   Sum No A Yes   DESCRIPTION   Sum No A Yes   Sum No Yes   Sum No A Yes   Sum No Yes							Sum	No	A		Yes					Dflt
109314-0000   AD-CTAC CONVENTIONAL METERS   Sum No A Yes   D	•	AD-CIAC SERVICES					Sum	МО	A		Yes					Dflt
109310-0000   AD-CIAC FIRE HYDRANTS   Sum No A Yes   DESCRIPTION   NO		•					Sum	No	Α		Yes					Dflt
10310-0000   AD-CAC MAINS & ACCESSORIES   Sum No A Yes   DE	109350-0000	AD-CIAC FIRE HYDRANTS					Sum	No	A							Dflt
111400-0000   AD-FAS143   Sum No A Sum Yes   Data	110310-0000	AD-CAC MAINS & ACCESSORIES					Sum	No	A		Yes					Dflt
ACCUM DEPR  Total ACCUM DEPR  ACCUM AMORT UPIS  Total ACCUM AMORT UPIS  ACCUM AMORT UPIS  Total ACCUM AMORT UPIS  TOTAL ACCUM AMORT UPIS  TOTAL ACCUM AMORT UPIS  NETUTL PLANT  TOTAL ACCUM AMORT UPIS  NETUTL PLANT  TOTAL ACCUM AMORT UPIS  TOTAL ACCUM AMORT UP										Sum						Dflt
1010100-0000   Accum Amort-UPIS																
110100-0000	ACCM AM UPIS	ACCUM AMORT UPIS	04	000008	000008		Voc	Νo						37.0		No
ACCM AM UPIS Total ACCUM AMORT UPIS  NETUTL PLANT Total Net Utility Plant  CNIP CMIP 03 000009 000009 Yes No	110100-0000	Accum Amort-UPIS							ħ		Voc			NO		
ACCM AM UPIS Total ACCUM AMORT UPIS  NETUTL PLANT Total Net Utility Plant  CWIP CWIP 03 000009 000009 Yes No																Dflt Dflt
NETUTL PLANT																
CWIP CMIP CMIP 03 000009 000009 Yes NO																
105010-0000   CWIP	NETUTL PLANT	Total Net Utility Plant														
105010-00000	CWIP	CWIP	03	000009	000009		Yes	No						No		No
105020-0000	105010-0000	CWIP							Ι	Sum	Yes	Yes		210		Dflt
105029-0000	105020-0000	CWIP-Capital-Payroll-Rg						-					110		Ves	
105030-0000	105029-0000	CWIP-Capital-Payroll-OT														-
105040-0000 CWIP-INVENTORY 105050-0000 CWIP-TRANSPORTATION 105060-0000 CWIP-GENERAL CVERHEAD 105070-0000 CWIP-AYROLL OVERHEAD 105080-0000 CWIP-AYROLL OVERHEAD 105080-0000 CWIP-AYROLL OVERHEAD 105090-0000 CWIP-CLOSING  CWIP Total CWIP  Total Net Plant  OTHER PROP/I Other Property and Investments 02 000010 000010 OTHER PPE OTHER PPE 03 000011 000011 Yes No N	105030-0000	CWIP-ACCOUNTS PAYABLE						-				-	-		100	Dflt
105050-0000   CWIP-TRANSPORTATION   Sum No A Sum Yes Yes 140   D	105040-0000	CWIP-INVENTORY														Dflt
105060-0000   CWIP-GENERAL OVERHEAD   Sum No A Sum Yes Yes 150   D	105050-0000	CWIP-TRANSPORTATION														Dflt
105070-0000   CWIP-PAYROLL OVERHEAD   Sum No A Sum Yes Yes 160 D   105080-0000   CWIP-AFUDC   Sum No A Sum Yes Yes 170 D   105090-0000   CWIP-CLOSING   Sum No A Sum Yes Yes 900 D   CWIP   Total CWIP      CWIP	105060-0000	CWIP-GENERAL OVERHEAD														Dflt
105080-0000	105070-0000	CWIP-PAYROLL OVERHEAD														Dflt
105090-0000   CWIP-CLOSING   Sum No A Sum Yes Yes 900   D   CWIP	105080-0000	CWIP-APUDC										-				Dflt
CWIP Total CWIP  NET PLANT Total Net Plant  OTHER PROP/I Other Property and Investments 02 000010 000010 Yes No No No No THER PPE OTHER PPE 03 000011 000011 Yes No												-				Dflt
OTHER PROP/I Other Property and Investments 02 000010 000010 Yes No No NO NO THER PPE OTHER PPE 03 000011 000011 Yes No																
OTHER PROP/I Other Property and Investments 02 000010 000010 Yes No No NO NO THER PPE OTHER PPE 03 000011 000011 Yes No																
OTHER PPE OTHER PPE 03 000011 000011 Yes No No N 121000-0000 Nonutility Property Sum No A Yes D	NET PLANT	Total Net Plant														
OTHER PPE OTHER PPE 03 000011 000011 Yes No No N 121000-0000 Nonutility Property Sum No A Yes D	· ·		02	000010	000010		Yes	No						Мо		No
121000-0000 Nonutility Property Sum No A Yes D	OTHER PPE	OTHER PPE	03	000011	000011											No
122000-0000 Accum Dept / Amout - Noruti   Drop	121000-0000	Nonutility Property						_	А		Ves			140		Dflt
Accum Dept/Amort-Mondtil Prop Sum No A Yes	122000-0000	Accum Depr/Amort-Nonutil Prop							A		Yes					Dflt

							Rev			Allow					Bud
Account	Description		Seq 	ID	Relation	SL 	-		Post	Units	Actv	Cat	Bal	Sys	Edit
OTHER PPE	Total OTHER PPE														
INVESTMENTS	INVESTMENTS	Q3	000012	000012		Yes	No						No		No
124000-0000	Utility Investments					Sum	No	A		Yes					Dflt
125000-0000	Other Investments					Sum	No	A		Yes					Dflt
125100-0000	Equity Investment in CoBank					Sum	No	A	Sum	Yes					Dflt
INVESTMENTS	Total INVESTMENTS														
INVST IN SUB	INVEST IN SUB	03	000013	000013		Yes	No						No		Мо
123000-0000	Investment in Assoc Companies			<del>-</del>		Sum		A		Yes					Dflt
INVST IN SUB	Total INVEST IN SUB														
OTHER INVEST	OTHER INVESTMENTS	03	000014	000014		Yes							No		No
126000-0000	Sinking Funds					Sum	-	A		Yes					Dflt
127010-0000	Other Special Funds						No	A		Yes					Dflt
127020-0000	Oth Spec Funds-KEY BANK-DRIP					Sum		A.		Yes					Dflt
127040-0000	Oth Spec Funds-ANNUITY -JVCP					Sum	No	A		Yes					Dflt
OTHER INVEST	Total OTHER INVESTMENTS														
CSV LIFE INS	CSV LIFE INS	03	000015	000015		Yes	Мо						МФ		No
127030-0000	Oth Spec Funds-CSV LIFE INSUR					Sum	Мо	A		Хes					Dflt
CSV LIFE INS	Total CSV LIFE INS														
OTHER PROP/I	Total Other Property and	Inve	5												
CURRENT	Current and Accrued Assets	02	000016	000016		Yes	Мо						No		No
CASH IN BANK	CASH IN BANK	03	000017	000017		Yes	No						No		No
131200-0000	Cash					Sum	No	A		Yes					Dflt
131201-0000	Cash-1ST CITIZENS-SUSQ					Sum	Nφ	A		Yes					Dflt
131202-0000	Cash-1ST NAT TRUST-RC					-	No	A		Yes					Dflt
131203-0000	Cash-ANDOVER - OHIO					Sum		A		Yes					Dflt
131204-0000	Cash-CENTRAL BANK IL						-		Dtl	Yes					Dflt
131205-0000	Cash-CITIZENS-RC						No	A		Yes					Dflt
131206-0000	Cash-CITIZENS-SHENANGO							A		Yes					Dflt
131207-0000 131208-0000	Cash-CITIZENS-SUSQ Cash-DIME BANK-CHECKING					Sum		A		Yes					Dflt
131208-0000	Cash-DIME BANK-CHECKING					-	No	A		Yes					Dflt
131210-0000	Cash-DIME BANK-SAVINGS					Sum Sum	Νo	A		Yes					Dflt
131211-0000	Cash-FIDELITY S&L						No	A A		Yes					Dflt
131212-0000	Cash-FIRST REPUBLIC					Sum	-	A		Yes Yes					Dflt
131213-0000	Cash-FIRST UNION					-	No	A		Yes					Dflt Dflt
131214-0000	Cash-SKY BANK-B&F-OHIO					Sum	No	A	Sum	Yes					Dilt
131215-0000	Cash-MELLON					Sum	No	A	~ u	Yes					Dflt
131216-0000	Cash-CITIZENS - OHIO					Sum		A	Sum	Yes					Dflt
131217-0000	Cash-CITIZENS IL					Sum	No	A	Dtl	Yes					Dflt
131218-0000	Cash-NAT.CITY-SHENANGO						No	A		Yes					Dflt
131219-0000	Cash-NATL CITY BANK IL					Sum			Dtl						Dflt

Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow Units		_	Restr Sys	Bud Edit
131220-0000	Ohio NCB Cash Center Disb.	_				Sum	No	A	Sum	Yes		 		Dflt
131221-0000	Cash-NCB MAIN ACCT-OHIO					Sum	No	A	Sum	Yes				Dflt
131222-0000	Cash-NCB RETURN ACCT-OH					Sum	No	А	Sum	Yes				Dflt
131223-0000	Cash-NEW HAMPSHIRE					Sum	o M	A		Yes				Dflt
131224-0000	Cash-O'HARA ESCROW					Sum	No	А		Yes				Dflt
131225-0000	Cash-PA PENN VEST					Sum	No	Α		Yes				Dflt
131226-0000	Cash-PA PENN VEST					Sum	No	A		Yes				Dflt
131227-0000	Cash-PA PENN VEST					Sum	No	A		Yes				Dflt
131228-0000	Cash-pa penn vest svd					Sum	No	А		Yes				Dflt
131229-0000	Cash-PENNVEST					Sum	No	A		Yes				Dflt
131230-0000	Cash-PNC					Sum	No	A		Yes				Dflt
131231-0000	Cash-PNC (Disbursement)					Sum	No	A		Yes				Dflt
131232-0000	Cash-PNC (NUI Escrow)					Sum	No	A		Yes				Dflt
131233-0000	Cash-PSC SERVICES, INC.					Sum	No	A		Yes				Dflt
131234-0000	Cash-Ohio-Lake National Bank					Sum	No	A	Sum	Yes				Dflt
131235-0000	Cash-Bank of Texas-30003614					Sum	No	A	Sun	Yes	No			Dflt
131236-0000	Cash-PNC-8606084938					Sum	No	A		Yes	No			Dflt
131237-0000	Cash-Wells Fargo 4945067114					Sum	No	Α		Yes	No			Dflt
131238-0000	Cash-Bank One-644357576					Sum	No	A		Yes	No			Dflt
131239-0000	Cash-Bank One-644357874					Sum	No	A		Yes	No			Dflt
131240-0000	Cash-Bank of Amer-5487626552					Sum	No	A		Yes	No			
131241-0000	Cash-Mellon Bank-0031886					Sum	No	A		Yes	No			Dflt
131242-0000	Cash-Bank of Amer-5493630040					Sum	No	A						Dflt
131243-0000	Cash-Bank of Amer-5493630037					Sum	No	A		Yes	No			Dflt
131244-0000	Cash-Wells Fargo-4020001590					Sum	No	A		Yes Yes	No No			Dflt
131245-0000	Cash-Wells Fargo-Depositor					Sum	No	A			No			Dflt
131246-0000	Cash-Wells Fargo-4945067106					Sum	No	A		Yes	No			DELt
131247-0000	Cash-Overnight Investments					Sum	No		Dt1	Yes Yes	No No			Dflt
131248-0000	Cash-NCBSV Cust Account					Sum	No	A						Dflt
131249-0000	Cash-Bank of America-Sunny Hil									Yes	No			Dflt
131250-0000	CASH-PNC INVESTMENT SWEEP ACCO					Sum	No	Α	Dt1	Yes				Dflt
131251-0000	Cash-TD Bank-Money Market	,				Sum	No	A	Sum	aeY				Dflt
131252-0000	CASH-WAYNE MAIN ACCOUNT					Sum	No	A	Sum					Dflt
131253-0000	CASH-WAYNE MONEY MARKET						No	A		Yes	No			Dflt
131254-0000	CASH-WAYNE PENNVEST ESCROW					Sum	No		Dtl	Yes	No			Dflt
131255-0000	CASH-HONESDALE NATIONAL ESCROW						No	A		Xea	МО			Dflt
184302-0000	Clearing-PAYROLL-AS						No	A	Dtl	Yes	No			Dflt
184314-0000	Clearing-AVATAR						No	A		Yes	No			Dflt
184402-0000	Clearing-AVATAR Clearing-A/P					Sum	No		Dtl	Yes	ИФ			Dflt
184600-0000	CASH TRANS CLEARING						No	A		Yes	No			Dflt
						Sum	NO	A		Yes				Dflt
CASH IN BANK	Total CASH IN BANK													
SPECIAL DEP	SPECIAL DEP	0.3	000079	000018		Yes	No					**-		NT-
132000-0000	Special Deposits	03	200010									No		Мo
132010-0000	Other Special Dep-DIVIDENDS					Sum	No	A		Yes				Dflt
132020-0000	Other Special Dep-PERMITS					Sum Sum	No No	A A		Yes Yes				Dflt Dflt
SPECIAL DEP	Total SPECIAL DEP													
OTH SPL DEP	OTH SPL DEP	03	000019	000019		Vo~	No					<b></b>		
133000-0000	Other Special Deposits	23	044012	444443						17.00		ИФ		120
	obecast neboutco					Sum	WO	Α		Yes				Dflt

Account	Description			ID	Relation	SL			Post	Allow Units	Actv	Cat	Bal	Sys	Edit
133010-0000	Oth Spec Dep-WORKER COMP					Sum		A		Yes					Dflt
133020-0000	Oth Spec Dep-TANKS					Sum	No	A		Yes					Dflt
133030-0000	Oth Spec Dep-POSTAGE					Sum	No	Α		Yes					Dflt
133040-0000	Oth Spec Dep-OWDA 4.5% Financi					Sum	No	A	Sum	Yes					Dflt
OTH SPL DEP	Total OTH SPL DEP														
WORKING FUND	WORKING FUND	03	000020	000020		Yes	No						No		No
134000-0000	Working Funds					Sum	No	A		Yes					Dflt
134010-0000	Working Funds-OFFICE FUNDS					Sum	No	A		Yes					Dflt
134020-0000	Working Funds-1ST UNION REFDS					Sum	ИО	A		Yes					Dflt
134030-0000	Working Funds-PNC BANK P/R					Sum	No	A		Yes					Dflt
134040-0000	Working Funds-BM TRUST PERMIT					Sum	No	A		Yes					Dflt
134050-0000	Working Funds-BM TRUST ROAR CR					Sum	No	Α		Yes					Dflt
134060-0000	Working Funds-BM TRUST WAYMART					Sum	No	A		Yes					Dflt
134070-0000	Working Funds-BM TRUST WHTEHVN					Sum	No	A		Yes					Dflt
WORKING FUND	Total WORKING FUND														
TEMP INVEST	TEMP INVEST	03	000021	000021		Yes	No						No		No
135000-0000	Temporary Cash Investments					Sum	No	Α		Yes					Dflt
TEMP INVEST	Total TEMP INVEST														
CUST A/R	CUST A/R	03	000022	000022		Yes	No						No		Мо
141000-0000	Customer Accounts Receivable					Sum	No	A		Yes					Dflt
CUST A/R	Total CUST A/R														
OTHER AR	OTHER AR	03	000023	000023		Yes	No						No		No
142000-0000	Other A/R					Sum	No	A		Yes					Dflt
142010-0000	Other A/R-SUBSCRIPTIONS					Sum	No	A		Yes					Dflt
142020-0000	Other A/R-OFFICERS/EMPLOYEES					Sum	No	A		Yes					Dflt
142030-0000	Other A/R-ZIPCHK					Sum	Νφ	A		Yes					Dflt
142040-0000	Other A/R-JOBBING					Sum	No	A		Yes	No				Dflt
142050-0000	Other A/R-BUYPASS					Sum	No	A		Yes					Dflt
142060-0000	Other A/R~Speedpay & Zip Check					Sum	No	A	Sum	Yes					Dflt
142070-0000	Other A/R-UNDSBRSD TAX EARNING					Sum	No	A		Yes					Dflt
142080-0000	Other A/R-Contract Ops					Sum	No	A		Yes					Dflt
142090-0000	Other A/R-Received Not Applied					Sum	No	Α		Yes	No				Dflt
142091-0000	Other A/R-Banner Unapplied Cas					Sum	No	A	Sum	Yes	No				Dflt
142100-0000	Other A/R-Svcs. & Tech.					Sum	No	A		Yes	No				Dflt
142200-0000	Other A/R-Connection Fee					\$12m	No	A		Yes	No				Dflt
142202-0000	Accounts Receivable - SIC Char					Sum	No	A	<b>S</b> um	Yes					Dflt
172000-0000	Rents Receivable					Sum	МО	A		Yes					Dflt
OTHER AR	Total OTHER AR														
RESERVE UN	RESERVE - UN	03	000024	000024		Yes	No						No		No
143000-0000	RESERVE-UNCOLLECTABLE ACCTS					Sum	No	A		Yes					Dflt

Account	Description	Dep	Seq	ID	Relation	SL			Post	Allow Units	Actv	Cat	Bal	Sys	Bud Edit
RESERVE UN	Total RESERVE - UN														
INTERCO	ALL INTERCOMPANY	03	000025	000025		Yes	No						No		No
NONSYSINTCO	NON SYSTEM INTERCOMPANY	04	000026	000026		Yes	No						Νo	Yes	No
145010-0000	InterCompany Acct Co 10 - Corp					Sum	No	A	Dtl	Yes				Yes	Dflt
145011-0000	InterCompany Acct Co 11 - Serv					Sum	No	A	Dtl	Yes				Yes	Dflt
145012-0000	InterCompany Acct Co 12 - Cont					Sum	No	A	Dtl	Yes				Yes	Dflt
145013-0000	InterCompany Acct Co 13 - Bank					Sum	No	A	Dt1	Yes				Yes	Dflt
145014-0000	InterCompany Acct Co 14 - Reso					Sum	No	A	Dtl	Yes				Yes	Dflt
145015-0000	InterCompany Acct Co 15 - PA					Sum	No	A	Dt1	Yeş				Yes	Dflt
145016-0000	InterCompany Acct Co 16 - Hawl					Sum	No	A	Dtl	Yes				Yes	DFlt
145017-0000	InterCompany Acct Co 17 - UMS					Sum	No	A	Dtl	Yes				Yes	Dflt
145023-0000	InterCompany Acct Co 23 - OH					Sum	No	A	Dtl	Yes				Yes	Dflt
145024-0000	InterCompany Acct Co 24 - IL					Sum	No	A	Dtl	Yes				Yes	Dflt
145025-0000	InterCompany Acct Co 25 - NJ					Sum	No	A	Dtl	Yes				Yes	Dflt
145026-0000	InterCompany Acct Co 26 ~ ME					Sum	No	A	Dt1	Yes				Yes	Dflt
145031-0000	InterCompany Acct Co 31 ~ TX					Sum	No	A	Dtl	Yes				Yes	Dflt
145032-0000	InterCompany Acct Co 32 - IN					Sum	No	Α	Dt.1	Yes				Yes	Dflt
145033-0000	InterCompany Acct Co 33 - FL					Sum	ИФ	A	Dtl	Хes				Yes	Dflt
145034-0000	InterCompany Acct Co 34 - VA					Sum	Νо	A	Dtl	Yes				Yes	Dflt
145035-0000	InterCompany Acct Co 35 - NC					Sum	No	A	Dtl	Yes.				Yes	Dflt
145036-0000	InterCompany Acct Co 36 - KY					Sum	No	A	Dtl	Yes				Yes	Dflt
145037-0000	InterCompany Acct Co 37 - MO					Sum	No	Α	Dtl	Yes				Yes	Dflt
145038-0000	InterCompany Acct Co 38 ~ SC					Sum	ио	A	Dtl	Yes				Yes	Dflt
145039-0000	InterCompany Acct Co 39 - NY					Sum	ИФ	A	Dtl	Yes				Yes	Dflt
145090-0000	InterCompany Acct Co 90 - Temp					Sum	ИО		Dtl	Yes				Yes	Dflt
145095-0000	InterCompany Acct Co 95 - Elim					Sum	ИО		Dtl	Yes				Yes	Dflt
145096-0000	InterCompany Acct Co 96 - CAT					Sum	ио		Dtl	Yes				Yes	Dflt
145120-0000	InterCompany Acct Co -PSC SERV					Sum	No	A	Dtl	Yes				Yes	Dflt
nonsysintco	Total AR AFFILIATES														
SYSTEMINT	ALL SYSTEM INTER&ZONE	04		000027		Yes	МФ						No		No
INTERCOMPANY	SYSTEM INTERCOMPANY	05	000028	000028		Yes	No						No	No	No
911000-0000	Sys IntComp Acct Co 10 - Corp					Sum	ИФ	A	Dtl	Yes	ИО				Dflt
911100-0000	Sys IntComp Acct Co 11 - Serv					Sum	ИО	A	Dtl	хes	No				Dflt
911200-0000	Sys IntComp Acct Co 12 - Cont					Sum	ЙО	A	Dtl	Yев	No				Dflt
911300-0000	Sys IntComp Acct Co 13 - Bank					Sum	No	A	Dtl	Xes	No				Dfl
911400-0000 911500-0000	Sys IntComp Acct Co 14 - Aqua					Sum	ИO	A	Dtl	Yes	No				Dflt
911600-0000	Sys IntComp Acct Co 15 - PA					Sum	No	A	Dtl	Yes	No				Dflt
911700-0000	Sys IntComp Acct Co 16 - Hawl Sys IntComp Acct Co 17 - UMS					Sum	МФ	A	Dtl	Yes	No				DELE
911800-0000	Sys IntComp Acct Co 18 - Cust					Sum	No	A		Yes	No				Dflt
912300-0000	Sys IntComp Acct Co 18 - Cust Sys IntComp Acct Co 23 - OH					Sum	No	A	Dtl	Yes	No				Dflt
912400-0000	Sys IntComp Acet Co 23 - OH Sys IntComp Acet Co 24 - IL					Sum	No	Α		xes	ИФ				Dflt
912500-0000	Sys IntComp Acet Co 24 - 1L Sys IntComp Acet Co 25 - NJ					Sum	Νο	A	Dtl	Хев	ИО				DELE
912600-0000	Sys IntComp Acct Co 25 - Mg					Sum	No	A	Dtl	Yes	МФ				Dfl
913100-0000	Sys IntComp Acet Co 26 - ME Sys IntComp Acet Co 31 - TX					Sum	No	A		Yes	No				Dfl
913200-0000	Sys IntComp Acct Co 31 - TX Sys IntComp Acct Co 32 - IN					Sum	No		Dtl	Yes	No.				Dflt
913300-0000	Sys IntComp Acct Co 32 - IN					Sum	No	A		Yes	Мо				Dflt
913400-0000	Sys IntComp Acet Co 33 - FL Sys IntComp Acet Co 34 - VA					Sum	No		Dtl	Yes	No				Dflt
913500-0000	Sys IntComp Acet Co 34 - VA Sys IntComp Acet Co 35 - NC					Sum	No		Dtl	Хеs	No				Dflt
	575 INCLUDE ACCULUS 35 - N()					Sum	No	_ ₽	Dtl	Yes	οű				Dflt

Account	Description		Seq	ID	Relation	SL	Rev Sign	ST		Allow Units		Dly Bal	Bud Edit
913600-0000	Sys IntComp Acct Co 36 - KY					Sum	NO		Dtl	 Vec	No.	 	 Dflt
913700-0000	Sys IntComp Acct Co 37 - MO					Sum	No		Dtl	Yes	No		Dflt
913800-0000	Sys IntComp Acct Co 38 - SC						NO		Dtl	Yes	No		Dflt
913900-0000	Sys IntComp Acct Co 39 - NY					Sum	No		Dtl	Yes	No		Dflt
914100-0000	Sys IntComp Acct Co 41 - NY					Sum	NO		Dtl	Yes	No		
919000-0000	Sys IntComp Acct Co 90 - Temp						No	A	Dtl	res Yes	No		Dflt
919500-0000	Sys IntComp Acet Co 95 - Elim								_		_		Dflt
919600-0000	Sys IntComp Acct Co 96 - CAT					Sum Sum	ио Ио	A A	Dtl Dtl	Yes Yes	No No		Dflt Dflt
INTERCOMPANY	Total SYSTEM INTERCOMPANY												
INTRAZONE	SYSTEM ZONE	٥.	00000										
		05	500023	000029			No		<b></b>			No	No
921212-0000	IntraZone Acct Co 12 Zone 12					Sum	ИО		Dtl	7es	No		Dflt
921224~0000	Intrazone Acct Co 12 Zone 24					Sum	No	A	Dtl	Yes	No		Dflt
921225-0000	IntraZone Acct Co 12 Zone 25					Sum	No		Dol	Yes	No		Dflt
921290-0000	IntraZone Acct Co 12 Zone 90					Sum	No		Dtl	Yes	No		Dflt
921295-0000	IntraZone Acct Co 12 Zone 95					Sum	No		Dt1	Yes	No		Dflt
921412-0000	IntraZone Acct Co 14 Zone 12					Sum	No	A	Dtl	Yes	210		Dflt
921415-0000	Intrazone Acct Co 14 Zone 15					Sum	No	A	Dtl	Yes	No		Dflt
921418-0000	IntraZone Acct Co 14 Zone 18					Sum	МО			Yes	No		D£lt
921419-0000	Intrazone Acct Co 14 Zone 19					Sum	мо	А	Dtl	Yes	МО		Dflt
921420-0000	IntraZone Acct Co 14 Zone 20					Sum	ИО	Α	Dtl	Yes	No		Dflt
921424-0000	IntraZone Acct Co 14 Zone 24					Sum	МО		Dtl	Yes	ИΟ		Dflt
921425-0000	IntraZone Acct Co 14 Zone 25					Sum	No	Α	Dtl	Yes	No		Dflt
921490-0000	IntraZone Acct Co 14 Zone 90					Sum	ИО	A	Dtl	Yes	No		Dflt
921501-0000	IntraZone Acct Co 15 Zone 1					Sum	No	Α	Dtl	Yes	No		D <b>fl</b> t
921502-0000	IntraZone Acct Co 15 Zone 2					Sum	Νο	A	Dtl	Yes	Мo		Dflt
921503-0000	IntraZone Acct Co 15 Zone 3					Sum	мо	A	DEL	Yes	No		Dflt
921504-0000	Intrazone Acct Co 15 Zone 4					Sum	No	A	Dtl	Yes	No		Dflt
921505-0000	Intrazone Acct Co 15 Zone 5					Տևա	No	A	Dtl	Хeг	120		Dflt
922301-0000	IntraZone Acct Co 23 Zone 1					Sum	No	А	Dtl	Yes	No		Dflt
922302-0000	Intrazone Acct Co 23 Zone 2					Sum	No	Α	Dtl	Yes	No		pflt
922303-0000	Intrazone Acct Co 23 Zone 3					Sum	No	Α	Dtl	Yes	No		Dflt
922304-0000	IntraZone Acct Co 23 Zone 4					Sum	No	А	Dtl	Yes	No		pflt
922305-0000	Intrazone Acct Co 23 Zone 5					Sum	No	A	Dtl	Yes	No		Dflt
922306-0000	Intrazone Acct Co 23 Zone 6					Sum	No	A	Dtl	Yes	No		Dflt
922307-0000	Intrazone Acct Co 23 Zone 7					Sum	No	A	Dtl	Yes	No		Dflt
922308-0000	Intrazone Acct Co 23 Zone 8					Sum	No	A	Dtl	Yes	No		Dflt
922309-0000	IntraZone Acct Co 23 Zone 9					Sum	No	Α	Dtl	Yes	No		Dflt
922390-0000	IntraZone Acct Co 23 Zone 90					Sum	No	A	Dtl	Yes	No		Dflt
922395-0000	Intrazone Acct Co 23 Zone 95					Sum	No	A	Dtl	Yes	No		Dflt
922401-0000	IntraZone Acct Co 24 Zone 1					Sum	No	A	Dtl	Yes	No		Dflt
922402-0000	IntraZone Acct Co 24 Zone 2						No		Dtl	Yes	No		Dflt
922403-0000	IntraZone Acct Co 24 Zone 3					Sum	No		Dtl	Yes	No		Dflt
922404-0000	IntraZone Acct Co 24 Zone 4					Sum	No	A	Dtl	Yes	No		Dflt
922405-0000	IntraZone Acct Co 24 Zone 5					Sum	No	A	Dtl	Yes	No		Dflt
922406-0000	IntraZone Acct Co 24 Zone 6						NO		Dtl	Yes	No		Dflt
922407-0000	IntraZone Acct Co 24 Zone 7						No	A	Dtl	Yes	No		Dflt
922408-0000	IntraZone Acct Co 24 Zone B						No		Dtl	Yes	No		Dilt
922409-0000	Intrazone Acct Co 24 Zone 9						No		Dtl	Yes	No		Dflt
922410-0000	IntraZone Acct Co 24 Zone 10					Sum	NO			Yes			
922411-0000	Intrazone Acct Co 24 Zone 10					Sum			Dtl		No		Dflt
222417-0000	THE GROWE WOLL CO SA DOME IT					⇒um	NO	A	Dtl	Yes	ИО		Dflt

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Account	Description	Dep Seg	ID	Relation	SL	Rev Sign	ST		Allow Units		Dly Restr Bal Sys	Bud Edit
922412-0000	IntraZone Acct Co 24 Zone 12		• • • • • • • • • • • • • • • • • • • •		Sum	No		ptl	Vec	No	 	Dflt
922413-0000	IntraZone Acct Co 24 Zone 13				Sum	No	A	Dtl	Yes	No		Dflt
922414-0000	IntraZone Acct Co 24 Zone 14				Sum	No		Dtl	Yes	No		Dflt
922415-0000	IntraZone Acct Co 24 Zone 15				Sum	No		ptl	Yes	No		Dflt
922490-0000	IntraZone Acct Co 24 Zone 90				Sum	No		Dtl	Yes	No		Dflt
922495-0000	Intrazone Acct Co 24 Zone 95				Sum	No	A	ptl	Yes	No		Dflt
922501-0000	Intrazone Acct Co 25 Zone 1				Sum	No	A	Dtl	Yes	No		Dflt
922502-0000	IntraZone Acct Co 25 Zone 2				Sum	No	A	Dt1	Yes	No		Dflt
922503-0000	IntraZone Acct Co 25 Zone 3				Sum	No	A	Dt1	Yes	No		Dflt
922504-0000	IntraZone Acct Co 25 Zone 4				Sum	No	A	Dtl	Yes	No		Dflt
922505-0000	IntraZone Acct Co 25 Zone 5				Sum	VО	A.	Dtl	Yes	No		Dflt
922590-0000	Intrazone Acct Co 25 Zone 90				Sum	No	A	Dtl	Yes	No		Dflt
922595-0000	IntraZone Acct Co 25 Zone 95				Sum	No	A	Dt1	Yes	No		Dflt
922601-0000	IntraZone Acct Co 26 Zone 1				Sum	No	A	Dtl	Yes	No		Dflt
922602-0000	IntraZone Acct Co 26 Zone 2				Sum	No	Α	Dt1	Yes	No		Dflt
922603-0000	IntraZone Acct Co 26 Zone 3				Sum	No	A	Dtl	Yes	No		Dflt
922604-0000	IntraZone Acct Co 26 Zone 4				Sum	No	A	ptl	Yes	No		Dflt
922605-0000	IntraZone Acct Co 26 Zone 5				Sum	No	A	Dtl	Yes	No		Dflt
922606-0000	IntraZone Acct Co 26 Zone 6				Sum	No	A	ptl	Yes	No		Dflt
922607-0000	IntraZone Acct Co 26 Zone 7				Sum	No	Α	ptl	Yes	NO		Dflt
922608-0000	IntraZone Acct Co 26 Zone 8				Sum	ИО	Α	Dtl	Yes	No		Dflt
922609-0000	Intražone Acct Co 26 Zone 9				Sum	Мо	Α	ptl	Yes	No		Dflt
922610-0000	IntraZone Acct Co 26 Zone 10				Sum	No	Α	ptl	Yes	Nφ		Dflt
922690-0000	Intrazone Acct Co 26 Zone 90				Sum	No	A	ptl	Yes	No		Dflt
922695-0000	IntraZone Acct Co 26 Zone 95				Sum	No	Α	Dtl	Yes	МО		Dflt
923101-0000	IntraZone Acct Co 31 Zone 1				Sum	No	A	ptl	Yes	No		Dflt
923102-0000	Intrazone Acct Co 31 Zone 2				Sum	No	Α	ptl	Yes	No		Dflt
923103-0000	Intrazone Acct Co 31 Zone 3				Sum	МО	A	Dtl	Yes	No		Dflt
923104-0000	IntraZone Acct Co 31 Zone 4				Sum	No	A	Dtl	Yes	NO		Dflt
923105-0000	IntraZone Acct Co 31 Zone 5				Sum	No	Α	Dtl	Yes	No		Dflt
923106-0000	IntraZone Acct Co 31 Zone 6				Sum	No	Α	Dt1	Yes	МО		Dflt
923107-0000	IntraZone Acct Co 31 Zone 7				Sum	Ио	Α	Dtl	Yes	No		Dflt
923108-0000 923109-0000	IntraZone Acct Co 31 Zone 8				Sum	No	Α	Dtl	Yes	МО		D£1t
923109-0000	IntraZone Acct Co 31 Zone 9				Sum	No		ptl	Yes	No		Dflt
923190-0000	Intrazone Acct Co 31 Zone 90				Sum	No		ptl	Yes	МО		Dflt
923191-0000	IntraZone Acct Co 31 Zone 91				Sum	ио		Dtl	Yes	No		Dflt
923192-0000	Intrazone Acct Co 31 Zone 92 Intrazone Acct Co 31 Zone 95				Sum	МО		Dtl	Yes	МО		Dflt
923196-0000	Intrazone Acct Co 31 Zone 95 Intrazone Acct Co 31 Zone 96				Sum	МФ	A	ptl	Yes	ИО		Dflt
923290-0000	IntraZone Acct Co 31 Zone 95 IntraZone Acct Co 32 Zone 1				Sum	МО	A	Dtl	Yes	NO		Dflt
923202-0000	Intrazone Acct Co 32 Zone 1				Sum	No		Dtl	Yes	NФ		Dflt
923203-0000	Intrazone Acct Co 32 Zone 2				Sum	ИО		ptl	Yes	NO		Dflt
923204-0000	IntraZone Acct Co 32 Zone 3				Sum	No	A	Dt1	Yes	МО		Dflt
923205-0000	Intrazone Acct Co 32 Zone 5				Sum	No	A	ptl	Yes	No		Dflt
923206-0000	IntraZone Acct Co 32 Zone 6				Sum	ио		Dtl	Yes	Мо		Dflt
923207-0000	IntraZone Acct Co 32 Zone 7				Sum	No No		Dtl	Yes	No		Dflt
923208-0000	IntraZone Acct Co 32 Zone 8				Sum	No No	A	Dtl	Yes	No.		Dflt
923209-0000	Intrazone Acct Co 32 Zone 9				Sum	No		Ptl	Yes	Νφ		Dilt
923210-0000	IntraZone Acct Co 32 Zone 10				Sum	No No	A	Dtl	Yes	No.		Dflt
923211-0000	IntraZone Acct Co 32 Zone 11				Sum	Мо	A	ptl	Yes	No.		Dflt
923212-0000	IntraZone Acct Co 32 Zone 12				Sum	No No	A	ptl	Yes	No		Dflt
923213-0000	Intrazone Acct Co 32 Zone 12				Sum	No No	A	ptl	Yes	No		Dflt
					Sum	MO	A	ptl	Yes	Νο		Dflt

Account	Description	Dep Seg	ID	Relation	ŞL	Rev Sign	ST		Allow Units	-	Acct Cat	Restr Sys	Bud Edit
923214-0000	IntraZone Acct Co 32 Zone 14		- <b></b> -		 Sum	No	 A	Dtl	 Yes	no		 	Dflt
923290-0000	IntraZone Acct Co 32 Zone 90				Sum	No	A	Dtl	Yes	Мо			Dflt
923291-0000	IntraZone Acct Co 32 Zone 91				Sum	No		Dtl	Yes	No			Dflt
923292-0000	IntraZone Acct Co 32 Zone 92				Sum	No	A		Yes	No			Dflt
923293-0000	IntraZone Acct Co 32 Zone 93				Sum	No	A		Yes	Мo			Dflt
923294-0000	IntraZone Acct Co 32 Zone 94				Sum	No	A	Dtl	Yes	No			Dflt
923295-0000	IntraZone Acct Co 32 Zone 95				Sum	No	A	Dtl	Yes	No			Dflt
923301-0000	IntraZone Acct Co 33 Zone 1				Sum	No	A	Dtl	Yes	No			Dflt
923302-0000	IntraZone Acct Co 33 Zone 2				Sum		A	Dtl	Yes	No			Dflt
923303-0000	IntraZone Acct Co 33 Zone 3				Sum	No	A	Dtl	Yes	No			Dflt
923304-0000	IntraZone Acct Co 33 Zone 4				Sum	No	A		Yes	No			Dflt
923305-0000	IntraZone Acct Co 33 Zone 5				Sum	No	A	Dtl	Yes	No			Dflt
923306-0000	IntraZone Acct Co 33 Zone 6				Sum	No	A	Dtl	Yes	No			Dflt
923307-0000	IntraZone Acct Co 33 Zone 7				Sum	No		ptl	Yes	No			Dflt
923308-0000	IntraZone Acct Co 33 Zone 8				Sum	No	A	Dtl	Yes	No			Dflt
923309-0000	IntraZone Acct Co 33 Zone 9				Sum	No	Ä	Dtl	Yes	Мо			Dflt
923310-0000	IntraZone Acct Co 33 Zone 10				Sum	No	Ä	Dtl	Yes	No			Dflt
923311-0000	IntraZone Acct Co 33 Zone 11				Sum	No	A	Dtl	Yes	No			Dilt
923312-0000	IntraZone Acct Co 33 Zone 12				Sum	No	A	Dtl	Yes	No			Dflt
923313-0000	IntraZone Acct Co 33 Zone 13				Sum	No	A.	Dtl	Yes	No			Dflt
923314-0000	IntraZone Acct Co 33 Zone 14				Sum	No	A	Dtl	Yes	No			Dilt
923315-0000	IntraZone Acct Co 33 Zone 15				Sum		A.	Dtl	Yes	ИO			Dflt
923316-0000	IntraZone Acct Co 33 Zone 16				Sum	No	A	Dtl	Yes	No			Dflt
923317-0000	IntraZone Acct Co 33 Zone 17				Sum		A	Dtl	Yes				
923318-0000	IntraZone Acct Co 33 Zone 18				Sum	No	A. A	Dtl	Yes	No			Dflt
923319-0000	IntraZone Acct Co 33 Zone 19				Sum	No	A	Dtl	Yes	No No			Dflt Dflt
923320-0000	IntraZone Acct Co 33 Zone 20				Sum	No	A	Dtl	Yes	No			Dflt
923390-0000	IntraZone Acct Co 33 Zone 90				Sum	No	A		Yes	No			Dflt
923391-0000	IntraZone Acct Co 33 Zone 91				Sum	No	A	Dtl	Yes	No			Dilt
923392-0000	IntraZone Acct Co 33 Zone 92				Sum	-	A	Dtl	Yes	No			Dflt
923395-0000	IntraZone Acct Co 33 Zone 95				Sum	No	A		Yes	NO			Dflt
923401-0000	IntraZone Acct Co 34 Zone 1				Sum		A	Dtl	Yes	No			Dflt
923402-0000	Intrazone Acct Co 34 Zone 2				Sum	No	A A	Dtl	Yes	МО			
923403-0000	IntraZone Acct Co 34 Zone 3				Sum	No	A	Dtl	Yes	No			Dflt
923404-0000	IntraZone Acct Co 34 Zone 4				Sum	No	A	Dtl	Yes				Dflt
923405-0000	IntraZone Acct Co 34 Zone 5				Sum	No	A	Dt1	Yes	No			Dflt
923406-0000	IntraZone Acct Co 34 Zone 6				Sum	No	A	Dtl	Yes	No No			Dflt Dflt
923407-0000	IntraZone Acct Co 34 Zone 7				Sum	No	A	Dtl	Yes	No			Dflt
923408-0000	IntraZone Acct Co 34 Zone 8				Sum	MO	A.	Dtl	Yes	No			
923409-0000	IntraZone Acct Co 34 Zone 9					No	A. A	Dtl	Yes				Dflt
923410-0000	IntraZone Acct Co 34 Zone 10				Sum Sum	No		Dtl		No			Dflt
923411-0000	IntraZone Acct Co 34 Zone 11						A A		Yes	No			Dflt
923412-0000	IntraZone Acct Co 34 Zone 12				Sum	No OM		Dtl Dtl	Yes Yes	No			Dflt
923413-0000	IntraZone Acct Co 34 Zone 13				Sum	-	A	Dtl		МО			Dflt
923414-0000	Intrazone Acct Co 34 Zone 13				Sum	No No	A	Dtl Dtl	Yes	Мо			Dflt
923415-0000	Intrazone Acct Co 34 Zone 14				Sum	No	A	Dtl	Yes	Νο			Dflt
923416-0000	Intrazone Acct Co 34 Zone 15				Sum	No		Dtl	Yes	МО			Dflt
923417-0000	IntraZone Acct Co 34 Zone 19				Sum	No	A	Dtl	Yes	No			Dflt
923418-0000	Intrazone Acct Co 34 Zone 17				Sum	No	A.	Dtl	Yes	Мо			Dflt
923419-0000	IntraZone Acct Co 34 Zone 19				Sum	No	A	Dtl	Yes	Мо			Dflt
					Sum	No	A.	Dtl	Yes	No			Dflt
923420-0000	Intrazone Acct Co 34 Zone 20				Sum	No	A	Dtl	Yes	No			Dflt
923421-0000	IntraZone Acct Co 34 Zone 21				รษณ	ИО	A	Dtl	Yes	No			Dflt

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Chart Section All

Account	Description	Dep :	Seg	ID	Relation	SL	Rev Sign	ST		Allow Units			Restr Sys	Bud Edit
923480-0000	IntraZone Acct Co 34 Zone 80		<b>-</b>			Sum	No	 A	Dtl	Yes	No	 		761-
923490-0000	IntraZone Acct Co 34 Zone 90					Sum	NO	A	Dtl	Yes	No			Dflt
923501-0000	IntraZone Acct Co 35 Zone 1					Sum	NO		Dtl	Yes				Dflt
923502-0000	IntraZone Acct Co 35 Zone 2					Sum	No	A	Dtl	res Yes	No No			Dflt
923503-0000	IntraZone Acct Co 35 Zone 3					Sum	No	A	Dtl	Yes	No			Dflt
923504-0000	Intrazone Acct Co 35 Zone 4					Sum	No	A	Dtl	Yes	No			Dflt
923505-0000	IntraZone Acct Co 35 Zone 5					Sum	No	A	Dtl	Yes	No			Dflt
923506-0000	IntraZone Acct Co 35 Zone 6					Sum	No	A	Dt1	Yes	No			Dflt
923507-0000	IntraZone Acct Co 35 Zone 7					Sum	Мо	A	Dtl	Yes				Dflt
923508-0000	IntraZone Acct Co 35 Zone 8					Sum	No	A	Dtl	Yes	No No			Dflt
923509-0000	IntraZone Acct Co 35 Zone 9													Dflt
923510-0000	IntraZone Acct Co 35 Zone 10					Sum	МО	A	Dtl	Yes	No			Dflt
923511-0000	Intrazone Acct Co 35 Zone 11					Sum	ИО	A	Dtl	Yes	No			Dflt
923512-0000	Intražone Acct Co 35 Zone 11					Sum	Ио	A	Dtl	Yes	No			Dflt
923513-0000	Intrazone Acct Co 35 Zone 12					Sum	МО	A	Dtl	Yes	МО			Dflt
923590-0000	Intrazone Acct Co 35 Zone 90						NO	A	Dtl	Yes	No			Dflt
923591-0000	Intrazone Acct Co 35 Zone 90 Intrazone Acct Co 35 Zone 91					Sum	ИО	A	Dt1	Yes	NO			Dflt
923695-0000	Intrazone Acct Co 35 Zone 91					Sum	No	A	Dtl	Yes	No			Dflt
923596-0000	IntraZone Acct Co 35 Zone 95					Sum	ИО	A	Dt1	Yes	ИО			Dflt
923597-0000	Intrazone Acct Co 35 Zone 96 Intrazone Acct Co 35 Zone 97					Sum	ИО	A	Dtl	Yes	No			Dflt
923601-0000	Intrazone Acct Co 35 Zone 97					Sum	ИО		Dtl	Yes	ИО			Dilt
923690-0000	Intrazone Acct Co 36 Zone 1					Sum	ио	A	Dtl	Yes	ио			Dflt
923701-0000	Intrazone Acct Co 36 Zone 90 Intrazone Acct Co 37 Zone 1					Sum	No	A	Dtl	Yes	No			Dflt
923702-0000	Intrazone Acct Co 37 Zone 2					Sum	No	A	Dtl	Yes	No			Dflt
923702-0000	Intrazone Acct Co 37 Zone 2					Sum	No	A	Dtl	Yes	No			Dflt
923790-0000	Intrazone Acct Co 37 Zone 3					Sum	Мо	A	Dtl	Yes	ИО			Dflt
923791-0000	Intrazone Acct Co 37 Zone 90 Intrazone Acct Co 37 Zone 91					Sum	МО	A	Dtl	Yes	No			Dflt
923795-0000						Sum	No	A	Dt1	Yes	No			Dflt
	IntraZone Acct Co 37 Zone 95					Sum	МО	A	Dtl	Yes	No			Dflt
923801-0000	IntraZone Acct Co 38 Zone 1					Sum	ИО	A	Dtl	Yes	ИÞ			Dflt
923890-0000	IntraZone Acct Co 38 Zone 90					Sum	МО	A	Dtl	Yes	No			Dflt
923901-0000	IntraZone Acct Co 39 Zone 1					Sum	No	A	Dtl	Yeş	No			Dflt
923902-0000	IntraZone Acct Co 39 Zone 2					Sum	No	A	Dt1	Yes	No			Dflt
923903-0000	IntraZone Acct Co 39 Zone 3					Sum	No	А	Dt1	Yes	No			Dflt
923904-0000	IntraZone Acct Co 39 Zone 4					Sum	No	A.	Dtl	Yes	No			Dflt
923905-0000	IntraZone Acct Co 39 Zone 5					Sum	МФ	A	Dtl	Yes	No			Dflt
923906-0000	Intrazone Acct Co 39 Zone 6					Sum	ИО	A	Dtl	Yes	No			Dflt
923910-0000	IntraZone Acct Co 39 Zone 10					2rm	No	A.	Dtl	Yes	Νo			Dflt
923990-0000	IntraZone Acct Co 39 Zone 90					Sum	МО	A	Dtl	Yes	No			Dflt
924000-0000	IntraZone Acct AS Conversion					Sum	ΝФ	A	Dtl	Yes	No			Dflt
924101-0000	IntraZone Acct Co 41 Zone 1					Sum	No	A,	Dtl	Yes	МФ			Dflt
924190-0000	IntraZone Acct Co 41 Zone 90					Sum	No	A	Dt1	Yes	No			Dflt
924195-0000	IntraZone Acct Co 41 Zone 95					Sum	No	A.	Dt1	Yes	No			Dflt
929001-0000	IntraZone Acct Co 90 Zone 1					Sum	No	A	Dtl	Yes	No			Dflt
929002-0000	IntraZone Acct Co 90 Zone 2					Sum	No	A	Dtl	Yes	No			Dflt
929003-0000	IntraZone Acct Co 90 Zone 3					Sum	МО	A	Dtl	Yes	No			Dflt
929090-0000	IntraZone Acct Co 90 Zone 90					Sum	No	A	Dtl	Yes	No			Dflt
INTRAZONE	Total SYSTEM ZONE													

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SYSTEMINT Total ALL SYSTEM INTER&ZONE

MANDER REC		Description		Seg	ID	Relation	sr			Post	Allow	Actv	Cat	Bal	Sys	Edit
NOTE REC																
MANDER REC	INTERCO	TOTAL ALL INTERCOMPANY														
NOTE REC   Total NOTES REC   AFF   03 000931 090030   Yes No	NOTE REC	NOTES REC	03	000030	000134		Yes	No						No	No	No
NOTE REC AFF NOTES REC AFF 03 000031 000030 YES NO	144000-0000						Sum	No	A	Dtl	Yes					Dflt
14611-0000   Affil-NOTES REC CO 10 - COCP	NOTE REC															
145111-0000   Affil-NOTES REC CO 12 - Serv	NOTE REC AFF	NOTES REC AFF	03	000031	000030		Yes	No						МО	No	No
A65112-0000   Affil-NOTES REC CO 12 - Cont	146110-0000	Affil-NOTES REC Co 10 - Corp					Sum	No	A	Dtl	Yes					Dflt
M65114-0000	146111-0000	Affil-NOTES REC Co 11 - Serv					Sum	No	A	Dtl	Yes					Dflt
MASILA-0000	146112-0000	Affil-NOTES REC Co 12 - Cont					Sum	No	A	Dtl	Yes					Dflt
145115-0000	146114-0000	Affil-NOTES REC Co 14 - Agua R					Sum	No	A	Dtl	Yes					
145116-0000	146115-0000	Affil-NOTES REC Co 15 - PA														
146121-0000	146116-0000	Affil-NOTES REC Co 16 - Hawl														
146123-0000   Affil-NOTES REC Co 24 - VI																
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146131-0000   Affil-NOTES REC CO 31 - TX																
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146190-0000   Affil-NOTES REC CO 90 - ASI CO   Sum No A Dtl Yes No   Dfit     146195-0000   Affil-NOTES REC CO 95 - Elim   Sum No A Dtl Yes   Dfit     146196-0000   Affil-NOTES REC CO 96 - CAT   Sum No A Dtl Yes   Dfit     146196-0000   Affil-NOTES REC CO 96 - CAT   Sum No A Dtl Yes   Dfit     146196-0000   Affil-NOTES REC AFF   O3 000032 000031   Yes No   No Yes No     146210-0000   Affil-INTERST REC CO 10 - Corp   Sum No A Dtl Yes   Dfit     146211-0000   Affil-INTERST REC CO 11 - Serv   Sum No A Dtl Yes   Dfit     146212-0000   Affil-INTERST REC CO 12 - Cont   Sum No A Dtl Yes   Dfit     146215-0000   Affil-INTERST REC CO 15 - PA   Sum No A Dtl Yes   Dfit     146216-0000   Affil-INTERST REC CO 16 - Hawl   Sum No A Dtl Yes   Dfit     146223-0000   Affil-INTERST REC CO 17 - UMS   Sum No A Dtl Yes   Dfit     146224-0000   Affil-INTERST REC CO 23 - OH   Sum No A Dtl Yes   Dfit     146225-0000   Affil-INTERST REC CO 24 - IL   Sum No A Dtl Yes   Dfit     146226-0000   Affil-INTERST REC CO 25 - NJ   Sum No A Dtl Yes   Dfit     146226-0000   Affil-INTERST REC CO 31 - TX   Sum No A Dtl Yes   Dfit     146231-0000   Affil-INTERST REC CO 31 - TX   Sum No A Dtl Yes   Dfit     146233-0000   Affil-INTERST REC CO 32 - IN   Sum No A Dtl Yes   Dfit     146233-0000   Affil-INTERST REC CO 33 - FL   Sum No A Dtl Yes   Dfit     146235-0000   Affil-INTERST REC CO 35 - NC   Sum No A Dtl Yes   Dfit     146235-0000   Affil-INTERST REC CO 35 - NC   Sum No A Dtl Yes   Dfit     146235-0000   Affil-INTERST REC CO 35 - NC   Sum No A Dtl Yes   Dfit     146235-0000   Affil-INTERST REC CO 35 - NC   Sum No A Dtl Yes   Dfit     146235-0000   Affil-INTERST REC CO 35 - NC   Sum No A Dtl Yes   Dfit     146235-0000   Affil-INTERST REC CO 35 - NC   Sum No A Dtl Yes   Dfit     146235-0000   Affil-INTERST REC CO 35 - NC   Sum No A Dtl Yes   Dfit     146235-0000   Affil-INTERST REC CO 35 - NC   Sum No A Dtl Yes   Dfit     146235-0000   Affil-INTERST REC CO 35 - NC   Sum No A Dtl Yes   Dfit     146235-0000   Affil-INTERST REC CO 35 - NC   Sum No A Dt		· · · · · · · · · · · · · · · · · · ·														
145195-0000   Affil-NOTES REC CO 95 - Elim   Sum No A Dtl Yes   Dfit								-		-						
146196-0000   Affil-NOTES REC Co 96 - CAT   Sum No A Dtl Yes   Dfit												NO				
NOTE REC AFF	146196-0000															
INT REC AFF																
146210-0000   Affil-INTERST REC   CO   10   Corp   Sum   No   A   Dtl   Yes   Dflt   146211-0000   Affil-INTERST REC   CO   Cont   Sum   No   A   Dtl   Yes   Dflt   146212-0000   Affil-INTERST REC   CO   Cont   Sum   No   A   Dtl   Yes   Dflt   146215-0000   Affil-INTERST REC   CO   Cont   Sum   No   A   Dtl   Yes   Dflt   146216-0000   Affil-INTERST REC   CO   Cont   Sum   No   A   Dtl   Yes   Dflt   146216-0000   Affil-INTERST REC   CO   Cont   Sum   No   A   Dtl   Yes   Dflt   146223-0000   Affil-INTERST REC   CO   Cont   Sum   No   A   Dtl   Yes   Dflt   146223-0000   Affil-INTERST REC   CO   Cont   Sum   No   A   Dtl   Yes   Dflt   146224-0000   Affil-INTERST REC   CO   Cont   Sum   No   A   Dtl   Yes   Dflt   146226-0000   Affil-INTERST REC   CO   Cont   Sum   No   A   Dtl   Yes   Dflt   146223-0000   Affil-INTERST REC   CO   Cont   Sum   No   A   Dtl   Yes   Dflt   146223-0000   Affil-INTERST REC   Co   Cont   Sum   No   A   Dtl   Yes   Dflt   146233-0000   Affil-INTERST REC   Co   Cont   Sum   No   A   Dtl   Yes   Dflt   146233-0000   Affil-INTERST REC   Co   Cont   Sum   No   A   Dtl   Yes   Dflt   146234-0000   Affil-INTERST REC   Co   Cont   Sum   No   A   Dtl   Yes   Dflt   146234-0000   Affil-INTERST REC   Co   Co   Sum   No   A   Dtl   Yes   Dflt   146233-0000   Affil-INTERST REC   Co   Co   Sum   No   A   Dtl   Yes   Dflt   146233-0000   Affil-INTERST REC   Co   Co   Sum   No   A   Dtl   Yes   Dflt   146233-0000   Affil-INTERST REC   Co   Co   Sum   No   A   Dtl   Yes   Dflt   146233-0000   Affil-INTERST REC   Co   Co   Sum   No   A   Dtl   Yes   Dflt   146233-0000   Affil-INTERST REC   Co   Co   Sum   No   A   Dtl   Yes   Dflt   146233-0000   Affil-INTERST REC   Co   Co   Sum   No   A   Dtl   Yes   Dflt   146233-0000   Affil-INTERST REC   Co   Co   Sum   No   A   Dtl   Yes   Dflt   146233-0000   Affil-INTERST REC   Co   Sum   No   A   Dtl   Yes   Dflt   146233-0000   Affil-INTERST REC   Co   Sum   No   A   Dtl   Yes   Dflt   146233-0000   Affil-INTERST REC   Co   Sum   No   A   Dtl   Yes   Dfl	nord noo har	10001 110110 1110 1111														
146211-0000       Affil-INTERST REC Co 11 - Serv       Sum No A Dtl Yes       Dfft         146212-0000       Affil-INTERST REC Co 12 - Cont       Sum No A Dtl Yes       Dfft         146215-0000       Affil-INTERST REC Co 15 - PA       Sum No A Dtl Yes       Dfft         146216-0000       Affil-INTERST REC Co 16 - Hawl       Sum No A Dtl Yes       Dfft         146217-0000       Affil-INTERST REC Co 17 - UMS       Sum No A Dtl Yes       Dfft         146223-0000       Affil-INTERST REC Co 23 - OH       Sum No A Dtl Yes       Dfft         146224-0000       Affil-INTERST REC Co 24 - IL       Sum No A Dtl Yes       Dfft         146225-0000       Affil-INTERST REC Co 25 - NJ       Sum No A Dtl Yes       Dfft         146231-0000       Affil-INTERST REC Co 31 - TX       Sum No A Dtl Yes       Dfft         146231-0000       Affil-INTERST REC Co 32 - IN       Sum No A Dtl Yes       Dfft         146233-0000       Affil-INTERST REC Co 33 - FL       Sum No A Dtl Yes       Dfft         146233-0000       Affil-INTERST REC Co 34 - VA       Sum No A Dtl Yes       Dfft         146233-0000       Affil-INTERST REC Co 35 - NC       Sum No A Dtl Yes       Dfft	INT REC AFF		Q3	000032	000031									No	Yes	No
146212-0000       Affil-INTERST REC       Co 12 - Cont       Sum No A Dtl Yes       Dflt         146215-0000       Affil-INTERST REC       Co 15 - PA       Sum No A Dtl Yes       Dflt         146217-0000       Affil-INTERST REC       Co 16 - Hawl       Sum No A Dtl Yes       Dflt         146217-0000       Affil-INTERST REC       Co 17 - UMS       Sum No A Dtl Yes       Dflt         146223-0000       Affil-INTERST REC       Co 23 - OH       Sum No A Dtl Yes       Dflt         146225-0000       Affil-INTERST REC       Co 24 - IL       Sum No A Dtl Yes       Dflt         146225-0000       Affil-INTERST REC       Co 25 - NJ       Sum No A Dtl Yes       Dflt         146231-0000       Affil-INTERST REC       Co 26 - ME       Sum No A Dtl Yes       Dflt         146232-0000       Affil-INTERST REC       Co 31 - TX       Sum No A Dtl Yes       Dflt         146233-0000       Affil-INTERST REC       Co 32 - IN       Sum No A Dtl Yes       Dflt         146234-0000       Affil-INTERST REC       Co 33 - FL       Sum No A Dtl Yes       Dflt         146233-0000       Affil-INTERST REC       Co 34 - VA       Sum No A Dtl Yes       Dflt         146233-0000       Affil-INTERST REC       Co 35 - NC       Sum No A Dtl Yes       Dflt <td>146210-0000</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Sum</td> <td>No</td> <td>A</td> <td>Dtl</td> <td>Yes</td> <td></td> <td></td> <td></td> <td></td> <td>Dflt</td>	146210-0000						Sum	No	A	Dtl	Yes					Dflt
145215-0000       Affil-INTERST REC Co 15 - PA       Sum No A Dtl Yes       Dflt         145216-0000       Affil-INTERST REC Co 16 - Hawl       Sum No A Dtl Yes       Dflt         146217-0000       Affil-INTERST REC Co 17 - UMS       Sum No A Dtl Yes       Dflt         146223-0000       Affil-INTERST REC Co 23 - OH       Sum No A Dtl Yes       Dflt         146225-0000       Affil-INTERST REC Co 24 - IL       Sum No A Dtl Yes       Dflt         146225-0000       Affil-INTERST REC Co 25 - NJ       Sum No A Dtl Yes       Dflt         146231-0000       Affil-INTERST REC Co 31 - TX       Sum No A Dtl Yes       Dflt         146231-0000       Affil-INTERST REC Co 32 - IN       Sum No A Dtl Yes       Dflt         146233-0000       Affil-INTERST REC Co 33 - FL       Sum No A Dtl Yes       Dflt         146234-0000       Affil-INTERST REC Co 34 - VA       Sum No A Dtl Yes       Dflt         146233-0000       Affil-INTERST REC Co 35 - NC       Sum No A Dtl Yes       Dflt         146233-0000       Affil-INTERST REC Co 35 - NC       Sum No A Dtl Yes       Dflt	146211-0000						Sum	No	A	Dtl	Yes					Dflt
146216-0000       Affil-INTERST REC Co 16 - Hawl       Sum No A Dtl Yes       Dflt         146217-0000       Affil-INTERST REC Co 17 - UMS       Sum No A Dtl Yes       Dflt         146223-0000       Affil-INTERST REC Co 23 - OH       Sum No A Dtl Yes       Dflt         146224-0000       Affil-INTERST REC Co 24 - IL       Sum No A Dtl Yes       Dflt         146225-0000       Affil-INTERST REC Co 25 - NJ       Sum No A Dtl Yes       Dflt         146226-0000       Affil-INTERST REC Co 36 - ME       Sum No A Dtl Yes       Dflt         146231-0000       Affil-INTERST REC Co 31 - TX       Sum No A Dtl Yes       Dflt         146232-0000       Affil-INTERST REC Co 32 - IN       Sum No A Dtl Yes       Dflt         146233-0000       Affil-INTERST REC Co 33 - FL       Sum No A Dtl Yes       Dflt         146234-0000       Affil-INTERST REC Co 34 - VA       Sum No A Dtl Yes       Dflt         146235-0000       Affil-INTERST REC Co 35 - NC       Sum No A Dtl Yes       Dflt	146212-0000						Sum	No	A	Dtl	Yев					Dflt
146217-0000       Affil-INTERST REC Co 17 - UMS       Sum No A Dtl Yes       Dflt         146223-0000       Affil-INTERST REC Co 23 - OH       Sum No A Dtl Yes       Dflt         146224-0000       Affil-INTERST REC Co 24 - IL       Sum No A Dtl Yes       Dflt         146225-0000       Affil-INTERST REC Co 25 - NJ       Sum No A Dtl Yes       Dflt         146226-0000       Affil-INTERST REC Co 26 - ME       Sum No A Dtl Yes       Dflt         146231-0000       Affil-INTERST REC Co 31 - TX       Sum No A Dtl Yes       Dflt         146232-0000       Affil-INTERST REC Co 32 - IN       Sum No A Dtl Yes       Dflt         146233-0000       Affil-INTERST REC Co 33 - FL       Sum No A Dtl Yes       Dflt         146234-0000       Affil-INTERST REC Co 34 - VA       Sum No A Dtl Yes       Dflt         146235-0000       Affil-INTERST REC Co 35 - NC       Sum No A Dtl Yes       Dflt	146215-0000						Sum	ИФ	A	Dtl	Yes					Dflt
146223-0000       Affil-INTERST REC Co 23 - OH       Sum No A Dtl Yes       Dflt         146224-0000       Affil-INTERST REC Co 24 - IL       Sum No A Dtl Yes       Dflt         146225-0000       Affil-INTERST REC Co 25 - NJ       Sum No A Dtl Yes       Dflt         146226-0000       Affil-INTERST REC Co 26 - ME       Sum No A Dtl Yes       Dflt         146231-0000       Affil-INTERST REC Co 31 - TX       Sum No A Dtl Yes       Dflt         146233-0000       Affil-INTERST REC Co 32 - IN       Sum No A Dtl Yes       Dflt         146233-0000       Affil-INTERST REC Co 33 - FL       Sum No A Dtl Yes       Dflt         146234-0000       Affil-INTERST REC Co 34 - VA       Sum No A Dtl Yes       Dflt         146235-0000       Affil-INTERST REC Co 35 - NC       Sum No A Dtl Yes       Dflt	146216-0000						Sum	NO	A	Drl	Yes					Dflt
146224-0000       Affil-INTERST REC Co 24 - IL       Sum No A Dtl Yes       Dflt         146225-0000       Affil-INTERST REC Co 25 - NJ       Sum No A Dtl Yes       Dflt         146226-0000       Affil-INTERST REC Co 26 - ME       Sum No A Dtl Yes       Dflt         146231-0000       Affil-INTERST REC Co 31 - TX       Sum No A Dtl Yes       Dflt         146232-0000       Affil-INTERST REC Co 32 - IN       Sum No A Dtl Yes       Dflt         146233-0000       Affil-INTERST REC Co 33 - FL       Sum No A Dtl Yes       Dflt         146234-0000       Affil-INTERST REC Co 34 - VA       Sum No A Dtl Yes       Dflt         146235-0000       Affil-INTERST REC Co 35 - NC       Sum No A Dtl Yes       Dflt	146217-0000						Sum	No	A	Dtl	Yes					Dflt
146225-0000       Affil-INTERST REC Co 25 - NJ       Sum No A Dtl Yes       Dflt         146226-0000       Affil-INTERST REC Co 26 - ME       Sum No A Dtl Yes       Dflt         146231-0000       Affil-INTERST REC Co 31 - TX       Sum No A Dtl Yes       Dflt         146232-0000       Affil-INTERST REC Co 32 - IN       Sum No A Dtl Yes       Dflt         146233-0000       Affil-INTERST REC Co 33 - FL       Sum No A Dtl Yes       Dflt         146234-0000       Affil-INTERST REC Co 34 - VA       Sum No A Dtl Yes       Dflt         146235-0000       Affil-INTERST REC Co 35 - NC       Sum No A Dtl Yes       Dflt	146223-0000	Affil-INTERST REC Co 23 - OH					Sum	No	Α	Dtl	Yes					Dflt
146225-0000       Affil-INTERST REC Co 25 - NJ       Sum No A Dtl Yes       Dflt         146226-0000       Affil-INTERST REC Co 26 - ME       Sum No A Dtl Yes       Dflt         146231-0000       Affil-INTERST REC Co 31 - TX       Sum No A Dtl Yes       Dflt         146233-0000       Affil-INTERST REC Co 32 - IN       Sum No A Dtl Yes       Dflt         146233-0000       Affil-INTERST REC Co 33 - FL       Sum No A Dtl Yes       Dflt         146234-0000       Affil-INTERST REC Co 34 - VA       Sum No A Dtl Yes       Dflt         146235-0000       Affil-INTERST REC Co 35 - NC       Sum No A Dtl Yes       Dflt	146224-0000	Affil-INTERST REC Co 24 - IL					Sum	No	A	Dt1	Yes					Dflt
146226-0000       Affil-INTERST REC Co 26 - ME       Sum No A Dtl Yes       Dflt         146231-0000       Affil-INTERST REC Co 31 - TX       Sum No A Dtl Yes       Dflt         146232-0000       Affil-INTERST REC Co 32 - IN       Sum No A Dtl Yes       Dflt         146233-0000       Affil-INTERST REC Co 33 - FL       Sum No A Dtl Yes       Dflt         146234-0000       Affil-INTERST REC Co 34 - VA       Sum No A Dtl Yes       Dflt         146235-0000       Affil-INTERST REC Co 35 - NC       Sum No A Dtl Yes       Dflt	146225-0000	Affil-INTERST REC Co 25 - NJ					Sum	No	A	Dtl	Yes					Dflt
146231-0000       Affil-INTERST REC Co 31 - TX       Sum No A Dtl Yes       Dflt         146232-0000       Affil-INTERST REC Co 32 - IN       Sum No A Dtl Yes       Dflt         146233-0000       Affil-INTERST REC Co 33 - FL       Sum No A Dtl Yes       Dflt         146234-0000       Affil-INTERST REC Co 34 - VA       Sum No A Dtl Yes       Dflt         146235-0000       Affil-INTERST REC Co 35 - NC       Sum No A Dtl Yes       Dflt	146226-0000	Affil-INTERST REC Co 26 - ME					Sum	No	A	Dt1	Yes					Dflt
146232-0000       Affil-INTERST REC Co 32 - IN       Sum No A Dtl Yes       Dflt         146233-0000       Affil-INTERST REC Co 33 - FL       Sum No A Dtl Yes       Dflt         146234-0000       Affil-INTERST REC Co 34 - VA       Sum No A Dtl Yes       Dflt         146235-0000       Affil-INTERST REC Co 35 - NC       Sum No A Dtl Yes       Dflt	146231-0000	Affil-INTERST REC Co 31 - TX					Sum	No	Α	Dtl	Yes					
146233-0000       Affil-Interst Rec Co 33 - FL       Sum No A Dtl Yes       Dflt         146234-0000       Affil-Interst Rec Co 34 - VA       Sum No A Dtl Yes       Dflt         146235-0000       Affil-Interst Rec Co 35 - NC       Sum No A Dtl Yes       Dflt	146232-0000	Affil-INTERST REC Co 32 - IN														
146234-0000 Affil-INTERST REC Co 34 - VA Sum No A Dtl Yes Dflt 146235-0000 Affil-INTERST REC Co 35 - NC Sum No A Dtl Yes Dflt	146233-0000	Affil-INTERST REC Co 33 - FL														
146235-0000 Affil-INTERST REC Co 35 - NC Sum No A Dtl Yes Dflt	146234-0000															
	146235-0000															
DITE	146236-0000															
							- J.				100					DITE

GL200 Date 07/31/09 Time 14:45

Account	Description		Seq	ID	Relation	SL	Rev Sign	ST		Allow Units	Actv	Acct Cat	Dly		Bud Edit
146237-0000	Affil-INTERST REC Co 37 - MO					Sum	No	A	Dtl						Dflt.
146238-0000	Affil-Interst REC Co 38 - SC					Sum	No	A	Dtl	Yes					Dflt
146290-0000	Affil-Interst REC Co 90 - ASI					Sum	No		Dtl	Yes					Dflt
146295-0000	Affil-INTERST REC Co 95 - Elim					Sum	No	Α	Dtl	Yes					Dflt
146296-0000	Affil-INTERST REC Co 96 - CAT					Sum	No	A	Dtl	Yes					Dflt
INT REC AFF	Total INT REC AFF														
DIV REC AFF	DIV REC AFF	03	000033	000032		Yes	No						No	Yes	No
146310-0000	Affil-DIVIDND REC Co 10 - Corp					Sum	No	A.	Dtl	Yes					Dflt
146311-0000	Affil-DIVIDND REC CO 11 - Serv					Sum	No		Dt1	Yes					Dflt
146312-0000	Affil-DIVIDND REC Co 12 - Cont					Sum	No	A	Dtl	Yes					Dflt
146315-0000	Affil-DIVIDND REC Co 15 - PA					Sum	Мо		Dtl	Yes					Dflt
146316-0000	Affil-DIVIDND REC Co 16 - Hawl					Sum	Мо	A	Dt1	Yes					Dflt
146317-0000	Affil-DIVIDND REC CO 17 - UMS					Sum	No	A	Dtl	Yes					Dflt
146323-0000	Affil-DIVIDND REC Co 23 - OH					Sum	No		Dtl	Yes					Dflt
146324-0000	Affil-DIVIOND REC Co 24 - IL					Sum	No		Dtl	Yes					Dflt
146325-0000	Affil-Dividno REC Co 25 - NJ					Sum	No		Dtl	Yes					Dflt
146326-0000	Affil-DIVIDND REC Co 26 - ME					Sum	No	A	Dtl	Yes					Dflt
146331-0000	Affil-DIVIDND REC CO 31 - TX					Sum	No		Dtl	Yes					Dflt
146332-0000	Affil-DIVIDND REC Co 32 - IN					Sum	No		Dtl	Yes					Dflt
146333-0000	Affil-DIVIOND REC CO 33 - FL					Sum	No		Dtl	Yes					Dflt
146334-0000	Affil-DIVIDND REC Co 34 - VA					Sum	No		Dtl	Yes					Dflt
146335-0000	Affil-DIVIDND REC CO 35 - NC					Sum	No		Dt1	Yes					Dflt
146336-0000	Affil-DIVIDND REC Co 36 - KY					Sum	No	Α	Dtl	Yes					Dflt
146337-0000	Affil-DIVIDND REC Co 37 - MO					Sum	No	A	Dtl	Yes					Dflt
146338-0000	Affil-DIVIDND REC Co 38 - SC					Sum	No		Dt1	Yes					Dflt
146395-0000	Affil-DIVIOND REC Co 95 - Elim					Sum	No		Dtl	Yes					Dflt
146396-0000	Affil-DIVIDND REC Co 96 - CAT					Sum	Ио			Yes					Dflt
DIV REC AFF	Total DIV REC AFF														
MATERIALS AN	MATERIALS AN	03	000034	000033		Yes	No						Nъ		No
151000-0000	Plant Material & Supplies					Sum	No	A	Dtl	Yes			-10		Dflt
151010-0000	Plant Material-Meters					Sum	No		Dtl	Yes	ÑO				Dflt
151098-0000	Freight-Handling-Scrap-PO					Sum	No		Dt1	Yes	No			Yes	Dflt
151099-0000	Inspection Hold-PO					Sum	No		Dt1	Yes	No				Dflt
MATERIALS AN	Total MATERIALS AN														
UNBILLED REV	UNBILLED REV	03	000035	000034		Yes	No						МО		Νο
173000-0000	Unbilled-METERED .					Sum	No	A		Yes			.,.		Dflt
173100-0000	Unbilled-SURCHARGE					Sum	No	Α		Yes					Dflt
173200-0000	Unbilled-UNMETERED					Sum	No	A		Yes					Dflt
173300-0000	Unbilled-DSIC					Sum	No	A		Yes					Dflt
UNBILLED REV	Total UNBILLED REV														
OTHER PREPAY	OTHER PREPAY	0.3	000036	000035		Yes	No						NT.		37-
162000-0000	Other Prepaids	• •	-00000	200000				n.	Crown	Van	Ma		No		No
162001-0000	Other Prepaids-PSC Services					Sum	No	A		Yes	ИО				Dflt
162005-0000	OTHER PPD-INSURANCE					Sum	No	A	Sum	Yes	<b></b> -				Dflt
	Carrest Table And Control Co					Sum	ИО	A	Sum	Yės	No				Dflt

							Rev			Allow			Dly	Restr	Bud
Account	Description	Dep	Seq	ID	Relation	\$L	Sign	ST	Post	Units	Actv	Cat	Bal	Sys	Edit
162010-0000	OTHER PPD-GROSS RECEIPTS					Sum	No	A		Yes					Dflt
162020-0000	OTHER PPD-FRANCHISE					Sum	МО	A		Yes					Dflt
162030-0000	OTHER PPD-EXCISE					Sum	No	A		Yes					Dflt
162040-0000	OTHER PPD-SDWA ASSESSMENTS					Sum	No	A		Yes					Dflt
162050-0000	OTHER PPD-PUBLIC ADVOCATE					Sum	No	A		Yes					Dflt
162060-0000	OTHER PPD-TRUSTEE					Sum	No	A		Yes					Dflt
162070-0000	OTHER PPD-NJ ALLOCATION FEE					Sum	No	Α		Yes					Dflt
162080-0000	OTHER PPD-RENTS					Sum	No	Ā		res					Dflt
162090-0000	OTHER PPD-POSTAGE					Sum	No	А		Yes					Dflt
162100-0000	OTHER PPD-INTEREST AROMA PARK					Sum	No	A		Yes					Dflt
162110-0000	OTHER PPD-Lab Fees					Sum	No	A	Sum	Yes					Dflt
162120-0000	OTHER PPD-PURTA					Sum	No	A		Yes					Dflt
162130-0000	OTHER PPD-REAL ESTATE TAX					Sum	No	A		Yes					Dflt
162140-0000	OTHER PPD-PUC ASSESSMENT					Sum	No	A		Yes					Dflt
162150-0000	OTHER PPD-SBA ASSESSMENT					Sum	ИО	A		Yes					Dflt
162160-0000	OTHER PPD-CONS ADVOC ASSMT					Sum	МФ	A		Yes					Dflt
162170-0000	OTHER PPD-AWWA DUES					Sum	No	A	Sum	Yes	No				Dflt
162180-0000	OTHER PPD-FIS SYSTEM					Sum	МО	A	Sum	Yes	No				Dflt
OTHER PREPAY	Total OTHER PREPAY														
OTH CUR ASST	OTHER CUR ASSETS	03	000037	000036		Yes	No						Nо		Мо
174000-0000	Misc Current & Accrued Assets	••	*****	******		Sum		A		Yes			110		Dflt
174161-0000	Receivable-Kyle, TX						No	A	Sum						Dflt
174163-0000	Receivable-Caesars, IN					Sum	No	A		Yes					Dflt
174165-0000	Receivable-Greenville, IN						No	A	Sum						Dflt
175000-0000	Interest Receivable					Sum		Ā	Sum		No				Dflc
OTH CUR ASST	Total OTHER CUR ASSETS														
CURRENT	Total Current and Accrued	Asse	2												
NON CURRENT	Non-Current Assets	0.2	000038	000037		Yes	No						). La		No
UNAME DE EXP	UMAMORT DEBT EXP		000039				No						Nο		
181000-0000	Unamortized Debt Expense	Ų3	000033	000036		Sum	_	A	Sum	Voc	No		No		No Dflt
182000-0000	Unamortized Debt Expense - Sta					Sum			Sum		No				Dflt
	=					Jun	NO	^	34111	162	NO				DIIL
UNAMR DB EXP	Total UMAMORT DEBT EXP														
RATE CASE	RATE CASE	03	000040	000039		Yes	No						No		ЙО
186101-0000	Deferred Rate Case Exp-1					Sum		А	Sum	Yes	No				Dflt
186102-0000	Deferred Rate Case Exp-2					Sum		A	Sum	Yes	No				Dflt
186103-0000	Deferred Rate Case Exp-3					Sum			Sum	Yes	No				Dflt
186105-0000	Deferred Rate Case Exp-Util Ct					Sum		A	J	Yes	No				Dflt
186106-0000	Deferred Rate Case Exp-Sarasot					Sum		A		Yes	No				Dflt
186107-0000	Deferred Rate Case Exp-TX					Sum		A		Yes	No				Dflt
RATE CASE	Total RATE CASE														
PRELIMINARY	PRELIMINARY	03	000041	000040		Yes	Мо						No		No
183000-0000	PRELIM SURVEY-INVESTIGATION	• •	2000 KI	000010		Sum		A		Yes			NO		NO Dflt
	THE THE PARTY OF T					State	NO			769					DITE

Account		Dep	_	ID	Relation	SL	Rev Sign	ST		Allow Units			Bal	Restr Sys	Edit
183010-0000	PRELIM SURVEY-PAYROLL-Rg		•			Sum	No	A	Sum		Yes	_			Dflt
183019-0000	PRELIM SURVEY-PAYROLL-Ot					Şum	No	А	Sum	Yes	Yes	111			Dflt
183020-0000	PRELIM SURVEY-ACCTS PAY					Sum	No	A			Yes				Dflt
183030-0000	PRELIM SURVEY-INVENTORY					Sum	No	A	Dtl	Yes	Yes				Dflt
183040-0000	PRELIM SURVEY-TRANSPORTATION					Sum	No	A	Sum	Yes	Yes				Dflt
183050-0000	PRELIM SURVEY-GEN OVERHEAD					Sum	No	A		Yes	Yes				Dflt
183060-0000	PRELIM SURVEY-PR OVERHEAD					Sum	No	Ā	Sum	Yes	Yes				Dilt
183070-0000	PRELIM SURVEY-AFUDC					Sum		Ā			Yes				Dflt
															_
PRELIMINARY	Total PRELIMINARY														
REG ASSETS	REG ASSETS	03	000042	000041		Yes	No						No		No
186301-0000	Deferred Tank Painting-1					Sum	No	А		Yes					Df1t
186302-0000	Deferred Tank Painting-2					Sum	No	A		Yes					Dflt
186303-0000	Deferred Tank Painting-3					Sum		A		Yes					Dflt
186304-0000	Deferred Tank Painting-4					Sum	No	A		Yes					Dflt
186305-0000	Deferred Tank Painting-5					Sum	No	A		Yes					Dflt
186306-0000	Deferred Tank Painting-6					Sum	No	A		Yes					Dflt
186307-0000	Deferred Tank Painting-7					Sum	No	A		Yes					Dflt
186308-0000	Deferred Tank Painting-8					Sum	No	Ā		Yes					Dfit
186309-0000	Deferred Tank Painting-9					Sum	No	A		Yes					
186310-0000	Deferred Tank Painting-10						No	A		Yes					Dflt
186320-0000	Reg Asset-OPEB					Sum Sum	No	A	Sum	Yes					Dflt
186325-0000	Reg Asset-EXC FUND/DEF-OPEB						No								Dflt
186326-0000	Reg Asset-FAS 158 (OPEB)					Sum		A	Sum	Yes					Dflt
186330-0000	Reg Asset-TAXES(FAS 109)					Sum	No No	A	Sum	Yes	No				Dflt
186340-0000	Reg Asset-MERGER					Sum		A		Yes					Dflt
186350-0000	Reg Asset-PENSION (CWC)					Sum	No	A	A	Yes					Dflt
186351-0000	Deferred Pension Internal Rese						No	A	Sum	Yes					Dflt
186352-0000	Deferred Accrued Interest - Pe					Sum	No	A	Sum	Yes	ио				Dflt
186360-0000	Reg Asset-PECO CTC					Sum	МФ	A	Sum	Yes	ио				Dflt
186370-0000	<del></del>					Sum	ЙO	Α	_	Yes					Dflt
	Reg Asset-PENSION (Corp/Local)					Sum	No	Α		Yes	Мо				Dflt
186375-0000	Reg Asset-FAS 158 (Pension)						No	A	Sum	Yes	ИО				Dflt
186380-0000	Reg Asset-PENSION/SERP AML					Sum	ΝФ	A	Sum	Yes	Мо				Dflt
186390-0000	Reg Asset-OTH DEF DB-INTAK CLN					Sum	No	A		Yes	No				Dflt
186391-0000	Reg Asset- Prelm Survey-CapX					Sum	No	A		Yes	No				Dflt
186392-0000	Reg Asset- Depreciation Study					Sum	No	A		Yes	No				Dflt
186393-0000	Reg Asset-LandOr Well Invest					Sum	NO	A		Yes	No				Dflt
186394-0000	Reg Asset-IPP					Sum	No	A		Yes	No				Dflt
186395-0000	Reg Asset-Reg Asset-Round Rock					Sum	No	A		Yes	Νο				Dflt
186396-0000	Reg Asset-Regulatory Asset					Sum	No	Α		Yes	No				Dflt
186397-0000	Reg Asset-Raintree					Sum	No	А		Yes	No				Dflt
186398-0000	Reg Asset-Deferred Depreciatio					Sum	Nο	A	Sum	Yes	No				Dflt
186399-0000	Reg Asset-OTHER					Sum	No	A		Yes					Dflt
186400-0000	Reg Asset-FAS143					Sum	NO	Α	Sum	Yes	No				Dflt
186500-0000	Reg Asset-FV Premium					Sum	No	A	Sum	Yes	No				Dflt
186600-0000	Reg Asset-Deloitte					Sum	МО	A	Sum	Yes	No				Dflt
186700-0000	Reg Asset-Meritage					Sum	No	A	Sum	Yes	No				Dflt
186800-0000	Reg Asset-PURTA							-							

REG ASSETS Total REG ASSETS

Account	Description	Dep	Seq	ID	Relation	SL	_	ST		Allow Units			Bal	Restr Sys	Edit
RESTRICT CSH	RESTRICTED CASH	03	000043	000042		Yes	No						No.		No.
133110-0000	Oth Spec Dep-Resticted Cash					Sum	No	A		Yes					Dflt
133120-0000	Oth Spec Dep-OWDA 5% FINANCING					Sum	No	A		Yes					Dflt
RESTRICT CSH	Total RESTRICTED CASH														
RWIP	RWIP	03	000044	000043		Yes	No						Мо		Мо
184000-0000	RWIP					Sum	No	A		Yes	Yes				Dflt
184010-0000	RWIP-PAYROLL-Rg					Sum	No	A	Sum	Yes	Yes	112			Dflt
184019-0000	RWIP-PAYROLL-Ot					Sum	No	A	Sum	Yes	Yes	112			Dflt
184020-0000	RWIP-ACCOUNTS PAYABLE					Sum	No	A	Sum	Yes	Yes	122			Dflt
184030-0000	RWIP-INVENTORY					Sum	No	A	Dt1	Yes	Yes	132			Dflt
184040-0000	RWIP-TRANSPORTATION					Sum	No	A	Sum	Yes	Yes	142			Dflt
184050-0000	RWIP-GENERAL OVERHEAD					Sum	No	A	Sum	Yes	Yes	152			Df1t
184060-0000	RWIP-PAYROLL OVERHEAD					Sum	No	A	Sum	Yes	Yes	162			Dflt
184070-0000	RWIP-CASH SALVAGE					Sum	No	A	Sum	Yes	Yes	847			Dflt
184080-0000	RWIP-ORGINAL COSTS					Sum	No	A	Sum	Yes	Yes	848			Dflt
184085-0000	RWIP-ACCUMULATED RESERVE					Sum	No	A	Sum	Yes	Yes	849			Dfl
184090-0000	RWIP-NON CASH SALVAGE					Sum	No	A	Sum	Yes	Yes	850			Dflt
184099-0000	RWIP-CLOSING					Sum	МО	A	Sum	Yes	Yes	910			Dflt
RWIP	Total RWIP														
OTH DEF DBTS	OTHER DEFER DETS	03	000045	000044		Yes	No						No		Νο
186200-0000	Other Deferred DB-MISC			000011		Sum	No	А	Sum	Yes	No		NO		Dfl
186210-0000	Other Deferred DB-SUSP-AMORTIZ					Sum	No	A	<b>3</b> 4/11	Yes	No				DEL
186220-0000	Other Deferred DB-SUSP-AMR-RSP					Sum	No	A	Sum	Yes	No				Dfl
186230-0000	Other Deferred DB-CHRGS-MERGER					Sum	No	A	Sum	Yes	No				Dflt
186240-0000	Other Deferred DB-K3 Union					Sum	No	A	3411	Yes	No				Dfl
186250-0000	Other Deferred DB-VUL STUDY					Sum	No	A		Yes	No				Dflt
186260-0000	Other Deferred DB-AQUASOURCE					Sum	No	A		Yes	No				Dfl
186261-0000	L/T A/R Kyle, TX (1)					Sum	No	A	Sum	Yes	No				Dflt
186262-0000	L/T A/R Kyle, TX (2)					Sum	No	A	Sum	Yes	No				Dflt
186263-0000	L/T A/R Caesars, IN					Sum	Мо	A.	Sum	Yes	No				Dflt
186264-0000	L/T A/R Reserve Caesars					Sum	Мо	A	Sum	Yes	No				Dflt
186265-0000	L/T A/R Greenville, IN					Sum	No	A		Yes	No				Dfl
186270-0000	Other Deferred DB-SERVICE LINE					Sum	МО	A	Sun	Yes	NO				Dflt
186280-0000	Other Def DB-ASI/CWC Med Plan					Sum	No	A		Yes	No				Dfl
186290-0000	Other Def DB-BRANDING/IDENTITY					Sum	No	A		Yes	No				Dflt
186291-0000	Def DB-Other Assets					Sum	No	A		Yes	No				Dfl
OTH DEF DBTS	Total OTHER DEFER DBTS														
OTH NCR ASST	OTHER NON-CUR ASSETS	03	000046	000045		Yes	No						No		МО
184101-0000	Clearing-RETIREES HEALTH			2000.20		Sum	No	А		Yes			NO		NO D£lt
184201-0000	Clearing-JOBBING					Sum	No	A		Yes					
184202-0000	Clearing-B&F-CHARGES						No	A							Dflt
184203-0000	Clearing-FRANCHISE TAX					Sum Sum	No	A A		Yes Yes					Dflt
184204-0000	Clearing-SALES TAX W/H														Dflt
184205-0000	Clearing-B&F-LAWN					Sum	No	A		Yes					Dflt
184301-0000	Clearing-PAYROLL					Sum	No	A		Yes					Dflt
184401-0000	Clearing FAIROLL Clearing-CENTRAL COLLECTION					Sum Sum	No No	A A	Sum	Yes	ЙО				Dflt
										Yes					Dflt

Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign		Post	Allow Units	Actv	Cat	Bal	Sys	Bud Edit
184501-0000	Clearing-CENTRAL BILL/M&S					Sum	No	 A		Yes					Dflt
184701-0000	Clearing-TRANSPORTATION					Sum	No	A		Yes					Dflt
184801-0000	Clearing-I/C					Sum	No		Sum						Dflt
184802-0000	Clearing-MAH TWP CWIP/MO					Sum	No	А			Yes				Dflt
184803-0000	Clearing-MAH TWP CUST ACCT					Sum		A		Yes	Мо				Dflt
184804-0000	Clearing-MAH TWP WTP/IN					Sum	No		Sum		No				Dflt
184805-0000	Clearing-Meritage Project					Sum	No		Sum		Yes				Dflt
184901-0000	Clearing-OVERHEAD					Sum	No	A		Yes					Dflt
186295-0000	Intangible Asset - Pension/SER					Sum	No	A	Sum		No				Dflt
187000-0000	Investment in Securities					Sum	No	A	Sum		No				Dflt
188000-0000	Notes Receivable - Non Current					Sum			Sum	-	No				Dflt
OTH NCR ASST	Total OTHER NON-CUR ASSET:	S													
DEF INC TAX	DEFERRED INCOME TAX	03	000047	000136			Мо						No		No
190100-0000	Accum Deferred INC TAX-FEDERAL					Sum		А		Yes					Dflt
190200-0000	Accum Deferred INC TAX-STATE					Sum		A		Yes					Dflt
190300-0000	Accum Deferred INC TAX-LOCAL					Sum	-	A		Yes	No				Dflt
DEF INC TAX	Total DEFERRED INCOME TAX														2320
GOODWILL	GOODWILL	03	000048	000046		Yes	No						No		No
116000-0000	Good Will-Water					Sum		A		Yes	No				Dflt
116100-0000	Good Will-Water - Amortization					Sum	No	A		Yes	No				Dflt
116200-0000	Good Will-Sewer					Sum	No	A		Yes	No				Dflt
116300-0000	Good Will-Sewer - Amortization					Sum	No	A		Yes	No				Dflt
116400-0000	Good Will-DQE					Sum	No	A		Yes	No				Dflt
116500-0000						Sum	No	A	Dtl	Yes	No				Dflt
116501-0000	Goodwill-Acquisition Incentive					Sum	No	A		Yes	No				Dflt
116600-0000	Goodwill-Accum Amortization					Sum	No	A	Dtl		No				Dflt
GOODWILL	Total GOODWILL														
~~															
NON CURRENT	Total Non-Current Assets														
ASSETS	Total Assets and Other Del	oits													
**********															
Liabs/Equity	Liabilities and Equity Capital					Yes	No						No		No
TOT CAPITAL		02	000050	000048		Yes	No						No		No
COM STOCK ED	Equity Capital	03	000051	000049		Yes	No						No		No
PREFERRED ST	PREFERRED ST	04	000052	000050		Yes	No						No		No
204010-0000	Preferred Stock Issued					Sum	Мо	A		Yes					Dflt
PREFERRED ST	Total PREFERRED ST														
COMMON STOCK	COMMON STOCK	04	000053	000051		Yes	No						No		No
201000-0000	Common Capital Stock		-			Sum		A		Yes			NO		Dflt
COMMON STOCK	Total COMMON STOCK														

Account	Description		Seq	ID	Relation	ŞL	_	ST		Allow	Actv	Cat	-	Restr <b>S</b> ys	Bud Edit
PREM ON STCK 207010-0000 207020-0000	PREMIUM ON STOCK Premium On Common Stock Premium On Preferred Stock		000054	000052	•	Yes Sum	No No	A A	Sum		No		No		No Dflt Dflt
PREM ON STCK	Total PREMIUM ON STOCK														
CAPITAL SURP 211000-0000 211100-0000 211400-0000 211500-0000 211600-0000 213000-0000 213000-0000	CAPITAL SURP Other Paid-In Capital Other Paid-In Cap-TRAN COST Other Paid-In Cap-Compreh Inc Other Paid-In Cap-Stock Option Other Paid-In Cap-Restricted S Capital Stock Expense Capital Stock Exp-Preferred	04	000055	000053		Sum Sum Sum Sum Sum	No No No No No No	A A A A A	Sum Sum Sum	Yes Yes Yes Yes Yes Yes Yes	No No No No		NO		No Dflt Dflt Dflt Dflt Dflt Dflt Dflt
CAPITAL SURP	Total CAPITAL SURP														
RE DISCOUNT 212000-0000	Retained Earnings DISCOUNT Discount on Capital Stock		000056 000057			Yes Yes Sum	No	A		Yes			No No		No No Dflt
DISCOUNT	Total DISCOUNT														
RE PY 214100-0000 215000-0000	RE PY Appropriated Retained Earnings Unapproriated Retained Earning	05	000058	000056		Yes Sum Sum	No	A A		Yes Yes			МО		No Dflt Dflt
RE PY	Total RE PY														
RE CY 215100-0000 215101-0000	RE CY Undistrib Retained Earnings Undistributed RE (Manual)	05	000059	000057		Yes Sum Sum	No	A A	Sum Sum				No		No Dflt Dflt
RE CY	Total RE CY														
DIVIDEND COM 215300-0000	DIVIDENDS COMMON Dividend Appropriation Common	05	000060	000058		Yes Sum		A		Yes			ИО		No Dflt
DIVIDEND COM	Total DIVIDENDS COMMON														
EARN IN SUBS 215200-0000	EARNINGS IN SUBS EARNINGS OF SUBSIDIARIES	05	000061	000059		Yes Sum		A		Yes			ЙО		No Dflt
EARN IN SUBS	Total EARNINGS IN SUBS														
REACQ CAPSTK 216000-0000	REACQ CAP STOCK Reacquired Capital Stock	05	000062	000060		Yes Sum		Α		Yes			No		No Dflt
REACQ CAPSTK	Total REACQ CAP STOCK														
UNEARN COMP 219001-0000	UNEARNED COMPENSATION RS Unearned Compensation	05	000063	000135		Sum	No No	A	Sum	Yes			No		No Dflt

Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow Units	_		Restr Sys	Bud Edit
UNEARN COMP	Total Unearned Compensation	on												
RE	Total Retained Earnings													
COM STOCK EQ	Total Equity Capital													
LT DEBT	Long-Term Debt	03	000064	000061		Yes	No					No		No
LTD	LTD	04	000065	000062		Yes	No					No		No
221010-0000	Long-Term Debt-FMB					Sum	No	Α		Yes				Dflt
221020-0000	Long-Term Debt-AS					Sum	No	Α		Yes	No			Dflt
221500-0000	Long-Term Debt-FV Premium					Sum	No	A	Sum	Yes				Dflt
224020-0000	Long-Term Debt-PENNVEST					Sum	No	Α		Yes				pflt
224030-0000	Long-Term Debt-TAX FREE					Sum	No	A		Yes				Dflt
224040-0000	Long-Term Debt-REVOLVER					Sum		Α		Yes				Dflt
	Long-Term Debt-OTHER					Sum		А		Yes				Dflt
251000-0000	Unamortized Bond Premium					Sum	No	A	Sum	Yes				Dflt
LTD	Total LTD													
LT DEBT	Total Long-Term Debt													
ST DEBT	Short-Term Debt		000066			Yes	No					No		No
LOANS PAYBLE	LOAMS PAYABLE	04	000067	000064		Yes						No		No
232001-0000	Loan Payable-BANKS					Sum		A		Yes				Dflt
232002-0000	Loans Payable-PNC					Sum	-	А		Yes				Dflt
232003-0000	Loans Payable-CITIZENS					Sum		A	Sum					Dflt
232004-0000	Loans Payable-NATIONAL CITY					Sum	ИО	A		Yes				Dflt
232005-0000	Loans Payable-FLEET					Sum	ИО	A.		Yes				pflt
	Loans Payable-COBANK					Sum	No	A		Yes				Dflt
232007-0000	Loans Payable-PNC-AS ACQ					Sum	Мо	A		Yes				Dflt
232101-0000	Loans Payable-REVOLVR-CUR PRTN					Sum	No	A		Yes				Dflt
LOAMS PAYBLE	Total LOANS PAYABLE													
ST DEBT	Total Short-Term Debt													
TOT CAPITAL	Total Total Capitalizatio	n												
TOT LIAB	Total Liabilities	02	000068	000065	5	Yes	No					No		No
MINORITY INT	MINORITY INT		000069			Yes						No		No
217000-0000	Minority Interest						No	A		Yes				Dflt
217001-0000	Minority Interest-OTHER					Sum		A		Yes				Dflt
217002-0000	Minority Interest-NJ					Sum	No	A		Yes				pflt
217003-0000	Minority Interest-MAINE					Sum		A		Yes				pflt
MINORITY INT	Total MINORITY INT													

Account	Description		Seq	ID	Relation	sL	Rev Sign	ST		Allow Units	Actv	Cat	Bal	Restr Sys	Buđ Edit
CURENT LIAB	Current and Accrued Liabilitie		000070	000067			No						No		No
CURRENT PORT	CURRENT PORT	04	000071	000068		Yes	No						No		No
232510-0000	Current Portion Ltd-FMB					Sum	No	Α		Yes			_		Dflt
232520-0000	Current Portion Ltd-PENNVEST						No	Α		Yes					Dflt
232590-0000	Current Portion Ltd-OTHER					Sum	No	A		Yes					Dflt
CURRENT PORT	Total CURRENT PORT														
AP	AP	04	000072	000069		Yes	No						No		No
231000-0000	A/P					Sum	No	А		Yes			-		Dflt
231001-0000	A/P-Accrued Trade					Sum	No	Α		Yes					Dflt
231002-0000	A/P-Accrued Purchased Water					Sum	No	А		Yes					Dflt
231003-0000	A/P-Accrued Electric					Sum	No	A		Yes					Dflt
231004-0000	A/P-Suspense					Sum	МО	A		Yes					Dflt
231005-0000	A/P-Use Tax Payable					Sum	No	Α	Dtl	Yes					Dflt
231006-0000	A/P-Refunds to Customers					Sum	No	Α		Yes	No				Dflt
231007-0000	A/P-Cash Overdraft					Sum	No	Α	Sum	Yes					Dflt
231100-0000	A/P-Discount Account					Sum	No	Α		Yes					Dflt
231200-0000	A/P-Contractors Retainage					Sum	No	Α		Yes					Dflt
231300-0000	A/P-Received, Not Invoiced					Sum	No	Α		Yes					Dflt
231399-0000	A/P-Received, Not Inv-2003 Bal					Sum	No	Α	Dtl	Yes					Dflt
231400-0000	A/P-Invoiced not Received					Sum	No	А		Yes					Dflt
231500-0000	A/P-Invoiced Cost Variance					Sum	No	Α		Yes					Dflt
231601-0000	A/P-SAYRE ATA SURCHRG					Sum	No	Α		Yes					Dflt
231602-0000	A/P-SEWER					Sum	No	Α		Yes					Dflt
231603-0000	A/P-WATER					Sum	No	A		Yes					Dflt
231604-0000	A/P-GARBAGE					Sum	No	Α		Yes					Dflt
231605-0000	A/P-OTHER					Sum	No	Α	Sum	Yes	No				Dflt
231606-0000	A/P-ST Cash Ctr Collections					Sum	No	A	Dtl	Yes					Dflt
231607-0000	A/P-SEWERGENEVA					Sum	No	A	Dtl	Yes					Dflt
231608-0000	A/P-SEWERSTRUTHERS					Sum	No	Α	Dt1	Yes					Dflt
231609-0000	A/P-SEWERMAHONING					Sum	No	A	Dtl	Yes					Dflt
231610-0000	A/P-SEWERLOWELLVILLE					Sum	No	A	Dtl	Yes					Dflt
231611-0000	Customer Collections Due Devel					Sum	No	Α	Dtl	Yes					Dflt
AP	Total AP														
CONSTRUCT AP	CONSTRUCT AP	0.4	000073	000070		Yes	No						No		No
231035-0000	A/P-Construction	• -		*******		Sum		A		Yes			NO		Dflt
CONSTRUCT AP	Total CONSTRUCT AP														
DIV PAYABLE	DIV PAYABLE	nα	000074	400077		Yes	BT m								
238100-0000	Accrued Dividends	V4	500074	000011									No		No
Z30100-0000						Sum	NO	A		Yes					Dflt
DIV PAYABLE	Total DIV PAYABLE														
TAX ACC FED	TAXES ACC FED	04	000075	000072		Yes	МО						No		No
236121-0000	Accrued Tax-Fed-UNALLOC					Sum	No	А		Yes					Dflt
236122-0000	Accrued Tax-Fed-PSC SERV					Sum	No	A		Yes					Dflt
236123-0000	Accrued Tax-Fed-NH					Sum	No	A		Yes					Dflt
236124-0000	Accrued Tax-Fed-Other					Sum	No	A		Yes					Dflt

Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow Units		-	Restr Sys	Bud Edit
236129-0000	Accrued Tax-Fed-AOS					Sum	NO.	 A	Dtl	VAC	 			Dflt
236130-0000	Accrued Tax Federal-Options						No			Yes				Dflt
236300-0000	Accrued Tax Federal-QPD						No		Sum					Dflt
TAX ACC FED	Total TAXES ACC PED													
TAX ACC STE	TAXES ACC STATE		000076	000073		Yes	No					No		No
236125-0000	Accrued Tax-ST-CN Income CNTRA					Sum	No	A		Yes				Dflt
236126-0000	Accrued Tax-ST-CN Income NH					Sum	No	A		Yes				Dflt
236127-0000	Accrued Tax-ST-CN Income					Sum	No	A		Yes				pflt
236400-0000	Accrued Tax State-QPD					\$um	No	A	Sum	Yes				Dflt
TAX ACC STE	Total TAXES ACC STATE													
TAX ACC OTHR	TAXES ACC OTHER	04	000077	000074		Yes	No					No		No
236111-0000	Accrued Tax-Oth-PROPERTY					Sum	No	A		Yes				Dflt
236112-0000	Accrued Tax-Oth-PUC ASSESSMENT					Sum	No	A		Yes				Dflt
236113-0000	Accrued Tax-Oth-CAPITAL STOCK					Sum	No	A		Yes				pflt
236114-0000	Accrued Tax-Oth-SALES/USE TAX					Sum	No	A		Yes				Dflt
236115-0000	Accrued Tax-Oth-GROSS RECEIPTS					Sum	No	A.		Yes				Dflt
236116-0000	Accrued Tax-Oth-FRANCHISE SWR					Sum	No	A		Yes				Dflt
236117-0000	Accrued Tax-Oth-EXCISE					Sum	No	A		Yes				Df1t
236118-0000	Accrued Tax-Oth-WATER					Sum	No	Α		Yes				pflt
236119-0000	Accrued Tax-Oth-IL ICT					Sum	No	A		Yes				Dflt
235128-0000	Accrued Tax-Oth-PARENT FED					Sum	No	A		Yes				pflt
236201-0000	Accrued Tax-Oth-EMPLOYER FICA					Sum	No	Α		Yes				Dflt
236202-0000	Accrued Tax-Oth-EMPLOYEE FICA					នបក	No	A		Yes				Dflt
236203-0000	Accrued Tax-Oth-FUTA					Sum	No	A		Yes				Dflt
236204-0000	Accrued Tax-Oth-SUTA					Sum	No	A		Yes				Dflt
236205-0000	Accrued Tax-Oth-FIT W/H					Sum	МФ	Α		Yes				Dflt
236206-0000	Accrued Tax-Oth-ME W/H					Sum	No	A		Хев				Dflt
235207-0000	Accrued Tax-Oth-PA W/H					Sum	No	A		Yes				Dflt
236208-0000	Accrued Tax-Oth-NJ W/H					Sum	NO	A		¥еs				Dflt
236209-0000	Accrued Tax-Oth-IL W/H					Sum	No	A		Yes				pflt
236210-0000	Accrued Tax-Oth-OH W/H					Sum	No	A		Yes				Dflt
236211-0000 236212-0000	Accrued Tax-Oth-NC SIT W/H 2					Sum	Nο	A		Yes				pflt
236212-0000	Accrued Tax-Oth-PHILA CWT W/H					Sum	ИО	A		Yes				Dflt
236214-0000	Accrued Tax-Oth-OCC PRIV W/H Accrued Tax-Oth-LOCAL W/H					Sum	No	A		Yes				Dflt
236215-0000	Accrued Tax-Oth-W/H					Sum	ИФ	A		Yeş				Dflt
236216-0000	Accrued Tax-Oth-W/H					Sum	No	A	_	Yes				Dflt
236218-0000	Accrued Tax-Oth-MO W/H					Sum	No		Sum					Dflt
236218-0000	Accrued Tax-Oth-IN W/H					Sum	No	A	Sum	Yes				DELt
236219-0000	Accrued Tax-Oth-NY W/H						No	A	Sum					pflt
236220-0000	Accrued Tax-Oth-OTHER					Sum	Νo	A	Sum					Dflt
						Sum	ИО	A		Yes				Dflt
TAX ACC OTHR	Total TAXES ACC OTHER													
INTEREST ACC	INTEREST ACC	04	000078	000075		Yes	No					No		No
237110-0000	Accrued Int LTD-FMB					Sum	No	A		Yes				Dflt
237120-0000	Accrued Int LTD-PENNVEST					Sum	No	A.		Yes				Dflt
237190-0000	Accrued Int LTD-OTHER					Sum	No	A		Yes				Dflt

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Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow	Actv	Bal	Sys	Bud Edit
237250-0000	Accrued Int-Other-STD					Sum	No	A		Yes				Dflt
237280-0000	Accrued Int-Cust Dep W/WW					Sum	No	Α		Yes	No			Dflt
237281-0000	Interest Due Customer Received					Sum	No	Α	Sum	Yes				Dflt
237290-0000	Accrued Int-OTHER					Sum	No	A		Yes				Dflt
INTEREST ACC	Total INTEREST ACC													
ADVANCES	INTERCOMPANY ADVANCES	04	000079	000076		Yes	No					No	Yes	No
233000-0000	Advances - Assoc Cos					Sum	No	A.	Dtl	Yes			Yes	Dflt
233012-0000	Advances - Assoc Cos-SES					Sum	No	A	Dtl	Yes			Yes	Dflt
233017-0000	Advances - Assoc Cos-UMS					Sum	No	A	Dt1	Yes			Yes	Dflt
ADVANCES	Total IC ADV AP													
OTHR CURLIAB	OTHER CUR LIAB	04	000080	000077		Yes	No					Мо		No
235010-0000	Customer Dep-UNCLAIMED					Sum	No	A		Yes				Dflt
235020-0000	Customer Dep-SECURITY					Sum	No	A		Yes				Dflt
235030-0000	Customer Dep-JOBBING					Sum	No	А		Yes				Dflt
235040-0000	Customer Dep-UNCLAIMED ADV&REF					Sum	No	A		Yes				Dflt
235050-0000	Customer Dep-SERVICE LINE					Sum	No	A		Yes				Dflt
241001-0000	Accrued Liab-OTHER					Sum	No	A		Yes	No			Dflt
241002-0000	Accrued Liab-OTHER-FRANCHISE					Sum	No	Ą	Sum	Yes	No			Dflt
241003-0000	Accrued Liab-ADVANCED REVENUE					Sum	ио	Α		Yes				Dflt
241004-0000	Accrued Liab-ANTENNA LEASES						No	A		Yes				Dflt
241005-0000	Accrued Liab-LEGAL FEES					Sum	ИО	A		Yes				Dflt
241006-0000	Accrued Liab-AUDIT FEES						Νo	A	Sum		No			Dflt
241007-0000	Accrued Liab-DAMAGES						No	A		Yes				Dflt
241008-0000	Accrued Liab-PAVING MAINS					Sum	No	A		Yes				Dflt
241009-0000	Accrued Liab-MAINTSLUDGE						No	A		Yes				Dflt
241010-0000	Accrued Liab-SLUDGE HAULING						No	A		Yes				Dflt
241011-0000	Accrued Liab-UNCLAIMED CHECKS					Sum	No	A		Yes				Dflt
241012-0000	Accrued Liab-OPER CONTRCT SUSP					Sum		A		Yes				Dflt
241013-0000 241014-0000	Accrued Liab-TANK PAINTING					Sum	ИО	A	_	Yes				Dflt
	Accrued Liab-404 Fees					Sum	Ио		Sum	Yes	МФ			Dflt
241015-0000	Accrued Liab-Consultants						No		Dtl	Yes				Dflt
241016-0000 241017-0000	Accrued Rent-PA Accrued Rent-Ohio						No	A	Dtl	Yes				Dflt
241018-0000	Revenue Reserve					Sum	No			Yes				Dflt
243010-0000	DEFERRED COMP NON FUNDED - CUR						No	A	Sum	Yes				Dflt
243011-0000							No	A	Sum	Yes				Dflt
243020-0000	Def Comp Funded - Current DEF COMP PLAN FUNDS					Sum	No	Α	Sum	Yes				Dflt
243020-0000	Def Comp funds - Lincoln COLI						100	Α	<b></b>	Yes				Dflt
243021-0000	ACCRUED BONUS					Sum	No	A	Sum	Yes				Dflt
243030-0000						Sum	No	A	_	Yев				Dflt
243040-0000	ACCRUED DIVIDEND EQUIVALNET EMP W/H-OTHER						No		Sum	Yes	Иф			Dflt
243050-0000	EMP W/H-GIHER EMP W/H-GARNISHMENT						No	Α		Yes				Dflt
243060-0000	EMP W/H-GARNISHMENT EMP W/H-UNION DUES					Sum	No	A		Yes				Dflt
							МО	A		Yes				Dflt
243080-0000	EMP W/H-BONDS						No	Α		Yes				Dflt
243090-0000	EMP W/H-UNITED WAY					Sum		A		Yes				Dflt
243100-0000	EMP W/H-STK (ESPP)						ИО	A		Yes				Dflt
243110-0000	EMP W/H-CRD UNION					Sum		Α		Yes				Dflt
243120-0000	EMP W/H-PAC					Sum	No	A		Yes				Dflt

Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow Units		_	Restr Sys	Bud Edit
243125-0000	EMP W/H-FLEX SPENDING					 Տևա		 A		Yes		 		
243126-0000	Retiree Flexible Spending					Sum	-		Sum	-				Dflt
243127-0000	EMP W/H-AFLAC					Sum			Sum	Yes				Dflt
243128-0000	Flexible Spending - Ameriflex					Sum			Sum					Dflt
243130-0000	ACCRUED SALARIES AND WAGES						NO	A	Suit	Yes Yes				Dflt
243131-0000	ACCRUED VACATION - S&S						No	A	Dtl	Yes				Dflt
243132-0000	ACCRUED HOLIDAY - S&S						NO		Dtl	Xes				Dflt
243133-0000	ACCRUED SICK - S&S					Sum			Dtl	Yes				Dflt
243134-0000	ACCRUED PERSONAL - S&S					Sum	No	A		Yes				Dflt
243135-0000	Accrued Payroll Tax - S&S						No		Dtl	Yes				Dflt
243136-0000	Accrued 401K Exp - S&S					Sum	NO		Dtl	Yes				Dflt
243140-0000	PAYROLL CLEARING					Sum	No	A		Yes	Mo			Dflt
243150-0000	TRANSPORT CLEARING					Sum	No	A	Sum		Мо			Dflt
243151-0000	Accrued Car Lease					Sum	No		Dtl	Yes				Dflt
246998-0000	Returns Suspense-PO					Sum	No	A		Yes				Dflt
246999-0000	Error Suspense					Sum	No	A		Yes			Y es	Dflt
253000-0000	Other Deferred Credits								Sum	Yes				Dflt
253220-0000	Reg Liab-WANAKAH					Sum	No No	A		Yes				Dflt
261000-0000	Property Insurance Reserve					Sum	No	A		Yes				Dflt
261001-0000	Accrued Insur Liab-RESERVE					Sum		A		Yes				Dflt
261002-0000	Accrued Insur Liab-GENERAL					Sum	No No	A		Yes				Dflt
261003-0000	Accrued Insur Liab-UMBRELLA					Sum Sum	NO No	A A		Yes				Dflt
261004-0000	Accrued Insur Liab-PROPERTY					Sum	No	A		Yes				Dflt
261005-0000	Accrued Insur Liab-EXEC RISK					Sum	No	A		Yes				Dflt
261006-0000	Accrued Insur Liab-HLTH & WELF					Sum	No	A		Yes Yes				Dflt
261007-0000	Accrued Insur Liab-WC					Sum	ИG	A		Yes				Dflt
261008-0000	Accrued Insur Liab-VEHICLE					Sum	No	A		Yes				Dflt
261009-0000	Accrued Insur Liab-FIDUCIARY					Sum	No	A		Yes				Dflt
261010-0000	Accrued Insur Liab-LIFE					Sum	No	A		Yes				Dflt
261011-0000	Accrued Insur Liab-LTD					Sum	No	A		Yes				Dflt
261012-0000	Accrued Insur Liab-CANCER					Sum	No	A		Yes				Dflt
261013-0000	Accrued Insur Liab-TRVL ACCONT					Sum	No	A		Yes				Dflt
261014-0000	Accrued Insur Liab-OTHER					Sum	No	A		Yes				Dflt
261015-0000	Accrued Liab-HLTH SELF F					Sum	No	A		Yes				Dflt
261016-0000	Accrued Liab-HLTH SELF-RESRV					Sum	No	A		Yes				Dflt
261017-0000	Accrued Liab - Cobra					Sum	No		Dtl	Yes				Dflt
262000-0000	Injuries & Damages Reserve					Sum	No	A	DUI	Yes				Dflt
263000-0000	Pensions & Benefits Reserve						No	A		Yes				Dflt
263001-0000	Reserve-JVCP ANNUITY					Sum	No	A		Yes				Dflt
263002-0000	SERP Reserve - Current					Sum	No		Sum	Yes				Dflt
263005-0000	OPEB Reserve - Current					Sum	No	A	Sum	No.	No			Dflt
263100-0000	EMPLOYER THRIFT CONTRIB LIAB					Sum	No	A	aum	Yes	MO			Dflt
263101-0000	EMPLOYEE W/H-401k					Sum	No	A		Yes				Dflt Dflt
263102-0000	EMPLOYEE 401K LOAN W/H					Sum	No	A		Yes				
263103-0000	EMPLOYEE PROFIT SHARING					Sum	No		Dtl	Yes				Dflt
265000-0000	Misc Operating Reserves					Sum		A	⊥ ما سد	Yes				Dflt
	2 3					Juni	240	r.		159				Dflt

OTHR CURLIAB Total OTHER CUR LIAB

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CURENT LIAB Total Current and Accrued Liab

2

DEF NC LIAB	No No No Dfl
252010-0000	Df1 Df1 Df1 Df1 Df1 Df1 Df1 Df1 Df1
252011-0000   Adv   Cust-PRE-1986   Sum   No   A Sum   Yes   Yes   Yes   Yes   Yes   Sum   Yes   Yes   Yes   Yes   Sum   Yes   Yes	Df1 Df1 Df1 Df1 Df1 Df1 Df1 Df1 Df1
252012-0000   Adv   Cust-LOAN METHO-NOTAX-GV   Sum   No   A Sum   Yes   Yes   252013-0000   Adv   Cust-LOAN METHO-NOTAX-GV   Sum   No   A Sum   Yes   Yes   252013-0000   Adv   Cust-LOAN METHO-NOTAX   Sum   No   A Sum   Yes   Yes   252013-0000   Adv   Cust-LOAN METHO-NOTAX   Sum   No   A Sum   Yes   Yes   252013-0000   Adv   Cust-LOAN METH-HYDRANTS   Sum   No   A Sum   Yes   Yes   252013-0000   Adv   Cust-LOAN METH-HYDRANTS   Sum   No   A Sum   Yes   Yes   252013-0000   Adv   Cust-LOAN METH-STET   CONST   Sum   No   A Sum   Yes   Yes   252013-0000   Adv   Cust-LOAN METH-STET   CONST   Sum   No   A Sum   Yes   Yes   252023-0000   Adv   Cust-DEVELOPERS DEPOSIT   Sum   No   A Sum   Yes   Yes   252033-0000   Adv   Cust-BOCKED   FLANT   Sum   No   A Sum   Yes   Yes   252030-0000   Adv   Cust-RECEIPTS   Sum   No   A Sum   Yes   Yes   252040-0000   Adv   Cust-RECEIPTS   Sum   No   A Sum   Yes   Yes   252051-0000   Adv   Cust-NON CASH BUILDER OR D   Sum   No   A Sum   Yes   Yes   252051-0000   Adv   Cust-NON CASH BUILDER OR D   Sum   No   A Sum   Yes   Yes   252051-0000   Adv   Cust-NON CASH REFUNDABLE   T Sum   No   A Sum   Yes   Yes   252051-0000   Adv   Cust-CASH BUILDER OR DEVEL   Sum   No   A Sum   Yes   Yes   252051-0000   Adv   Cust-CASH BUILDER OR DEPOSI   Sum   No   A Sum   Yes   Yes   252051-0000   Adv   Cust-CASH BUILDER OR DEPOSI   Sum   No   A Sum   Yes   Yes   252067-0000   Adv   Cust-CASH BUILDER OR DEPOSI   Sum   No   A DIT   Yes   Yes   252088-0000   Adv   Cust-REFUNDS-1986   Sum   No   A DIT   Yes   Yes   252081-0000   Adv   Cust-REFUNDS-1986   Sum   No   A DIT   Yes   Yes   252081-0000   Adv   Cust-REFUNDS-1998   Sum   No   A DIT   Yes   Yes   252091-0000   Adv   Cust-REFUNDS-1996   Sum   No   A DIT   Yes   Yes   252091-0000   Adv   Cust-REFUNDS-1996   Sum   No   A DIT   Yes   Yes   252091-0000   Adv   Cust-REFUNDS-1996   Sum   No   A DIT   Yes   Yes   252091-0000   Adv   Cust-REFUNDS-1998   Sum   No   A DIT   Yes   Yes   252091-0000   Adv   Cust-REFUNDS-1998   Sum   No   A DIT   Yes   Yes   252091-	Dfl Dfl Dfl: Dfl: Dfl: Dfl: Dfl
252013-0000   Adv   Cust-LOAN METHD-NONTAX-GV   Sum   No   A Sum   Yes   Yes   Yes   252014-0000   Adv   Cust-LOAN METHOD-MAINS   Sum   No   A Sum   Yes   Yes   252015-0000   Adv   Cust-LOAN METHOD-MAINS   Sum   No   A Sum   Yes   Yes   252015-0000   Adv   Cust-LOAN METHOD-MAINS   Sum   No   A Sum   Yes   Yes   252015-0000   Adv   Cust-LOAN METH-HYDRANTS   Sum   No   A Sum   Yes   Yes   252015-0000   Adv   Cust-LOAN METH-DEVLPR   CONS   Sum   No   A Sum   Yes   Yes   252015-0000   Adv   Cust-DEVLEPER   DEPOSIT   Sum   No   A Sum   Yes   Yes   252015-0000   Adv   Cust-EFFUNDS   Sum   No   A Sum   Yes   Yes   252015-0000   Adv   Cust-REFUNDS   Sum   No   A Sum   Yes   Yes   252015-0000   Adv   Cust-NON CASH   BUILDER   OR   D Sum   No   A Sum   Yes   Yes   252015-0000   Adv   Cust-NON CASH   BUILDER   OR   D Sum   No   A Sum   Yes   Yes   252015-0000   Adv   Cust-NON CASH   BUILDER   CR   DEVEL   Cust-NON CASH   BUILDER   CR   DEVEL   Sum   No   A Sum   Yes   Yes   841   252015-0000   Adv   Cust-NON CASH   BUILDER   CR   DEVEL   Sum   No   A Sum   Yes   Yes   841   252015-0000   Adv   Cust-NON CASH   BUILDER   CR   DEVEL   Sum   No   A Sum   Yes   Yes   841   252015-0000   Adv   Cust-NON CASH   REFUNDABLE   TAP   Sum   No   A Sum   Yes   Yes   844   252015-0000   Adv   Cust-CASH   BUILDER   CR   DEVEL   Sum   No   A Sum   Yes   Yes   844   252015-0000   Adv   Cust-CASH   BUILDER   CR   DEVEL   Sum   No   A Sum   Yes   Yes   844   252015-0000   Adv   Cust-CASH   BUILDER   CR   DEVEL   Sum   No   A Sum   Yes   Yes   844   252015-0000   Adv   Cust-REFUNDS-1986   Sum   No   A DIL   Yes   Yes   252018-0000   Adv   Cust-REFUNDS-1986   Sum   No   A DIL   Yes   Yes   252018-0000   Adv   Cust-REFUNDS-1986   Sum   No   A DIL   Yes   Yes   252018-0000   Adv   Cust-REFUNDS-1993   Sum   No   A DIL   Yes   Yes   252018-0000   Adv   Cust-REFUNDS-1993   Sum   No   A DIL   Yes   Yes   252018-0000   Adv   Cust-REFUNDS-1993   Sum   No   A DIL   Yes   Yes   252018-0000   Adv   Cust-REFUNDS-1996   Sum   No   A DIL   Yes   Yes   252	Dfl Dfl: Dfl: Dfl: Dfl: Dfl: Dfl
252014-0000   Adv Cust-35FT-NOTAX	Dfl Dfl Dfl Dfl Dfl Dfl
252015-0000   Adv   Cust-LOAN METHOD-MAINS   Sum   No   A Sum   Yes   Yes   252016-0000   Adv   Cust-LOAN METH-HYDRANTS   Sum   No   A Sum   Yes   Yes   252019-0000   Adv   Cust-LOAN MITH-STY   Sum   No   A Sum   Yes   Yes   252019-0000   Adv   Cust-LOAN MITH-STY   CONST   Sum   No   A Sum   Yes   Yes   252020-0000   Adv   Cust-LOAN MITH-DEVIRR CONS   Sum   No   A Sum   Yes   Yes   252020-0000   Adv   Cust-LOAN MITH-DEVIRR CONS   Sum   No   A Sum   Yes   Yes   252030-0000   Adv   Cust-BOCKED PLANT   Sum   No   A Sum   Yes   Yes   252030-0000   Adv   Cust-REFUNDS   Sum   No   A Sum   Yes   Yes   252030-0000   Adv   Cust-REFUNDS   Sum   No   A Sum   Yes   Yes   252030-0000   Adv   Cust-REFUNDS   Sum   No   A Sum   Yes   Yes   252030-0000   Adv   Cust-NON CASH BUILDER OR D   Sum   No   A Sum   Yes   Yes   252051-0000   Adv   Cust-NON CASH REFUNDABLE T   Sum   No   A Sum   Yes   Yes   252053-0000   Adv   Cust-NON CASH REFUNDABLE T   Sum   No   A Sum   Yes   Yes   252053-0000   Adv   Cust-NON CASH REFUNDABLE TAP   Sum   No   A Sum   Yes   Yes   252056-0000   Adv   Cust-CASH BUILDER OR   DEVEL   Sum   No   A Sum   Yes   Yes   252066-0000   Adv   Cust-CASH   Sum   No   A Sum   Yes   Yes   252086-0000   Adv   Cust-CASH   Sum   No   A Sum   Yes   Yes   252086-0000   Adv   Cust-REFUNDS-1986   Sum   No   A DIT   Yes   Yes   252089-0000   Adv   Cust-REFUNDS-1988   Sum   No   A DIT   Yes   Yes   252089-0000   Adv   Cust-REFUNDS-1990   Sum   No   A DIT   Yes   Yes   252091-0000   Adv   Cust-REFUNDS-1991   Sum   No   A DIT   Yes   Yes   252091-0000   Adv   Cust-REFUNDS-1991   Sum   No   A DIT   Yes   Yes   252091-0000   Adv   Cust-REFUNDS-1995   Sum   No   A DIT   Yes   Yes   252091-0000   Adv   Cust-REFUNDS-1996   Sum   No   A DIT   Yes   Yes   252091-0000   Adv   Cust-REFUNDS-1996   Sum   No   A DIT   Yes   Yes   252091-0000   Adv   Cust-REFUNDS-1996   Sum   No   A DIT   Yes   Yes   252091-0000   Adv   Cust-REFUNDS-1996   Sum   No   A DIT   Yes   Yes   252091-0000   Adv   Cust-REFUNDS-1996   Sum   No   A DIT   Yes   Yes	Dfl Dfl Dfl Dfl Dfl Dfl
252016-0000   Adv   Cust-LOAN METH-HYDRANTS   Sum   No   A   Sum   Yes   Yes   Zes   Zes	Dfl Dfl Dfl Dfl Dfl
252019-0000   Adv   Cust-LOAN MTH-35FT CONST   Sum   No   A Sum   Yes   Yes   Yes   252020-0000   Adv   Cust-LOAN MTH-DEPLIPR COMS   Sum   No   A Sum   Yes   Ye	Dfl Dfl Dfl Dfl
252020-0000	Dfl Dfl Dfl
252025-0000   Adv Cust-Developers Deposit   Sum No   A Sum Yes   Yes   Yes   Sum No   A Sum Yes	Dfl Dfl
252025-0000	Dfl
252035-0000   Adv   Cust-REFUNDS   Sum   No   A Sum   Yes   Yes   252040-0000   Adv   Cust-RECEIPTS   Sum   No   A Sum   Yes   Yes   252051-0000   Adv   Cust-NON   CASH   BUILDER OR D   Sum   No   A Sum   Yes   Yes   841   252052-0000   Adv   Cust-NON   CASH   DEVELOPER   DE   Sum   No   A Sum   Yes   Yes   841   252053-0000   Adv   Cust-NON   CASH   REFUNDABLE   T   Sum   No   A Sum   Yes   Yes   841   252055-0000   Adv   Cust-NON   CASH   REFUNDABLE   TAP   F   Sum   No   A Sum   Yes   Yes   841   252055-0000   Adv   Cust-CASH   BUILDER OR   DEVEL   Sum   No   A Sum   Yes   Yes   844   252055-0000   Adv   Cust-CASH   REFUNDABLE   TAP   F   Sum   No   A Sum   Yes   Yes   844   252056-0000   Adv   Cust-CASH   REFUNDABLE   TAP   Sum   No   A Sum   Yes   Yes   844   252066-0000   Adv   Cust-CASH   REFUNDS-1986   Sum   No   A Sum   Yes   Yes   844   252087-0000   Adv   Cust-REFUNDS-1986   Sum   No   A Dtl   Yes   Yes   252087-0000   Adv   Cust-REFUNDS-1986   Sum   No   A Dtl   Yes   Yes   252089-0000   Adv   Cust-REFUNDS-1989   Sum   No   A Dtl   Yes   Yes   252089-0000   Adv   Cust-REFUNDS-1990   Sum   No   A Dtl   Yes   Yes   252091-0000   Adv   Cust-REFUNDS-1991   Sum   No   A Dtl   Yes   Yes   252091-0000   Adv   Cust-REFUNDS-1992   Sum   No   A Dtl   Yes   Yes   252091-0000   Adv   Cust-REFUNDS-1993   Sum   No   A Dtl   Yes   Yes   252091-0000   Adv   Cust-REFUNDS-1995   Sum   No   A Dtl   Yes   Yes   252095-0000   Adv   Cust-REFUNDS-1995   Sum   No   A Dtl   Yes   Yes   252095-0000   Adv   Cust-REFUNDS-1995   Sum   No   A Dtl   Yes   Yes   252095-0000   Adv   Cust-REFUNDS-1996   Sum   No   A Dtl   Yes   Yes   252095-0000   Adv   Cust-REFUNDS-1997   Sum   No   A Dtl   Yes   Yes   252095-0000   Adv   Cust-REFUNDS-1997   Sum   No   A Dtl   Yes   Yes   252095-0000   Adv   Cust-REFUNDS-1996   Sum   No   A Dtl   Yes   Yes   252095-0000   Adv   Cust-REFUNDS-1997   Sum   No   A Dtl   Yes   Yes   252095-0000   Adv   Cust-REFUNDS-1996   Sum   No   A Dtl   Yes   Yes   252095-0000   Adv   Cust-REFUNDS-1998   Sum   No	
252035-0000   Adv Cust-REFUNDS   Sum No   A Sum Yes Yes	Del
252051-0000   Adv Cust-NON CASH BUILDER OR D   Sum No   A Sum Yes Yes   841	272.1
252052-0000   Adv   Cust-NON   CASH DEVELOPER DE   Sum   No   A Sum   Yes   Yes   841	Df1
Sum No	Dfl
252053-0000   Adv Cust-NON CASH REFUNDABLE T   Sum No   A Sum Yes   Yes   841	Dfl
Sum No A Sum Yes Yes   S44	Dfl
252056-0000   Adv Cust-Cash Refundable Tap F   Sum No   A Sum Yes Yes   844	Dfl
252057-0000   Adv   Cust-Cash Developer Deposi   Sum   No   A   Sum   Yes   Yes   S44	Dfl
252086-0000   Adv Cust-REFUNDS-1986   Sum No A Dtl Yes Yes	Dfl
252087-0000   Adv Cust-REFUNDS-1987   Sum No A Dtl Yes Yes	Dfl
252088-0000   Adv Cust-REFUNDS-1988   Sum No A Dtl Yes Yes	Dfl
252089-0000   Adv Cust-REFUNDS-1989   Sum No A Dtl Yes Yes	Dfl
252090-0000   Adv   Cust-REFUNDS-1990   Sum   No   A   Dtl   Yes   Yes	Dfl
252091-0000 Adv Cust-REFUNDS-1991 Sum No A Dtl Yes Yes 252092-0000 Adv Cust-REFUNDS-1993 Sum No A Dtl Yes Yes 252093-0000 Adv Cust-REFUNDS-1993 Sum No A Dtl Yes Yes 252094-0000 Adv Cust-REFUNDS-1994 Sum No A Dtl Yes Yes 252095-0000 Adv Cust-REFUNDS-1995 Sum No A Dtl Yes Yes 252096-0000 Adv Cust-REFUNDS-1996 Sum No A Dtl Yes Yes 252097-0000 Adv Cust-REFUNDS-1996 Sum No A Dtl Yes Yes 252097-0000 Adv Cust-REFUNDS-1997 Sum No A Dtl Yes Yes 252098-0000 Adv Cust-REFUNDS-1997 Sum No A Dtl Yes Yes 252098-0000 Adv Cust-REFUNDS-1998 Sum No A Dtl Yes Yes 252098-0000 Adv Cust-REFUNDS-1998 Sum No A Dtl Yes Yes 252101-0000 Adv Cust-CASH FOR CBS Sum No A Dtl Yes Yes 844 252102-0000 Adv Cust-CASH OTHER Sum No A Dtl Yes Yes 844 252102-0000 Adv Cust-CASH OTHER Sum No A Dtl Yes Yes 844	Dfl
252092-0000 Adv Cust-REFUNDS-1993 Sum No A Dtl Yes Yes 252093-0000 Adv Cust-REFUNDS-1994 Sum No A Dtl Yes Yes 252095-0000 Adv Cust-REFUNDS-1995 Sum No A Dtl Yes Yes 252095-0000 Adv Cust-REFUNDS-1996 Sum No A Dtl Yes Yes 252096-0000 Adv Cust-REFUNDS-1996 Sum No A Dtl Yes Yes 252097-0000 Adv Cust-REFUNDS-1997 Sum No A Dtl Yes Yes 252098-0000 Adv Cust-REFUNDS-1998 Sum No A Dtl Yes Yes 252098-0000 Adv Cust-REFUNDS-1998 Sum No A Dtl Yes Yes 252100-0000 Adv Cust-CASH FOR CBS Sum No A Dtl Yes Yes 844 252101-0000 Adv Cust-CASH/TAX MISC FOR CB Sum No A Dtl Yes Yes 844 252102-0000 Adv Cust-CASH OTHER Sum No A Dtl Yes Yes 844	Dfl
252093-0000   Adv Cust-REFUNDS-1993   Sum No A Dtl Yes Yes	Dfl
252093-0000   Adv   Cust-REFUNDS-1993   Sum   No   A   Dtl   Yes   Yes	Df1
252095-0000 Adv Cust-REFUNDS-1995 Sum No A Dtl Yes Yes 252096-0000 Adv Cust-REFUNDS-1996 Sum No A Dtl Yes Yes 252097-0000 Adv Cust-REFUNDS-1997 Sum No A Dtl Yes Yes 252098-0000 Adv Cust-REFUNDS-1998 Sum No A Dtl Yes Yes 252098-0000 Adv Cust-REFUNDS-1998 Sum No A Dtl Yes Yes 252100-0000 Adv Cust-CASH FOR CBS Sum No A Dtl Yes Yes 844 252101-0000 Adv Cust-CASH/TAX MISC FOR CB Sum No A Dtl Yes Yes 844 252102-0000 Adv Cust-CASH OTHER Sum No A Dtl Yes Yes 844	Dfl
252096-0000 Adv Cust-REFUNDS-1996 Sum No A Dtl Yes Yes 252097-0000 Adv Cust-REFUNDS-1997 Sum No A Dtl Yes Yes 252098-0000 Adv Cust-REFUNDS-1998 Sum No A Dtl Yes Yes 252100-0000 Adv Cust-CASH FOR CBS Sum No A Dtl Yes Yes 252101-0000 Adv Cust-CASH/TAX MISC FOR CB Sum No A Dtl Yes Yes 844 252102-0000 Adv Cust-CASH OTHER Sum No A Dtl Yes Yes 844	Dfl
252097-0000   Adv Cust-REFUNDS-1997   Sum No A Dtl Yes Yes	Dfl
252098-0000 Adv Cust-REFUNDS-1998 Sum No A Dtl Yes Yes 252100-0000 Adv Cust-CASH FOR CBS Sum No A Dtl Yes Yes 844 252101-0000 Adv Cust-CASH/TAX MISC FOR CB Sum No A Dtl Yes Yes 844 252102-0000 Adv Cust-CASH OTHER Sum No A Dtl Yes Yes 844	Dfl
252100-0000 Adv Cust-CASH FOR CBS Sum No A Dtl Yes Yes 844 252101-0000 Adv Cust-CASH/TAX MISC FOR CB Sum No A Dtl Yes Yes 844 252102-0000 Adv Cust-CASH OTHER Sum No A Dtl Yes Yes 844	D£1
252100-0000 Adv Cust-CASH FOR CBS Sum No A Dtl Yes Yes 844 252101-0000 Adv Cust-CASH/TAX MISC FOR CB Sum No A Dtl Yes Yes 844 252102-0000 Adv Cust-CASH OTHER Sum No A Dtl Yes Yes 844	Df1
252102-0000 Adv Cust-CASH OTHER Sum No A Dtl Yes Yes 844	Df1
050444 4444	Dfl
OFFITA AAAA AAA AAA AAAA AAAA AAAAAAAAAAA	Dfl
252110-0000 Adv Cust-FIT ON ADVANCES Sum No A Sum Yes Yes	Dfl
252115-0000 Adv Cust-TAX DEPS-LOAN-MAINS Sum No A Sum Yes Yes	Dfl
252116-0000 Adv Cust-TAX DEPS-LOAN-HYDRANT Sum No A Sum Yes Yes	Dfl
252119-0000 Adv Cust-LOAN MTH-35FT TAX Sum No A Sum Yes Yes	Dfl
252120-0000 Adv Cust-LOAN MTH-DEVLOPR-TA Sum No A Sum Yes Yes	Dfl
252121-0000 Adv Cust-NON CASH TAX ON CAC Sum No A Sum Yes Yes	Dfl
252122-0000 Adv Cust-CASH TAX ON CAC Sum No A Sum Yes Yes	Dfl
253001-0000 Adv Cust-REL FACIL Sum No A Sum Yes Yes	Dfl
253002-0000 Adv Cust-REL FACIL-RECEIPTS Sum No A Sum Yes Yes	Dfl
253003-0000 Adv Cust-REL FACIL-REFUND Sum No A Sum Yes Yes	Dfl
253004-0000 Adv Cust-COLLECT DUE DEVELOPER Sum No A Sum Yes Yes	Dfl
253086-0000 Adv Cust-REL FACIL REFUND 1986 Sum No A Sum Yes Yes	Dfl
253087-0000 Adv Cust-REL FACIL REPUND 1987 Sum No A Sum Yes Yes	Dfl
out to the built to the	DET
253088-0000 Adv Cust-REL FACIL REFUND 1988 Sum No A Sum Yes Yes	Dfl

253090-0000 Adv Cust- 253091-0000 Adv Cust- 253092-0000 Adv Cust- 253093-0000 Adv Cust- 253095-0000 Adv Cust- 253095-0000 Adv Cust- 253096-0000 Adv Cust- 253097-0000 Adv Cust- 253097-0000 Adv Cust- 253098-0000 Adv Cust- ADV FOR CNST Tota  REG LIAB REG LIAB 253110-0000 Reg Liabi- 253111-0000 Reg Liabi- 253112-0000 Reg Liabi- 253110-0000 Reg Liabi- 253110-0000 Reg Liabi- 262010-0000 Reg Liabi- 282010-0000 Pederal D 282020-0000 Deferred 282050-0000 Deferred 282050-0000 Deferred 282080-0000 Deferred 283010-0000 Pederal D 283020-0000 Deferred 283020-0000 Deferred 283030-0000 Deferred 283050-0000 Deferred 283050-0000 Deferred	ilities-TANK PAINTING -Misc Op Reserve QIPS -PAS 158 Tax -Debt FV Discount	0 1 2 3 4 5 6	00008	3 000080	 -	No No No No No No No No	A A A A A A A A	Sum Sum Sum Sum Sum Sum	Yes	Yes	 	Dflt Dflt Dflt Dflt Dflt Dflt Dflt Dflt
253091-0000 Adv Cust- 253092-0000 Adv Cust- 253093-0000 Adv Cust- 253094-0000 Adv Cust- 253095-0000 Adv Cust- 253096-0000 Adv Cust- 253097-0000 Adv Cust- 253098-0000 Adv Cust- 253098-0000 Adv Cust- ADV FOR CNST Tota  REG LIAB REG LIAB 253110-0000 Reg Liabi 253112-0000 Reg Liabi 253112-0000 Reg Liabi 253114-0000 Reg Liab- 253114-0000 Reg Liab- 253114-0000 Reg Liab- 253400-0000 Pederal D 282020-0000 Deferred 282040-0000 Deferred 282040-0000 Deferred 282050-0000 Deferred 282060-0000 Deferred 282060-0000 Deferred 282080-0000 Deferred 282090-0000 Deferred 283010-0000 Pederal D 283020-0000 Deferred 283010-0000 Pederal D 283050-0000 Deferred 283050-0000 Excise Ta 283100-0000 Excise Ta	-REL FACIL REFUND 199:	1 2 3 4 5 6 7 8	00008	3 000080	Sum Sum Sum Sum Sum Sum Sum	NO NO NO NO NO NO	A A A A A A	Sum Sum Sum Sum Sum Sum Sum Sum	Yes Yes Yes Yes Yes Yes Yes	Yes Yes Yes Yes Yes Yes Yes		Dflt Dflt Dflt Dflt Dflt Dflt Dflt Dflt
253092-0000 Adv Cust- 253093-0000 Adv Cust- 253094-0000 Adv Cust- 253095-0000 Adv Cust- 253096-0000 Adv Cust- 253098-0000 Reg Liabi 253110-0000 Reg Liabi 253111-0000 Reg Liabi 253112-0000 Reg Liabi 253114-0000 Reg Liab- 253144-0000 Reg Liab- 253140-0000 Reg Liab- 25300-0000 Reg Liab- 25300-0000 Reg Liab- 282000-0000 Deferred 282040-0000 Deferred 282040-0000 Deferred 282060-0000 Deferred 282060-0000 Deferred 282080-0000 Deferred 283010-0000 Pederal Deferred 283010-0000 Pederal Deferred 283050-0000 Pederal Deferred 283050-0000 Pederal Deferred 283050-0000 Pederal Deferred 283050-0000 Reg Liab- 283050-0000 Reg Liabi	-REL FACIL REFUND 199:	2 3 4 5 6 7 8	00008	3 000080	Sum Sum Sum Sum Sum Sum Sum	NO NO NO NO NO NO	A A A A A	Sum Sum Sum Sum Sum Sum Sum	Yes Yes Yes Yes Yes Yes Yes	Yes Yes Yes Yes Yes Yes		Dflt Dflt Dflt Dflt Dflt Dflt Dflt
253093-0000 Adv Cust- 253094-0000 Adv Cust- 253095-0000 Adv Cust- 253096-0000 Adv Cust- 253096-0000 Adv Cust- 253098-0000 Adv Cust- 253110-0000 Reg Liabi 253111-0000 Reg Liabi 253111-0000 Reg Liabi 253113-0000 Reg Liab- 253114-0000 Reg Liab- 253114-0000 Reg Liab- 253100-0000 Reg Liab- 253000-0000 Reg Liab- 282010-0000 Reg Liab-	-REL FACIL REFUND 199:	3 4 5 6 7 8	00008	3 000080	Sum Sum Sum Sum Sum Sum Sum	ио ио ио ио ио	A A A A	Sum Sum Sum Sum Sum Sum	Yes Yes Yes Yes Yes Yes	Yes Yes Yes Yes Yes		Dflt Dflt Dflt Dflt Dflt Dflt
253094-0000 Adv Cust- 253095-0000 Adv Cust- 253096-0000 Adv Cust- 253097-0000 Adv Cust- 253097-0000 Adv Cust- 253098-0000 Reg Liabi 253110-0000 Reg Liabi 253111-0000 Reg Liabi 253112-0000 Reg Liabi 253114-0000 Reg Liabi 253114-0000 Reg Liabi 253114-0000 Reg Liabi 253100-0000 Reg Liabi 253100-0000 Reg Liabi 253100-0000 Reg Liabi 25300-0000 Pederal Deferred 282020-0000 Deferred 282040-0000 Deferred 282060-0000 Deferred 282090-0000 Deferred 282090-0000 Deferred 283010-0000 Pederal Deferred 283010-0000 Pederal Deferred 283010-0000 Pederal Deferred 283010-0000 Pederal Deferred 283050-0000 Pederal Deferred 283050-0000 Pederal Deferred 283050-0000 Pederal Deferred 283051-00000 Pederal Deferred 283050-0000 Pederal Deferred	-REL FACIL REFUND 199:	4 5 6 7 8	00008	3 000080	Sum Sum Sum Sum Sum Sum	No No No No No	A A A A	Sum Sum Sum Sum Sum	Yes Yes Yes Yes Yes	Yes Yes Yes Yes Yes		Dflt Dflt Dflt Dflt Dflt
253094-0000 Adv Cust- 253095-0000 Adv Cust- 253096-0000 Adv Cust- 253097-0000 Adv Cust- 253098-0000 Reg Liabi 253110-0000 Reg Liabi 253112-0000 Reg Liabi 253112-0000 Reg Liab- 253114-0000 Reg Liab- 253114-0000 Reg Liab- 253114-0000 Reg Liab- 253100-0000 Reg Liab- 253100-0000 Reg Liab- 25300-0000 Reg Liab- 282010-0000 Pederal Deferred 282040-0000 Deferred 282060-0000 Deferred 282060-0000 Deferred 282080-0000 Deferred 283010-0000 Pederal Deferred 283010-0000 Pederal Deferred 283010-0000 Pederal Deferred 283010-0000 Pederal Deferred 283050-0000 Pederal Deferred	-REL FACIL REFUND 199:	4 5 6 7 8	00008	3 000080	Sum Sum Sum Sum Sum	No No No	A A A	Sum Sum Sum Sum	Yes Yes Yes Yes	Yes Yes Yes Yes		Dflt Dflt Dflt Dflt
253096-0000 Adv Cust- 253097-0000 Adv Cust- 253098-0000 Adv Cust- 253098-0000 Adv Cust- 253098-0000 Adv Cust- 253098-0000 Adv Cust- 253110-0000 Reg Liabi 253112-0000 Reg Liabi 253112-0000 Reg Liabi 253113-0000 Reg Liabi 253114-0000 Reg Liabi 253114-0000 Reg Liab- 253100-0000 Reg Liab- 282010-0000 Reg Liab-	-REL FACIL REFUND 199: -REL FACIL REFUND 199: -REL FACIL REFUND 199: -Al ADV FOR CONST	6 7 8	00008	3 000080	Sum Sum Sum Sum	No No	A A A	Sum Sum Sum	Yes Yes Yes	Yes Yes Yes		Dflt Dflt Dflt
253097-0000 Adv Cust- 253098-0000 Adv Cust- Adv For CNST Tota  REG LIAB REG LIAB 253110-0000 Reg Liabi 253112-0000 Reg Liabi 253112-0000 Reg Liabi 253114-0000 Reg Liab- 253114-0000 Reg Liab- 253104-0000 Reg Liab- 253104-0000 Reg Liab- 253100-0000 Reg Liab- 25300-0000 Reg Liab- 282010-0000 Reg Liab- 282010-0000 Pederal Deferred 282050-0000 Deferred 282060-0000 Deferred 282080-0000 Deferred 283010-0000 Pederal Deferred 283010-0000 Pederal Deferred 283050-0000 Pederal Deferred 283050-0000 Pederal Deferred 283051-0000 Pederal Deferred 283051-0000 Pederal Deferred 283050-0000 Regeral Rege	-REL FACIL REFUND 199: -REL FACIL REFUND 199:	7	00008	3 000080	Sum Sum	No	A	Sum	Yes	Yes Yes		Dflt Dflt
253098-0000 Adv Cust- ADV FOR CNST Tota  REG LIAB REG LIAB 253110-0000 Reg Liabi 253111-0000 Reg Liabi 253112-0000 Reg Liabi 253112-0000 Reg Liabi 253114-0000 Reg Liab- 253114-0000 Reg Liab- 253114-0000 Reg Liab- 253200-0000 Reg Liab- 253200-0000 Reg Liab- 253200-0000 Pederal Deferred 282020-0000 Deferred 282040-0000 Deferred 282060-0000 Deferred 282060-0000 Deferred 282060-0000 Deferred 282090-0000 Deferred 283010-0000 Pederal Deferred 283030-0000 Deferred 283030-0000 Pederal Deferred 283050-0000 Pederal Deferred	-REL FACIL REFUND 199: al ADV FOR CONST  ilities ilities-TANK PAINTING -Misc Op Reserve QIPS -PAS 158 Tax -Debt FV Discount	8	00008	3 000080	Sum Sum	No	A	Sum	Yes	Yes		Dflt
ADV FOR CNST Total  REG LIAB REG LIAB 253110-0000 Reg Liabi 253111-0000 Reg Liabi 253112-0000 Reg Liabi 253113-0000 Reg Liabi 253113-0000 Reg Liabi 253114-0000 Reg Liabi 253103-0000 Reg Liabi 253400-0000 Reg Liabi 253200-0000 Reg Liabi 282010-0000 Pederal D 282020-0000 Deferred 282040-0000 Deferred 282060-0000 Deferred 282060-0000 Deferred 282060-0000 Deferred 282090-0000 Deferred 282090-0000 Deferred 283010-0000 Pederal D 283020-0000 Deferred 2830300-0000 Pederal D 283051-0000 Pederal D 283051-0000 Pederal D 283051-0000 Pederal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Excise Ta	el ADV FOR CONST  ilities ilities-TANK PAINTING Misc Op Reserve QIPS -PAS 158 Tax -Debt FV Discount		00008	3 000080	-	No	A	Sum	Yes			
ADV FOR CNST Total REG LIAB REG LIAB 253110-0000 Reg Liabi 253112-0000 Reg Liabi 253113-0000 Reg Liabi 253113-0000 Reg Liabi 253114-0000 Reg Liabi 253114-0000 Reg Liabi 253400-0000 Reg Liabi 253200-0000 Reg Liabi 253200-0000 Pederal D 282020-0000 Deferred 282040-0000 Deferred 282050-0000 Deferred 282050-0000 Deferred 282060-0000 Deferred 282060-0000 Deferred 282090-0000 Deferred 283010-0000 Pederal D 283020-0000 Deferred 283030-0000 Pederal D 283051-0000 Pederal D 283051-0000 Federal D 283051-0000 Federal D 283050-0000 Regered 283050-0000 R	ilities ilities-TANK PAINTING -Misc Op Reserve QIPS -PAS 158 Tax -Debt FV Discount	04	00008	3 000080	V							
253110-0000 Reg Liabi 253111-0000 Reg Liabi 253112-0000 Reg Liabi 253113-0000 Reg Liabi 253113-0000 Reg Liabi 253113-0000 Reg Liabi 253114-0000 Reg Liabi 253114-0000 Reg Liabi 253100-0000 Reg Liabi REG LIAB Tota  LT DEF FIT LT DEF FI 282010-0000 Pederal D 282020-0000 Deferred 282040-0000 Deferred 282050-0000 Deferred 282050-0000 Deferred 282070-0000 Deferred 282090-0000 Deferred 283010-0000 Pederal D 283020-0000 Deferred 283030-0000 Pederal D 283051-0000 Pederal D 283051-0000 Pederal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Excise Ta	ilities-TANK PAINTING -Misc Op Reserve QIPS -PAS 158 Tax -Debt FV Discount	04	00008	3 000080	V							
253110-0000 Reg Liabi 253111-0000 Reg Liabi 253112-0000 Reg Liabi 253113-0000 Reg Liabi 253113-0000 Reg Liabi 253113-0000 Reg Liabi 253114-0000 Reg Liabi 253114-0000 Reg Liabi 253400-0000 Reg Liabi REG LIAB Tota  LT DEF FIT LT DEF FI 282010-0000 Pederal D 282020-0000 Deferred 282040-0000 Deferred 282060-0000 Deferred 282060-0000 Deferred 282090-0000 Deferred 282090-0000 Deferred 283010-0000 Pederal D 283020-0000 Deferred 283030-0000 Pederal D 283051-0000 Pederal D 283051-0000 Pederal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Excise Ta	ilities-TANK PAINTING -Misc Op Reserve QIPS -PAS 158 Tax -Debt FV Discount	-	00000	3 000080		No					•7-	
253111-0000 Reg Liabi 253112-0000 Reg Liabi 253113-0000 Reg Liabi 253113-0000 Reg Liabi 253114-0000 Reg Liabi 253114-0000 Reg Liabi 253400-0000 Reg Liabi REG LIAB Tota  LT DEF FIT LT DEF FIT 282010-0000 Pederal D 282020-0000 Deferred 282040-0000 Deferred 282050-0000 Deferred 282050-0000 Deferred 282080-0000 Deferred 282090-0000 Deferred 283010-0000 Pederal D 283020-0000 Deferred 283030-0000 Deferred 283050-0000 Pederal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Bad Debts	ilities-TANK PAINTING -Misc Op Reserve QIPS -PAS 158 Tax -Debt FV Discount				Sum	No	7.		Van		No	No
253112-0000 Reg Liab- 253113-0000 Reg Liab- 253114-0000 Reg Liab- 253140-0000 Reg Liab- 253400-0000 Reg Liab- REG LIAB Tota  LT DEF FIT LT DEF FIT 282010-0000 Pederal D 282020-0000 Deferred 282040-0000 Deferred 282050-0000 Deferred 282060-0000 Deferred 282070-0000 Deferred 282090-0000 Deferred 283010-0000 Pederal D 283020-0000 Deferred 283030-0000 Deferred 283030-0000 Pederal D 283050-0000 Federal D 283050-0000 Federal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Excise Ta	-Misc Op Reserve QIPS -FAS 158 Tax -Debt FV Discount				Sum	No	A		Yes			Dflt
253113-0000 Reg Liab- 253114-0000 Reg Liab- 253114-0000 Reg Liab- 253400-0000 Reg Liab- 253400-0000 Reg Liab- 253400-0000 Reg Liab- 253400-0000 Pederal D 282020-0000 Deferred 282040-0000 Deferred 282050-0000 Deferred 282060-0000 Deferred 282060-0000 Deferred 282080-0000 Deferred 283010-0000 Deferred 283010-0000 Deferred 283030-0000 Deferred 283050-0000 Pederal D 283050-0000 Pederal D 283051-0000 Federal D 283051-0000 Federal D 283050-0000 Excise Ta 283100-0000 Excise Ta	-FAS 158 Tax -Debt FV Discount				Sum	No	A A		Yes Yes	N-		Dflt
253114-0000 Reg Liab- 253400-0000 Reg Liab- 253400-0000 Reg Liab- REG LIAB Tota  LT DEF FIT LT DEF FI 282010-0000 Pederal D 282020-0000 Deferred 282040-0000 Deferred 282060-0000 Deferred 282060-0000 Deferred 282080-0000 Deferred 282090-0000 Deferred 283010-0000 Pederal D 283020-0000 Deferred 283030-0000 Deferred 283040-0000 Deferred 283050-0000 Pederal D 283051-0000 Pederal D 283051-0000 Pederal D 283050-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Bad Debts	-Debt FV Discount							O		No		Dflt
253400-0000 Reg Liab- REG LIAB Tota  LT DEF FIT LT DEF FIT 282010-0000 Pederal D 282020-0000 Deferred 282040-0000 Deferred 282050-0000 Deferred 282060-0000 Deferred 282060-0000 Deferred 282080-0000 Deferred 282090-0000 Deferred 283010-0000 Federal D 283020-0000 Deferred 283030-0000 Deferred 283030-0000 Deferred 283050-0000 Federal D 283080-0000 Federal D					Sum Sum	No No	A A	Sum Sum	Yes	No		Dflt
REG LIAB Tota  LT DEF FIT LT DEF FIT 282010-0000 Pederal D 282020-0000 Deferred 282040-0000 Deferred 282060-0000 Deferred 282060-0000 Deferred 282080-0000 Deferred 282090-0000 Deferred 283010-0000 Pederal D 283020-0000 Deferred 283030-0000 Deferred 283030-0000 Deferred 283050-0000 Deferred 283050-0000 Deferred 283050-0000 Federal D 283080-0000 Federal D 283080-0000 Federal D 283080-0000 Excise Ta 283100-0000 Excise Ta	110243					No	A	Sum	Yes Yes	No		Dflt
LT DEF FIT LT DEF FI 282010-0000 Federal D 282020-0000 Deferred 282040-0000 Deferred 282060-0000 Deferred 282060-0000 Deferred 282080-0000 Deferred 282080-0000 Deferred 282090-0000 Deferred 283010-0000 Deferred 283020-0000 Deferred 283020-0000 Deferred 283050-0000 Deferred 283050-0000 Federal D 283080-0000 Federal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Bad Debts					Sum	NO	А	Sum	162	ио		Dflt
282010-0000 Pederal D 282020-0000 Deferred 282040-0000 Deferred 282050-0000 Deferred 282060-0000 Deferred 282060-0000 Deferred 282080-0000 Deferred 283010-0000 Deferred 283020-0000 Deferred 283020-0000 Deferred 283030-0000 Deferred 283050-0000 Deferred 283050-0000 Pederal D 283051-0000 Federal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Bad Debts	al REG LIAB											
282020-0000 Deferred 282040-0000 Deferred 282050-0000 Deferred 282060-0000 Deferred 282080-0000 Deferred 282090-0000 Deferred 283010-0000 Federal D 283020-0000 Deferred 283030-0000 Deferred 283050-0000 Deferred 283050-0000 Federal D 283050-0000 Federal D 283050-0000 Federal D 283050-0000 Federal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Bad Debts		04	00008	4 000081	Yes	No					No	No
282040-0000 Deferred 282050-0000 Deferred 282060-0000 Defd FIT 282070-0000 Deferred 282080-0000 Deferred 282080-0000 Deferred 283010-0000 Deferred 283020-0000 Deferred 283030-0000 Deferred 283050-0000 Federal D 283051-0000 Federal D 283051-0000 Federal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Bad Debts	Deferred Tax-Depr				Sum	No	A		Yes			Dflt
282050-0000 Deferred 282060-0000 Defd FIT 282070-0000 Deferred 282080-0000 Deferred 282080-0000 Deferred 283010-0000 Deferred 283020-0000 Deferred 283030-0000 Deferred 283050-0000 Federal D 283051-0000 Federal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Bad Debts	FIT Depreciation				Sum	No	A		Yes			Dflt
282060-0000 Defd FIT 282070-0000 Deferred 282080-0000 Deferred 282090-0000 Deferred 283010-0000 Deferred 283020-0000 Deferred 283030-0000 Deferred 283040-0000 Deferred 283050-0000 Federal D 283051-0000 Federal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Bad Debts	FIT-Adv Deprec				Sum	Мо	A		Yes			Dflt
282070-0000 Deferred 282080-0000 Defer Tax 282090-0000 Deferred 283010-0000 Federal D 283020-0000 Deferred 283030-0000 Deferred 283050-0000 Federal D 283051-0000 Federal D 283080-0000 Maintenan 283090-0000 Bad Debts	FIT Rel Fac Deprec				Sum	No	A		Yes			Dflt
282080-0000 Defer Tax 282090-0000 Deferred 283010-0000 Federal D 283020-0000 Deferred 283030-0000 Deferred 283040-0000 Deferred 283050-0000 Federal D 283051-0000 Federal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Bad Debts	Non Refnd Rel Fac De	p			Sum	No	A		Yes			Dflt
282090-0000 Deferred 283010-0000 Federal D 283020-0000 Deferred 283030-0000 Deferred 283040-0000 Deferred 283050-0000 Federal D 283051-0000 Pederal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Bad Debts	FIT Contr Deprec				Sum	No	A		Yes			Dflt
283010-0000 Federal D 283020-0000 Deferred 283030-0000 Deferred 283040-0000 Deferred 283050-0000 Federal D 283051-0000 Federal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Bad Debts	x-Substituted				Sum	No	A		Yes			Dflt
283020-0000 Deferred 283030-0000 Deferred 283040-0000 Deferred 283050-0000 Federal D 283051-0000 Federal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Bad Debts	FIT - Stock Option				Sum	МО	A.	Sum	Yes			Dflt
283030-0000 Deferred 283040-0000 Deferred 283050-0000 Federal D 283051-0000 Federal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Bad Debts	Deferred Tax-NH				Sum	No	A		Yes			Dflt
283040-0000 Deferred 283050-0000 Federal D 283051-0000 Federal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Bad Debts	FIT-Advances				Sum	No	A		Yes			Dflt
283050-0000 Federal D 283051-0000 Federal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Bad Debts	FIT-Reltd Facilities				Sum	No	Д		Yes			Dflt
283051-0000 Federal D 283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Bad Debts	FIT-Contributions				Sum	No	A		Yes			Dflt
283080-0000 Maintenan 283090-0000 Excise Ta 283100-0000 Bad Debts	Deferred Tax-Other				Sum	Мо	A		Yes			Dflt
283090-0000 Excise Ta 283100-0000 Bad Debts	Deferred Tax-AQS				Sum	No	A	Dt1	Yes			Dflt
283100-0000 Bad Debts					Sum	No	Α		Yes			Dflt
					Sum	No	Α		Yes			Dflt
283110-0000 Pensions	5				Sum	ИО	А		Yes			Dflt
					Sum	No	Α		Yes			Dflt
	Compensation				Sum	МФ	A		Yes			Dflt
	irement BenePITs				Sum	No	A		Yes			Dflt
283140-0000 Finance C					Sum	No	A		Yes			Dflt
	Costs				Sum	No	Д		Ye €			Dflt
	Costs le Sale				Sum	Nο	А		Yes			Dflt
283170-0000 Perry Sal	Costs le Sale on C.H. Sale				Sum	МО	A		Yes			Dflt
283180-0000 Ashtabula	Costs le Sale on C.H. Sale le				Sum	No	A		Yes			Dflt

Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow Units			Dly Bal	Restr Sys	Bud Edit
LT DEF SIT	LT DEF SIT	04	000085	000082		Yes	No						Мо		ИО
282030-0000	State Deferred Tax-Depr					Sum	No	A		Yes					Dflt
283060-0000	State Deferred Tax-Other					Sum	No	Α		Yes					Dflt
283070-0000	State Deferred Tax-NH					Sum	No	A		Yes					Dflt
LT DEF SIT	Total LT DEF SIT														
UNAMORT ITC	UNAMORT ITC	04	000086	000083		Yes	No						No		No
255100-0000	ACCUM DEFER ITC-UTIL OPS					Sum	ИО	A		Yes					Dflt
255200-0000	ACCUM DEFER ITC-NONUTIL					Sum	МО	A.		Yes					Dflt
UNAMORT ITC	Total UNAMORT ITC														
CIAC	CIAC	04	000087	000084		Yes	No						No		No
271010-0000	CIAC-TAX DEPOSIT LOAN METHOD					Sum	No	I	Sum	Yes	Yes				Dflt
271020-0000	CIAC-TAX DEPOSIT FULL GROSS UP					Sum	No	A	Sum	Yes	Yes				Dflt
271030-0000	CIAC-RESIDNT FIRE TAX DEP FULL					Sum	No	A	Sum	Yes	Yes				Dflt
271060-0000	CIAC-NON CASH TAX ON CIAC					Sum	No	A	Sum	Yes	Yes	840			Dflt
271070-0000	CIAC-CASH TAX ON CIAC					Sum	No	Α	Sum	Yes	Yes	842			Dflt
271110-0000	CIAC-NO TAX					Sum	No	A	Sum	Yes	Yes	840			Dflt
271111~0000	CIAC-NON TAXABLE 6/12/96 (CASH					Sum	No	A	Dtl	Yes	Yes				Dflt
271112-0000	CCIAC-NON CASH NON TAXABLE CIA					Sum	Мo	Α	Dtl	Yes	Yes				Dflt
271120-0000	CIAC-LOAD METHOD					Sum	No	A.	Sum	Yes	Yes				Dflt
271130-0000	CIAC-FULL GROSS UP METHOD					Sum	No	A	Sum	Yes	Yes				Dflt
271131-0000	CIAC-GROSS UP ON CIAC					Sum	No	Α	Dtl	Yes	Yes				Dflt
271140-0000	CIAC-RESID FIRE FULL GROSS UP					Sum	No	A	Sum	Yes	Yes				Dflt
271150-0000	CIAC					Sum	No	A	Sum	Yes	Yes	840			Dflt
271155-0000	CIAC-RECEIPTS					Sum	Мo	A	Sum	Yes	Yes	842			Dflt
271160-0000	CIAC-DEVELOPER MAINS					Sum	МО	A	Sum	Yes	Yes	840			Dflt
271170-0000 271180-0000	CIAC-Availability Fee (current)					Sum	Мо	A	Sum	Yes	Yes				Dflt
271180-0000	CIAC-Availability Fee (prior) CIAC-NON TAXABLE TAP FEES AFTE					Sum	No	A.	Sum	Yes	Yes				Dflt
271301-0000	CIAC-NON TAXABLE TAP FEES AFTE CIAC-NON CASH TRANSFERS FROM C					Sum	No	A	Dtl	Yes	Yes				Dflt
271301-0000	CIAC-NON CASH REFUNDABLE DEVEL					Sum	ИО	A	Dtl	Yes	Yes	840			Dflt
271303-0000	CIAC-NON CASH NON REFUNDABLE T					Sum	No	A	Dtl	Yes	Yes	840			Dflt
271304-0000	CIAC-CASH NON REFUNDABLE TAP F					Sum	No	A	Dtl Dtl	Yes	Yes	840			Dflt
271304-0000	CIAC-CASH THIRD PARTY DAMAGE T					Sum Sum	No No	A A	Dtl Dtl	Yes Yes	Yes Yes	842 842			Dflt Dflt
271306-0000	CIAC-CASH DEVELOPER DEPOSITS F					Sum	No	A		Yes	Yes	842			
271307-0000	CIAC-CASH CUSTOMER DEPOSITS FO					Sum	ио ио	A	Dtl	Yes	Yes	842			Dflt Dflt
271308-0000	CIAC-CASH NON REFUNDABLE BUILD					Sum	NO	A	Dtl.	Yes	Yes	842			Dilt
271320-0000	CIAC-NONREFUND REL FACIL					Sum	No	A	Sum	Yes	Yes	842			Dilt
271420-0000	CIAC-PPL CIWC FACILITIES					Sum	No	A	Sum	Yes	Yes	942			Dflt
271450-0000	CIAC-PLANT FUNDS							A	Sum	Yes	Yes	040			
271500-0000	CIAC-TAXABLE CIAC (CASE)					Sum	No No		Dtl	Yes	Yes	840			Dflt
271501-0000	CIAC-NON CASH CIAC (PROPERTY)					Sum	No	A A	Dt1	Yes	Yes				Dflt Dflt
271510-0000	CIAC-DON CASH CIAC (PROPERIT)					Sum	NO	A	Sum	res Yes	Yes	842			
271520-0000	CIAC-CASH CBS OTHER					Sum Sum	ио ио	A	Sum	Yes	Yes	842			Dflt
271520-0000	CIAC-CASH/TAX MISC FOR CBS							A	Dtl	Yes					Dflt
271600-0000	CIAC-CROSS UP OF TAP FEES					Sum	ио ио		Dtl	Yes	Yes Yes	842			Dflt
271700-0000	CIAC-TAXABLE TAP FEES					Sum		A							Dflt
271800-0000	CIAC-CONTRACT B4 FEB 1987					Sum Sum	NO No	A A	Dtl Dtl	Yes Yes	Yes Yes				Dflt
271810-0000	CIAC-MISC. CASH						NO NO		Dtl	xes Yes		040			Dflt
2,1010-0000	Cara Madda Code					Sum	NO	А	MET	162	Yes	842			Dflt

Account	Description	Dep	Seg	ID	Relation	SL			Post	Allow Units	Actv	Cat	Bal	Sys	Bud Edit
			••••												
CIAC	Total CIAC														
OTHR NC LIAB	OTHER NOUR LIAB	04	000088	000085		Yes	No						No		No
253200-0000	OPEB Reserve - Non Current					Sum		А	Sum	Yes					Dflt
253210-0000	Oth Def LB-CONT-UTMA REFUNDS					Sum	No	A		Yes					Dflt
253250-0000	Pension Reserve - Non Current					Sum	No	A	Sum	No					Dflt
253300-0000	AML Reserve (Pension/SERP) - N					Sum	No	A	Sum	Yes					Dflt
253310-0000	AML Reserve (Intangible Asset)					Sum	No	A	Sum	Yes					Dflt
253350-0000	SERP Reserve - Non Current					Sum	No	A		No					Dflt
253410-0000	Deferred Comp Plan - Non Curen					Sum	ИФ	A	Sum	Yes					Dflt
253411-0000	Deferred Comp - Lincoln Non Cu					Sum	NO	A	\$um	Yes					Dflt
253500-0000	L/T INSURANCE					Sum	ИО	A	Sum	Yes					Dflt
263200-0000	Reserve-OPEBS					Sum		A		Yes					Dflt
263201-0000	OPEB Internal Reserve					Sum	-		Sum						Dflt
263202-0000	Accrued Interest - OPEB Intern					Sum		A							Dflt
263300-0000	LOSS RESERVE ON RAINTREE CONTR					Sum	No	A	Sum	Yes					Dflt
OTHR NC LIAB	Total OTHER NCUR LIAB														
DEF NC LIAB	Total Deferred and Non-Cu:	rren	t												
CIAC ACC AMR	CIAC ACC AMORT	03	000089	000086		Yes	No						No		No
272000-0000	Accum Amort of CIAC					Sum	No	A		Yes					Dflt
CIAC ACC AMR	Total CIAC ACC AMORT														
TOT LIAB	Total Total Liabilities														
LIABS/EQUITY	Total Liabilities and Equi	ity (	c												
=======================================	=== <del>   </del> =														
NETPROFIT	Net Profit	01	000087	000087		Yes	ИО						No		No
NETINCOME	Net Income	02	880000	880000		Yes	No						No		No
NIBT	Net Icome Before Taxes	03	000089	000089		Yes	No						No		No
OPEK INC	Operating Income		000090			Yes	No						No		No
TOTREV	Revenue		000091			Yes	No						No		No
OPREV	OPREV		000092			Yes	No						No		No
OPREV-WTR	OPREV-WTR	07	000093	000093		Yes							No		No
460300-0000	Unmetered Rev-RESIDENTIAL					Sum		A		Хeв	$n_{\phi}$				Dflt
460200-0000	Unmetered Rev-COMMERCIAL					Sum		A		Yes	No				Dflt
460300-0000	Unmetered Rev-INDUSTRIAL					Sum		A		Yes	ИО				Dflt
460400-0000	Unmetered Rev-PUBLIC AUTH					Sum		Α		Yes	No				D£lt
460500-0000 460600-0000	Unmetered Rev-MULTI-FAMILY					\$∪m		A		Yes	Νο				Dflt
	Unmetered Rev-OTHER					Sum		A		Yes	No				Dflt
460700-0000	Unmetered Rev-AVAILABILTY LOT						ИО	A		Yes	No				Dflt
4 C O C O O O O O O O															D.C.L.
	Unmetered Rev-OTHER					Sum		A		Үев	ИО				Dflt
460800-0000 461100-0000 461200-0000	Unmetered Rev-OTHER Metered Sales-Residential Metered Sales-Commercial						No	A A A		Yes Yes	ON ON				Dflt Dflt

Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow Units		Dly Rest Bal Sys	r Bud Edi	
461300-0000	Metered Sales-Industrial											 · <b></b> -		
461400-0000	Metered Sales-Public Authority					Sum Sum	No No	A A		Yes Yes	No No		Dfl Dfl	
461500-0000	Metered Sales-Multi-Family					รนก Sum	No	A		Yes	No		Dfl	
461600-0000	Metered Sales-OTHER					Sum	No	À		Yes	No		DEL	
461700-0000	Sales Revenue - Revenue Reconc					Sum	No	ī	Sum	Yes	No		Dfl	-
462000-0000	Metered Fire Protection Rev					Sum	No	Ā	Q (L	Yes	No		Dfl	
462100-0000	Public Fire Protection					Sum	No	A		Yes	No		Dfl	
462105-0000	Garbage Rev					Sum	No		Dtl	Yes	No		Dfl	
462200-0000	Private Fire Protection					Sum	No	A		Yes	Мо		Df1	
462210-0000	Sprinkler Revenue					Sum	No		Dtl	Yes	No		Dfl	
463000-0000	Abatement					Sum	No	A		Yes	Мо		Df1	
464000-0000	Other Sales-Public Authority					Sum	No	A		Yes	No		Dfl	-
465000-0000	Sales-Irrigation Customers					Sum	No	A		Yes	No		Dfl	
466000-0000	Sales for Resale-Metered					Sum	No	A		Yes	No		Dfl	
467000-0000	Interdepartmental Sales					Sum	No	A		Yes	No		Dfl	
468000-0000	Sales Revenue - Revenue Reconc					Sum	No		Sum	Yes	No		Dfl	
470000-0000	Forfeited Discounts					Sum	No	A		Yes	No		D£1	
471000-0000	Misc Srv Rev					Sum	No	A		Yes	No		D£1	
471010-0000	Misc Srv Rev-RECONNECTION FEE					Sum	No	A		Yes	No		Dfl	
471020-0000	Misc STV Rev-CUST P MAINT CONT					Sum	No	Α		Yes	No		Df1	
471030-0000	Misc Srv Rev-TEMP FACIL FEE					Sum	No	A		Yes	No		Df1	
471040-0000	Misc Srv Rev-THEFT SERV RECOV					Sum	No	A		Yes	No		Df]	1t
471050-0000	Misc Srv Rev-LATE PAYMENT FEES					Sum	No	Α		Yes	МО		Dfl	t
471060-0000	Misc Srv Rev-BAD CHECK FEE					Sum	No	A	Sum	Yes	Иo		Dfl	ŧŧ
471070-0000	Misc Srv Rev-NEW ACCT FEE					Sum	No	A	Sum	Yes	No		Dfl	ıτ
471080-0000	Misc Srv Rev-MISC					Sum	No	A		Yes	No		Dfl	ιŧ
471081-0000	Misc Srv Rev-Home Service					Sum	No	Α	Sum	Yes	No		Df1	ıτ
471100-0000	Misc Srv Rev-DSIC IMPRV SURCH					Sum	No	A		Yes	No		Dfl	t
471200-0000	Misc Srv Rev-ST TAX ADJ SURCH					Sum	No	A		Yes	No		Dfl	.t
472000-0000	Rents From Water Property					Sum	Мо	A		Yes	No		D£1	.t
473000-0000	Interdepartmental Rents					Sum	Мо	Α		Yes	NО		Dfl	.t
474000-0000	Other Water Rev					Sum	МΦ	Α		Yes	Мо		Dfl	.t
474010-0000	Other Water Rev-Franchise					Sum	МО	Α	Sum	Yes	No		Dfl	.t
474020-0000	Other Water Rev-Spec Contract					Sum	ИФ	A		Yes	No		D£1	.t
474030-0000	Other Water Rev-Rate Case					Sum	No	A		Yes	No		Dfl	.t
474040-0000	Other Water Rev-Accrued Util					Sum	No	A		Yes	МФ		Dfl	t
OPREV-WTR	Total OPREV-WTR													
OPREV-SWR	OPREV-SWR	07	000094	000094		Yes	No					No	No	
521100-0000	SW-Flat Rate Rev-Residential					Sum	Мо	A		Yes	No		Df1	t
521200-0000	SW-Flat Rate Rev-Commercial					Sum	No	A		Yes	No		D£1	.t
521300-0000	SW-Flat Rate Rev-Industrial					Sum	No	A		Yes	No		Df1	t
521400-0000	SW-Flat Rate Rev-Pub Authorit					Sum	No	A		Yes	No		Df1	.t
521500-0000	SW-Flat Rate Rev-Multi-Family					Sum	No	A		Yes	No		Dfl	t.
521600-0000	SW-Flat Rate Rev-Other Sytems					Sum	No	A		Yes	No		D£1	.t
522100-0000	SW-Measured Rev-Residential					Sum	МО	A		Yes	No		Df1	t
522200-0000	SW-Measured Rev-Commercial					Sum	No	A		Yes	No		D£1	.t
522300-0000	SW-Measured Rev-Industrial					Sum	ио	A		Yes	No		Dfl	t
522400-0000	SW-Measured Rev-Pub Authority					Sum	Мо	A		Yes	No		Dfl	.t
522500-0000	SW-Measured Rev-Mult-Family					Sum	No	A		Yes	No		D£l	.t
523000-0000	SW-Rev-Public Authorities					Sum	No	A		Yes	No		Dfl	, C

Account	Description	Dep	Seq	מו	Relation	SL	Rev Sign	ST		Allow Units		-	Restr Sys	Bud Edit
524000-0000	SW-Rev-Other Systems					 Sum	No.	 A		Yes	No	 		Dflt
525000-0000	SW-Interdepartmental Revenues					Sum	No	A		Yes	No			Dilt
530000-0000	SW-Guaranteed Revenues					Sum	No	A		Yes	No			Dflt
531000-0000	SW-Sale of Sludge					Sum	No	A		Yes	No			Dflt
532000-0000	SW-Forfeited Discounts/Abate					Sum	No	A	Sum		No			Dflt
534000-0000	SW-Rents-WW Property					Sum	No	Ä	Sum	Yes	No			Dflt
535000-0000	SW-Interdepartmental Rents					Sum	No	A		Yes	No			Dilt
536000-0000	SW-Other WW Revenues					Sum	No	A		Yes	No			
536010-0000	SW-Other WW Rev-Rate Case					Sum	No	A		Yes	No			Dflt
536020-0000	SW-Other WW Rev-Accrued Util					Sum	No	A		Yes	No			Dflt
540100-0000	SW-Flat Rate Reuse Rev-Residn					Sum	No	A		Yes	No			Dflt
540200-0000	SW-Flat Rate Reuse Rev-Comm					Sum	No	A			-			Dflt
540300-0000	SW-Flat Rate Reuse Rev-Indust					Sum	No	A		Yes	No			Dflt
540400-0000	SW-Flat Rate Reuse Rev-Pub Ath									Yes	No			Dflt
540500-0000	SW-Flat Rate Reuse Rev-Other					Sum	No	A		Yes	No			Dflt
541100-0000	SW-Measured Reuse Rev-Resident						No	Α		Yes	МО			Dflt
541200-0000	SW-Measured Reuse Rev-Comm					Sum	No	A		Yes	No			Dflt
541300-0000	SW-Measured Reuse Rev-Londust					\$um	No	A		Yes	МО			Dflt
541400-0000	SW-Measured Reuse Rev-Pub Auth					Sum	No	A		Yes	Νφ			Dflt
544000-0000	SW-Measured Reuse Rev-Other					Sum	No	A		Yes	NO			Dflt
344000-0000						Sum	No	A		Yes	Νo			Dflt
OPREV-SWR	Total OPREV-SWR													
opr <b>ev</b>	Total OPREV													
NON OPER REV	NON-OPER REV	06	000095	000095		Yes	No					No		No
415000-0000	Rev-Merch, Job, Contract					Sum	No	Α		Yes	No			Dflt
415010-0000	Rev-Contract-WW Billing					Sum	No	Α		Yes	No			Dflt
415020-0000	Rev-Contract-Lab Services					Sum	No	Α		Yes	No			Dflt
415030-0000	Rev-Contract-Base					Sum	No	Α		Yes	No			Dflt
415040-0000	Rev-Contract-Cost Plus					Sum	No	A		Yes	No			Dflt
415050-0000	Rev-Contract-Passthru					Sum	No	A		Yes	No			Dflt
415100-0000	RevTimber					Sum	No	Α		Yes	No			Dflt
415200-0000	Rev-Coal/Culm					Sum	No	A		Yes	No			Dflt
421020-0000	Nonutil Inc-Rental Prop					Sum	No	A		Yes	No			Dflt
421030-0000	Nonutil Inc-Antennae					Sum	No	A		Yes	No			Dflt
421040-0000	Nonutil Inc-Gas&Oil Royalties					Sum	No	A		Yes	No			Dflt
421050-0000	Nonutil Inc-Bottle Water					Sum	No	А		Yes	No			DELt
421060-0000	Nonutil Inc-Street Lights					Sum	No	A		Yes	No			Dflt
421070-0000	Nonutil Inc-Garbage					Sum	No	A		Yes	No			Dflt
421080-0000	NU Inc-Allow Funds Prud Invest					Sum	No	A		Yes	No			Dilt
421500-0000	Nonutil Inc-Ums Interco Serv					Sum	No	A		Yes	No			Dflt
421501-0000	Nonutil Inc-Ums Outside Serv					Sum	No	A		Yes	No			Dflt
421900-0000	Nonutil Inc-Other					Sum	No	A		Yes	No			Dilt
421910-0000	Nonutil Inc-Home Services					Sum	No	A	Dtl	Yes	No			_
421950-0000	Nonutil Inc-Other-Discounted					Sum	No	A	10 L	Yes	No			Dflt
						Juni	240	~		169	TA CO			Dflt
475000-0000	Revenues From Other Systems					Sum	No	A		Yes	No			Dflt

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Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow Units	_		Restr Sys	Bud Edit
TOTREV	Total Revenue										*	 <b></b> -		
OPER EXP	Utility Costs & Expenses	05	000096	000096		Yes	No					No		No
OM	Operations & Maint	06	000097	000097		Yes	No					No		Мо
OM LABOR	OM LABOR	07	000098	000098		Yes	No					No		No
601110-0000	WT-Source Oper LBR-Employ-Rg					Sum	No	A		Yes	No			Dflt
601119-0000	WT-Source Oper LBR-Employ-OT					Sum	No	A		Yes	No			Dflt
601210-0000	WT-Source Maint LBR-Employ-Rg					Sum	No	A		Yes	No			Dflt
601219-0000	WT-Source Maint LBR-Employ-OT					Sum	No	A		Yes	No			Dflt
601310-0000	WT-WTRTRT Oper LBR-Employ-Rg					Sum	No	Α		Yes	No			Dflt
601319-0000	WT-WTRTRT Oper LBR-Employ-OT					Sum	Мо	Α		Yes	No			Dflt
601410-0000	WT-WTRTRT Maint LBR-Employ-Rg					Sum	No	Α		Yes	No			Dflt
601419-0000	WT-WTRTRT Maint LBR-Employ-OT					Sum	No	A		Yes	No			Dflt
601510-0000	WT-T&D Oper LER-Emp-Sys-GEN-Rg					Sum	Иo	A		Yes	No			Dflt
601519-0000	WT-T&D Oper LBR-Emp-Sys-GEN-OT					Sum	No	Α		Yes	No			Dflt
601520-0000	WT-T&D Oper LBR-Emp-Sy-Main-Rg					Sum	No	A		Yes	No			Dflt
601529-0000	WT-T&D Oper LBR-Emp-Sy-Main-OT					Sum	No	A		Yes	No			Dflt
601530-0000	WT-T&D Oper LBR-Emp-Sy-Srv-Rg					Sum	No	A		Yes	No			Dflt
601539-0000	WT-T&D Oper LBR-Emp-Sy-Srv-OT					Sum	No	A		Yes	No			Dflt
601540-0000	WT-T&D Oper LBR-Emp-Sy-Mtr-Rg					Sum	No	A		Yes	No			Dflt.
601549-0000	WT-T&D Oper LBR-Emp-Sy-Mtr-OT					Sum	No	Α		Yes	No			Dflt
601550-0000	WT-T&D Oper LBR-Emp-Sy-Hyd-Rg					Sum	NO	Α		Yes	No			Dflt
601559-0000	WT-T&D Oper LBR-Emp-Sy-Hyd-OT					Sum	No	A		Yes	No			Dflt
601560-0000	WT-T&D Oper LBR-Emp-Lost Tm-Rg					Sum	No	A		Yes	No			Dflt
601569-0000	WT-T&D Oper LBR-Emp-Lost Tm-QT					Sum	No	Α		Yes	No			Dflt
601570-0000	WT-T&D Oper LBR-Emp-Oth Wrk-Rg					Sum	No	A		Yes	No			Dflt
601579-0000	WT-T&D Oper LBR-Emp-Oth Wrk-OT					Sum	No	A		Yes	No			Dflt
601610-0000	WT-T&D Maint LBR-Emp-Sy-GEN-Rg					Sum	No	Α		Yes	No			Dflt
601619-0000	WT-T&D Maint LBR-Emp-Sy-GEN-OT					Sum	No	A		Yes	No			Dflt
601620-0000	WT-T&D Maint LBR-Emp-Sy-Main-R					Sum	No	A		Yes	No			Dflt
601629-0000	WT-T&D Maint LBR-Emp-Sy-Main-O					Sum	No	Α		Yes	No			Dflt
601630-0000	WT-T&D Maint LBR-Emp-Sy-Srv-Rg					Sum	No	Α		Yes	No			Dflt
601639-0000	WT-T&D Maint LBR-Emp-Sy-Sry-OT					Sum	No	Α		Yes	No			Dflt
601640-0000	WT-T&D Maint LBR-Emp-Sy-Mtr-Rg					Sum	No	A		Yes	No			Dflt
601649-0000	WT-T&D Maint LBR-Emp-Sy-Mtr-OT					Sum	No	A		Yes	ÑΟ			Dflt
601650-0000	WT-T&D Maint LBR-Emp-Sy-Hyd-Rg					Sum	МО	A		Yes	Νφ			Dflt
601659-0000	WT-Tab Maint LBR-Emp-Sy-Hyd-OT					Sum	ИО	A		Yes	ИФ			Dflt
601660-0000	WT-T&D Maint LBR-Emp-LostTm-Rg					Sum	No	Α		Yes	Nφ			Dflt
601669-0000	WT-TaD Maint LBR-Emp-LostTm-OT					Sun	ИO	A		Yes	NO			Dflt
601670-0000	WT-T&D Maint LBR-Emp-OthWrk-Rg					Sum	МО	A		Yes	No			Dflt
601679-0000	WT-T&D Maint LBR-Emp-Othwrk-OT					Sum	No	A		Yes	Νφ			Dflt
601710-0000	WT-Cust Accts Labor-Employ-Rg					Sum	No	A		Yes	No			Dflt
601719-0000	WT-Cust Accts Labor-Employ-OT					Sum	No	A		Yes	No			Dflt
601810-0000	WT-A & G Labor-Employ-Rg					Sum	No	A		Yes	No			Dflt
601819-0000	WT-A & G Labor-Employ-OT					Sum	No	A		Yes	No			Dflt
603810-0000	WT-A & G Labor-Officers, Exec					Sum	ИО	A		Yes	No			Dflt
603820-0000	WT-A & G Labor-Bonuses					Sum	ИÒ	A	Dtl	Yes	No			Dflt
603830~0000	WT-A & G Labor-Dividend Equiv					Sum	No	A	Dtl	Yes	МФ			Dflt
603840-0000	WT-A & G Labor-Stock Option Co					Sum	No	A	Dtl	Yes	МО			Dflt
603841-0000	WT-A & G Restricted Stock Amor					Sum	No	A	Dt1	Yes	No			Dflt
650520-0000	WT-Trans-T&D OP-Payrol-RG					Sum	No	A	Dtl	Yes	No			Dflt
650529-0000	WT-Trans-T&D OP-Payrol-OT					Sum	No	A	Dtl	Yes	No			Dflt

Account	Description	Dep	Seq	ID	Relation	SĿ	Rev Sign	ST		Allow Units			Restr Sys	Edit
701110-0000	SW-Collect Oper-LBR-Employ-Rg					Sum	No	A		Yes	No	 		Dflt
701119-0000	SW-Collect Oper-LBR-Employ-OT					Sum	No	A		Yes	No			Dflt
701210-0000	SW-Collect Maint-LBR-Employ-Rq					Sum	No	А		Yes	No			Dflt
701219-0000	SW-Collect Maint-LBR-Employ-OT					Sum	No	A		Yes	No			Dflt
701310-0000	SW-Pump Oper-LBR-Employ-Rg					Şum	No	A		Үев	No			Dflt
701319-0000	SW-Pump Oper-LBR-Employ-OT					Sum	No	А		Yes	No			Dflt
701410-0000	SW-Pump Maint-LBR-Employ-Rg					Sum	No	A		Yes	No			Dflt
701419-0000	SW-Pump Maint-LBR-Employ-OT					Sum	No	А		Yes	No			Dflt
701510-0000	SW-T&D Oper-LBR-Employ-Rg					Sum	No	A	Dtl	Yes	No			Dflt
701519-0000	SW-T&D Oper-LBR-Employ-OT					Sum	No	A	Dtl	Yes	No			Dflt
701610-0000	SW-T&D Maint-LBR-Employ-Rg					Sum	No	A	Dtl	Yes	No			Dflt
701619-0000	SW-T&D Maint-LBR-Employ-OT					Sum	No	А	Dt1	Yes	No			Dflt
701710-0000	SW-Cust Acots-LBR-Employ-Rg					Sum	No	A	Dtl	Yes	No			Dflt
701719-0000	SW-Cust Accts-LBR-Employ-OT					Sum	No	A	Dtl	Yes	No			Dflt
701810-0000	SW-A&G-LBR-Employ-Rg					Sum	No	A		Yes	No			Dflt
701815-0000	SW-A & G Labor-Prevail Wages					Sum	No	A	Dtl	Yes	No			Dflt
701817-0000	SW-A & G Labor-Oncall Wages					Sum	No	A	Dtl	Yes	No			Dflt
701819-0000	SW-A&G-LBR-Employ-OT					Sum	Мо	A	Sum	Yes	No			Dflt
703810-0000	SW-A&G-LBR-Officers, Executives					Sum	No	A	D 41.11	Yes	No			Dflt
703820-0000	SW-A & G Labor-Bonuses					Sum	No	A	Dtl	Yes	No			Dflt
703830-0000	SW-A & G Labor-Dividend Equiv					Sum	No	Ā	Dtl	Yes	No			Dflt
703840-0000	SW-A & G Labor-Stock Option Co					Sum	No	A	Dtl	Yes	No			Dflt
703841-0000	SW-A & G Restricted Stock Amor					Sum	No		Dtl	Yes	No			bflt
						- Cum	210	••	<b>5</b> 0±	103	2.0			DITE
OM LABOR	Total OM LABOR													
OM EMP BEN	OM EMP BENEFITS	07	000099	000099	)	Yes	No					МФ		Мо
604810-0000	WT-A&G Empl-HEALTH PLANS					Sum	No	A	Dtl	Yes	No			Dflt
604811-0000	WT-A&G Emp-BCPPO					Sum	No	A	Dtl	Yes	No			Dflt
604812-0000	WT-A&G Emp-COBRA					Sum	No	A	Dtl	Yes	No			Dflt
604813-0000	WT-A&G Emp-DENTAL PLAN					Sum	No	A	Dtl	Yes	No			Dflt
604814-0000	WT-A&G Emp-GEIS					Sum	No	A	Dtl	Yes	No			Dflt
604815-0000	WT-A&G Emp-HIMARK					Sum	No	A	Dtl	Yes	No			Dflt
604816-0000	WT-A&G Emp-COBRA PREMIUMS					Sum	No	A	Dtl	Yes	No			Dflt
604817-0000	WT-A&G Emp-INS REIMBURS-RETIRE					Sum	No	A	Dt1	Yes	No			Dflt
604818-0000	WT-A&G Emp-TIME PAYMENT PREM					Sum	No	A	Dtl	Yes	No			Dflt
604819-0000	WT-A&G Emp-KEYSTONE POS PLAN					Sum	No	Α	Dtl	Yes	No			Dflt
604820-0000	WT-A&G Emp-KEYSTONE HMO					Sum	No	A	Dt1	Yes	No			Dflt
604821-0000	WT-A&G Emp-US HEALTHCARE HMO					Sum	No	A	Dtl	Yes	No			Dflt
604822-0000	WT-A&G Empl-Insurance Payments					Sum	No	A	Dtl	Yes	No			Dflt
604823-0000	WT-A&G Empl-HRA Reimbursements					Sum	No	А	Dtl	Yes	No			Dflt
604830-0000	WT-A&G Empl-OTH POSTRET BEN					Sum	No	A	DtI	Yes	No			Dflt
604831-0000	WT-A&G Emp-POSTRT BEN (FAS 106)					Sum	Мо	A	Dt1	Yes	No			Dflt
604832-0000	WT-A&G Emp-AMORTIZATION					Sum	No	A	Dtl	Yes	No			Dflt
604833-0000	WT-A&G Emp-Pension Paid					Sum	No	A	Dtl	Yes	No			Dflt
604834-0000	WT-A&G Emp-ANNUAL PHYSICALS					Sum	No	A	Dtl	Yes	No			Dflt
604835-0000	WT-A&G Emp-20 YEAR CLUB					Sum	No	A	Dtl	Yes	No			Dflt
604836-0000	WT-A&G Empl-EXCESS PLAN & SERP					Sum	No	A	Dtl	Yes	No			Dflt
604837-0000	WT-A&G Empl-CONTRIB THRIFT PL					Sum	No	A	Dtl	Yes	No			Dflt
604840-0000	WT-A&G Empl-GROUP LIFE INS					Sum	No	A	Dtl	Yes	No			Dflt
604841-0000	WT-A&G Empl-ST DISABILITY					Sum	No	A	Dtl	Yes	No			Dilt
604842-0000	WT-A&G Empl-LTD INSURANCE					Sum	No	Ã	Dtl	Yes	NO			Dflt
						- Jun	.,0		201	103	NO			DITE

	Description		Dep	Sea	ID	Relation	SL	Sign	ST		Units	-	-	Sys	Bud Edit
			-	-									 		
604845-0000	WT-A&G Empl-EDU						Sum	NO	A	Dtl	Yes	No			DIIt
604850-0000	WI-A&G Empl-WEL						Sum	Мо	A.	Dtl	Yes	No			Dflt
604851-0000	WT-A&G Emp-BENE						Sum	No	A	Dtl	Yes	Mo			Dflt
604852-0000	WT-A&G Emp-BACK						Sum	No	A	Dtl	Yes	МО			Dflt
604853-0000	WT-A&G Emp-COFF						Sum	No	Α	Dtl	Yes	МО			Dflt
604854-0000	WT-A&G Emp-DOT						Sum	No	A	Dtl	Yes	МО			Dflt
604855-0000	WI-A&G Emp-EASE						Sum	No	A	Dtl	Yes	No			Dflt
604856-0000	WT-A&G Emp-EMPL						Sum	NO	A	Dtl	Yes	No			Dflt
604857-0000	WT-A&G Emp-FLOW						Sum	МФ	A	Dtl	Yes	No			Dflt
604858-0000	WT-A&G Emp-RETI						Sum	ИО	А	Dtl	Yes	No			Dflt
604859-0000	WT-A&G Emp-HEAL						Sum	No	A	Dtl	Yes	No			Dflt
604860-0000	WT-A&G Emp-RETI						Sum	Nο	A	Dtl	Yes	No			Dflt
604861-0000	WT-A&G Emp-OCC :						Sum	No	A	Dtl	Yes	МО			Dflt
604862-0000	WT-A&G Emp-PICN	IC					Sum	No	A	Dtl	Yes	No			Dflt
604863-0000	WT-A&G Emp-PRE-						Sum	No	Α	Dtl	Yes	No			Dflt
604864-0000	WT-A&G Emp-PROF	SERV - HR					Sum	No	A	Dtl	Yes	Мo			Dflt
604865-0000	WT-A&G Emp-SEMI						Sum	No	A	Dtl	Yes	ЙO			Dflt
604866-0000	WT-A&G Emp-SERV	ICE AWARDS					Sum	No	Α	Dtl	Yes	No			Dflt
604867-0000	WT-A&G Emp-TUIT	ION REND-MONTAX					Sum	No	A	Dtl	Yes	No			Dflt
604868-0000	WT-A&G Emp-VACC	INATIONS					Sum	No	A	Dtl	Yes	No			Dflt
604869-0000	WT-A&G Emp-WELL	ness programs					Sum	Nο	A	Dtl	Yes	Nφ			Dflt
604670-0000	WT-A&G Emp-EMPL	Y X-MAS GIFTS					Sum	No	A	Dtl	ĭes	No			Dflt
604871-0000	WT-A&G Emp-EMPL	OYMENT PROMOTN					Sum	No	A	Dtl	Yes	No			Dflt
604880-0000	WT-A&G Def Comp	Expense					Sum	No	A	Dtl	Yes	No			Dflt
604881-0000	WT-A&G Def Comp	Insurance Char					Sum	Nо	А	Dt1	Yes	No			Dflt
604882-0000	WT-A&G Def Comp	Cash Surrender					Sum	No	A	Dtl	Yes	No			Dflt
604890-0000	WT-A&G Emp-INS-	CAP ADJ					Sum	No	A,	Dtl	Yes	No			Dflt
604891-0000	WT-A&G Empl-INT	ERCO BENEFITS					Sum	No	A	Dtl	Yes	No			Dflt
604899-0000	WT-A&G Empl-MIS	C					Sum	No	Α	Dtl	Yes	No			Dflt
704810-0000	SW-A&G Empl-HEA	LTH PLANS					Sum	No	Α	Dtl	Yes	OIA			Dflt
704811-0000	SW-A&G Emp-BCPP	0					Sum	No	Α	Dtl	Yes	No			Dflt
704812-0000	SW-A&G Emp-COBR	A					Sum	No	Α	Dt1	Yes	No			Dflt
704813~0000	SW-A&G Emp-DENT.	AL PLAN					Sum	No	A	Dtl	Yes	No			Dflt
704814-0000	SW-A&G Emp-GEIS						Sum	ИФ	A	Dtl	Yes	No			Dflt
704815-0000	SW-A&G Emp-HIMA	RK					Sum	No	A	Dt1	Yes	No			Dflt
704816-0000	SW-A&G Emp-COBR	A PREMIUMS					Sum	No	A	Dtl	Yes	No			Dflt
704817-0000	SW-A&G Emp-INS	REIMBURS-RETIRE					Sum	No	A	Dtl	Yes	No			Dflt
704818-0000	SW-A&G Emp-TIME	PAYMENT PREM					Sum	No	A	Dtl	Yes	No			Dflt
704819-0000	SW-A&G Emp-KEYS	TONE POS PLAN					Sum	No	A	Dil	Yes	No			Dflt
704820-0000	SW-A&G Emp-KEYS	TONE EMO					Sum	No	A	Dtl	Yes	OU.			Dflt
704821-0000	SW-A&G Emp-US H	EALTHÇARE HMO					Sum	No	A	Dt1	Yes	No			Dflt
704822-0000	SW-A&G Empl-Ins	urance Payments					Sum	No	A	Dt1	Yes	No			Dflt
704830-0000	SW-A&G Empl-OTH	POSTRET BEN					Sum	ИО	Α	Dtl	Yes	No			Dflt
704831-0000	SW-A&G Emp-POST	RT BEN(FAS 106)					Sum	Νo	A	Dtl	Yes	No			pflt
704832-0000	SW-A&G Emp-AMOR						Sum	No	A	Dtl	Yes	No			Dflt
704833-0000	SW-A&G Emp-Pens	ion Paid					Sum	No	A	Dtl	Yes	No			Dflt
704834-0000	SW-A&G Emp-ANNU.						Sum	NO	A	DEl	Yes	No			Dilt
704835-0000	SW-A&G Emp-20 Y	EAR CLUB						No	A	Dtl	Yes	No			Dflt
704836-0000	SW-A&G Empl-EXC						Sum	No	A	DEL	Yes	No			Dflt
704837-0000	SW-A&G Empl-CON							No	A	Dtl	Yes	No			Dflt
704840-0000	SW-A&G Empl-GRO						Sum	No	А	Dtl	Yes	No			Dflt
704841-0000	SW-A&G Empl-ST							No			Yes	No			Dflt

Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow Units			Restr Sys	Bud Edit
704842-0000	SW-A&G Empl-LTD INSURANCE						-					 		
704845-0000	SW-A&G Empl-EDUCATION					Sum	_		Dtl		No			Dflt
704850-0000	SW-A&G Empl-WELFARE EXP-Gen						No		Dtl	Yes	ИO			Dflt
704851-0000	SW-A&G Emp-BENEFIT STATEMENTS						No		Dtl	Yes	No			Dflt
704852-0000	SW-A&G Emp-BACKGROUND CHECKS						Мо		Dtl	Yes	No			Dflt
704853-0000	SW-A&G Emp-COFFEE & SUPPLIES					Sum	No		Dtl	Yes	No			Dflt
704854-0000	SW-A&G Emp-DOT PHYSICALS						No.		Dtl	Yes	No			Dflt
704855-0000	SW-A&G Emp-BASE CONTRACT						No		Dt1	Yes	No			Dflt
704856-0000	SW-A&G Emp-EMPLOYMENT ADV						Nо		Dtl	Yes	No			Dflt
704857-0000	SW-A&G Emp-FLOWERS & FRUIT					Sum			Dtl	Yes	No			Dflt
704858-0000	SW-A&G Emp-RETIREMENT GIFTS					Sum			Dtl	Yes	No			Dflt
704859-0000	SW-A&G Emp-HEALTH FAIR						No No		Dtl Dtl	Yes	No			Dflt
704860-0000	SW-A&G Emp-RETIREMENT LUNCHS						-			Yes	No			Dflt
704861-0000	SW-A&G Emp-OCC HLTH FACILITIES					Sum			Dtl	Yes	No			Dflt
704862-0000	SW-A&G EMP-PICNIC						No No		Dtl Dtl	Yes	No			Dflt
704863-0000	SW-A&G Emp-PRE-EMPLOYMENT PHYS						No		Dtl	Yes	No			Dflt
704864-0000	SW-A&G Emp-PROF SERV - HR						-			Yes	No			Dflt
704865-0000	SW-A&G Emp-FROT SERV - HR SW-A&G Emp-SEMINARS						No		Dt1	Yes	No			Dflt
704866-0000	SW-A&G Emp-SERVICE AWARDS					Sum	_		Dt1	Yes	No			Dflt
704867-0000	SW-A&G Emp-TUITION RFND-NONTAX					Sum	_		Dtl	Yes	No			Dflt
704868-0000	SW-A&G Emp-VACCINATIONS						No		Dtl	Yes	ΝФ			Dflt
704869-0000	SW-A&G EMP-WELLNESS PROGRAMS						Мо		Dtl	Yes	No			Dflt
704870-0000	SW-A&G Emp-EMPLY X-MAS GIFTS					Sum			Dtl	Yes	No			Dflt
704871-0000	SW-A&G Emp-EMPLOYMENT PROMOTN					Sum			Dtl	Yes	No			Dflt
704890-0000	SW-A&G Emp-INS-CAP ADJ					Sum			Dtl	Уes	No			Dflt
704891-0000	SW-A&G Empl-INTERCO BENEFITS					Sum			Dtl	Yes	No			Dflt
704899-0000	SW-A&G Empl-MISC					Sum Sum			Dtl Dtl		No No			Dflt
						Sum	NO	^	DUI	res	MO			Dflt
om emp ben	Total OM EMP BENEFITS													
OM PRCH WTR	OM PURCH WATER	07	000100	000100		Yes	No					No		No
610100-0000	WT-Purchased Water					Sum		A		Yes	No	110		Dflt
	·									100				DIIL
OM PRCH WTR	Total OM PURCH WATER													
OM PRCH WW T	OM PURCH WW TRMT	07	000101	000101		Yes	No					No		No
710500-0000	SW-Purchased WW-T&D-OPER					Sum	_	Α	Sum	Yes	No	-10		Dflt
OM PRCH WW T	Total OM PURCH WW TRMT													
A31 A7 177 Am	A1													
OM SLUDGE	OM SLUDGE	07	000102	000102		Yes						No		No
711500-0000	SW-Sludge Removal-T&D-OPER					Sum		A		Yes	NΟ			Dflt
71.1600-0000	SW-Sludge Removal-T&D-MAINT					Sum	No	A		Yes	NO			Dflt
om sludge	Total OM SLUDGE													
OM PRCH PWR	OM PURCH POWER	07	000103	000103		Yes	No					No		No
615100-0000	WT-Purchased Power-SOURCE OPER			100200			No	A		Yes	No	MO		No Dflt
615300-0000	WT-Purchased Power-TREAT OPER					Sum	_	A		Yes	No			
615500-0000	WT-Purchased Power-T&D OPER					Sum		A		Yes	No			Dflt
615700-0000	WT-Purchased Power-CUST ACCTS					Sum		A		Yes	No			Dflt
615800-0000	WT-Purchased Power-A & G EXPS					Sum		A		res Yes	NO			Dflt
	The state of the s					- Juni	140	^		162	MO			Dflt

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Account	Description	Dan	Seq	īD	Relation	Ć.	Rev	em.		Allow	_		
	<del>-</del>	_	-			SL	Sign	21		Units		Bal	Edit
616100-0000	WT-Fuel PWR Prod-SOURCE OPER					Sum	No	Α		Yes	No		Dflt
616300-0000	WT-Fuel PWR Prod-TREAT OPER					Sum	No	Α		Yes	No		Dflt
616500-0000	WT-Fuel PWR Prod-T&D OPER					Sum	No	A		Yes	No		Dflt
616700-0000	WT-Fuel PWR Prod-CUST ACCTS					Sum	No	A		Yes	No		Dflt
616800-0000	WT-Fuel PWR Prod-A & G EXPS					Sum	No	A		Yes	No		Dflt
715100-0000	SW-Purchased PWR-Collect Oper					Sum	No	A		Yes	No		Dflt
715110-0000	SW-Purchased PWR-Recl WT-Dist					Sum	No	А	Dtl	Yes	No		Dflt
715300-0000	SW-Purchased PWR-Pump Oper					Sum	No	A		Yes	No		Dflt
715500-0000	SW-Purchased PWR-T&D Oper					Sum	No	A	Dtl	Yes	No		Dflt
715700-0000	SW-Purchased PWR-Cust Accts						No	А	Dtl	Yes	No		Dflt
715800-0000	SW-Purchased PWR-A&G					Sum	No	A		Yes	No		Dflt
715900-0000	SW-Purchased PWR-Recl WT-Treat					Sum	No	A	Dtl	Yes	No		Dflt
716100-0000	SW-Fuel PWR Prod-Collect Oper					Sum	No	Α		Yes	No		Dflt
716300-0000	SW-Fuel PWR Prod-Pump Oper					Sum	No	Α		Yes	Мо		Dflt
OM PRCH PWR	Total OM PURCH POWER												
OM PRCH PWR	TOTAL ON FORCH POWER												
OM CHEMICALS	om chemicals	07	000104	000104		Yes	No					МО	No
618300-0000	WT-Chem-WTRTRT-OPER-GENERAL					Sum	No	Α		Yes	No		Dflt
618310-0000	wt-chem-wtrtrt-oper-alum					Sum	No	Α		Yes	No		Dilt
618315-0000	WT-Chem-WTRTRT-OPER-LIQUI ALUM					Sum	No	A		Yes	No		Dflt
618320-0000	WT-Chem-WTRTRT-OPER-CAUSTIC					Sum	No	A		Yes	No		Dflt
618325-0000	WT-Chem-WTRTRT-OPER-CHLORINE					Sum	No	Α		Yes	Nφ		Dflt
618330-0000	WT-Chem-WTRTRT-OPER-COAGULANTS					Sum	No	A		Yes	No		Dflt
618335-0000	WT-Chem-WTRTRT-OPER-FLUORIDE					Sum	No	A		Yes	No		Dflt
618340-0000	WT-Chem-WTRTRT-OPER-HYPOCHLORI					Sum	No	Α		Yes	No		Dflt
518345-0000	WT-Chem-WTRTRT-OPER-POLYPHOSPH					Sum	No	A		Yes	No		Dflt
618350-0000	WT-Chem-WTRTRT-OPER-ZINC ORTHO					Sum	No	A		Yes	No		Dflt
618353-0000	WT-Chem-WTRTRT-OPER-POLYMER					Sum	No	A		Yes	No		Dflt
618355-0000	WT-Chem-WTRTRT-OPER-SODA ASH					Sum	No	A		Yes	No		Dflt
618357-0000	WT-Chem-WTRTRT-OPER-SODIUM THI					Sum	No	P.		Yes	No		Dflt
618360-0000	WT-Chem-WTRTRT-OPER-PERCOL					Sum	No	A		Yes	No		Dflt
618363-0000	WT-Chem-WTRTRT-OPER-SOLAR SALT					Sum	No	A		Yes	Мо		Dflt
618365-0000	WT-Ch@m-WTRTRT-OPER-LIME					Sum	No	A		Yes	No		Dflt
618367-0000	WT-Chem-WTRTRT-OPER-COPPER SUL					Sum	Νo	A		Yes	No		Dflt
618370-0000	WT-Chem-WTRTRT-OPER-LEASE CARB					Sum	No	A		Yes	No		Dflt
618375-0000	WT-Chem-WTRTRT-OPER-CARBON					Sum	No	A		Yes	No		Dilt
618380-0000	WT-Chem-WTRTRT-OPER-CO2					Sum	No	A		Yes	No		Dflt
618385-0000	WT-Chem-WTRTRT-OPER-POTAPERM					Sum	No	A		Yes	МО		Dilt
618390-0000	wt-chem-wtrtrt-oper-ammonia					Sum	No	A		Yes	No		Dflt
618395-0000	WT-Chem-WTRTRT-OPER-MISC Chem					Sum	No	A		Yes	ио		Dilt
718100-0000	SW-Chem-Coll Oper-GENERAL					Sum	No	A		Yes	No		Dflt
718101-0000	SW-Chem-Reclaim WT TRT-Maint					Sum	No	A	Dtl	Yes	No		Dflt
718111-0000	SW-Chem-Reclaim WT TRT-Oper					Sum	No	Α	Dtl	Yes	No		Dflt
718121-0000	SW-Chem-Reclaim WT Dist-Maint					Sum	No	A	Dtl	Yes	No		Dilt
718200-0000	SW-Chem-Coll Maint-GENERAL					Sum	No	A	Dtl	Yes	No		Dflt
718300-0000	SW-Chem-Pump Oper-GENERAL					Sum	No	A		Yes	No		Dilt
718400-0000	SW-Chem-Pump Maint-GENERAL						No		Dtl		No		Dflt
718500-0000	SW-Chem-T&D Oper-GENERAL					Sum	No	Α		Yes	No		Dflt
718600-0000	SW-Chem-T&D Maint-GENERAL					Sum	No		Dtl		No		Dflt
718900-0000	SW-Chem-Recl WT-GENERAL					Sum	No	A	Dtl	Yes	Nο		Dflt
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Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow Units	Actv		Restr Sys	Bud Edit
OM CHEMICALS	Total OM CHEMICALS											 		
OM SUPPLIES	OM SUPPLIES	07	000105	000105		Yes	No					No		Мо
620100-0000	WT-Mat&Sup-Source OPER					Sum	No	Α		Yes	No			Df1t
620200-0000	WT-Mat&Sup-Source MAINT					Sum	No	A		Yes	Νo			Dflt
620300-0000	WT-Mat&Sup-WTRTRT OPER					Sum	No	Α		Yes	No			Dflt
620400-0000	WT-Mat⋑~WTRTRT MAINT					Sum	No	A		Yes	No			Dflt
620500-0000	WT-Mat&Sup-T&D OPER-Gen					Sum	No	A		Yes	No			Dflt
620501-0000	WT-Mat&Sup-T&D OPER-Mains					Sum	No	A		Yes	No			Dflt
620502-0000	WT-Mat&Sup-T&D OPER-Services					Sum	No	Α		Yes	No			Dflt
620503-0000	WT-Mat&Sup-T&D OPER-Meters					Sum	No	A		Yes	No			Dflt
620504-0000	WT-Mat&Sup-T&D OPER-Hydrants					Sum	No	Α		Yes	No			Dflt
620505-0000	WT-Mat&Sup-T&D OP-BLACKTOP MAT					Sum		Α	Dtl	Yes	No			Dflt
620506-0000	WT-Mat&Sup-T&D OP-FRIEGHT					Sum		Α	Dtl	Yes	No			Dflt
620507-0000	WT-Mat&Sup-T&D OF-MAINT OF OTH					Sum		A	Dtl	Yes	No			Dflt
620508-0000	WT-Mat&Sup-T&D OP-OBSOLETE INV					Sum		А	Dtl	Yes	No			Dflt
620509-0000	WT-Mat&Sup-T&D OP-INVENT PRICE					Sum		A	Dtl	Yes	No			Dflt
620510-0000	WT-Mat&Sup-T&D OP-SALT SUPPLY					Sum		А	Dtl	Yes	No			Dflt
620511-0000	WT-Mat&Sup-T&D OP-BUILDING SUP					Sum		A	Dtl	Yes	No			Dflt
620512-0000	WT-Mat&Sup-T&D OP-MAINT SUPPLY					Sum	No	A	Dtl	Yes	No			Dflt
620513-0000	WT-Mat&Sup-T&D OP-SAFETY SUPPL					Sum		A	Dtl	Yes	No			Dflt
620514-0000	WT-Mat&Sup-T&D OP-TOOL FURCH					Sum		A	Dtl	Yes	No			Dflt
620600-0000	WT-Mat&Sup-T&D MAINT-Gen					Sum	No	Α	•	Yes	No			Dflt
620601-0000	WT-Mat&Sup-T&D MAINT-Mains					Sum	No	A		Yes	No			Dflt
620602-0000	WT-Mat&Sup-T&D MAINT-Services					Sum	No	А		Yes	No			Dflt
620603-0000	WT-Mat&Sup-T&D MAINT-Meters					Sum	No	A		Yes	No			Dflt
620604-0000	WT-Mat&Sup-T&D MAINT-Hydrants					Sum	No	A		Yes	No			Dflt
620605-0000	WT-Mat&Sup-T&DMNT-BLACKTOP MAT					Sum		A	Dtl	Yes	No			Dflt
620606-0000	WT-Mat&Sup-T&DMNT-FRIEGHT					Sum		A	Dtl	Yes	No			Dflt
620607-0000	WT-Mat&Sup-T&DMNT-MAINT OF OTH					Sum		A	Dtl	Yes	No			Dflt
620608-0000	WT-Mat&Sup-T&DMNT-OBSOLETE INV					Sum		A	ptl	Yes	No			Dflt
620609-0000	WT-Mat&Sup-T&DMNT-INVENT PRICE					Sum		A	Dtl	Yes	No			Dflt
620610-0000	WT-Mat&Sup-T&DMNT-SALT SUPPLY					Sum		A	Dtl	Yes	No			Dflt
620611-0000	WT-Mat&Sup-T&DMNT-BUILDING SUP					Sum		A	Dtl	Yes	No			Dflt
620612-0000	WT-Mat&Sup-T&DMNT-MAINT SUPPLY					Sum	No	A	Dtl	Yes	No			Dflt
620613-0000	WT-Mat&Sup-T&DMNT-SAFETY SUPPL					Sum		A	Dtl	Yes	No			Dflt
620614-0000	WT-Mat&Sup-T&DMNT-TOOL PURCH					Sum		A	Dtl	Yes	No			Dflt
620700-0000	WT-Mat&Sup-Cust Accts					Sum	No	A	201	Yes	No			Dflt
620800-0000	WT-Mat&Sup-A & G					Sum	No	A		Yes	No			Dflt
620801-0000	WT-Mat&Sup-A&G-Build & Grounds					Sum	No		Dt1	Yes	No			Dflt
620802-0000	WT-MAT&SUP-A&G-PAPER					Sum	No	A	Sum	Yes	No			
620803-0000	WT-MAT&SUP-A&G-ENVELOPES					Sum	No	A	Sum	Yes	No			Dflt
620804-0000	WT-MAT&SUP-A&G-PHOTO					Sum	No	A	Sum	Yes	No			Dflt
720100-0000	SW-Mat&Sup-Collect Oper					Sum	NO	A	2011	Yes	No			Dflt
720101-0000	SW-Mat&Sup-Recl WT TRT-Maint					Sum	No	A	Dtl	Yes	-			Dflt
720110-0000	SW-Mat&Sup-Recl WT Dist-Oper					Sum	NO	A	Dtl	Yes	No No			Dflt
720120-0000	SW-Mat&Sup-Recl WT Dist-Maint					Sum	No	A	Dtl		No			Dflt
720200-0000	SW-Mat&Sup-Collect Maint								זונג	Yes	No			Dflt
720300-0000	SW-Mat&Sup-Pump Oper					Sum	No	A		Yes	No			Dflt
720400-0000	SW-Mat&Sup-Pump Maint					Sum	No	A		Yes	No			Dflt
720500-0000	SW-Mat&Sup-ramp Mainc SW-Mat&Sup-T&D Oper					Sum	No	A		Yes	Мо			Dflt
720512-0000	SW-Mat&Sup-T&D OP-MAINT SUPPLY					Sum	ЙO	Α	<b></b> .	Yes	МО			Dflt
. 20025 - 0000	CH MACASAP-180 OF-MAINI SUPPLY					Sum		A	Dtl	Yes	МO			Dflt

Account	Description		Seq	ID	Relation	SL	Rev Sign	ST		Allow Units			Restr Sys	Buđ Edit
720600-0000	SW-Mat&Sup-T&D Maint					Sum	Νφ	Ā		Yes	ИO	 		Dilt
720612-0000	SW-MatkSup-TkDMNT-MAINT SUPPLY					Sum		Α	Dtl	Yes	No			Dflt
720700-0000	SW-Mat&Sup-Cust Accts					Sum	No	A		Yes	No			Dflt
720800-0000	SW-Mat&Sup-A&G					Sum	No	A,		Yes	No			Dflt
720900-0000	SW-Mat&Sup-Recl WT TRT-Oper					Sum	No	A	Dtl	Yes	No			DElt
OM SUPPLIES	Total OM SUPPLIES													
OM OS ENG	OM OS ENGINEER	07	000106	000106		Yes	No					No		Мо
631100-0000	WT-Cont Serv-Eng-Source OPER						No	А		Yes	Мо			Dflt
631200-0000	WT-Cont Serv-Eng-Source MAINT					Sum	No	A		Yes	NO			Dflt
631300-0000	WT-Cont Serv-Eng-WTRTRT OPER					Sum	No	A		Yes	No			Dflt
631400-0000	WT-Cont Serv-Eng-WTRTRT MAINT					Sum	No	А		Yes	No			Dflt
631500-0000	WT-Cont Serv-Eng-T&D OPER					Sum	No	A		Yes	No			Dflt
631600-0000	WT-Cont Serv-Eng-T&D MAINT					Sum	No	A		Yes	NO			Dflt
631700-0000	WT-Cont Serv-Eng-Cust Accts						No	Α		Yes	No			Dflt
631800~0000	WT-Cont Serv-Eng-A & G						No	A		Yes	No			Dflt
731100-0000 731200-0000	SW-Cont Serv-Eng-Collect Oper						No	A		Yes	МО			Dflt
731400-0000	SW-Cont Serv-Eng-Collect Maint SW-Cont Serv-Eng-Pump Maint						No	A		Yes	700			Dflt
731500-0000	SW-Cont Serv-Eng-TaD Oper						No	A		Yes	No			Dflt
731800-0000	SW-Cont Serv-Eng-A&G					Sum Sum	No	A A		Yes Yes	No No			Dflt Dflt
	<u>-</u>					2000	NO	n		163	NO			DITE
OM OS ENG	Total OM OS ENGINEER													
OM OS ACCNT	OM OS ACCOUNTING	07	000107	000107		Yes	No					No		No
632800-0000	WT-Cont Serv-Acct-A & G					Sum	No	A		Yes	No			Dflt
732800-0000	SW-Cont Serv-Acct-A&G					Sum	No	Α		Yes	No			D£lt
OM OS ACCNT	Total OM OS ACCOUNTING													
OM OS LEGAL	OM OS LEGAL	07	000108	000108		Yes	No					No		No
633800-0000	WT-Cont Serv-Legl-A & G					Sum		A		Yes	No	140		Dflt
733800-0000	SW-Cont Serv-Legal-A&G					Sum		A		Yes	No			Dflt
04 00 4 East														
om os legal	Total OM OS LEGAL													
OM MGMT FEES	OM MGMT FEES	07	000109	000109		Yes	No					No		No
471090-0000	Misc Srv Rev-PARENT SERVICE						No	A		Yes	No			Dflt
471091-0000	Misc Siv Rev-PARENT SUNDR BILL						No	Д		Yes	No			Dflt
471092-0000 471093-0000	Misc Srv Rev-PARENT SUNDRY A/P Misc Svc Rev-Cust Accts					Sum	No	A		Yes	NO			Dflt
471093-0000	Misc Serv Rev-ACO Direct						No		Sum		No			Dflt
634700-0000	Cust Services-Cust Accts						No	A	Sum	Yes	ОИ			Dflt
634800-0000	WT-Cont Serv-Mgmt F-A & G						Мо	Α	Sum	Yes	No			Dflt
634801-0000	WT-Region Mgmt Fees					Sum	No	A	n=1	Yes	No			Dflt
634810-0000	State Billings Clearing					Sum	Мо		Dtl	Yes	No			Dflt
634900-0000	WT-Corp Mamt Fees Only					Sum Sum	No No		D+1 Srrw	Yes	No			Dflt
734700-0000	SW-Cust Services-Cust Accts						NO	A	Dtl Sum	Yes Yes	No No			Dflt
734800-0000	SW-Cont Serv-MgtFee-A&G						No No	A	Sum	Yes	NO			Dflt
734801-0000	SW-Region Mgmt Fees						ИО		Dtl	Yes	No.			Dflt Dflt
734900-0000	SW-Corp Mgmt Fees Only					Sum			Dtl		No			Dilt
	<del>-</del>					<b></b>								

Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow Units			Restr Sys	Bud Edit
OM MGMT FEES	Total OM MGMT FEES											 		
om os labtst	OM OS LAB TESTING	07	000110	000110		Yes	No					No		No
635300-0000	WT-Cont Serv-Testg-WTTRT OPER					Sum	No	A		Yes	No			Dflt
635400-0000	WT-Cont Serv-Testg-WTTRT MAINT					Sum	No	A		Yes	No			Dflt
635800-0000	WT-Cont Serv-Testg-A & G					Sum	No	A		Yes	No			Dflt
735300-0000	SW-Cont Serv-Test-Pump Oper					Sum	No	Α		Yes	No			Dflt
735400-0000	SW-Cont Serv-Test-Pump Maint					Sum	No	Α		Yes	No			Dflt
735500-0000	SW-Cont Serv-Test-T&D Oper					sum	ИО	A		Yes	МО			Dflt
OM OS LABIST	Total OM OS LAB TESTING													
OM OS OTHER	OM OS OTHER	07	000111	000111		Yes	No					No		No
636100-0000	WT-Cont Serv-Oth-Source OPER					Sum	No	A		Yes	No			Dflt
636200-0000	WT-Cont Serv-Oth-Source MAINT					Sum	No	A		Yes	No			Dflt
636300-0000	WT-Cont Serv-Oth-WTRTRT OPER					Sum	No	A		Yes	No			Dflt
636310-0000	WT-Cont Serv-Oth-Basin-Lag Cln					Sum	No	A	Dtl	Yes	No			Dflt
636400-0000	WT-Cont Serv-Oth-WTRTRT MAINT					Sum	No	A		Yes	No			Dflt
636500-0000	WT-Cont Serv-Oth-TaD OPER-Gen					Sum	No	A		Yes	No			Dflt
636501-0000	WT-Cont Serv-Oth-T&D OPER-Main					Sum	No	A		Yes	No			Dflt
636502-0000	WT-Cont Serv-Oth-T&D OPER-Serv					Sum	No	A		Yes	No			Dflt
636503-0000	WT-Cont Serv-Oth-T&D OPER-Metr					Sum	No	A		Yeв	No			Dflt
636504-0000	WT-Cont Serv-Oth-T&D OPER-Hyd					Sum	No	A		Yes	No			Dflt
636600-0000	WT-Cont Serv-Oth-T&D MAINT-Gen					Sum	No	A		Yes	No			Dflt
636601-0000	WT-Cont Serv-Oth-T&D MAINT-Mai					Sum	No	A		Yes	No			Dflt
636602-0000	WT-Cont Serv-Oth-T&D MAINT-Srv					Sum	No	A		Yeв	No			Dflt
636603-0000	WT-Cont Serv-Oth-T&D MAINT-Mtr					Sum	No	A		Yes	No			Dflt
636604-0000	WT-Cont Serv-Oth-T&D MAINT-Hyd					Sum	No	A		Yes	Мо			Dflt
636610-0000	WT-Cont Serv-Oth-Build&Grounds					Sum	No	A	Dtl	Yes	No			Dflt
636611-0000	WT-Cont Serv-Grounds Care					Sum	No	A	Dtl	Yes	No			Dflt
636620-0000	WT-Cont Serv-Oth-MAINT&Constr					Sum	No	A	Dtl	Yes	No			Dflt
636630-0000	WT-Cont Serv-Oth-Security					Sum	No	А	Dtl	Yes	No			Dflt
636640-0000	WT-Cont Serv-Oth-Temp Help					Sum	No	Α	Dt1	Yes	No			Dflt
636700-0000	WT-Other ACO Direct costs					Sum	No	A	ptl	Yes	No			Dflt
636710-0000	WT-WorkFlow Processing Fee					Sum	ΝФ	A.	Dtl	Yes	No			Dflt
636720-0000	WT-WorkFlow Billing Postage					Sum	No	A	Dtl	Yes	No			Dflt
636730-0000	WT-ACO Allocation					Sum	ИО	A	Dt1	Yes	No			Dflt
636731-0000	WT-Struthers Cust Serv Allocat					Sum	No	A	Dtl	Yes	No			Dflt
636732-0000	WT-Other Non-ACO Cust Service					Sum	No	A		Yes	No			Dflt
636740-0000	WT-ACO Lockbox Fees					Sum	No	A		Yes	No			Dflt
636800-0000	WT-Cont Serv-Oth-A&G					Sum	No	A		Yes	No			Dflt
736100-0000	SW-Cont Serv-Oth-Collect Oper					Sum	No	A		Yes	No			Dilt
736200-0000	SW-Cont Serv-Oth-Collect Maint					Sum	No	A		Yes	No			Dflt
736300-0000	SW-Cont Serv-Oth-Pump Oper					Sum	No	A		Yes	No			Dflt
736400-0000	SW-Cont Serv-Oth-Pump Maint					Sum	No	A		Yes	No			Dflt
736500-0000	SW-Cont Serv-Oth-T&D Oper					Sum	No	A		Yes	No			Dflt
736503-0000	SW-Cont Serv-Oth-T&D Oper-Metr					Sum	No	A	Dtl	Yes	No			Dflt
736600-0000	SW-Cont Serv-Oth-T&D Maint					Sum	No	A		Yes	No			Dilt
736610-0000	SW-Cont Serv-Oth-Build&Grounds					Sum	No	A	Dt1	Yes	No			Dflt
736640-0000	SW-Cont Serv-Oth-Temp Help					Sum	No	A	Dtl	Yes	No			Dflt
736700-0000	SW-Other ACO Direct costs						No		Dtl	Yês	No			Dflt

Account	Description		Seq	ID	Relation	SL	Rev Sign	ST		Allow Units		-	Restr Sys	Bud Edit
736710-0000												 		
	SW-WorkFlow Processing Fee						No		Dtl		No			Dflt
736720-0000	SW-WorkFlow Billing Postage SW-ACO Allocation					Sum	No	A		Yes	ΝФ			Dilt
736730-0000 736731-0000	SW-Struthers Cust Serv Allocat					Sum	No			Yes	No			Dflt
736732-0000	SW-Other Non-ACO Cust Service					Sum	No		Dtl	Yes	МО			Dflt
736740-0000	SW-ACO Lockbox Fees						No		-	No	No			Dflt
736800-0000	SW-Cont Serv-Oth-A&G						No		Dtl	Yes	No			Dflt
736900-0000	SW-Cont Serv-Oth-Recl WT					Sum Sum	No No	A A		Yes Yes	No No			Dflt Dflt
OM OS OTHER	Total OM OS OTHER													
OM OS CMPSVS	OM OS COMP SVS	07	000112	000312		Yes	No					No		No
636810-0000	WT-Cont Serv-Oth-A&G-HRDW MANT					Sum	No	A		Yeş	Мо			Dflt
636820-0000	WT-Cont Serv-Oth-A&G-SFTW MANT					Sum	No	A		Yes	No			Dflt
636830-0000	WT-Cont Serv-Oth-A&G-DIS RECOV					Sum	No	Α		Yes	No			Dflt
636840-0000	WT-Cont Serv-Oth-Lawson Supprt					Sum	No	A		Yes	No			Dflt
636850-0000	WT-Cont Serv-Oth-Misc Computer					Sum	No	A	Sum	Yes	No			Dflt
736810-0000	SW-Cont Serv-Oth-A&G-HRDW MANT					Sum	No	A		Yes	No			Dflt
736820-0000	SW-Cont Serv-Oth-A&G-SFTW MANT					Sum	No	Α,		Yes	No			Dflt
736830-0000	SW-Cont Serv-Oth-A&G-Dis Recov					Sum	No	A	Sum	Yes	No			Dflt
736840-0000	SW-Cont Serv-Oth-Lawson Supprt					Sum	No	A		Yes	No			Dflt
om os cmpsvs	Total OM OS COMP SVS													
OM LEASES	OM LEASES	07	000113	000113		Yes	No					No		No
641100-0000	WT-Rent Bldg/RP-Source OPER					Sum	No	A		Yes	No			Dflt
641200-0000	WT-Rent Bldg/RP-Source MAINT					Sum	No	A		Yes	No			Dflt
641300-0000	WT-Rent Bldg/RP-WTRTRT OPER					Sum	No	A		Yes	No			Dflt
641400-0000	WT-Rent Bldg/RP-WTRTRT MAINT					Sum	No	A		Yes	No			Dflt
641500-0000	WT-Rent Bldg/RP-T&D OPER					Sum	МО	A		Yes	No			Dflt
641600-0000	WT-Rent Bldg/RP-T&D MAINT					Sum	No	A		Yes	NФ			Dflt
641700-0000	WT-Rent Bldg/RP-Cust Accts					Sum	No	A.		Yes	No			Dflt
641800-0000	WT-Rent Bldg/RP-A & G					Sum	No	A		Yes	No			Dflt
642100-0000	WT-Rent Equip-Source OPER					Sum	No	A.		Yes	NO			Dflt
642200-0000	WT-Rent Equip-Source MAINT					Sum	No	A.		Yes	No			Dflt
642300-0000	WT-Rent Equip-WTRTRT OPER					Sum	No	A		Yes	NO			Dflt
642400-0000	WT-Rent Equip-WTRTRT MAINT					Sum	No	A		Yes	No			Dflt
642500-0000	WT-Rent Equip-T&D OPER					Sum	Мо	A		Yes	ИΦ			Dflt
642600-0000	WT-Rent Equip-TaD MAINT					Sum	No	A		Yes	No			Dflt
642700-0000	WT-Rent Equip-Cust Accts					Sum	No	A		Yes	ΝФ			Dflt
642800-0000	WT-Rent Equip-A & G					Sum	NO	A		Ϋ́es	NO			Dflt
741100-0000	SW-Rent Bldg/RP-Collect Oper					Sum	No	A		Yes	NФ			Dflt
741200-0000	SW-Rent Bldg/RP-Collect Maint					Sum	No	A		Yes	No			Dflt
741300-0000	SW-Rent Bldg/RP-Pump Oper						No	Α		Yes	ИФ			Dflt
741400-0000	SW-Rent Bldg/RP-Pump Maint						Мо	A		Yes	ИС			Dflt
741500-0000	SW-Rent Bldg/RP-T&D Oper						No	Α		Yes	И⇔			Dflt
741600-0000	SW-Rent Bldg/RP-T&D Maint					Sum	No	A		Yes	No			Dflt
741700-0000	SW-Rent Bldg/RP-Cust Accts						Νo	A		Yes	No			Dflt
741800-0000	SW-Rent Bldg/RP-A&G						МО	A.		Yes	NO			Dflt
741900-0000	SW-Rent Bldg/RP-Recl WT						No	A		Yes	No			Dflt
742100-0000	SW-Rent Equip-Collect Oper						NO	A		Yes	No			Dflt
742200-0000	SW-Rent Equip-Collect Maint					Sum	ИФ	A		Yes	No			D£lt

Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow Units				Restr Sys	Bud Edit
742300-0000	SW-Rent Equip-Pump Oper					Sum	No	 A							
742400-0000	SW-Rent Equip-Pump Maint									Yes	No				Dflt
742500-0000	SW-Rent Equip-T&D Oper					Sum	No No	Α		Yes	ИО				Dflt
742600-0000	SW-Rent Equip-T&D Maint					Sum		A		Yes	ИФ				Dflt
742700-0000	SW-Rent Equip-Cust Accts					Sum	МО	A		Yes	No				Dflt
742800-0000	SW-Rent Equip-Cast Acces					Sum	Мо	A		Yes	No				Dflt
7-12-00-000	ow-went Edaib-was					Sum	No	A		Yes	No				Dflt
OM LEASES	Total OM LEASES														
OM TRANS	OM TRANSPORTATION	07	000114	000114		Yes	No						No		Мо
650100-0000	WT-Trans-Source OPER	_				Sum	No	А	Sum	Yes	No		240		Dflt
650200-0000	WT-Trans-Source MAINT					Sum	No	A		Yes	No				
650300-0000	WT-Trans-WTRTRT OPER					Sum	No	A	-	Yes	No				Dflt
650315-0000	WT-TRANS-WTRTRT-LEASE					Sum	No	A	Sum	Yes	No				Dflt
650332-0000	WT-TRANS-WTRTRT-GASOLINE					Sum	No	-	Dtl	Yes	No				Dflt
650400-0000	WT-Trans-WTRTRT MAINT					Sum	No	A	Sum	Yes	No				Dflt
650500-0000	WT-Trans-T&D OP-GENERAL						No	A	Sum	Yes	No				Dflt
650511-0000	WT-Trans-T&D OP-OUTSIDE SVC					Sum	No	A		Yes	No				Dflt
650512-0000	WT-Trans-T&D OF-CAR ALLOWANC					Sum	No	A		Yes	No				Dflt
650513-0000	WT-Trans-T&D OP-CAR WASH TCK					Sum	No		Dtl	Yes	No				Dflt
650514-0000	WT-Trans-T&D OP-LICENSES					Sum	No		Dtl	Yes	NO				Dflt
650515-0000	WT-Trans-T&D OP-LEASE					Sum	NO		Dtl	Yes	No				Dflt
650531-0000	WT-Trans-T&D OP-DIESEL					Sum	No		Dtl	Yes	No				Dflt
650532-0000	WT-Trans-T&D OP-GASOLINE					Sum	No	A	-	Yes	No				Dflt
650533-0000	WT-Trans-T&D OP-MOTOR OIL					Sum	йо		Dtl	Yes	No				Dflt
650540-0000	WT-Trans-T&D OP-PARTS AUTO&MCH					Sum	No		Dtl	Yes	No				Dflt
650541-0000	WT-Trans-T&D OP-BATTERIES					Sum	No	A		Yes	No				Dflt
650542-0000	WT-Trans-T&D OP-BACKHOE PART					Sum	No		Dtl	Yes	No				Dflt
650543-0000	WT-Trans-T&D OP-BRAKES					Sum	No		Dtl	Yes	No				Dflt
650544-0000	WT-Trans-T&D OP-TIRES					Sum	No	A		Yes	No				Dflt
650545-0000	WT-Trans-T&D OP-TOOL PURCHASES					Sum	No		Dtl	Yes	No				Dflt
650551-0000	WT-Trans-T&D OP-CLEARING RES					Sum	No	A		Yes	No	005			Dflt
650552-0000	WT-Trans-T&D OP-SUNDRY CLEARNG					Sum	No		Dtl	Yes	No	UUS			Dflt
650553-0000	WT-Trans-T&D OP-GAIN LEASED BO					Sum	No		Dtl	Yes	No				Dflt
650554-0000	WT-Trans-T&D OP-GAIN SALE ASST					Sum	No		Dtl	Yes	No				Dflt
650555-0000	WT-Trans-T&D OP-CRASH					Sum	No	A		Yes	No				Dflt
650600-0000	WT-Trans-T&D MAINT					Sum	No	A		Yes	No				Dflt
650700-0000	WT-Trans-Cust Accts					Sum	No	A							Dflt
650715-0000	WT-TRANS-CUSTACCTS-LEASE					Sum	No	A	Sum Sum	Yes Yes	No				Dflt
650732-0000	WT-TRANS-CUSTACCTS-GASOLINE					Sum	No	A		Yes	No				Dflt
650800-0000	WT-Trans-A & G						No		Sum		No				Dflt
650815-0000	WT-TRANS-A&G-LEASE					Sum Sum	NO			Yes	No				Dflt
650832-0000	WT-TRANS-A&G-GASOLINE								Dtl	Yes	Νo				Dflt
750300-0000	SW-Trans-Pump Oper					Sum Sum	No No	A	Dtl	Yes	No				Dflt
750500-0000	SW-Trans-T&D Oper					Sum	MO	A		Yes	No				Dflt
750514-0000	SW-Trans-T&D Transp Licenses						N/o	A	Dtl	МО	No				Dflt
750515-0000	SW-Trans-T&D OP-Lease					Sum	No		Dtl	Yes	No				Dflt
750531-0000	SW-Trans-T&D OP-Diesel					Sum	No	A	Sum	Yes	No				Dflt
750531 0000	SW-Trans-T&D OP Gasoline					Sum	No	A	Sum	No	No				Dflt
750800-0000	SW-Trans-A&G					Sum	No	A	Sum	Yes	No				Dflt
·	Sw-itans-A&G					Sum	No	Α	Sum	Yes	No				Dflt

Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow Units	_	-	Restr Sys	Bud Edit
OM TRANS	Total OM TRANSPORTATION			<del>-</del>	**-~									
OM INSURANCE	OM INSURANCE	07	000115	000115		Yes	Νo					ЙO		Мо
656800-0000	WT-Ins-Vehicle-A & G	٠,	000112	V0V-13			ИО	A		Yes	No	NO		Dflt
657800-0000	WT-Ins-Gen Liab-A & G						No	A		Yes	No			Dflt
658800-0000	WT-Ins-Work Comp-A & G						No	A		Yes	No			Dflt
659800-0000	WT-Ins-Other-A & G						No	A		Yes	No			Dflt
756800-0000	SW-Ins-Vehicle-A&G						No	A		Yes	No			Dflt
757800-0000	SW-Ins-Gen Liab-A&G						No	A		Yes	077			Dilt
758800-0000	SW-Ins-Work Comp-A&G						No	A		Yes	No			Dflt
759800-0000	SW-Ins-Other-A&G						No	A		Yes	No			Dflt
OM INSURANCE	Total OM INSURANCE													
OM OTHER	OM OTHER	0.7	000116	000116		Yes	No					Ν̈́o		No
660800-0000	WT-Advertising-A & G		•••••				No	A		Yes	No	110		Dflt
668100-0000	WT-Water Preserv-Srce OPER					Sum	No	A		Yes	No			Dflt
675100-0000	WT-Misc-SRC OPER					Sum	No	A		Yes	No			Dflt
675200-0000	WT-Misc-SRC MAINT						No	A		Yes	No			Dflt
675300-0000	WT-Misc-WTRTRT OPER					Sum	No	A		Yes	No			Dflt
675400-0000	WI-Misc-WIRTRI MAINI					Sum	No	A		Yes	No			Dilt
675500-0000	WT-Misc-T&D OPER						No	A		Yes	No			Dflt
675558-0000	WT-Misc-T&D OPER-Mains					Sum	No	A		Yes	No			Dflt
675560-0000	WT-Misc-T&D OPER-Services					Sum	No	Α		Yes	No			Dflt
675562-0000	WT-Misc-T&D OPER-Meters					Sum	No	A		Yes	No			Dflt
675564-0000	WT-Misc-T&D OPER-Hydrants					Sum	No	A		Yes	No			Dflt
675600-0000	WT-Misc-T&D MAINT						No	A		Yes	No			Dflt
675658-0000	WT-Misc-T&D MAINT-Mains						No	A		Yes	No			Dflt
675660-0000	WT-Misc-T&D MAINT-Services					Sum	МО	Ā		Yes	No			Dflt
675662-0000	WT-Misc-T&D MAINT-Meters					Sum	No	A		Yes	No			Dflt
675664-0000	WT-Misc-T&D MAINT-Hvdrants						No	A		Yes	No			Dflt
675700-0000	WT-Misc-Cust Acats						No	A		Yes	No			Dflt
675800-0000	WT-Misc-A&G					Sum	No	A		Yes	No			Dflt
675802-0000	WT-Misc-A&G-ACT&EVNT 100% D						No	A		Yes	No			Dflt
675803-0000	WT-Misc-A&G-Chamber Commerce						No	A	Sum	Yes	No			Dflt
675804-0000	WT-Misc-A&G-ACT&EVNT 50% D					Sum	No	A	34111	Yes	No			Dilt
675805-0000	WT-Misc-A&G-Civic Org Events						No	A	Sum		No			Dflt
675808-0000	WT-Misc-A&G-COMM EXP						No	A		Yes	No			Dflt
675809-0000	WT-Misc-A&G-TOLL FREE						<i>210</i>		Dtl	Yes	No			Dflt
675810-0000	WT-Misc-A&G-DATA LINES						No	A	701	Yes	No			Dflt
675811-0000	WT-Misc-A&G-PC Support&SUPPLY					Sum	No	A	Sum	Yes	No			Dflt
675812-0000	WI-Misc-A&G-NETWORK SUPPORT						No	A	Juni	Yes	No			Dflt
675815-0000	WT-Misc-A&G-Computer Paper						No	A	Sum		No			Dflt
675816-0000	WT-Misc-A&G-CONTRIB						No	A	- Juni	Yes	No			Dflt
675817-0000	WT-Misc-A&G-Toner						No	A	Sum	Yes	No			Dflt
675818-0000	WT-Misc-A&G-COPIES						No	A.	Jun	Yes	700			Dflt
675819-0000	WT-Misc-A&G-Office Supplies						No	A	Sum		No			Dflt
675820-0000	WT-Misc-A&G-DIRECTORS						No	A	Juni	Yes	No			Dflt
675822-0000	WT-Misc-A&G-DISAST RECOV						No	A		Yes				Dflt
675824-0000	WT-Misc-A&G-DUES					Sum	No	A		Yes	No			
675825-0000	WT-Misc-A&G-Promotional Items						NO		Sum		No No			Dflt
675826-0000	WT-Misc-A&G-ENTERTAIN					Sum		A	oum	res Yes				Dflt
\$750E0-000	MINIMA INTERIORIN					અવાલ	740	H		168	100			Dflt

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Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow Units		Acct Cat	-	Restr Sys	Edit
675827-0000	WT-Misc-A&G-FINES&PENALTIES					Sum	No	A		Yes	No				Dflt
675828-0000	WT-Misc-A&G-LIC&PBR					Sum	No	A		Yes	No				Dflt
675830-0000	WT-Misc-A&G-MAIL&POST					Sum	No	A		Yes	No				Dflt
675831-0000	WT-Misc-A&G-MAIL OVERNIGHT					Sum	No	A	Sum	Yes	No				Dflt
675832-0000	WT-Misc-A&G-MAINT					Sum	No	A	Can	Yes	No				Dflt
675834-0000	WT-Misc-A&G-MEALS 100% DED					Sum	No	A		Yes	No				
675836-0000	WT-Misc-A&G-MEALS 50% DED					Sum	No	A		Yes	No				Dflt Dflt
675840-0000	WT-Misc-A&G-SEMINARS					Sum	No	A		Yes	No				Dflt
675842-0000	WT-Misc-A&G-SUBSCRIPT					Sum	No	A		Yes	No				
675844-0000	WT-Misc-A&G-TRADE ASSC-PER EXP					Sum	No	A	Sum	Yes	No				Dflt
675846-0000	WT-Misc-A&G-TRV					Sum	No	A	aum	Yes					Dflt
675847-0000	WT-Misc-A&G-TRV-Auto Mile Reim					Sum	No	A	Sum	Yes	No.				Dflt
675848-0000	WT-Misc-A&G-TRV-RENTAL CAR					Sum	No	A	Sum	Yes	No				Dflt
675849-0000	WT-Misc-A&G-TRV-Airplane					Sum	No	A	Sum	Yes	No No				Dilt
675850~0000	WT-Misc-A&G-TRV-HOTEL					Sum	No	A	Sun	Yes	No				Dflt
675855-0000	WT-Misc-A&G-HEAT OIL					Sum	No	A	Sum	Yes	No				Dflt
675856-0000	WT-Misc-A&G-UNIFORMS					Sum	No	A	Sam	Yes	No				Dflt
675857-0000	WT-Misc-A&G-Bond Trustee Fee					Sum	No	A	Sum	Yes	No				Dflt Dflt
675858-0000	WT-Misc-A&G-Bank Fees					Sum	No	A	Sum	Yes	No				Dflt
675859-0000	WT-Misc-A&G-CO Exp-All Other					Sum	No	A	Sum	Yes	No				Dflt
675860-0000	WT-Misc-A&G-Payroll Overhead					Sum	No	A	Sum	Yes	No				Dflt
675861-0000	WT-Misc-A&G-SERVICE CLEARING					Sum	No	A	Sum	Yes	No				Dflt
675862-0000	WT-Misc-A&G-Interco Billing					Sum	No	A	Sum	Yes	No				Dflt
675863-0000	WT-Misc-A&G-INTRACO CLEARING					Sum	No	A	Sum	Yes	No				Dflt
675864-0000	WT-Misc-A&G-Claims					Sum	No	A	Sum	Yes	No				Dflt
675865-0000	WT-Misc-A&G-AR/AP Adj					Sum	No	A	Sum	Yes	No				Dflt
675866-0000	WT-Misc-A&G-Utilities					Sum	No	A	Sum	Yes	No				Dflt
675867-0000	WT-Misc-A&G-Backflow Expenses					Sum	No	A	Sum	Yes	No				Dflt
675868-0000	Wt-Misc-A&G-Gas Heat					Sum	No	A	Sum	Yes	No				Dflt
675869~0000	WT-Misc-A&G-Wireless Voice					Sum	No	A	Sum	Yes	No				Dflt
675870-0000	WT-Misc-A&G-Wireless Data					Sum	No	Α	Sum	Yes	No				Dflt
675871-0000	WT-Misc-A&G-Local Voice					Sum	No	A	Sum	Yes	No				Dflt
675872-0000	WT-Misc-A&G-Security Comm.					Sum	No	Α	Sum	Yes	No				Dflt
760800-0000	SW-Advertising-A&G					Sum	No	Α		Yes	No				Dflt
775100-0000	SW-Misc-Coll Oper					Sum	No	Α		Yes	МО				Dflt
775200-0000	SW-Misc-Coll Maint					Sum	No	A		Yes	No				Dflt
775300-0000	SW-Misc-Pump Oper					Sum	No	Α		Yes	No				Dflt
775400-0000	SW-Misc-Pump Maint					Sum	No	A		Yes	Мо				Dflt
775500~0000	SW-Misc-T&D Oper					Sum	No	A		Yes	No				Dflt
775600-0000	SW-Misc-T&D Maint					Sum	No	A		Yes	No				Dflt
775700~0000	SW-Misc-Cust Accts					Sum	No	A		Yes	No				Dflt
775800-0000	SW-Misc-A&G					Sum	No	A		Yes	No				Dflt
775802-0000	SW-Misc-A&G-ACT&EVNT 100% D					Sum	No	Α		Yes	No				Dflt
775803-0000	SW-Misc-A&G-Chamber Commerce					Sum	No	A	Sum	Yes	No				Dflt
775804~0000	SW-Misc-A&G-ACT&EVNT 50% D					Sum	No	Α		Yes	No				Dflt
775805-0000	SW-Misc-A&G-Civic Org Events					Sum	No	Α	Sum	Yes	No				Dflt
775808-0000	SW-Misc-A&G-COMM EXP					Sum	No	A		Yes	NО				Dflt
775809-0000	SW-Misc-A&G-TOLL FREE					Sum	No	A	Sum	Yes	No				Dflt
775810-0000	SW-Misc-A&G-DATA LINES					รษณ	No	A		Yes	No				Dflt
775811-0000	SW-Misc-A&G-PC Support&SUPPLY					Sum	No	Α	Sum	Yes	No				Dflt
775812~0000	SW-Misc-A&G-NETWORK SUPPORT					Sum	No	A		Yes	No				Dflt
775815-0000	SW-Misc-A&G-Computer Paper														

Account	Description	Dep	Seq	ID	Relation	sī	Rev Sign	ST		Allow Units		-	Restr Sys	Bud Edit
775816-0000	SW-Misc-A&G-CONTRIB					Sum	No.	 A		Yes	No	 		Dflt
775817-0000	SW-Misc-A&G-Toner					Sum	No	A	Sum	Yes	No			Df1t
775818-0000	SW-Misc-A&G-COPIES					Sum	No	A	Sum	Yes	No			
775819-0000	SW-Misc-A&G-Office Supplies								Ctum	Yes				Df1t
775820-0000	SW-Misc-A&G-DIRECTORS					Sum Sum	No No	A A	Sum	Yes	No No			Dflt
775822-0000	SW-Misc-A&G-DISAST RECOV					Sum	No	A		Yes	No			Dflt Dflt
775824-0000	SW-Misc-A&G-DUES					Sum	МО	A	Sum	Yes	Мо			
775825-0000	SW-Misc-A&G-Promotional Items					Sum	No	A	Sum	Yes	No			Dflt Del-
775826-0000	SW-Misc-A&G-ENTERTAIN					Sum	МО	A	Sum	Yes	No			Dflt Dflt
775827-0000	SW-Misc-A&G-FINES&PENALTIES					Sum	No			Yes	No			
775828-0000	SW-Misc-A&G-LIC&PER					Sum	NO	A A		Yes	No			Dflt Dflt
775830-0000	SW-Misc-A&G-MAIL&POST					Sum	No	A			No			
775830-0000	SW-Misc-A&G-MAIL OVERNIGHT						No	A	O	Yes	-			Df1t
775832-0000	SW-Misc-A&G-MAINT					Sum			Sum	Yes	Мо			Dflt Dflt
775834-0000	SW-Misc-Arg-Meals 100% DED					Sum Sum	No No	A A		Yes Yes	No No			Dflt
775834-0000	SW-Misc-A&G-MEALS 50% DED													Dflt
775840-0000	SW-Misc-A&G-SEMINARS					Sum	No	A		Yes	No			Dflt
775842-0000	SW-Misc-A&G-SUBSCRIPT					Sum Sum	No No	A A		Yes Yes	No No			Dflt Dflt
775844-0000	SW-Misc-A&G-TRADE ASSC-PER EXP						No		0					Dflt
775846-0000	SW-Misc-A&G-TRV					Sum	_	A	Sum	Yes	Мо			Df1t
775847-0000	SW-Misc-A&G-TRV-Mile Reim					Sum	No	A	0	Yes	No			Dflt
775848-0000	SW-Misc-A&G-TRV-TRANSPOR					Sum	No	A	Sນຫ	Yes	No			Dflt
775849-0000	SW-Misc-A&G-TRV-Airplane					Sum	No	A	G	Yes	No			Dflt
775850-0000	SW-Misc-A&G-TRV-HOTEL					Sum	No	A	ຣນຓ	Yes	No			Df1t
775855-0000	SW-Misc-A&G-HEAT OIL					Sum	No	A	a	Yes	Ио			Dflt
775856-0000	SW-Misc-A&G-DAIFORMS					Sum	No	A	Sum	Yes	No			Dflt
775857-0000	SW-Misc-A&G-Bond Trustee Fee					Sum	ИФ	A.	<b>.</b>	Yes	Ио			Df1t
775858-0000	SW-Misc-A&G-Bank Fees					Sum	No	A	ຣນຕ	Yes	No			Dflt
775859-0000	SW-Misc-A&G-CO Exp-All Other					Sum	No	A	Sum	Yes	No			Df1t
775860-0000	SW-Misc-A&G-Payroll Overhead					Sum	No	A	Sum	Yes	No			Dflt
775861-0000	SW-Misc-A&G-SERVICE CLEARING					Sum	Νо	A	Sum	Yes	No			Dflt
775862-0000	SW-Misc-A&G-Interco Billing					Sum	No	A	Sum	Yes	No			Dflt
775863-0000	SW-Misc-A&G-INTRACO CLEARING						No	A	Sum	Yes	No			Dflt
775864-0000						Sum	No	A	Sum	Yes	МО			Dflt
	SW-Misc-A&G-Claims					Sum	ΝΦ	A	Sum	Yes	No			Dflt
775865-0000	SW-Misc-A&G-AR/AP Adj					Sum	No	A	Sum	Yes	No			Df1t
775866-0000	SW-Misc-A&G-Utilities					Sum	Νo	A	Sum	Yes	Νо			Dflt
775900-0000	SW-Misc-Recl WT					Sum	ИС	A	Sum	Yes	МО			Df1t
OM OTHER	Total OM OTHER													
OM BAD DEBT	OM BAD DEBT	07	000117	000117		Yes	ИО					No		No
670700-0000	WT-Bad Debt Expense-Cust Accts					Sum	No	A		Yes	Ио			Df1t
670710-0000	WT-Recovery of Bad Debt					Sum		A	Dt1	Yes	No			Dflt
770700-0000	SW-Bad Debt Exp-Cust Accts						No	A		Yes	No			Dflt
770710-0000	SW-Recovery of Bad Debt					5um		A	Dt1	Yes	No			Dflt
OM BAD DEBT	Total OM BAD DEBT													
NON OPER EXP	NON-OPER EXP	07	000118	000118		Yes	No					No		No
416000-0000	Exp-Merch, Job, Contract					Sum	МФ	A.	Sum	Yes	Мо			Dflt
416010-0000	Exp-Merch, Job, Contract-WW Bill					Sum	No	A		Yes	Nо			Dflt
416020-0000	Exp-Merch, Job, Contract-Lab Tst					Sum	ЙО	A		Yes	No			Dflt

Account	Description	Dep	Seq	ID	Relation	ŞL		ST		Allow Units			Restr Sys	Bud Edit
416030-0000	Exp-Non Oper Contract-Labor-Rq											 		
416039-0000	Exp-Non Oper Contract-Labor-Ot						No		Dtl		No			Dflt
426020-0000	Misc NonUtil Exp-RENTAL PROP					Sum Sum	No No	A	Dtl	Yes	No			Dflt
426030-0000	Misc NonUtil Exp-ANTENNAE					Sum	No	A A		Yes Yes	No No			Dflt
426040-0000	Misc NonUtil Exp-DEVELOPER-Rg					Sum	No	A		Yes	No			Dflt Dflt
426049-0000	Misc NonUtil Exp-DEVELOPER-OT					Sum	No	A		Yes	No			Dflt
426050-0000	Misc NonUtil Exp-BOTTLE WATER					\$um	No	Ā		Yes	No			Dflt
426060-0000	Misc NonUtil Exp-CHARIT CONTR					Sum	No	A		Yes	No			Dflt
426070-0000	Misc NonUtil Exp-DEF COMP FEES					Sum	No	A		Yes	No			Dflt
426080-0000	Misc NonUtil Exp-ACQUISITIONS					Sum	No	A		Yes	No			Dflt
426090-0000	Misc NonUtil Exp-NON-CUST REL					Sum	No	A		Yes	No			Dflt
426100-0000	Misc NonUtil Exp-Street Lights					Sum	No	A		Yes	No			Dflt
426105-0000	Misc NonUtil Exp-Garbage					Sum	No	A	Sum		No			Dflt
426110-0000	Misc NonUtil Exp-Bill Mat&Serv					Sum	No	A	00	Yes	No			Dflt
426210-0000	Misc NonUtil-Acq-Payroll-Rq					Sum	No	Α	Sum	Yes	No			Dflt
426219-0000	Misc NonUtil-Acq-Payroll-Ot					Sum	No	A		Yes	No			Dflt
426220-0000	Misc NonUtil-Acq-Trv & Pers					Sum	No	A	Sum	Yes	No			Dflt
426230-0000	Misc NonUtil-Acq-Prof Services						No	A	Sum	Yes	No			Dflt
426310-0000	Misc NonUtil-N-Cust-Payroll-Rg						No	A	Sum	Yes	No			Dflt
426319-0000	Misc NonUtil-N-Cust-Payroll-Ot					Sum	No	A	Sum	Yes	No			Dflt
426320-0000	Misc NonUtil-N-Cust-Trv & Pers					Sum	No	A	Sum	Yes	No			DELL
426340-0000	Misc NonUtil-N-Cust-Act & Evnt						No	A	Sum	Yes	No			Dflt
426900-0000	Misc NonUtil Exp-OTHER					Sum	No	A		Yes	No			Dflt
426920-0000	Misc NonUtil-Other-Trv & Pers					Sum	No	A	Sum	Yes	No			Dflt
426930-0000	Misc NonUtil-Other-Prof Servic					Sum	No	A	Sum	Yes	No			Dflt
426940-0000	Misc NonUtil-Other-Promo Mat					Sum	No	A	Sum	Yes	No			Dflt
NON OPER EXP	Total NON-OPER EXP													
MO	Total Operations & Maint													
DEPRECIATION	DEPRECIATION	06	000119	000119		Yes	No					No		No
403000-0000	Deprec Exp-Utility Plant					Sum	No	A		Yes	No			Dflt
403010-0000	Deprec Exp-IS					Sum	No	A		Yes	No			Dflt
403020-0000	Deprec Exp-Other Phy Prop					Sum	МО	Α		Yes	No			Dflt
403030-0000	Depr Exp-Prop Held Future Use					Sum	No	Α		Yes	No			Dflt
403200-0000	Deprec Exp-Utility Plant-SWR					Sum	No	A		Yes	No			Dflt
403220-0000	Deprec Exp-Other Phy Prop-SWR					Sum	No	A		Yes	No			Dflt
DEPRECIATION	Total DEPRECIATION													
AMORTIZATION	AMORTIZATION	06	000120	000120		Yes	No					Мо		No
406000-0000	Amort-Util Plant Acq Adj					Sum	No	Α		Yes	No	.,,		Dflt
407100-0000	Amort-Limited Term Plant					Sum	No	Ā		Yes	No			Dflt
407200-0000	Amort-Property Losses						No	A		Yes	No			Dflt
407201-0000	Amort-Tank Painting					Sum	No	A		Yes	No			Dflt
407300-0000	Amort-Other Utility Plant					Sum	No	A		Yes	No			Dflt
407301-0000	Amort-CIAC					Sum		A		Yes	No			Dflt
407321-0000	Amort-CIAC-SWR					Sum	No	A		Yes	No			Dflt
407400-0000	Amort Regulatory Debits					Sum	No	A		Yes	No			Dflt
407500-0000	Amort-Regulatory Liabilities					Sum	No	A		Yes	No			Dflt

Account	Description	Dep	Seq	ID	Relation	SL	Rev Sign	ST		Allow Units	_	_	Restr Sys	Bud Edit
407600-0000	Amort-Transaction Costs					Sum	No	~ - A		Yes	No	 		Dflt
407700-0000	Amort-Misc					Sum	No	A		Yes	No			Dflt
407721-0000	Amort-Misc-SWR						No	A		Yes	No			Dflt
428000-0000	Amort-Debt Disc & Expense					Sum	No	A		Yes	No			Dflt
429000-0000	Amort-Premium on Debt					Sum	ЙO	A		Yes	No			Dilt
666800-0000	WT-Reg Com-Amort Rate Case-A&G					Sum	No	A		Yes	No			Dflt
667600-0000	WT-Reg Comm-Other-T&D MAINT					Sum	No	A		Yes	No			Dflt
667800-0000	WT-Reg Comm-Other-A & G						No	A		Yes	No			Dflt
766800-0000	SW-Reg Com-Amort Rate Case-A&G					Sum	No	Ä		Yes	No			Dilt
767800-0000	SW-Reg Comm-Other-A&G						No	A		Yes	No			Dflt
AMORTIZATION	Total AMORTIZATION													
OTHER TAXES	OTHER TAXES	06	000121	000121		Yes	No					No		No
408101-0000	Assessment-PUC					Sum	No	A		Yes	No			Dflt
408102-0000	Assessment-Consumer Advocate					Sum	No	Α		Yes	No			Dflt
408103-0000	Assessment-SBA					Sum	No	A		Yes	No			Dflt
408104-0000	Assessment-Pumping Fees					Sum	NO	A.		Yes	No			Dflt
408110-0000	Property Taxes					Sum	No	Α		Yes	No			Dflt
408121-0000	Payroll Taxes-FICA					Sum	No	Α		Yes	NO			Dflt
408122-0000	Payroll Taxes-FUTA					Sum	No	Α		Yes	No			Dflt
408123-0000	Payroll Taxes-SUTA					Sum	No	A.		Yes	No			Dflt
408131-0000	Other Taxes-Water					Sum	No	A		Yes	No			Dflt
408132~0000	Other Taxes-Allocation Fees					Sum	No	A		Yes	No			Dflt
408139-0000	Other Taxes-Misc					Sum	No	A		Yes	No			Dflt
408201-0000	Other Taxes-Capital Stock					Sum	No	A		Yes	No			Dflt
408202-0000	Other Taxes-Invested					Sum	No	Α		Yes	No			Dflt
408203-0000	Other Taxes-Excise Tax					Sum	No	A		Yes	No			Dflt
408204-0000	Other Taxes-PURTA					Sum	No	A		Yes	МО			Dflt
408205-0000	Other Taxes-Franchise Tax					Sum	No	A		Yes	No			Dflt
408206-0000	Other Taxes-Gross Receipts Tax					Sum	No	A		Yes	No			Dflt
408209-0000	Other Taxes-Other Misc					Sum	No	A		Yes	No			Dflt
OTHER TAXES	Total OTHER TAXES													
OPER EXP	Total Utility Costs & Expe	ense:	s											
	•		-											
OPER INC	Total Operating Income													
OTHR INC EXP	Other Income Expenses	04	000122	000122		Yes	No					No		Ио
ALL INT EXP	All Interest Expense	0.5	000123	000123		Yes						No		No
INTEREST EXP	INTEREST EXP	06	000124			Yes						No		No
427100-0000	Interest Expense-Associated Co					Sum	No	A	Sum	Yes	No			Dflt
427200-0000	Interest Expense-Short-Term De						No			Yes	No			Dflt
427300-0000	Interest Expense-Long-Term Deb						No		Sum	Yes	No			Dflt
427400-0000	Interest Expense-Customer Depo						No			Yes	No			Dflt
427500-0000	Interest Expense-Other						No			Yes	No			Dflt
INTEREST EXP	Total INTEREST EXP													

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Account	Description		Seq	ID	Relation	ŞL			Post	Allow Units	Actv	Cat	Bal	Restr Sys	Bud Edit
INTEREST INC	INTEREST INC		000125			Yes							No		No
419010-0000	Interest Inc-Other					Sum		A		Yes	No				Dflt
419015-0000	Interest Inc-Banks					Sum		A			No				Dflt
419020-0000 419030-0000	Interest Inc-Deferred Comp					Sum		A		Yes	ИO				Dflt
419030-0000	Interest Inc-Service Lines					Sum	ИО	A		Yes	No				Dflt
INTEREST INC	Total INTEREST INC														
DIVIDEND INC	DIVIDEND INCOME	06	000126	000126		Yes	No						No		Ио
419900-0000	Dividend Income					Sum	No	A		Yes	No				Dflt
DIAIDEND INC	Total DIVIDEND INCOME														
AFUDC	AFUDC	06	000127	000127		Yes	Nο						ио		ИФ
	Allow Funds Used During Const	• •	••••			Sum		A		Yes	No		140		Dflt
AFUDC	Total AFUDC														
ALL INT EXP	Total All Interest Expens	se .													
OTHER NET	Other Net	05	000128	000128		Yes	Νo						<b></b>		
UNDISTR EARN	UNDISTR EARNINGS		000129			Yes							No No		No
421999-0000	Undistributed Earnings			*****		Sum		А		Yes	No		NO		No Dflt
439000-0000	Adj to R/E					Sum		A		Yes	No				Dflt
439001-0000	Adj R/E-Minority Interest					Sum		A			No				Dflt
UNDISTR EARN	Total UNDISTR EARNINGS														
ASSET SALE	ASSET SALE	0.6	000130	000120		Yes	No								
414000-0000	Net Gain (Loss) Utility Prop	00	000130	000130		Sum		А		Yes	No		ЙО		МО
414010-0000						Sum		A			No				Dflt
414020-0000	Gain (Loss) on Aquisition					Sum			Sum		No				Dflt Dflt
421010-0000	Nonutil Inc-Sale Of Prop					Sum		A	Duin	Yes	No				Dflt
ASSET SALE	Total ASSET SALE														
OTHER NET															
OTHER NET	Total Other Net														
OTHR INC EXP	Total Other Income Expens	ses													
NIBT	Total Net Icome Before Ta	xes													
INCOME TAXES	INCOME TAXES	03	000131	000131		Yes	No						).To		37
409101-0000	Federal Income Tax		,,,,,,	200177		Sum		Α		Yes	No		МО		No
409102-0000	Federal Income Tax-OTHER					Sum		A		Yes	NO				Dflt
409111-0000	State Income Tax					Sum		A		Yes	No No				Dflt
409112-0000	State Income Tax-OTHER					Sum		A		Yes	No				Dflt
409121-0000	Local Income Tax					Sum		A		Yes	No				Dflt
						2411	11.0	2.7		169	MO				Dflt

GL200 Date 07/31/09 Time 14:45 Chart Name - AQUACHART Aqua Chart Chart of Accounts Listing

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Chart Section All

7.0-0-04	Doggadonica	n	0		Dallandan		Rev			Allow				
Account	Description	-	Seq	ID	Relation	SL				Units		 Bal	SAS	Edit
409300-0000	Federal Income Tax - OPD					Sum	No	 A	Sum	Yes	No	 		Dflt
409400-0000						Sum	No	A	Sum	Yes	No			Dflt
410101-0000	Deferred Federal Income Taxes					Sum	No	A	ψ cum	Yes	No			Dflt
410102-0000	Deferred Federal Inc Taxes-AOS					Sum	No		ptl	Yes	No			Dflt
410103-0000	Deferred Fed Tax - Options					Sum	No	A	Dt.1	Yes	No			Dflt
410111-0000	Deferred State Income Taxes						No	A		Yes	No			Dflt
412100-0000	ITC-Def Future Periods						No	A		Yes	No			Dflt
412101-0000	ITC-Def Future Periods-State					Sum	No	А		Yes	Мо			Dilt
	ITC-Restored to Oper Inc					Sum	No	A		Yes	No			Dflt
INCOME TAXES	Total INCOME TAXES													
NETINCOME	Total Net Income													
DIVIDEND EXP	DIVIDEND EXPENSE	02	000132	000132		Yes	Nо					No		No
437000-0000	Div Declared-Preferred Stock					Sum	No	A		Yes	МО			Dflt
DIVIDEND EXP	Total DIVIDEND EXPENSE													
WATER	PUMPED WATER	02	000133	000133		Yes	No					No		No
800000-0000	Pumped Water						No	A	Dtl	Only	No	-10		Dflt
811000-0000						Sum	No		Dtl	Only				Dflt
811100-0000	Allocation Statistics Customer					Sum	No	A	Dt1	Only				Dflt

WATER Total PUMPED WATER

----------------

NETPROFIT Total Net Profit

## UTILITY PLANT IN SERVICE AT MARCH 31, 2009

Vintage <u>Year</u>	Surviving Original Cost					
ACCOUNT NUMBER 301: ORGANIZATIO	ON					
1967	900.00					
2002	10,635.90					
2003	119.00					
2005	19,730.36					
2007	29,148.72					
	60,533.98					
ACCOUNT NUMBER 302: FRANCHISES						
1964	6,389.26					
1966	500.00					
1968	5,313.00					
1971	6,662.32					
1972	25,888.39					
1974	37,216.68					
1976	12,867.88					
1977	24,107.97					
1979	2,393.45					
1980	1,312.35					
1981	2,343.23					
1983	1,249.49					
1985	1,106.31					
1993	15,075.30					
1994 1995	827.65					
2000	110.94					
2000	2,330.35 145,694.57					
	173,037.01					
ACCOUNT NUMBER 303: MISCELLANEOUS INTANGIBLE PLANT						
1993	2,971.90					
1995	18,109.74					
1996	720.57					
1999	15,337.35					
2000	5,400.00					
2004	5,710.87					
2008	63,211.36					
2009	163.85					
	111,625.64					
ACCOUNT NUMBER 310: SOURCE OF S	SUPPLY LAND					
1986	3,684.97					
1988	82,749.98					
1970	36,497.00					
2002	84,697.09					
2003	150,492.96					
2005	20,000.00					
	378,122.00					
	,					

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### AQUA OHIO, Inc LAKE SHORE DIVISION CASE NO. 09-1044-WW-AIR

### UTILITY PLANT IN SERVICE AT MARCH 31, 2009

#### ACCOUNT NUMBER 311: BUILDING & FIXTURES - SOURCE OF SUPPLY

1986	3,484.43
1988	50,219.82
1998	7,811.60
2000	1,041.86
2002	5,688.09
2005	1,333.04_
	69,578.84

## ACCOUNT NUMBER 313: LAKE, RIVER AND OTHER INTAKES

1957	921,154.60
1975	201,517.84
1977	21,151.89
1978	5,003.90
1980	1,015.99
1982	491.28
1983	9,150.96
1987	63,541.48
1990	1,715.96
1995	2,027.48
1996	33,479.35
1997	<b>597.4</b> 5
2000	5,346.01
2004	21,567.41
2005	17,316.83
2006	762.32
2007	40,916.34
2008	79,767.64
	1,426,524.73

#### ACCOUNT NUMBER 314: WELLS & SPRINGS

1967	6,736.00
1970	13,971.91
1982	92.00
1983	1,906.04
1986	1,770.00
1987	2,144,20
1988	2,242.48
2002	3,412.85
2005	3,931.03
2006	4,579.44
	40,785.95

#### ACCOUNT NUMBER 316: SUPPLY MAINS

1958	19,893.92
1959	1,525.77
1966	15,442.66
1971	5,957.73
1974	18,408.29
<b>197</b> 6	23,079.13
1987	8,188.50
1988	706,23

#### **UTILITY PLANT IN SERVICE AT MARCH 31, 2009**

1993	10,199.34
1994	773.76
1995	814.43
1996	338.21
2006	39,832.08
	145,160.05

#### ACCOUNT NUMBER 320: PUMPING PLANT LAND

1938	2,181.46
1955	2,262.20
1982	450.00
	4,893,66

## ACCOUNT NUMBER 321: BUILDING & FIXTURES - PUMPING PLANT

1939	7,608.98
1950	13,408.71
1957	120,906.92
1958	7,590.58
1959	124.50
1963	236.23
1964	820.43
1967	4,274.40
1970	2,436.29
<b>197</b> 1	111.22
1973	16,761.18
1974	0.00
1975	934.69
1980	23,749.64
1982	3,603.60
1986	561.75
1987	52,854.97
1989	899.41
1990	823.40
1991	18,146.66
1993	50,174.82
1994	21,185.86
1995	122,496 <i>.</i> 18
1996	3,806.45
1997	1,889.00
2000	15,117.29
2001	12,425.40
2003	118,119.58
2005	19,082.92
2006	12,433.71
2008	35,799.16
	688,383.93

#### ACCOUNT NUMBER 323: OTHER POWER GENERATION EQUIPMENT

1983	11,986.09
1990	3,292.78
1999	446,188.88
2000	31,941.13
	493,408.88

#### **UTILITY PLANT IN SERVICE AT MARCH 31, 2009**

#### ACCOUNT NUMBER 325: PUMPING EQUIPMENT

1957	11,919.65
1961	12,882.02
1966	15,996.59
1967	9,480.94
1968	17,647.04
1970	1,231.00
1972	82,678.93
1973	16,214.82
1974	3,095.85
1975	839.86
1976	17,732.58
1977	25,276.08
1978	889.42
1979	500.00
1980	6,999.14
1981	48,036.45
1982	22,660.36
1983	1,377.27
1985	2,047.42
1986	736.51
1987	1,968.85
1988	23,385.47
1989	912.51
1990	86,837.31
<b>1</b> 991	2,014.61
1992	10,752.96
1993	77,548.60
1994	36,788.06
1995	139,538.59
1996	79,923.49
1997	83,813.89
1998	4,877.44
1999	7,905.13
2000	124,123.95
2001	651,676.72
2002	53,506.93
2003	296,323,24
2004	8,205.17
2005	90,975.48
2006	494,305.97
2007	(15,419.59)
2008	74,072.08
2009	1,848.44
	2,634,127.23
	<del></del>

## ACCOUNT NUMBER 330: PURIFICATION LAND

1957	34,705.02
1968	23,403.59
1969	2,745.50
1971	11,255.33
1991	3,652.10
1998	3,528.00

## UTILITY PLANT IN SERVICE AT MARCH 31, 2009

2005	191,495.77
	270.785.31

#### ACCOUNT NUMBER 331: BUILDING & FIXTURES - WATER TREATMENT

1957	206,857.42
1958	562.88
1962	2,131.83
1967	1,697.42
1968	95,645.67
1973	8,380.45
1974	136.67
1975	349.65
1976	1,797.84
1977	425.05
1978	245.12
1979	207.36
1980	891.53
1983	44,831.54
1984	17,752.84
1985	69,342.03
1986	71,667.48
1987	22,606.93
1988	81,967.23
1989	6,204.20
1990	3,413.02
1992	2,011.08
1993	169,233.73
1994	204,000.71
1995	20,748.59
1996	82,709.42
1997	966.00
2000	1,388.73
2001	79,230.72
2002	8,934.00
2003	64,589.67
2004	8,230.19
2005	8,147.00
2006	261,170.43
2007	7,550.06
2008	54,438.66
2009	10,801.54
	1,621,264.69

#### ACCOUNT NUMBER 332: WATER TREATMENT EQUIPMENT

1957	490,905.67
1967	20,767.44
1968	491,398.14
1970	6,888.00
1972	450.35
1974	2,301.53
1975	4,726.97
1976	37,196.84
1978	223.94
1979	26,597.69

## UTILITY PLANT IN SERVICE AT MARCH 31, 2009

1980	247.00
1981	3,905.28
1982	293.00
1983	26,918.47
1984	16,259,45
1986	27,610.33
1987	13,919.10
1988	6,402.60
1989	483,649.20
1990	173,293.27
1991	723,154.68
1992	983,277.75
1993	3,704,507.43
1994	301,390.85
1995	53,148.21
1996	44,946.61
1997	22,340.01
1998	8,822.03
2000	3,143.82
2001	24,142.97
2002	15,066.29
2003	108,306.39
2004	38,942.40
2005	116,078.30
2006	363,436.27
2007	27,020.26
2008	313,715.95
2009	1,841.09
	8,687,235.58

## ACCOUNT NUMBER 340: TRANSMISSION & DISTRIBUTION LAND

1956	650.00
1958	1,345.59
1959	7,390.81
1960	458.26
<b>1</b> 961	973.05
1962	<b>2</b> 35.32
1967	1,549.66
1969	7,175.88
1971	10,737.00
1972	17,638.55
1980	458.28
1981	318.50
1982	1,243.00
1984	4,520.00
1985	24,245.11
1986	13,255.97
1987	3,659.11
1988	2,683.36
1989	39,217.04
1990	5,263.30
1991	1,363.93
1992	1,299.50
1993	971.53
1994	8,007.13

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#### **UTILITY PLANT IN SERVICE AT MARCH 31, 2009**

1995	4,689.47
1996	1,772.27
1997	12,694.60
2000	116,157.06
2001	23,626.31
2005	17,594.40
2007	78,343.52
	409,537.51

#### ACCOUNT NUMBER 341: BUILDING & FIXTURES - TRANSMISSION & DISTR.

1970	14,002.00
1983	19,954.67
1985	3,906.35
2000	3,888.79
2001	351,540.96
2002	2,599.98
2003	66,958 <i>.</i> 26
2004	11,312.99
2005	35,370.48
2006	5,582.77
2007	26,207.70
2008	5,000.01
	546,324.96

## ACCOUNT NUMBER 342: RESERVOIRS & STANDPIPES

1958	165,312.62
1959	131,210.07
1966	1,874.38
1967	30,250.00
1970	7,184.00
1971	156,745.99
1974	484.78
<b>197</b> 7	213.47
1981	841,350.58
1982	950.62
1983	5,266.51
1984	5,660.83
1985	8,228.89
1986	2,621.94
1987	6,601.48
1989	298,113.55
<b>199</b> 0	319,989.38
1991	823.20
1992	14,022.15
1994	1,060.50
1999	<b>2,933.25</b>
2000	5,464.52
2001	401,166.82
2002	33,757.31
2003	998,488.30
2004	42,838.34
2006	993,581.51
2007	59,073.44
2008	12,167.19

## UTILITY PLANT IN SERVICE AT MARCH 31, 2009

2009

2,281.38 4,549,717.00

#### ACCOUNT NUMBER 343: TRANSMISSION & DISTRIBUTION MAINS

1908	5,713.66
1927	15,471.72
1932	728.50
1938	1,693.32
1939	6,203.36
1948	16,303.69
1953	4,613.01
1956	30,187.82
1957	301,219.10
1958	51,844.50
1959	150,790.43
1960	75,440.11
1961	23,466.32
1962	54,677.35
1964	233,928.92
1965	92,904.01
1966	115,196.93
1967	128,056.49
1968	139,196.13
1969	152,082.41
1970	196,164.00
1971	265,519.91
1972	532,743.29
1973	207,054.41
1974	335,310.23
1975	160,070.73
1976	89,419.38
1977	195,203.30
1978	306,586.74
1979	146,012.86
1980	406,202.63
1981	433,341.38
1982	176,517.52
1983	637,081.21
1984	460,921.97
1985	2,045,565.23
1986	1,384,767.23
1987	1,464,448.40
1988	1,303,113.75
1989	954,056.84
1990	1,105,073.34
1991	573,680.24
1992	2,686,649.05
1993	882,714.31
1994	969,365.61
<b>1</b> 995	614,904.90
1996	661,936.72
1997	727,574.11
1998	410,921.90
1999	1,393,450.31
2 <b>0</b> 00	2,298,894.64
<b>∠U</b> ∪U	4,230,034.04

#### **UTILITY PLANT IN SERVICE AT MARCH 31, 2009**

2001	2,107,865.60
2002	967,542.23
2003	2,362,211.70
2004	2,042,394.66
2005	2,839,494.24
2006	4,779,414.55
2007	1,616,678.40
2008	2,467,364.84
2009	(113,094.91)
	44,694,855.23

#### ACCOUNT NUMBER 345: SERVICES

1967	97,201.00
1970	17,490.00
1976	4,926.64
1977	9,458.02
1978	20,990.60
1979	100,823.07
1980	90,550.65
1981	82,876.18
1982	58,316.83
1983	104,151.12
1984	1 <b>08,21</b> 6.15
1985	148,214.16
1986	<b>224,92</b> 1.22
1987	276,995.88
1988	248,453.32
1989	269,505.53
1990	294,669.69
1991	242,948.93
1992	463,596.70
1993	219,649.45
1994	<b>252,382.30</b>
1995	<b>240,526</b> .55
1996	199,153.73
1997	180,485.14
1998	198,020.36
1999	128,081.65
2000	145,250.66
2001	176,765.99
2002	178,215.95
2003	183,743.72
2004	175,853.12
2005	348,932.72
2006	361,060.77
2007	509,127.75
2008	828,460.24
2009	33,711.62
	7,223,727.41

## **ACCOUNT NUMBER 346: METERS**

1970	4,282.00
1979	56.60
1980	3,894.52

## UTILITY PLANT IN SERVICE AT MARCH 31, 2009

1981	1,672.29
1982	1,881.30
1983	1,193.42
1984	21,999.12
1985	23,538.36
1986	33,566.72
1987	87,824.29
1988	154,017.36
1989	199,736.57
1990	74,871.87
<b>1</b> 991	42,81 <b>6</b> .16
1992	89,646.88
1993	104,974.44
1994	127,032.37
1995	120,699.31
1996	97,368.90
1997	264,109.36
1998	117,9 <b>79.</b> 54
1999	120,5 <b>78.5</b> 4
2000	158,188.88
2001	76,641.47
2002	138,503.97
2003	289,236.82
2004	81,660.43
2005	72,818.99
2006	111,285.06
2007	116,629.67
2008	106,798.77
2009	143,910.89
	<u>2,989,414.87</u>

## ACCOUNT NUMBER 347: METER INSTALLATIONS

1980	1,915.78
1981	1,145.34
1982	1,087.32
1983	994.45
1984	11,446.20
1985	9,287.08
1986	15,379.74
1987	37,868.16
1988	63,064.08
1989	68,904.74
1990	40,691.37
1991	24,530.04
1992	44.047.51
1993	51,312.23
1994	63,538,15
1995	50,469.01
1996	47.519.85
1997	111,499.07
1998	•
	51,636.58
1999	24,017.10
2000	78,958.34
2001	38,103.72
2002	58,903.17

## UTILITY PLANT IN SERVICE AT MARCH 31, 2009

2003	124,537.97
2004	57,527 <i>.</i> 99
2005	97,886.78
2006	297,130.47
2007	374,011.26
2008	217,269.51
2009	265,327.46
	2,330,010.47
	<del> </del>

#### ACCOUNT NUMBER 348: HYDRANTS

NUMBER 348: HYDRAN	118
1939	713.18
1941	1,102.56
1947	817.16
1953	152.22
1956	2,174.36
1957	17,415.43
1958	2,311.50
1959	7,988.67
1960	3,343.51
1961	2,314.83
1962	2,362.87
1963	329.50
1964	25,564.62
1965	4,580.17
1966	8,419.36
1967	11,116.74
1968	15,046.79
1969	7,523.29
1970	2,354.78
<b>1</b> 971	16,339.07
1972	13,521.15
1973	24,564.48
1974	31,708.64
1975	44,834.27
1976	18,733.99
1977	32,396.69
1978	40,058.06
1979	33,559.72
1980	40,096.22
1981	56,199.79
1982	50,031.74
1983	110,602.88
1984	72,552.89
1985	266,199.98
1986	222,500.15
1987	276,283.33
1988	241,107.21
1989	173.861.89
1990	168,500.94
1991	100,441.75
1992	372,582.10
1993	143,380.32
1994	136,937.92
1995	88,486.42
1996	131,188.16
	11

#### UTILITY PLANT IN SERVICE AT MARCH 31, 2009

122,491.17
72,322.55
180,028.22
249,741.71
192,309.91
142,591.79
125,503.54
131,988.10
174,631.98
197,174.35
204,903.36
350,369.12
16.82
5,166,373.92

#### ACCOUNT NUMBER 390-1: BUILDING & FIXTURES - GENERAL - LEASED

1982	16,220.11
1983	4,100.75
1985	1,765.12
1988	3,534.94
1993	3,118.31
2002	46,784.41
2004	7,470.16
2005	445.35
	83,439.15

## ACCOUNT NUMBER 391-1: OFFICE FURNITURE & EQUIPMENT

1955	1,068.71
1962	116.17
1963	5,565.99
1965	298.49
1970	133.00
1972	162.00
<b>197</b> 3	341.70
1974	1,198.76
1976	194.04
1978	104.49
1979	167.43
1980	301.07
1981	76.96
1982	3,871.29
1983	<b>72</b> .00
1986	131.49
1987	3,287.83
1988	691.63
1989	1,303.89
<b>19</b> 90	1,186.73
1991	439.57
1992	200.60
<b>19</b> 93	14,190.96
1994	415,55
1995	6,256.94
1996	7,013.93
1997	14,468.18
	17

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#### UTILITY PLANT IN SERVICE AT MARCH 31, 2009

1998	8,173.63
1999	4,729.61
2000	1,435.76
2002	14,959.46
2005	397.54
2008	5,408.32
	98,363.72

### ACCOUNT NUMBER 391-2: OFFICE FURNITURE & EQUIP. - INFORMATIONS SYSTEMS

1992	7,458.47
2001	33,502.98
2004	12,200.39
2005	(39.44)
2006	8,607.16
2008	3,667.50
	65,397.06

#### ACCOUNT NUMBER 391-3; OFFICE FURNITURE & EQUIP. - COMPUTERS

1993	20,502.72
1995	30,402.98
1998	18,323.88
1999	6,885.25
2000	17,041.10
2002	13,255.42
2003	14,067.17
2004	15,122.00
2005	2,366.21
2006	10,464.82
2007	54,442.76
2008	820.13
	203,694.44

#### ACCOUNT NUMBER 392: TRANSPORTATION EQUIP. - FULLY DEPRECIATED

1995	53,100.60
1996	18,926.25
2001	61,185.01
	133,211.86

#### ACCOUNT NUMBER 392-1: TRANSPORTATION EQUIPMENT

2003	192,364.54
2004	4,947.89
2006	142,347.07
2007	100,094.97
2008	165,115.42
2009	65,072.73
	669,942.62

## ACCOUNT NUMBER 393: STORES EQUIPMENT

1959		70.44
1964		302.94
1967	12	339.69

#### **UTILITY PLANT IN SERVICE AT MARCH 31, 2009**

1968	491.91
1970	68.80
1972	1,435.38
1977	279.86
1978	245.58
1979	729.77
1980	160.89
1982	1,033.92
	5,159.18

## ACCOUNT NUMBER 394: TOOLS, SHOP & GARAGE EQUIPMENT

1971	103.00
1972	485.00
1974	280.59
1977	2,023.40
1978	5,275.00
1979	158.00
1980	3,001.88
1981	3,073.50
1982	2,534.97
1983	<b>4,619</b> .68
1984	5,273.51
1985	14,278.89
1986	14,447.76
1987	19,637.79
1988	5,473.44
1989	9 <b>,678</b> .57
1990	5,463.23
1991	6,788.12
1992	2,542.90
1993	30,394.99
1994	27,958.44
1995	14,616.41
<b>19</b> 96	1,022.20
1997	1,197.74
1998	3,295.51
1999	2,308.48
2000	12,063.50
2001	11,965.92
2002	1,777.73
2003	14,234.48
2004	23,688.75
2005	27,646.87
2006	6,123.71
2007	8,924.55
2008	12,851.33
2009	664.97
	305,874.81

## ACCOUNT NUMBER 395: LABORATORY EQUIPMENT

1977	139.14
1978	854.01
197 <del>9</del>	332.92
1983	855.47

#### UTILITY PLANT IN SERVICE AT MARCH 31, 2009

1985	20,837.09
1986	1,469.28
1992	6,601.09
1993	7,734.96
1995	1,906.03
1997	14,331.23
1998	3,819.40
2000	3,088.38
2001	8,466.96
2002	518.58
2003	559.12
2004	2,448.86
2005	1,642.70
2006	2,712.59
2007	<u> </u>
	78,475.06

#### ACCOUNT NUMBER 396: POWER OPERATED EQUIPMENT

1978	3,600.00
1979	3,138.56
1980	792.23
1988	774.05
1993	1,827.00
1994	58,103.26
1995	48,659.67
1996	67,225.80
1999	70,267.62
2000	65,794.18
2001	1,335.96
2002	92,515.30
2003	13,412.28
2004	155,424.84
2005	4,463.43
2006	22,580.73
2009	151,522.80
	761,437.71
	<del> </del>

#### ACCOUNT NUMBER 397: COMMUNICATIONS EQUIPMENT

1993	9,552.30
1994	999.85
1995	3,531.22
1996	21,634.65
1997	38,842.03
1998	11,059.88
1999	766.61
2000	29,670.94
2001	168,270.56
2002	85,883.82
2003	23,606.14
2004	94,226.48
2005	27,638.91
2006	22,678.70
2007	14,832.04
2008	35,385.20

### AQUA OHIO, Inc LAKE SHORE DIVISION CASE NO. 09-1044-WW-AIR UTILITY PLANT IN SERVICE AT MARCH 31, 2009

	588,579.33
ACCOUNT NUMBER 398: MISC	ELLANEOUS EQUIPMENT
1970	4,801.00
1 <b>981</b>	2,343.50
1987	1,798.65
1988	1,684.18
1993	694.54
1994	565.00
1999	6,327.80
2000	2,186.84
2002	3,427.78
2004	9,509.73
2005	7,527.25
	40,866.27
TOTAL	87,722,527.62

## ITEM (C) (24) 9/29/2009

### AQUA OHIO, Inc LAKE SHORE DIVISION CASE NO. 09-1044-WW-AIR

# CONTRIBUTIONS IN SERVICE AT MARCH 31, 2009

Vintage <u>Year</u>	Surviving Original Cost		
ACCOUNT NUMBER 313; LAKE, RIVE	ER AND OTHER INTAKES		
1987	58,527.00 58,527.00		
ACCOUNT NUMBER 321; BUILDING	& FIXTURES - PUMPING PLANT		
1993 1995 1997	31,594.00 79,147.00 1,680.00 112,421.00		
ACCOUNT NUMBER 325: PUMPING E	EQUIPMENT		
1988 1990 1995 1996 1997	22,071.00 39,291.00 14,637.00 41,835.00 72,486.00 190,320.00		
ACCOUNT NUMBER 331: BUILDING & FIXTURES - WATER TREATMENT			
1987 1988 1993 1994 1996 2003	13,020.00 42,840.00 9,248.00 76,307.60 38,215.07 5.93		
ACCOUNT NUMBER 332: WATER TRE	EATMENT EQUIPMENT		
1987 1989 1990 1991 1992 1993 1996 2002	11,760.00 24,780.00 172,628.00 211,098.73 191,733.67 169,223.88 43,858.00 117.90		
ACCOUNT NUMBER 340: TRANSMISS	SION & DISTRIBUTION LAND		
1989 1 <b>9</b> 91	551.25 1,100.00		

## CONTRIBUTIONS IN SERVICE AT MARCH 31, 2009

	1,651.25
ACCOUNT NUMBER 342: RESERV	OIRS & STANDPIPES
1981	10,267.61
1989	241,581.79
1990	60.00
2002	86.21
	251,995.61

## ACCOUNT NUMBER 343: TRANSMISSION & DISTRIBUTION MAINS

4050	4 700 00
1956	1,720.83
1957	105,974.65
1958	26,244.95
1959	24,315.14
1960	26,736.94
1961	3,533.93
1962	19,985.61
1963	4,587.83
1964	9,412.57
1965	34,447.87
1966	23,547.88
1967	10,631.42
1968	77,305.98
1969	21,034.88
1970	7,876.74
1971	69,904.01
1972	3,739.48
1973	132,063.94
1974	30,295.23
1975	16,334.66
1976	67,031.23
1977	145,402.84
1978	117,536.44
1979	20,830.60
1980	80,099.82
1981	174,278.61
1982	120,005.85
1983	44,258.03
1984	490,498.50
1985	710,159.41
1986	1,096,286.62
1987	906,020.57
1988	977,920.30
1989	780,663.75
1990	1,002,490.66
1991	529,001.93
1992	1,668,758.53
1993	911,441.84

## ITEM (C) (24) 9/29/2009

### AQUA OHIO, Inc LAKE SHORE DIVISION CASE NO. 09-1044-WW-AIR

## **CONTRIBUTIONS IN SERVICE AT MARCH 31, 2009**

1994	704,656.95
1995	429,807.63
1996	671,397.49
1997	700,521.80
1998	757,301.93
1999	1,592,518.47
2000	1,146,832.00
2001	837,471.46
2002	497,898.75
2003	533,780.86
2004	663,174.58
2005	334,464.67
2006	565,713.20
2007	957,470.40
2008	744,610.03
2009	13,357.22
	21,643,357.51

## ACCOUNT NUMBER 345: SERVICES

1967	8,994.92
1970	4,415.33
1974	2,440.00
1975	15,761.62
1976	1,582.00
1977	3,840.00
1978	4,748.00
1979	3,900.00
1980	2,165.00
1981	7,726.61
1984	958.84
1985	473.81
1987	640.00
1990	42,660.25
1991	18,107.67
1992	70,987.37
1993	11,177.00
1994	4,531.00
1996	3,337.00
1997	112.71
2002	50,589.87
2003	7,110.00
2004	22,320.00
2005	23,028.00
2006	130,987.50
2007	170,732.93
2008	172,184.03

785,511.46

#### ITEM (C) (24) 9/29/2009

## AQUA OHIO, Inc LAKE SHORE DIVISION CASE NO. 09-1044-WW-AIR

## **CONTRIBUTIONS IN SERVICE AT MARCH 31, 2009**

## ACCOUNT NUMBER 348: HYDRANTS

1965	374.12
1966	668.82
1968	6,912.25
1969	1,176.90
1971	3,891.34
1973	3,606.66
1974	1,545.00
1975	773.96
1977	6,645.13
1978	1,337.12
1979	4,242.22
1980	636.92
<b>198</b> 1	6,919.88
1982	17,803.32
1984	45,175.28
1985	62,625.09
1986	105,668.64
1987	113,360.95
1988	160,321.85
1989	131,642.14
1990	1 <b>32,08</b> 7. <b>1</b> 5
1991	75,967.10
1992	256,637.27
1993	101,398.07
1994	81,573.67
1995	45,995.91
1998	109,859.88
1997	69,887.02
2002	48,916.75
2003	4,980.00
2004	37,877.60
2005	21,825.00
2006	85,110.00
2007	111,037.00
2008	143,050.00
2009	
	2,001, <b>530.01</b>

ACCOUNT NUMBER 390-1: BUILDING & FIXTURES - GENERAL - LEASED

1982		2,000.00
		2,000.00
TOTAL		26,052,150.62
		<del></del>

# Item (C) (25)

## AQUA OHIO, INC. LAKE ERIE DIVISION PUCO CASE NO. 09-1044-WW-AIR EMPLOYEE LEVELS BY MONTH

			Test Year
	2007	2008	1-1-09 12-31-09
Jan	34	31	29
Feb	34	31	29
Mar	34	31	29
Арг	34	30	29
May	34	30	28
Jun	34	30	28
Jul	30	29	30
Aug	30	29	30
Sep	30	29	30
Oct	30	29	30
Nov	30	29	30
Dec	30	29	30

ITEM (c) (27)

#### AQUA OHIO, Inc Calculation Of AFUDC Rate October 2008

Prior Month Beginning Balance   Prior Month Beginning Balance   Sep 2008   Sep 2008   Rate		October, 2	800!			
Description   Balance   Balance   Balance   Balance   Cep 2008		Prior Month	Prior Month	Prior Month	Prior	
Balance   Balance   Balance   Balance   Balance   Cep 2008)   Rate	1	Beginning (	Ending	Average	Quarter-end	
Description   (Sep 2008)   (Sep 2008)   (Sep 2008)   Rate		Balance	Balance			
Preliminary Survey (183000')	Description	(Sep 2008)	(Sep 2008)			Rate
Preliminary Survey (183000')	·					
Utility Plant Held For Future Use (103000)   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00   0.00	Construction Work In Progress	6,082,495.76	3,528,843.95	4,805,669.86	3,528,843.95	N/A
Total   6.082.495.76   3.528.843.95   4.805.669.86	Preliminary Survey (183000)	0.00	0.00	0.00	0.00	N/A
Short Term Debt 232004 - 232006   9,200,000.00   9,200,000.00   9,200,000.00   4,23%	Utility Plant Held For Future Use (103000)	0.00	0.00	0.00	0.00	N/A
Short Term Debt 232004 - 232006   9,200,000.00   9,200,000.00   9,200,000.00   4,23%						
Long Term Debt Balance	Total (	6,082,495.76	3,528,843.95	4,805,669.86		
Long Term Debt Balance	Short Term Debt 232004 - 232006	9.200.000.00	9 200 000 00	9 200 000 00	9 200 000 00	4 70%
Preferred Stock Balance	Long Term Debt Balance		. ,			
Common Equity Balance						
Prior Month Average S-T Debt   9,200,000.00   4,805,669.86   191.44%     II. 100% - Result of Step I (If less than 0%, use 0%).   Ending Balance   Sep 2008    Weight   Rate   Weighted   Rate						
Prior Month Average S-T Debt Prior Month Average CWIP   4,805,669.86   191.44%   191.44%   100% - Result of Step I (If less than 0%, use 0%).   Component   Ending Balance (Sep 2008)   Weight Rate   Rate   Rate   Rate   Rate   Preferred Stock   Component   Common Equity   Total   53,749,500.00   100.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.	out the state of t	11/7-1	14/7	IN/A	0.00	0.00%
Prior Month Average CWIP   4,805,669.86   191.44%	SAMOR TANGETON STORAGESTON	The second of the	in the second	E m		
100% - Result of Step   (If less than 0%, use 0%).   Component   Ending Balance   Weight   Rate   Rate   Rate	I. Prior Month Average S-T Debt	9,200,000.00				
100% - Result of Step I (If less than 0%, use 0%).   C.00%						191.44%
Ending Balance   Weight   Rate   Rate	II. 100% - Result of Step I (If less than 0%, use 0%)					0 DO%
Long Term Debt   53,749,500.00   100.00%   5.65%   5.65%   5.65%     Preferred Stock   0.00   0.00%   0.00%   0.00%     Common Equity   Total   53,749,500.00   100.00%   0.00%     Total   53,749,500.00   100.00%   0.00%     Total   53,749,500.00   100.00%   0.00%     Total   Weight   Rate   Annual Rate     Short Term Debt   Capital Mix   0.00%   5.65%   0.00%     Total   100.00%   4.29%   4.29%     Total   100.00%   100.00%   4.29%     Total   100.00%   100.00%   100.00%     Total   100.00%     Total   100.00%   100.00%     Total   100.	the state of the s					0.0078
Long Term Debt   53,749,500.00   100.00%   5.65%   5.65%   Freferred Stock   Common Equity   Total   53,749,500.00   100.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%	III.	Ending Balance			Weighted	
Long Term Debt   53,749,500.00   100.00%   5.65%   5.65%	Component	•	Weight	Rate	~	
Preferred Stock Common Equity  Total  Total  Total  Component  Component  Total  Total	——————————————————————————————————————	<del></del>				
Common Equity	Long Term Debt	53,749,500.00	100.00%	5.65%	5.65%	
Total   0.00   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%   0.00%	Preferred Stock	0.00	0.00%	0.00%	0.00%	
Total 53,749,500.00 100.00% 5.65%  IV.   Component Weight Rate Annual Rate  Short Term Debt Capital Mix 0.00% 5.65% 0.00%  Total 100.00% 4.29% 4.29%  Total 100.00% 4.29% 4.29%	Common Equity	0.00	0.00%	0.00%		
Component         Weight         Rate         Annual Rate           Short Term Debt         100.00%         4.29%         4.29%           Capital Mix         0.00%         5.65%         0.00%           Total         100.00%         4.29%	Total	53,749,500.00	100.00%			
Component         Weight         Rate         Annual Rate           Short Term Debt         100.00%         4.29%         4.29%           Capital Mix         0.00%         5.65%         0.00%           Total         100.00%         4.29%				=		
Short Term Debt         100.00%         4.29%         4.29%           Capital Mix         0.00%         5.65%         0.00%           Total         100.00%         4.29%			444-1-1-1		· · · • · · · · · · · · · · · · · · · ·	
Capital Mix         0.00%         5.85%         0.00%           Total         100.00%         4.29%	Component		Weight	Rate	Annual Rate	
Capital Mix         0.00%         5.85%         0.00%           Total         100.00%         4.29%	Short Term Debt		100.00%	4.29%	4.29%	
Total 100.00% 4.29%	Capital Mix		0.00%			
7.2070	•	-		0.5070_		
	Total		100.00%		4.29%	
M. Annu at Date (40 and 40), one		=		=		
v. Annual Rate / 12 = Monthly Rate	V. Annual Rate / 12 = Monthly Rate					0.3575%

LTD 9/30/08	Rate	% of Total	
0.00	9.50%	0	0
4,549,500.00	9.50%	0.084643	0.008041
5,300,000.00	9.80%	0.098606	0.009663
10,260,000.00	4.50%	0.190885	0.00859
11,975,000.00	5.00%	0.222793	0.01114
5,530,000.00	5.00%	0.102885	0.005144
5,350,000.00	4.90%	0.099536	0.004877
<u>10,785,000.00</u>	4.50%	0.200653	0.009029
<u>53.749.500.00</u>			0.056485