

Large Filing Separator Sheet

Case Number: 09-1044-WW-AIR

File Date: 12/11/09

Section: 1

Number of Pages: 203

Description of Document: Supplemental Information

AQUA OHIO, INC.
LAKE ERIE DIVISION
P.U.C.O. CASE NO. 09-1044-WW-AIR
STANDARD FILING REQUIREMENTS
CHAPTER 2, (C) SUPPLEMENTAL INFORMATION

RECEIVED-DOCKETING DIV
2009 DEC 11 PM 4:35

PUCO

Item (1)	Most recent Federal Regulatory Agency's audit report	Not Applicable
Item (2)	Current Annual Statistical Report	Not Applicable
Item (3)	PSC Stock Offering	Enclosed
Item (4)	Most recent PUCO Report	Enclosed
Item (5)	PSC Annual Reports - last five years	Enclosed
Item (6)	PSC Form 10K and 10Q	Enclosed
Item (7)	Working papers supporting the schedules as requested in the schedule instructions	Bound separately, see File 1 of 2
Item (8)	Worksheet showing PUCO account, monthly test year data and totals	Refer to WPC-2.1
Item (9)	CWIP in last Case	Not Applicable
Item (10)	Tax Valuation	Enclosed
Item (11)	Monthly Sales Data	Enclosed
Item (12)	Test Year Forecasting Methods	Enclosed
Item (13)	General System Layout Maps	Enclosed
Item (14)	M & S in Working Capital	Not Applicable - No Working Capital
Item (15)	Depreciation charged/allocated to other accounts	Not Applicable
Item (16)(a)	Support for taxes not calculated consistently with Schedule C-4	Not Applicable
Item (16)(b)	Description/detail information of each "other reconciling item"	Enclosed
Item (16)(c)	Calculation of "other tax deferrals"	Not Applicable
Item (16)(d)	Case numbers in which the commission granted authorization to normalize any tax deferrals	Refer to Case No. 81-557-WW-AIR
Item (16)(e)	Maximum ITC available for test year	Refer to WPB-6d and C-4
Item (16)(f)	Calculation of test year straight line depreciation	Enclosed

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
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AQUA OHIO, INC.
LAKE ERIE DIVISION
P.U.C.O. CASE NO. 09-1044-WW-AIR
STANDARD FILING REQUIREMENTS
CHAPTER 2, (C) SUPPLEMENTAL INFORMATION

Item (16)(g)	Calculation of test year accelerated depreciation	Enclosed
Item (16)(h)	Amortization period for ITC	Refer to WPB-6d thru 6d7
Item (16)(i)	ITC option elected in 1971 and 1975 under section 46(f) of the 1954 Internal revenue code	The Section 46 Option is included in the Supplemental Information for Case No. 92-1406-WW-AIR
Item (17)	Advertising costs charged to expense at time of filing	Not Applicable
Item (18)	UPIS annually from the last case	Enclosed
Item (19)	Study of depreciation reserve allocation	See Item (C) 34
Item (20)	Proposed revision to depreciation accrual rates	No change in rates, set up with PUCO Case No. 95-1076-WW-AAM See Item (C) 34
Item (21)	Depreciation Reserve annually from the last case	Enclosed
Item (22)	Construction projects 75% complete in Schedule B-4, 4.1, 4.2	Not Applicable
Item (23)	Fuel Stock component listed in Schedule B-5.1	Not Applicable
Item (24)	Surviving Vintage - UPIS	Enclosed
Item (25)	Employee levels by month	Enclosed
Item (26)	Description of nonregulated diversified operations	Not Applicable
Item (27)	AFUDC rate calculation	Enclosed
Item (28)	Yearly kwh	Not Applicable
Item (29)	Fuel expense in accounts 501, 518 and 547	Not Applicable
Item (30)	Leased properties	Not Applicable
Item (31)	Chart of Accounts	Enclosed
Item (32)	Monthly variance reports	Variance reports are not prepared on the Division Level
Item (33)	Latest depreciation study	Study performed with PUCO Case No. 95-1076-WW-AAM. New study enclosed.
Item (34)	Auditor's Report	Enclosed

AQUA OHIO, INC.
LAKE ERIE DIVISION
P.U.C.O. CASE NO. 09-1044-WW-AJR
STANDARD FILING REQUIREMENTS
CHAPTER 2, (C) SUPPLEMENTAL INFORMATION

Item (35)	PCS Quarterly Reports	Enclosed
Item (36)	Union Contract	Enclosed
Item (37)	Most recent tax return (Form 1120)	Enclosed
Item (38)	Budget	Enclosed
Item (39)	Budget for test year data if different from Item (38)	Not Applicable
Item (40)	Trial Balance as of the date certain	Enclosed
Item (41)	Recurring journal descriptions	Enclosed
Item (42)	Unclassified construction balances	Not Applicable
Item (43)	Property Tax assessments	See item #10
Item (44)	State income tax returns	Not Applicable
Item (45)	Detailed itemization of general advertising	Refer to C-7
Item (46)	Rate Case expense data	Enclosed
Item (47)	Accounting treatment of rate case expenses	Enclosed
Item (48)	Copy of contracts with affiliated companies / Corporate Charges Allocations Manual	Enclosed

Alqua Pennsylvania, Inc.
2005 Rate Case
Filing Requirements

a. Date of Prospectus	8/10/2006	6/7/2006
b. Date of Offering	8/10/2006	6/7/2006
c. Record Date	8/13/2006	6/10/2006
d. Offering Period	8/10/2006	6/7/2006
e. Amt & No. of Shares*	1,500,000** @ \$22.65	1,750,000 @ \$22.31
f. Offering Ratio	N/A	N/A
g. % Subscribed	100%	100%
h. Offering Price	\$22.65	\$22.31
i. Gross Proceeds/Shr.	\$22.65	\$22.31
j. Expenses/Shr.	\$0.79	\$0.81
k. Net Proceeds/Shr.	\$21.86	\$21.50
l. Market Price/Shr.	At record date At offering date One month after 22.36 22.75 22.03	
m. Avg. Mkt. Price	Price/Shr. Rights/Shr.	\$22.25 N/A
n. Latest reported eps	\$0.70	\$0.70
o. Latest reported dps	\$0.46	\$0.46

* Data not restated for subsequent stock splits

** 1,000,000 of these shares were entered into shares outstanding as of 6/27/08 from the closing of the company's forward equity offering in 2006.

Alqua (S) -

WATERWORKS AND SEWAGE DISPOSAL COMPANIES

ANNUAL REPORT

OF

Aqua Ohio, Inc.

(Exact legal name of respondent)

If name was changed during year, show also the
previous name and date of change.

Website URL:

<u>6650 South Ave.</u>	<u>Boardman</u>	<u>Mahoning</u>	<u>Ohio</u>	<u>44512</u>
Address	City	County	State	Zip Code

(330) 726-8151

Phone: (Area Code) Number

(Address of principal business office at end of year)

TO THE
PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE
YEAR ENDED DECEMBER 31, 2008

Name, title, address, e-mail address, telephone and fax numbers (including area code) of the person to be contacted concerning this report.

Richard A. Hideo. 6650 South Ave., Boardman, Ohio 44512
Phone: (330) 397-0778 Fax (330) 726-8003

GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company on whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all waterworks and/or sewage disposal companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the facts.
3. This report was prepared in conformance with the 1976 NARUC Uniform Systems of Accounts for water and/or sewer companies. Interpret all accounting words and phrases in accordance with these USOAs.
4. Account numbers which appear in brackets refer to those used by Class C and/or D waterworks or sewage disposal companies, if different than those used by Class A and B companies.
5. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
6. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.
7. The annual report shall be signed by a duly elected officer of the respondent.
8. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
9. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.
10. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
11. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

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HISTORY

1. Date of organization December 31, 1972; changed to Consumers Ohio Water Company on November 21, 1994.
2. Date when operations began.
March 23, 1973
3. Under the laws of what Government, State or Territory organized? If more than one, name all.
State of Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.
The company was acquired on March 23, 1973 by Consumers Water Company. On March 10, 1999 all Consumers Water Company stock was acquired by Philadelphia Suburban Corporation, which recently changed it's name to Aqua America, Inc. Aqua Ohio, Inc. remains a wholly-owned subsidiary of Aqua America, Inc.

5. Date and authority for each consolidation and each merger.
March 23, 1973
March 10, 1999

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.
Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized. Date of organized for the reorganization.
N/A

8. Where are the books and records of the company kept?
6650 South Avenue
Boardman Township, Mahoning County, Ohio

9. General description of territory served by respondent.
See attached page 3A

10. Number of locations within Ohio. _____
Five

FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year? Yes

If control was so held, state:

- (a) The form of control, whether sole or joint: sole
- (b) The name of the controlling corporation or corporations:
Aqua America, Inc.
- (c) The manner in which control was established: Purchased
- (d) The extent of control: 100%
- (e) Whether control was direct or indirect: Direct
- (f) The name of the intermediary through which control, if indirect, was established:
N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?

N/A

If control was so held, state:

- (a) The name of the trustee: N/A
- (b) The name of the beneficiary or beneficiaries for whom the trust was maintained:
N/A

ANNUAL REPORT OF AQUA OHIO, INC.
Year Ending December 31, 2007

General description of territory served by respondent:

- A) Village of Jefferson.
- B) Cities of Mentor, Mentor-on-the-Lake, village of Kirtland Hills, City of Kirtland, Village of Waite Hill, and portions of Lake county.
- C) City of Struthers, Villages of Poland and Lowellville, and portions of Mahoning County.
- D) City of Massillon, Village of Hills and Dales, and portions of Stark County, City of Green, and portions of Summit county.
- E) Norlick Place, Seneca, and Auburn Lakes.

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the proceeding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

None

SCHEDULE 2:

BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Column (d) relates to Board meetings only.

Line No.	Name of Director and Address (City and State). (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1.	Nicholas Debenedictis Philadelphia, Pa.	1999	April 2009	1
2.	Robert G. Liptak Sharon, Pa.	1999	April 2009	1
3.	David Smeltzer Philadelphia, Pa.	1999	April 2009	1
4.	Roy H. Stahl Philadelphia, Pa.	1999	April 2009	1
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.	Name of Chairman of the Board	None		
17.	Name of Secretary of Board	None		
18.	Number of Meetings of Board during the year	None		
19.	Number of directors provided for by charter or by-laws, as amended to the end of the year.	Four		
20.	Number of directors required to constitute a quorum.	Four		

SCHEDULE: 3**PRINCIPAL GENERAL OFFICERS**

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b)

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1.	Chairman	Corporate	Robert J. Liptak	Sharon, Pa.
2.	V.P. Engr. Services	Service Center	Brian T. Bisson	Boardman, Ohio
3.	V.P. Cust. Serv. Mgtr.	Lake Shore Division	Louis S. Kreider	Mentor, Ohio
4.	V.P. Dist. Oper. Mgtr.	Stark Regional Division	James H. Putz	Massillon, Ohio
5.	V.P. Govt. Rel. Mgtr.	Struthers Division	Albert J. Sauline	Sharon, Pa.
6.	Asst. Controller	Service Center	Richard A. Hideg	Boardman, Ohio
7.	Secretary	Corporate	Roy H Stahl	Bryn Mawr, Ohio
8.	Treasurer	Corporate	Steve Anzaldo	Bryn Mawr, Ohio
9.	Corporate Controller	Corporate	Robert A. Rubin	Bryn Mawr, Ohio
10.				
11.				
12.				
13.				
14.				
15.				
16.				
17.				
18.				
19.				
20.				

Year ended December 31, 2008

BALANCE SHEET

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Year ended December 31, 2008

BALANCE SHEET

[illegible]

Annual Report of Aqua Ohio, Inc.

Year ended December 31, 2008

Schedule: 4

BALANCE SHEET

Acct. No.	Account Title	Page No.	Beginning Bal.	Ending Balance	Increase or (Decrease)
LONG-TERM DEBT					
221	Bonds	34	54,759,000	53,729,500	(1,029,500)
222	Reacquired Bonds	34			
223	Advances from Associated Companies	34			
224	Other Long-Term Debt	34			
	TOTAL LONG TERM DEBT (221-224)		54,759,000	53,729,500	(1,029,500)
CURRENT AND ACCRUED LIABILITIES					
231	Notes Payable		7,800,000	9,800,000	2,000,000
232	Accounts Payable		3,994,484	2,346,352	(1,648,132)
234	Accounts Payable to Associated Companies		0	0	0
235	Customer Deposits		35,920	31,524	(4,397)
236	Taxes Accrued		6,700,120	6,531,766	(168,354)
237	Interest Accrued		952,850	915,608	(37,243)
238	Dividends Declared				
239	Matured Long-Term Debt				
240	Matured Interest				
241	Tax Collections Payable				
242 (238)	Misc. Current and Accrued Liabilities	37	1,409,355	1,480,236	70,882
	TOTAL CURRENT AND ACCRUED LIABILITIES (231-242)		20,892,729	21,105,485	212,756
DEFERRED CREDITS					
251	Unamortized Premium on Debt				
252	Customer Advances for Construction		1,272,350	1,022,626	(249,723)
253	Other Deferred Credits		3,591,672	3,572,827	(18,845)
254	Regulatory Asset Account		2,976,205	3,116,283	140,077
255	Accumulated Deferred Investment Tax Credits		639,449	578,979	(60,470)
	TOTAL DEFERRED CREDITS (251-255)		8,479,676	8,290,716	(188,960)
OPERATING RESERVES					
261	Property Insurance Reserves		0	0	0
262	Injuries and Damages Reserves		0	0	0
263	Pensions and Benefits Reserves		0	0	0
265	Miscellaneous Operating Reserves				0
	TOTAL OPERATING RESERVES (261-265)		0	0	0
271	CONTRIBUTIONS IN AID OF CONSTR.		73,370,905	75,354,868	1,983,963
ACCUM. DEFERRED INCOME TAXES					
281	Accumulated Deferred Income Taxes- Accelerated Amortization	35			
282	Accumulated Deferred Income Taxes- Liberalized Depreciation	36	10,964,512	11,618,568	654,056
283	Accumulated Deferred Income Taxes-Other	36	2,227,738	4,520,421	2,292,683
	TOTAL ACCUMULATED DEFERRED INCOME TAXES (281-283)		13,192,250	16,138,989	2,946,739
	TOTAL LIABILITIES PLUS EQUITY				
	CAPITAL AND OTHER CREDITS (201-283)		221,910,294	227,148,623	5,238,328

SCHEDULE: 4A

NOTES TO BALANCE SHEET
<u>None</u>

Annual Report of Aqua Ohio, Inc.		Year ended December 31, 2008	
Schedule: 5			
INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount
	UTILITY OPERATING REVENUE		
400	Operating Revenues	38	40,128,910
	OPERATING EXPENSES		
401	Operating Expense	39-47	15,589,552
402 (401)	Maintenance Expense	39-47	2,451,424
403	Depreciation Expense		5,371,670
404	Amortization of Limited-Term Utility Plant		
405 (404)	Amortization of Other Utility Plant		
406 (404)	Amortization of Utility Plant/Acquisition Adjust.		
407 (404)	Amortization of Property Losses		136,320
408.1	Taxes Other Than Income Taxes, Utility Operating Income	48	9,642,639
409.1	Income Taxes, Utility Operating Income		245,166
410.1	Provision for Deferred Income Tax, Utility Operating Income		751,396
411.1	Income Taxes Deferred in Prior Years-Credit, Util., Oper. Income		
412.1	Invest. Tax Credits, Util., Operations, Deferred to Future Periods		(60,470)
412.2	Invest. Tax Credits, Utility Operations, Restored to Oper. Income		
	TOTAL OPERATING EXPENSES (401-412.2)		34,127,697
	NET OPERATING INCOME (400) Less (401-412.2)		6,001,213
	OTHER OPERATING INCOME		
413	Income From Utility Plant Leased to Others		0
414	Gains (Losses) from Disposition of Utility Property		18,390
	TOTAL OTHER OPERATING INCOME (413-414)		18,390
	OTHER INCOME AND DEDUCTIONS		
415	Revenues from Merchandising, Jobbing, and Contract Work		1,857,448
416	Costs and Exps. of Merchandising, Jobbing, and Contract Work		(529,682)
417	Income from Nonutility Operations		72,027
418	Nonoperating Rental Income		
419	Interest and Dividend Income		114,597
420	Allowance for Funds Used During Construction		115,923
421	Miscellaneous Nonoperating Income		619
422	Gains (Losses) from Disposition of Utility Property		0
	TOTAL OTHER INCOME (415-422)		1,630,933
425	Miscellaneous Amortizations		
426	Miscellaneous Income Deductions		35,767
	TOTAL OTHER INCOME DEDUCTIONS (425-426)		35,767
	TOTAL OTHER INCOME AND DEDUCTIONS		
	(415-422) Less (425-426)		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		0
409.2	Income Taxes, Other Income and Deductions		514,789
410.2	Prov. for Deferred Income Taxes, Other Income and Deductions		0
411.2	Income Taxes Dfrd. in Prior Yrs., Other Income and Deduct.		0
412.3	Invest. Tax Credits, Utility Oper., Restored to Nonoper. Income		0
412.4	Investment Tax Credits, Nonutility Operations, Net		0
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS		514,789
	(408.2-412.4)		
	NET OTHER INCOME AND DEDUCTIONS (415-422)		
	Less (425-412.4)		1,098,766
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Annual Report of Aqua Ohio, Inc.		Year ended	December 31, 2008
Schedule: 5			
INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount
	INTEREST CHARGES		
427	Interest on Long-Term Debt		3,070,065
428	Amortization of Debt Discount and Expense		161,302
429	Amortization of Premium on Debt-Cr.		0
430	Interest on Debt to Associated Companies		0
431	Other Interest Expense		288,305
	TOTAL INTEREST CHARGES (427-431)		3,519,672
	INCOME BEFORE EXTRAORDINARY ITEMS (400)		
	Less (401-431)		3,580,307
	EXTRAORDINARY ITEMS		
433	Extraordinary Income		
434	Extraordinary Deductions		
409.3	Income Taxes, Extraordinary Items		0
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		0
	NET INCOME (400) Less (401-409.3)		3,580,307
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SCHEDULE: 5A

NOTES TO INCOME STATEMENT

None

[illegible]

Annual Report of Aqua Ohio, Inc.

Year ended December 31, 2008

Schedule 8A

UTILITY PLANT IN SERVICE - ACCOUNT 101
WATERWORKS UTILITIES

Acct. No.	Account Description	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)=(b)+(c)- (d)+(e)
INTANGIBLE PLANT						
301	Organization	107,836	0	0		107,836
302	Franchise and Consents	337,908	0	26,402		311,506
303	Miscellaneous Intangible Plant	6,519,215	1,351,057	13,371	0	7,856,901
	TOTAL INTANGIBLE PLANT (301-303)	6,964,959	1,351,057	39,773	0	8,276,243
TANGIBLE PLANT						
SOURCE OF SUPPLY PLANT						
310	Land and Land Rights	2,201,881	0	0	0	2,201,881
311	Structures and Improvements	234,051	94,709	0	0	328,760
312	Collecting and Impounding Reservoirs	4,996,455	69,914	317,411		4,748,957
313	Lake, River, and Other Intakes	1,366,322	79,768	0	0	1,446,090
	Wells and Springs	2,271,968	105,787	0	0	2,377,755
315	Infiltration Galleries and Tunnels					
316	Supply Mains	1,184,884	0	(1,044)	0	1,185,929
317	Other Water Source Plant		0	0		0
	TOTAL SOURCE OF SUPPLY PLANT (310-317)	12,255,561	350,177	316,367	0	12,289,371
PUMPING PLANT						
320	Land and Land Rights	27,845	1,598	526		28,917
321	Structures and Improvements	1,638,880	13,362	7,693	0	1,644,550
322	Boiler Plant Equipment		0	0		0
323	Other Power Production Equipment	561,540	0	0		561,540
324	Steam Pumping Equipment		0	0		0
325	Electric Pumping Equipment	6,792,995	171,998	23,796	0	6,941,197
326	Diesel Pumping Equipment		0	0		0
327	Hydraulic Pumping Equipment		0	0		0
328	Other Pumping Equipment		0	0		0
	OTHER PUMPING PLANT (320-328)	9,021,261	186,958	32,015	0	9,176,204
WATER TREATMENT PLANT						
330	Land and Land Rights	306,626	0	0		306,626
331	Structures and Improvements	6,247,182	72,834	27,651	0	6,292,365

Schedule 8A

UTILITY PLANT IN SERVICE - ACCOUNT 101
WATERWORKS UTILITIES

Acct. No.	Account Description	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance End of Year (f)=(b)+(c)- (d)+(e)
332	Water Treatment Equipment	18,913,039	1,011,753	23,174	0	19,901,618
	TOTAL WATER TREATMENT PLANT (330-332)	25,466,848	1,084,588	50,826	0	26,500,609
	TRANSMISSION AND DISTRIB. PLANT					
340	Land and Land Rights	1,564,028	121,066	75	0	1,685,020
341	Structures and Improvements	1,840,681	28,401	0		1,869,082
342	Distribution Reservoirs and Standpipes	9,745,215	120,989	3,226		9,862,978
343	Transmission and Distribution Mains	119,518,748	5,451,306	363,636	64,800	124,671,219
344	Fire Mains	0	0	0		0
345	Services	24,722,333	1,528,735	318,671	0	25,932,397
	Meters	7,311,108	372,386	109,411		7,574,083
347	Meter Installations	4,342,044	713,363	10,205		5,045,202
348	Hydrants	13,888,851	625,903	67,738	(64,800)	14,382,216
349	Other Transmission and Distribution Plant	0	0	0		0
	TOTAL TRANSMISSION AND DISTRIB. PLANT (340-349)	182,933,009	8,962,149	872,962	0	191,022,197
	GENERAL PLANT					
389 (370)	Land and Land Rights	698,435	0	0	0	698,435
390 (371)	Structures and Improvements	2,126,878	32,315	0	0	2,159,193
391 (372)	Office Furniture and Equipment	2,205,612	440,850	227,216	0	2,419,246
392 (373)	Transportation Equipment	1,587,323	165,115	179,191	0	1,573,248
393	Stores Equipment	31,852	0	0	0	31,852
394	Tools, Shop, and Garage Equipment	956,763	34,538	27,420	0	963,881
395	Laboratory Equipment	315,896	3,832	0	0	319,728
396	Power Operated Equipment	1,366,114	65,511	82,815	0	1,348,811
397	Communication Equipment	1,896,930	39,481	(1,168)	0	1,937,579
398 (379)	Miscellaneous Equipment	137,658	85	640	0	137,103
399 (390)	Other Tangible Property	0	0	0		0
	TOTAL GENERAL PLANT 389 (370)- 399 (390)	11,323,463	781,727	516,114	0	11,589,075
	OTHER UTILITY PLANT (CLASS D ONLY)					
(391)	Utility Plant Purchased or Sold		0			0
(392)	Utility Plant in Process of Reclassification		0			0

Schedule 8A

UTILITY PLANT IN SERVICE - ACCOUNT 101
WATERWORKS UTILITIES

		Balance	Additions	Retirements	Adjustments	Balance
		(b)	(c)	(d)	(e)	(f)=(b)+(c)-
(393)	Utility Plant Leased to Others	0				0
(394)	Property Held for Future Use	0				0
(395)	Construction Work in Progress	0				0
(396)	Utility Plant Acquisition Adjustments	0				0
(397)	Other Utility Plant Adjustments	0				0
	TOTAL OTHER UTILITY PLANT					
	(CLASS D ONLY) (391-397)	0				0
	TOTAL WATERWORKS UTILITY					
	PLANT IN SERVICE (301-397)	247,965,101	12,716,655	1,828,056	0	258,853,700

Annual Report of Agua Ohio, Inc. Year Ended December 31, 20 08

SCHEDULE: 8B

Account		Balance at End of Previous Year (in dollars) (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at End of Current Year (f) = (b) + (c) - (d) + (e)
Class A & B	Class C & D	UTILITY PLANT IN SERVICE-ACCOUNT 101 SEWAGE DISPOSAL UTILITIES (in dollars)				
		Account (a)				
		INTANGIBLE PLANT:				
301	301	Organization				
302	302	Franchises and Consents				
303	303	Miscellaneous Intangible Plant				
		TOTAL INTANGIBLE PLANT (301-303)				
	310	Land & Land Rights				
	311	Structures & Improvements				
		TOTAL LAND & STRUCTURES (310-311)				
		COLLECTION PLANT:				
350		Land and Land Rights				
351		Structures and Improvements				
352	352	Collection Sewers				
352.1	352.1	Collection Sewers-Force				
352.2	352.2	Collection Sewers-Gravity				
352.3		Special Collecting Structures				
353	354	Services to Customers				
354	355	Flow Measuring Devices				
355	355	Flow Measuring Installations				
356	353	Other Collection Plant Facilities				
		TOTAL COLLECTION PLANT (350-356)				

Annual Report of Agua Ohio, Inc Year Ended December 31, 20 08

SCHEDULE: 8B

UTILITY PLANT IN SERVICE-ACCOUNT 101 SEWAGE DISPOSAL UTILITIES (in dollars)						
Account (a)		Balance at End of Previous Year (in dollars) (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at End of Current Year (f)=(b)+(c)- (d)+(e)
Class	Class					
A & B	C & D					
360		PUMPING PLANT:				
361		Land and Land Rights				
362	362	Structures and Improvements				
363	363	Receiving Wells				
364	363	Electric Pumping Equipment				
365	363	Diesel Pumping Equipment				
		Other Pumping Equipment				
		TOTAL PUMPING PLANT (360-365)				
		TREATMENT AND DISPOSAL PLANT:				
370		Land and Land Rights				
370.1	372	Oxidation Lagoon Land				
370.2		Other Land and Land Rights				
371		Structures and Improvements				
372	373	Treatment and Disposal Equipment				
373	374	Plant Sewers				
374	375	Outfall Sewer Lines				
375	376	Other Treatment and Disposal Plant Eqpt.				
		TOTAL TREATMENT AND DISPOSAL PLANT (370-376)				

Annual Report of Agua Okio, Inc. Year Ended December 31, 20 08

SCHEDULE: 8B

Account		Balance at End of Previous Year (in dollars) (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at End of Current Year (f)=(b)+(c)- (d)+(e)
Class A & B	Class C & D	UTILITY PLANT IN SERVICE-ACCOUNT 101 SEWAGE DISPOSAL UTILITIES				
		N/A				
		GENERAL PLANT:				
389		Land and Land Rights				
390		Structures and Improvements				
391	391	Office Furniture and Equipment				
392	392	Transportation Equipment				
393		Stores Equipment				
394		Tools, Shop and Garage Equipment				
395		Laboratory Equipment				
396		Power Operated Equipment				
397		Communications Equipment				
399	393	Other Tangible Property				
		TOTAL GENERAL PLANT (389-399)				
		TOTAL SEWAGE DISPOSAL PLANT (370-399)				
		TOTAL UTILITY PLANT IN SERVICE SEWAGE DISPOSAL (301-399)				

Annual Report of Aqua Ohio, Inc.		Year ended December 31, 2008			
Schedule 9A					
ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION -					
ACCOUNTS 108-113 & 115 (110)					
WATERWORKS COMPANIES					
Please check if the Company's Depreciation Expense is Calculated: () Monthly (x) Quarterly () Annually					
Acct. No.	Account Title (a)	Accumulative Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
SOURCE OF SUPPLY PLANT					
311	Structures and Improvements	(38,435)	1.52	4,491	0
312	Collecting and Impounding Reservoirs	1,497,740	1.18	56,612	317,411
313	Lake, River and Other Intakes	862,812	1.64	16,787	0
314	Wells and Springs	661,153	5.48	126,713	0
315	Infiltration and Galleries and Tunnels	0			0
316	Supply Mains	286,138	1.33	15,619	(1,044)
317	Other Water Source Plant	0		0	0
TOTAL SOURCE OF SUPPLY PLANT		3,269,408		220,222	316,367
(311-317)					0
PUMPING PLANT					
321	Structures and Improvements	413,685	2.44	29,736	9,494
322	Boiler Plant Equipment	0		0	0
323	Other Power Production Equipment	141,126	3.03	17,015	0
324	Steam Pumping Equipment	0		0	0
325	Electric Pumping Equipment	1,577,314	3.28	205,759	28,279
326	Diesel Pumping Equipment	0		0	0
327	Hydraulic Pumping Equipment	0		0	0
328	Other Pumping Equipment	0		0	0
TOTAL PUMPING PLANT (321-328)		2,132,124		252,509	37,773
WATER TREATMENT PLANT					
331	Structures and Improvements	2,408,307	2.53	148,109	27,651
332	Water Treatment Equipment	6,699,426	3.00	545,724	18,063
TOTAL WATER TREATMENT PLANT					
(331-332)		9,107,733		693,832	45,714
TRANSMISSION AND DISTRIBUTION PLANT					
341	Structures and Improvements	409,699	2.50	45,721	0
342	Distribution Reservoirs and Standpipes	2,468,214	2.06	184,099	3,226
343	Transmission and Distribution Mains	11,524,107	1.69	943,432	326,093
344	Fire Mains	0			0
345	Services	9,487,191	3.75	863,265	325,790
346	Meters	3,005,201	4.72	348,798	98,643
Note:	Columns (b) & (d) thru (i): from Accounting Record Column (c): For information only, not part of this calculation. Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation.				
	1. List the current accrual rates being used to calculate depreciation expense in Column C.				
	2. Identify the source of these accrual rates (PUCO Case No. 93-882-WW-AAM. If Accrual Rate changes during the year should be identified with effective date of the change.				
	3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.				
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Annual Report of Aqua Ohio, Inc.		1		Year ended December 31, 2008		
Schedule 9A						
ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION -						
ACCOUNTS 108-113 & 115 (110)						
WATERWORKS COMPANIES						
Please check if the Company's Depreciation Expense is Calculated: () Monthly (x) Quarterly () Annually						
Acct. No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Credit Debit (h) (i)		Balance End of Year (j)=(b)+(d)-(e)- (f)+(g)+(h)-(i)
SOURCE OF SUPPLY PLANT						
311	Structures and Improvements			0	0	(33,944)
312	Collecting and Impounding Reservoirs					1,236,941
313	Lake, River and Other Intakes			0	0	879,599
314	Wells and Springs			0		787,866
315	Infiltration and Galleries and Tunnels					0
316	Supply Mains			0		302,801
317	Other Water Source Plant					0
	TOTAL SOURCE OF SUPPLY PLANT	0	0	0	0	3,173,263
	(311-317)					
PUMPING PLANT						
321	Structures and Improvements			0		433,927
322	Boiler Plant Equipment					0
323	Other Power Production Equipment					158,141
324	Steam Pumping Equipment					0
325	Electric Pumping Equipment	0		0		1,754,793
326	Diesel Pumping Equipment					0
327	Hydraulic Pumping Equipment					0
328	Other Pumping Equipment					0
	TOTAL PUMPING PLANT (321-328)	0	0	0	0	2,346,861
WATER TREATMENT PLANT						
331	Structures and Improvements			0		2,528,764
332	Water Treatment Equipment	0		0	0	7,227,087
	TOTAL WATER TREATMENT PLANT					
	(331-332)	0	0	0	0	9,755,851
TRANSMISSION AND DISTRIBUTION PLANT						
341	Structures and Improvements					455,420
342	Distribution Reservoirs and Standpipes			0		2,649,087
343	Transmission and Distribution Mains	0		0	0	12,141,445
344	Fire Mains					0
345	Services			0		10,024,667
346	Meters		0			3,255,356
Note:	Columns (b) & (d) thru (i): from Accounting Record Column (c): For information only, not part of this calculation. Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation.					
	1. List the current accrual rates being used to calculate depreciation expense in Column C.					
	2. Identify the source of these accrual rates (PUCO Case No. 93-882-WW-AAM. If Accrual Rate changes during the year should be identified with effective date of the change.					
	3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.					
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Annual Report of Aqua Ohio, Inc.

Year ended December 31, 2008

Schedule 9A

**ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION -
ACCOUNTS 108-113 & 115 (110)**

WATERWORKS COMPANIES

Please check if the Company's Depreciation Expense is Calculated: () Monthly (x) Quarterly () Annually

Acct. No.	Account Title	Accumulative Depreciation Balance First of Year	Rate % Used	Accruals During Year	Original Cost of Plant Retired
	(a)	(b)	(c)	(d)	(e)
347	Meter Installations	285,205	2.75	124,222	40,616
348	Hydrants	2,889,311	2.44	236,673	67,755
349	Other Transmission & Distribution Plant	0		0	0
	TOTAL TRANSMISSION AND DISTRIBUTION PLANT (341-349)	30,068,928	0	2,746,209	862,124
302	Franchise and Consents	338,362	actual	16,649	26,402
	GENERAL PLANT				
390 (371)	Structures and Improvements	1,053,090	2.53	27,125	1,760
391 (372)	Office Furniture and Equipment	1,674,897	various	274,115	227,216
392 (373)	Transportation Equipment	1,013,216	14.29	168,255	175,156
393	Stores Equipment	31,342	5.00	1,158	0
394	Tools, Shop, and Garage Equipment	515,148	5.94	56,644	27,155
395	Laboratory Equipment	241,660	5.88	18,631	0
396	Power Operated Equipment	672,744	7.00	89,629	70,315
397	Communication Equipment	1,138,857	10.00	190,754	62
398 (379)	Miscellaneous Equipment	97,020	6.67	9,153	640
399 (390)	Other Tangible Property	0		0	0
	TOTAL GENERAL PLANT (390-399)	6,437,973		835,465	502,304
	OTHER UTILITY PLANT				
111	Accum. Prov. for Amort. of Util. Plant in Serv	(406,999)		606,784	170,315
109 393	Accum. Prov. for Deprec. of Util. Plant Leased to Others				
112	Accum. Prov. for Amort. of Util. Plant Leased to Others				
110 394	Accum. Prov. for Deprec. of Prop. Held for Future Use				
113	Accum. Prov. for Amort. of Prop. Held for Future Use				
115 396	Accum. Prov. for Amort. of Util. Plant Acquis. Adjustments			0	0
	TOTAL OTHER UTILITY PLANT (111-115)	(406,999)	0	606,784	170,315
	TOTAL WATERWORKS (311-115)	50,947,530	0	5,371,670	1,960,998

Note: Columns (b) & (d) thru (i): from Accounting Record Column (c): For information only, not part of this calculation. Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation.

1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No. 93-882-WW-AAM. If Accrual Rate changes during the year should be identified with effective date of the change.
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Aqua Ohio, Inc.

Year ended December 31, 2008

Schedule 9A

ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION -**ACCOUNTS 108-113 & 115 (110)****WATERWORKS COMPANIES**

Please check if the Company's Depreciation Expense is Calculated: () Monthly (x) Quarterly () Annually

Acct. No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j)=(b)+(d)-(e)- (f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
347	Meter Installations					368,811
348	Hydrants	0	0	0	0	3,058,228
349	Other Transmission & Distribution Plant					0
	TOTAL TRANSMISSION AND DISTRIBUTION PLANT (341-349)	0	0	0	0	31,953,013
302	Franchise and Consents					328,609
	GENERAL PLANT					
390 (371)	Structures and Improvements			0	0	1,078,455
391 (372)	Office Furniture and Equipment			0	0	1,721,796
392 (373)	Transportation Equipment		0			1,006,314
393	Stores Equipment				0	32,500
394	Tools, Shop, and Garage Equipment			0		544,637
395	Laboratory Equipment			0		260,291
	Power Operated Equipment		0		0	692,058
397	Communication Equipment				0	1,329,550
398 (379)	Miscellaneous Equipment				0	105,533
399 (390)	Other Tangible Property					0
	TOTAL GENERAL PLANT (390-399)	0	0	0	0	6,771,134
	OTHER UTILITY PLANT					
111	Accum. Prov. for Amort. of Util. Plant in Serv.				0	29,471
109 393	Accum. Prov. for Deprec. of Util. Plant Leased to Others					0
112	Accum. Prov. for Amort. of Util. Plant Leased to Others					0
110 394	Accum. Prov. for Deprec. of Prop. Held for Future Use					0
113	Accum. Prov. for Amort. of Prop. Held for Future Use					0
115 396	Accum. Prov. for Amort. of Util. Plant Acquis. Adjustments					0
	TOTAL OTHER UTILITY PLANT (111-115)	0	0	0	0	29,471
	TOTAL WATERWORKS (311-115)	0	0	0	0	54,358,202

Note: Columns (b) & (d) thru (i): from Accounting Record Column (c): For information only, not part of this calculation. Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation.

1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No. 93-882-WW-AAM. If Accrual Rate changes during the year should be identified with effective date of the change.
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Aqua Ohio, Inc

Year Ended December 31, 20 08

SCHEDULE: 9B

SEWAGE

ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION-ACCOUNTS 108 - 113 & 115 (110)
SEWAGE DISPOSAL COMPANIES

(Please check if the Company's Depreciation Expense is Calculated: ☐ Monthly ☐ Quarterly ☐ Annually)

Account No.		Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
Class A&B	Class C&D					
	311	Structures & Improvements				
		COLLECTION PLANT:				
		Structures and Improvements				
351		Collection Sewers				
352		Collection Sewers-Force				
352.1		Collection Sewers-Gravity				
352.2		Special Collection Structures				
352.3		Services to Customers				
353		Flow Measuring Devices				
354		Flow Measuring Installations				
355		Other Collection Plant Facilities				
356		TOTAL COLLECTION PLANT (351-356)				
		PUMPING PLANT:				
		Structures and Improvements				
361		Receiving Wells				
362		Electric Pumping Equipment				
363		Diesel Pumping Equipment				
364		Other Pumping Equipment				
365		TOTAL PUMPING PLANT (361-365)				
		TREATMENT AND DISPOSAL PLANT:				
		Structures and Improvements				
371		Treatment and Disposal Equipment				
372		Plant Sewer				
373		Outfall Sewer Lines				
374		Other Treatment and Disposal Plant				
375		TOTAL TREATMENT AND DISPOSAL PLANT (371-376)				

Note: Columns (b) & (d) thru (f): from Accounting Record

Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

(continue on next page)

Annual Report of Aqua Ohio, Inc. Year Ended December 31, 20 08

SCHEDULE: 9B

SEWAGE

ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION-ACCOUNTS 108 - 113 & 115 (110)									
SEWAGE DISPOSAL COMPANIES									
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)									
(in dollars)									
Account No.	Class A&B	Class C&D	Account Title (a)	N/A	Cost of Removal (f)	Salvage (g)	Other Addition Debit (h) or Deductions Credit (i)	Balance at End of Current Year (j)=(b)+(d)-(e)-(h)+(g)+(h)-(i)	
311			Structures & Improvements						
			COLLECTION PLANT:						
351			Structures and Improvements						
352			Collection Sewers						
352.1			Collection Sewers-Force						
352.2			Collection Sewers-Gravity						
352.3			Special Collection Structures						
353			Services to Customers						
354			Flow Measuring Devices						
355			Flow Measuring Installations						
356			Other Collection Plant Facilities						
			TOTAL COLLECTION PLANT (351-356)						
			PUMPING PLANT:						
361			Structures and Improvements						
362			Receiving Wells						
363			Electric Pumping Equipment						
364			Diesel Pumping Equipment						
365			Other Pumping Equipment						
			TOTAL PUMPING PLANT (361-365)						
			TREATMENT AND DISPOSAL PLANT:						
371			Structures and Improvements						
372			Treatment and Disposal Equipment						
373			Plant Sewer						
374			Outfall Sewer Lines						
375			Other Treatment and Disposal Plant						
			TOTAL TREATMENT AND DISPOSAL PLANT (371-376)						

Note: Columns (b) & (d) thru (j): from Accounting Record
Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:
1 List the current accrual rates being used to calculate depreciation expense in Column C.
2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).
3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Aqua Ohio, Inc. Year Ended December 31, 20 08

SCHEDULE: 9B

SEWAGE

ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION-ACCOUNTS 108 - 113 & 115 (110)					
SEWAGE DISPOSAL COMPANIES					
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)					
Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	GENERAL PLANT:				
390	Structures and Improvements				
391	Office Furniture and Equipment				
392	Transportation Equipment				
393	Stores Equipment				
394	Tools, Shop and Garage Equipment				
395	Laboratory Equipment				
396	Power Operated Equipment				
397	Communication Equipment				
399	Other Tangible Property				
	TOTAL GENERAL PLANT (390-399)				
109	Accum. Prov. for Deprec. of Util. Plant Leased to Others				
110	Accum. Plant for Deprec. of Prop. Held for Future Use				
111	Accum. Prov. for Amort. of Util. Plant in Service				
112	Accum. Prov. for Amort. of Util. Plant Leased to Others				
113	Accum. Prov. for Amort. of Prop. Held for Future Use				
115	Accum. Prov. for Amort. of Util. Plant Acquis. Admits.				
	TOTAL SEWAGE DISPOSAL (109-115)				
	TOTAL WATERWORKS & SEWAGE DISPOSAL (351-115)				

Note:

Columns (b) & (d) thru (f): from Accounting Record

Column (c): For information only, not part of this calculation

Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

(continue on next page)

Annual Report of Agua Ohio, Inc. Year Ended December 31, 20 08

SCHEDULE: 9B SEWAGE

ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION-ACCOUNTS 111 - 113 & 115 (110) SEWAGE DISPOSAL COMPANIES									
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)									
(in dollars)									
Account No.	Class A&B	Class C&D	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance at End of Current Year (j)=(b)+(d)-(e)-(h)+(g)+(i)-(f)	
						Debit (h)	Credit (i)		
			GENERAL PLANT:						
390			Structures and Improvements						
391		391	Office Furniture and Equipment						
392		392	Transportation Equipment						
393			Stores Equipment						
394			Tools, Shop and Garage Equipment						
395			Laboratory Equipment						
396			Power Operated Equipment						
397			Communication Equipment						
399		393	Other Tangible Property						
			TOTAL GENERAL PLANT (390-399)						
109			Accum. Prov. for Deprec. of Util. Plant Leased to Others						
110			Accum. Plant for Deprec. of Prop. Held for Future Use						
111			Accum. Prov. for Amort. of Util. Plant in Service						
112			Accum. Prov. for Amort. of Util. Plant Leased to Others						
113			Accum. Prov. for Amort. of Prop. Held for Future Use						
115			Accum. Prov. for Amort. of Util. Plant Acquis. Adjmts.						
			TOTAL SEWAGE DISPOSAL (109-115)						
			TOTAL WATERWORKS & SEWAGE DISPOSAL (351-115)						

Note: Columns (b) & (d) thru (j): from Accounting Record
 Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:
 1 List the current accrual rates being used to calculate depreciation expense in Column C.
 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change)
 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Schedule: 10

OTHER CURRENT AND ACCRUED ASSETS ACCOUNT 174 (170)

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Property Tax FIT Deduction	0	0	0	0
				0
NONE				
TOTALS	\$0	\$0	\$0	\$0

Schedule: 11

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
NONE				
TOTAL EXTRAORDINARY PROPERTY LOSSES	0	0	0	0

Annual Report of Aqua Ohio, Inc.	Year ended December 31, 2008			
Schedule: 12				
MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186 (183)				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
Retirements Work in Progress	7,919	32,300	41,562	(1,343)
Deferred Tank Painting	2,598,677	962,980	578,639	2,983,018
Accrued Payroll	0	0	0	0
Def. Tax Assets-Timing Differences	(589,055)	2,195,622	81,872	1,524,694
Def. License to Operate	88,686	88,674	88,686	88,674
Def. Rate Case Costs	52,516	97,597	24,170	125,943
Sites Lake - Future Ownership	743,550	0	16,649	726,900
Other	41,208	6,048	16,256	31,000
TOTALS	\$2,943,500	\$3,383,222	\$847,835	\$5,478,887
Schedule: 13				
MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 187 (CLASS A & B ONLY)				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Ending Balance (e)=(b)+(c)-(d)
NONE				
TOTAL MISCELLANEOUS DEFERRED DEBITS	0	0	0	0
Page 32				

SCHEDULE: 14

CAPITAL STOCK ACCOUNTS 201 & 204
(In dollars)

Class and Description of Capital Stock (a)	Par or Stated Value Per Share (b)	Shares Authorized (c)	Shares Issued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share for Year (f)	Total Dividends Declared (g)
<u>COMMON:</u>	10.00	300,000	259,800	2,598,000	9.67	2,513,000
<u>PREFERRED:</u>						
TOTALS	10.00	300,000	259,800	2,598,000	9.67	2,513,000

Schedule 15

LONG-TERM DEBT ACCOUNTS 221, 222, 223, & 224

	Nominal			Unamortized				
	Date of	Date of	Face Amount	Premium or	Stated	Yield	Short-Term	Long-Term
Description of Obligation	Issue	Maturity	Outstanding	Discount	Rate	Rate	Portion	Portion
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
First Mortgage Bonds	4/01/88	4/01/13	4,549,500	8,681	9.50	9.50	494,500	4,055,000
First Mortgage Bonds	7/15/90	7/15/20	5,300,000	30,655	9.80	9.80	300,000	5,000,000
Ohio Water Develop. Auth.	09/01/01	9/01/31	11,975,000	531,720	5.00	5.00		11,975,000
Ohio Water Develop. Auth.	12/01/02	12/01/32	5,530,000	604,975	5.00	5.00		5,530,000
Ohio Water Develop. Auth.	12/01/02	12/01/32	5,330,000	733,420	4.90	4.90		5,330,000
Ohio Water Develop. Auth.	09/01/05	09/01/35	21,045,000	1,481,422	4.50	4.50		21,045,000
			53,729,500	3,390,873			794,500	52,935,000

Annual Report of Aqua Ohio, Inc.		Year ended December 31, 2008		
Schedule: 16				
PREPAYMENTS - ACCOUNT 166				
	Beginning			Ending
Description	Balance	Debits	Credits	Balance
(a)	(b)	(c)	(d)	(e)=(b)+(c)-(d)
Prepaid Taxes	1,254,500	1,956,879	1,919,315	1,292,064
Prepaid Interest				
Other Payments (Specify)				
Prepaid Software Maintenance	27,153	133,519	122,212	38,459
AWWA Dues	2,875	18,981	18,689	3,167
Prepaid Consulting Fees	10,000	0	10,000	(0)
TOTALS	1,294,527	2,109,379	2,070,216	1,333,690
Schedule: 17				
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION - ACCOUNT 281				
	Beginning			Ending
Description	Balance	Debits	Credits	Balance
(a)	(b)	(c)	(d)	(e)=(b)+(c)-(d)
NONE				
TOTAL ACCUM. DEF. INCOME TAXES-ACCEL. AMORTIZATION				
Acct. 281				
Page 35				

Annual Report of Aqua Ohio, Inc.		Year ended December 31, 2008		
Schedule: 18				
ACCUMULATED DEFERRED INCOME TAXES - LIBERALIZED DEPRECIATION - ACCOUNT 282				
	Beginning			Ending
Description	Balance	Credits	Debits	Balance
(a)	(b)	(c)	(d)	(e)=(b)+(c)-(d)
Deferred FIT Depreciation	10,964,512	654,056	0	11,618,568
				0
TOTAL ACCUM. DEF. INCOME TAXES - LIBERALIZED DEPRECIATION - ACCT. 282				
	\$10,964,512	\$654,056	\$0	\$11,618,568
Schedule: 19				
ACCUMULATED DEFERRED INCOME TAXES - OTHER - ACCOUNT 283				
	Beginning			Ending
Description	Balance	Credits	Debits	Balance
(a)	(b)	(c)	(d)	(e)=(b)+(c)-(d)
Maintenance	909,537	134,519	0	1,044,056
Excise Tax	219,538	6,574		226,111
Bad Debts	(121,263)	18,204		(103,059)
Pension	(1,010,716)	6,596		(1,004,121)
Post-Retirement	(213,444)	0	0	(213,444)
Deferred Compensation	18,381	25,699		44,080
Advances	285,942	46,426		332,368
Related Facilities	93,576	11,228		104,804
Contributions	(2,535,269)	220,250	64,127	(2,379,146)
Finance Costs	172,304		6,900	165,404
Non-Refundable Related Facilities	941,931	43,435		985,365
Marysville Sale	1,270,779		36,080	1,234,699
Washington C.H. Sale	668,910		88,854	580,057
Perry Village Sale	39,579		1,003	38,576
Ashtabula Sale	2,978,875		80,988	2,897,887
Stock Options	(9,929)		5,988	(15,916)
Deferred Taxes - Other	(1,480,993)	2,063,691		582,699
TOTAL ACCUMULATED DEF. TAXES - OTHER - ACCT. 283				
	\$2,227,738	\$2,576,622	\$283,939	\$4,520,421
	</			

Annual Report of Aqua Ohlo, Inc.		Year ended December 31, 2008	
Schedule: 20			
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 242 (238)			
Description of Assets	Beginning Balance	Credits	Debits
(a)			
Accrued Workers' Compensation	101,930	215,479	210,673
Accrued Audit Expense	60,144	149,608	144,767
Accrued Labor	20,850	44,170	0
Accrued Power Purchased	93,000	0	3,400
Accrued Sludge Hauling	648,977	121,875	139,778
Accrued Legal Expenses	23,578	82,328	73,333
Payroll Clearing	225,445	9,789	
Accrued Bonus	143,992	112,610	143,992
Accrued Dividend Equivalents	31,871	(366)	16,107
Other	59,567	104,921	37,484
TOTALS	1,409,355	840,414	769,532

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Annual Report of Aqua Ohio, Inc.		Year ended December 31, 2008
Schedule: 21		
OPERATING REVENUE ACCOUNTS		
Acct. No.	Account Title	Amount
SALES OF WATER		
460	Unmetered Sales to General Customers	317,259
461	Metered Sales to General Customers	36,379,145
462	Private Fire Protection Service	1,473,424
463	Public Fire Protection Service	0
464	Other Sales to Public Authorities	3,952
465	Sales to Irrigation Customers	0
466	Sales for Resale	794,843
467	Interdepartmental Sales	
	TOTAL SALES OF WATER (460-467)	38,968,623
OTHER OPERATING REVENUES		
470	Forfeited Discounts	0
471	Miscellaneous Service Revenue	1,102,465
472	Rents From Water Property	0
473	Interdepartmental Rents	0
474	Other Water Revenues	57,822
	TOTAL OTHER OPERATING REVENUES (470-474)	1,160,287
	TOTAL WATERWORKS OPERATING REVENUES (460-474)	40,128,910
SEWAGE DISPOSAL REVENUES		
521	Flat Rate Revenues-General Customers	
522	Measured Revenues-General Customers	
523	Revenues from Public Authorities	
524	Revenues from Other Systems	
525	Interdepartmental Revenues	
526	Miscellaneous Sewerage Revenues	
	TOTAL SEWAGE DISPOSAL REVENUES (521-526)	0
OTHER OPERATING REVENUES		
531	Sale of Sludge	
532	Customers' Forfeited Discounts	
533	Servicings of Customers Laterals	
534	Rents from Sewer Properties	
535	Interdepartmental Rents	
536	Miscellaneous Operating Revenues	
	TOTAL OTHER OPERATING REVENUES (531-536)	0
	TOTAL SEWAGE DISPOSAL OPERATING REVENUES (521-536)	0
	TOTAL OPERATING REVENUES (460-536)	40,128,910
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Annual Report of Aqua Ohio, Inc.		Year ended December 31, 2008
Schedule: 22A		
OPERATING EXPENSE ACCOUNTS (CLASS A & B) PAGE 2 of 4		
Acct. No.	Account Title	Amount
TRANSMISSION AND DISTRIBUTION EXPENSES		
660	Operation Supervision and Engineering	0
661	Storage Facilities Expense	0
662	Transmission and Distribution Lines Expenses	869,457
663	Meter Expenses	18,054
664	Customer Installation Expenses	9,262
665	Miscellaneous Expenses	821,971
666	Rents	141,115
670	Maintenance Supervision and Engineering	0
671	Maintenance of Structures and Improvements	202,101
672	Maintenance of Distribution Reservoirs and Standpipes	578,639
673	Maintenance of Transmission and Distribution Mains	997,979
674	Maintenance of Fire Mains	0
675	Maintenance of Services	172,088
676	Maintenance of Meters	9,243
677	Maintenance of Hydrants	78,771
678	Maintenance of Miscellaneous Plant	0
	TOTAL TRANSMISSION AND DISTRIBUTION EXPENSES (660-678)	3,896,680
CUSTOMER ACCOUNTS EXPENSES		
901	Supervision	0
902	Meter Reading Expenses	0
903	Customer Records and Collection Expenses	2,646,018
904	Uncollectible Accounts	315,676
905	Miscellaneous Customer Accounts Expense	159,215
	TOTAL CUSTOMER ACCOUNTS EXPENSES (901-905)	3,120,908
CUSTOMER SERVICE EXPENSES		
907	Customer Service and Information Expenses	0
	TOTAL CUSTOMER SERVICE EXPENSES (907)	0
SALES PROMOTION EXPENSES		
910	Sales Promotion Expenses	0
	TOTAL SALES PROMOTION EXPENSES (910)	0
ADMINISTRATION AND GENERAL EXPENSES		
920	Administrative and General Salaries	2,023,342
921	Office Supplies and Other Expenses	363,774
922	Administrative Expenses Transferred-Cr.	(1,922,804)
923	Outside Services Employed	2,297,831
924	Property Insurances	0
925	Injuries and Damages	583,586
926	Employee Pensions and Benefits	1,744,869
927	Franchise Requirements	0
928	Regulatory Commission Expenses	27,445
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[illegible]

SCHEDULE: 22B

1. Class A & B waterworks and sewage disposal companies should use Schedule 22A, Class C companies should use Schedule 22B, and Class D companies should use Schedule 22C.		
<div style="display: flex; justify-content: space-between;"> N/A <div> OPERATING EXPENSE ACCOUNTS (CLASS C) Page 1 of 3 </div> </div>		
Account No.	Account Title	Amount (in dollars)
WATERWORKS		
SOURCE OF SUPPLY EXPENSE:		
600	Operation Labor	
601	Purchased Water	
602	Operation Supplies & Expenses	
605	Maintenance of Water Source Plant	
	TOTAL SOURCE OF SUPPLY EXPENSE (600-605)	
PUMPING EXPENSE:		
620	Operation Labor	
621	Fuel for Power Production	
622	Fuel or Power Purchased for Pumping	
623	Operation Supplies & Expenses	
625	Maintenance of Pumping Plant	
	TOTAL PUMPING EXPENSE (620-625)	
WATER TREATMENT EXPENSES:		
630	Operation Labor	
631	Chemicals	
632	Operation Supplies & Expense	
635	Maintenance of Water Treatment Plant	
	TOTAL WATER TREATMENT EXPENSE (630-635)	
TRANSMISSION AND DISTRIBUTION EXPENSES:		
640	Operation Labor	
641	Operation Supplies & Expenses	
650	Maintenance of Distribution Reservoirs and Standpipes	
651	Maintenance of Mains	
652	Maintenance of Services	
653	Maintenance of Meters	
654	Maintenance of Hydrants	
655	Maintenance of Other Plant	
	TOTAL TRANSMISSION AND DISTRIBUTION EXPENSES (640-655)	
CUSTOMER ACCOUNTS EXPENSES:		
901	Meter Reading Expenses	
902	Accounting and Collecting Labor	
903	Supplies & Expenses Expense	
904	Uncollectible Accounts	
	TOTAL CUSTOMER ACCOUNTS EXPENSES (901-904)	

SCHEDULE: 22B

<div style="text-align: center;"> N/A OPERATING EXPENSE ACCOUNTS (CLASS C) Page 2 of 3 </div>		
Account No.	Account Title	Amount (in dollars)
	CUSTOMER SERVICE EXPENSES:	
907	Customer Service and Information Expenses	
	TOTAL CUSTOMER SERVICE EXPENSE (907)	
	SALES PROMOTION EXPENSES:	
910	Sales Promotion Expenses	
	TOTAL SALES PROMOTION EXPENSES (910)	
	ADMINISTRATIVE AND GENERAL EXPENSES:	
920	Administrative and General Salaries	
921	Office Supplies and Other Expenses	
922	Administrative Expenses Transferred-Cr.	
923	Outside Services Employed	
924	Property Insurance	
925	Injuries and Damages	
926	Employee Pensions and Benefits	
927	Franchise Requirements	
928	Regulatory Commission Expenses	
929	Duplicate Charges-Cr.	
930.1	Institutional or Goodwill Advertising Expenses	
930.2	Miscellaneous General Expenses	
930.3	Research and Development Expenses	
933	Transportation Expenses	
935	Maintenance of General Plant	
	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES (920-935)	
	TOTAL WATERWORKS EXPENSES (600-935)	
	SEWAGE DISPOSAL OPERATIONS EXPENSES:	
700	Supervision and Engineering	
701	Labor and Expenses	
702	Rents	
703	Fuel & Power Purch. for Pumping & Treatment	
704	Chemicals	
705	Misc. Supplies & Expenses	
	TOTAL OPERATIONS EXPENSES (700-705)	
	MAINTENANCE EXPENSES:	
710	Maintenance Supervision and Engineering	
711	Maintenance of Structures and Improvements	
712	Maintenance of Collection Sewers System	
713	Maintenance of Pumping System	
714	Maintenance of Treatment and Disposal Plant	
715	Maintenance of Other Plant Facilities	
	TOTAL MAINTENANCE EXPENSES (710-715)	

SCHEDULE: 22B

<div style="display: flex; justify-content: space-between;"> N/A OPERATING EXPENSE ACCOUNTS (CLASS C) Page 3 of 3 </div>		
Account No.	Account Title	Amount (in dollars)
	CUSTOMER ACCOUNTS EXPENSES:	
901	Supervision	
902	Meter Reading Expenses and Flat Rate Inspections	
903	Customer Records and Collection Expenses	
904	Uncollectible Accounts	
905	Miscellaneous Customer Accounts Expense	
	TOTAL CUSTOMER ACCOUNTS EXPENSES (901-905)	
	CUSTOMER SERVICE EXPENSES:	
907	Customer Service and Information Expenses	
	TOTAL CUSTOMER SERVICE EXPENSES (907)	
	SALES PROMOTION EXPENSES:	
910	Sales Promotion Expenses	
914	Revenues from Merchandising, Jobbing and Contract Work	
915	Costs and Expenses of Merchandising, Jobbing and Contract Work	
	TOTAL SALES PROMOTION EXPENSES (910-915)	
	ADMINISTRATIVE AND GENERAL EXPENSES:	
920	Administrative and General Salaries	
921	Office Supplies and Other Expenses	
923	Outside Services Employed	
924	Insurance Expense	
926	Employee Pension and Benefits	
928	Regulatory Commission Expenses	
930	Miscellaneous General Expenses	
931	Rents	
932	Maintenance of General Plant	
	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES (920-932)	
	TOTAL SEWAGE DISPOSAL (700-932)	
	TOTAL OPERATION AND MAINTENANCE EXPENSE (600-932)	

SCHEDULE: 22C

1. Class A & B waterworks and sewage disposal companies should use Schedule 22A, Class C companies should use Schedule 22B, and Class D companies should use Schedule 22C.		
<div style="text-align: center;"> <i>N/A.</i> OPERATING EXPENSE ACCOUNTS (CLASS D) Page 1 of 2 </div>		
Account No.	Account Title	Amount (in dollars)
	<u>WATERWORKS</u>	
	<u>PLANT OPERATION & MAINTENANCE:</u>	
600	Salaries & Wages	
610	Purchased Water	
620	Fuel or Power Purch. for Pumping	
630	Chemicals	
640	Supplies & Expenses	
650	Repairs of Water Plant	
660	Transportation Expenses	
	TOTAL PLANT OPER. & MAINT. (600-660)	
	<u>GENERAL EXPENSES:</u>	
680	Administrative and General Salaries	
681	Office Supplies and Other Expenses	
682	Outside Services Employed	
684	Insurance Expense	
686	Employee Pensions and Benefits	
688	Regulatory Commission Expenses	
689	Miscellaneous General Expenses	
690	Uncollectible Accounts	
	TOTAL GENERAL EXPENSES (680-690)	
	TOTAL WATERWORKS EXPENSES (600-690)	
	<u>SEWAGE DISPOSAL</u>	
	<u>OPERATIONS EXPENSES:</u>	
700	Supervision and Engineering	
701	Labor and Expenses	
702	Rents	
703	Fuel & Power Purch. for Pumping & Treatment	
704	Chemicals	
705	Misc. Supplies & Expenses	
	TOTAL OPERATIONS EXPENSES (700-705)	
	<u>MAINTENANCE EXPENSES:</u>	
710	Maintenance Supervision and Engineering	
711	Maintenance of Structures and Improvements	
712	Maintenance of Collection Sewers System	
713	Maintenance of Pumping System	
714	Maintenance of Treatment and Disposal Plant	
715	Maintenance of Other Plant Facilities	
	TOTAL MAINTENANCE EXPENSES (710-715)	

SCHEDULE: 22C

N/A OPERATING EXPENSE ACCOUNTS (CLASS D) Page 2 of 2		
Account No.	Account Title	Amount (in dollars)
	CUSTOMER ACCOUNTS EXPENSES:	
901	Supervision	
902	Meter Reading Expenses and Flat Rate Inspections	
903	Customer Records and Collection Expenses	
904	Uncollectible Accounts	
905	Miscellaneous Customer Accounts Expense	
	TOTAL CUSTOMER ACCOUNTS EXPENSES (901-905)	
	CUSTOMER SERVICE EXPENSES:	
907	Customer Service and Information Expenses	
	TOTAL CUSTOMER SERVICE EXPENSES (907)	
	SALES PROMOTION EXPENSES	
910	Sales Promotion Expenses	
914	Revenues from Merchandising, Jobbing and Contract Work	
915	Costs and Expenses of Merchandising, Jobbing and Contract Work	
	TOTAL SALES PROMOTION EXPENSES (910-915)	
	ADMINISTRATIVE AND GENERAL EXPENSES:	
920	Administrative and General Salaries	
921	Office Supplies and Other Expenses	
923	Outside Services Employed	
924	Insurance Expense	
926	Employee Pension and Benefits	
928	Regulatory Commission Expenses	
930	Miscellaneous General Expenses	
931	Rents	
932	Maintenance of General Plant	
	TOTAL ADMINISTRATIVE AND GENERAL EXPENSES (920-932)	
	TOTAL SEWAGE DISPOSAL (700-932)	
	TOTAL OPERATION AND MAINTENANCE EXPENSE (600-932)	

Annual Report of Aqua Ohio, Inc.					Year ended December 31, 2008	
Schedule: 23						
TAXES OTHER THAN INCOME TAXES-OPERATING ACCOUNT 408.1						
Type of tax:					Amount	
Ohio property Tax					7,039,901	
Ohio Gross Receipts Tax					1,919,315	
F.I.C.A.					461,373	
Other - License to Operate					88,686	
Maintenance of the P.U.C.O. and O.C.C.					64,225	
Local Corporate Income Taxes					69,138	
TOTAL ACCOUNT 408.1					9,642,639	
Schedule: 24						
EMPLOYEE COMPENSATION						
Number of Employees as of			Total	Distribution of Wages		
December 31			Compensation for	Operation &		
			Year Ending	Maintenance	Other (Specify)	
Male	Female	Total	December 31	Accounts	Construction	Cost of Removal
Part-time	0	0	0			
Full-time	73	21	94	6,096,611	5,477,877	576,949
						41,785
TOTAL ALL EMPLOYEES						
	73	21	94	6,096,611	5,477,877	576,949
						41,785
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Schedule: 25

GENERAL INFORMATION - WATERWORKS

1. Number of reservoirs - Seven
 - a. State whether natural or artificial - Artificial
 - b. Kind of reservoir (Earthen or masonry) - 6 Masonry and 1 Earthen
 - c. Capacity of each reservoir - See Schedules 25-1 thru 25-6
 - d. Are reservoirs covered or open? - 6 open and 1 Covered
 - e. Distance of each reservoir from pumping station - See Schedules 25-1 thru 25-5
 - f. Elevation of each reservoir above pumping station - See Schedules 25-1 thru 25-5
2. Number of Standpipes - 25 Standpipes and 6 Elevated Tanks
3. Method of purification - See Schedules 25-1 thru 25-5
4. State type of power used for pumping, whether steam, hydraulic, electric, or gas? - Electric
5. Number of gallons of water pumped during the year - 8,981,000,000
6. Quantities of Water - In Million of Gallons
 - a. Produced and/or purchased - 8,475
 - b. Delivered to the customer - 7,257
 - c. Lost or unaccounted for - 1,218
7. State source of water supply, whether rivers, lakes, springs, or wells - Lakes and wells
8. Of the Ohio customers, the number that are:
 - a. Year-round customers - 87,010
 - b. Seasonal/Summer customers - 0
 - c. Available-for-Use-Customers - 0
9. Total number of customers as of close of business in December:
 - a. Ohio - 87,010
 - b. Entire Company - 87,010
10. AFUDC rate(s) used during year - Various
11. Calculation of AFUDC rate(s) used: - Use the weighted long term debt rate and the weighted short term debt rate if the latter is greater than the average CWIP balances for the previous quarter.

GENERAL INFORMATION - WATER WORKS

Schedule 25-1

LAKE SHORE DIVISION - ASHTABULA

1. None
2. Elevated Tanks - One
 - A. 1@ 250,000 Gallons
3. Water purchased from Ohio-American Water Company

GENERAL INFORMATION - WATER WORKS

Schedule 25-2

LAKE SHORE DIVISION - LAKE

- 1 None
2. Standpipes - Eleven
 - A. 1@ 5,000,000 Gallons
 - B. 1@ 700,000 Gallons
 - C. 3@ 1,000,000 Gallons
 - D. 2@ 750,000 Gallons
 - E. 2@ 250,000 Gallons
 - F. 1@ 2,000,000 Gallons
 - G. 1@ 400,000 Gallons
3. Coagulation, sedimentation, filtration, and chlorination

GENERAL INFORMATION - WATER WORKS

Schedule 25-3

LAKE SHORE DIVISION - SENECA

1. None

2. Elevated - One

A. 1@100,000 Gallons

GENERAL INFORMATION - WATER WORKS

Schedule 25-4

STARK REGIONAL DIVISION

1. Two

- A. One artificial
- B. One concrete
- C. 1-1/2 million gallon underground reservoir
- D. Covered
- E. Two miles
- F. 240 feet

2. Standpipes - Eight

- A. 3@ 1,000,000 Gallons
- B. 1@ 2,000,000 Gallons
- C. 1@ 1,500,000 Gallons
- D. 1@ 3,000,000 Gallons
- F. 2@ 750,000 Gallons

Elevated Tanks - One

- A. 1@ 500,000 Gallons

3. Lime for softening, together with coagulation, sedimentation, filtration and chlorination

GENERAL INFORMATION - WATER WORKS

Schedule 25-5

STRUTHERS DIVISION

1. Five

- A. Artificial
- B. 1 Earthen dam with concrete wall and concrete spillway; 2 earth and concrete; 1 earth and concrete; and 1 stone Masonry
- C. Pine Lake 741 MG
Lake Evans 2,770 MG
Burgess Lake 60 MG
Hamilton Lake 740 MG
McKelvey Lake 1,100 MG
- D.. Open
- E. Adjacent
- F. 12 Feet

2. Standpipes - Five

- A. 1@ 2,000,000 Gallons
- B. 4@ 1,000,000 Gallons

Elevated Tanks - Three

- A. 1@ 500,000 Gallons
- B. 1@ 75,000 Gallons (wash water only)
- C. 1@ 1,000,000 Gallons

3. Lime and soda ash for softening, together with coagulation, sedimentation, filtration and chlorination.

GENERAL INFORMATION - WATER WORKS Schedule 25-6

MASURY DIVISION

1 None

2 Standpipe - One
A. 1@1,000,000 Gallons

Schedule 26

STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)

FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio,
or wholly within Ohio".)

(For the uses and purposes designated in Revised Code Section 4905.10,
assessment for maintaining the Department of the Public Utilities
Commission of Ohio.)

Acct. No.	Item	Total (1)	Amount Interstate (Other Than Ohio) (2)	Ohio Intrastate (3)	Lawson a/c Don't Print pg. 38
400	Waterworks Operating Revenues	40,128,910	0	40,128,910	
521-526	Sewage Disposal Operating Revenue	0	0	0	
413	Revenue From Utility Plant Leased to Others	0	0	0	
414	Gains from Disposition of Property	18,390	0	18,390	
415	Revenues from Merch., Jobbing, & Contract Work	1,857,448	0	1,857,448	415xx
417	Revenues from Nonutility Operations	72,027	0	72,027	42110
418	Nonoperating Rental Income	0	0	0	
419	Interest & Dividend Income	114,597	0	114,597	41910
421	Misc. Nonoperating Income	619	0	619	42140 & 42150
422	Gain from Disposition of Nonutility Property	0	0	0	
433-409.3	Extraordinary Income	0	0	0	
	SUBTOTAL	42,191,992	0	42,191,992	
466	Earnings or Receipts from Sales to Utilities for Resale.	0	0	0	
	TOTAL	42,191,992	0	42,191,992	

Schedule: 27

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE
APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE
FOLLOWING.

Name, Title, Address, and Phone Number of the Company's Contact Persons
to Receive Entries and Orders from the Docketing Division.

Richard A. Hideg
Name

Assistant Controller
Title

6650 South Avenue, Boardman, Ohio 44512
Address

(330) 397-0778
Phone Number (Including Area Code)

Name, Title, Address, and Phone Number of Person to whom Invoice
should be Directed

Richard A. Hideg
Name

Assistant Controller
Title

6650 South Avenue, Boardman, Ohio 44512
Address

(330) 397-0778
Phone Number (Including Area Code)

Name and Address of the President

Robert J. Liptak
Name

President

6650 South Avenue, Boardman, Ohio 44512
Address

Annual Report of

Aqua Ohio, Inc.

Year Ended December 31, 2008

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of
County of

Ohio

Maioning

Robert G. Liptak

makes oath and says that

(Insert here the name of the affiant.)

he/she is

President

(Insert here the official title of deponent)

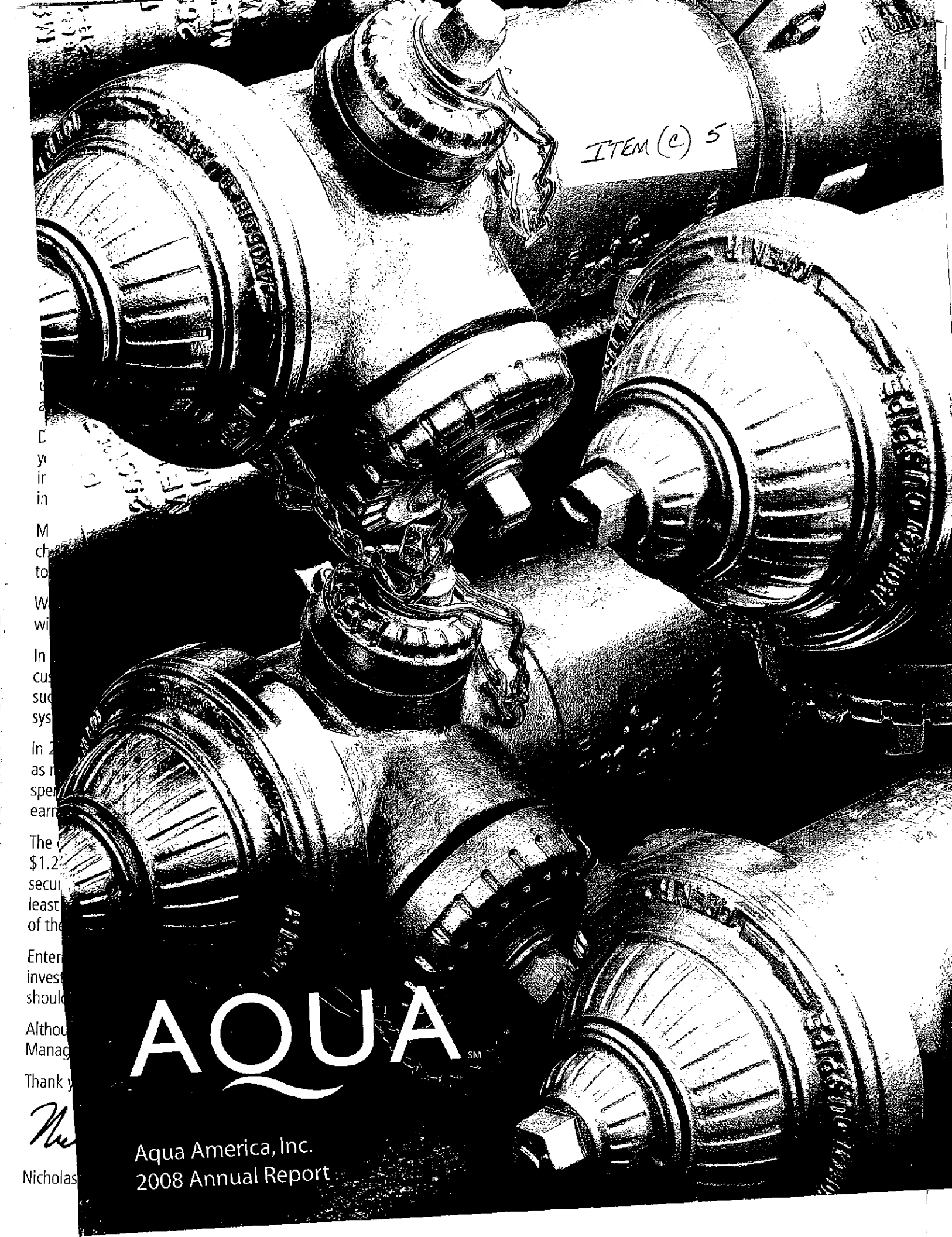
of

Aqua Ohio, Inc.

(Insert here the exact legal title of name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2008, to and including December 31, 2008.


(Signature of affiant)



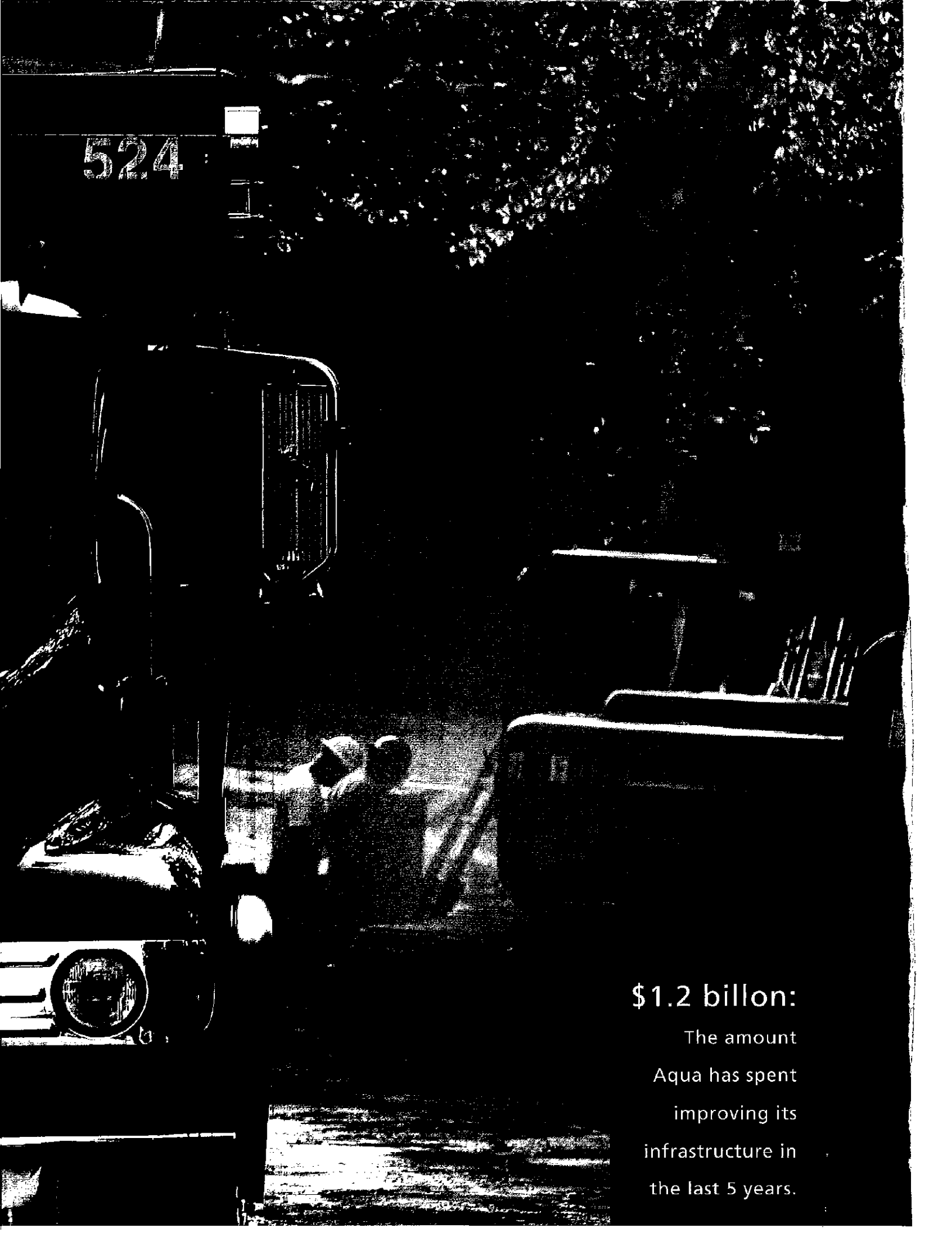
ITEM (C) 5

AQUASM

Aqua America, Inc.
2008 Annual Report

Nicholas

Nicholas



\$1.2 billion:

The amount
Aqua has spent
improving its
infrastructure in
the last 5 years.

To Our Shareholders

March 18, 2009

Given the current economic environment, I am pleased to report that Aqua America, Inc. had a strong 2008. We grew net income for the 9th straight year and raised the dividend for the 18th time in 17 years. Aqua's main objective this past year was obtaining a fair return on Aqua's major capital investments while focusing on containing operating costs. Success in both of these efforts helped the bottom line.

In 2008, Aqua received rate awards of approximately \$60 million in annualized revenue, which began to provide a fair return on utility infrastructure investments we have made over the last few years. We will continue to invest in infrastructure in 2009, and the timely recovery on our investment will be a top priority. To support the \$280 million Aqua plans to invest in 2009, we expect rate recovery efforts to be similar to those of 2008.

In August of 2008, Aqua America's Board of Directors showed their confidence in our business model and dedication to increasing shareholder value by authorizing a quarterly dividend increase of 8 percent from \$0.125 per share to \$0.135 per share (an annualized rate of \$0.54 per share). This marked the tenth consecutive year in which the dividend was increased more than 5 percent. I am proud of our dividend track record given the number of companies that have recently cut or eliminated their dividend. Aqua was recognized as a Mergent Dividend Achiever once again in 2008.

Despite the poor economic conditions in 2008, revenues rose to \$627 million in 2008 from \$602 million in 2007. Net income for the year was \$98 million, an increase of 3 percent from \$95 million in 2007. Diluted earnings per share were \$0.73 compared to \$0.71 in 2007 on 1.2 percent more shares outstanding. These results show an improvement, even though many of the 2008 rate awards impacted only a portion of 2008 and should provide further revenue growth in 2009.

Management was able to control operations and maintenance (O&M) expenses, which rose just 3.6 percent despite increased fuel, chemical, and other water production costs through much of 2008. We expect our operating efficiency ratio (O&M/Revenue) to continue to improve in 2009 as we continue to focus on efficiency programs.

We regularly review our "pruning" policy and in 2008 profitably sold our Woodhaven, Illinois operations for \$10.5 million. Management will continue to review each of our systems to ensure that we are deploying our resources in an effective and efficient manner.

In 2008, new customer growth, complemented by nine acquisitions and other growth ventures, totaled approximately 18,000 customers, a 2 percent increase (before dispositions), despite the effect of the national housing slowdown. I am hopeful that our successful growth-through-acquisition program will bring increased opportunities given the economic stress on smaller undercapitalized systems.

In 2008, we invested \$267 million in infrastructure improvements. The majority of this was spent on distribution system improvements as most of the environmental compliance investment for recent acquisitions has been accomplished. Going forward, much of our capital spending will be dedicated to projects that are eligible for various infrastructure rehabilitation surcharges, which allow for more timely earnings recovery.

The company has been able to borrow at very low rates and now has an imbedded cost of debt of 5.59 percent on fixed rate debt of \$1.2 billion and its largest subsidiary, Aqua Pennsylvania, is rated AA- by Standard and Poor's with a 1+ recovery rating on its senior secured long-term debt. In December, Aqua Pennsylvania was able to issue \$22 million in tax-exempt bonds and expects to issue at least another \$58 million in tax-exempt bonds in 2009. Aqua America was able to renew \$108 million of short-term lines at the height of the credit crisis during the fourth quarter.

Entering 2009, the company has an adequate equity position and believes it can issue the necessary debt to support our capital investment program. Our strong balance sheet and access to capital markets are very important in today's difficult economic times and should help the company to take advantage of acquisition opportunities as they occur.

Although Aqua stock was down 2.9 percent in 2008, it continued to outperform the DJIA (-34 percent) and S&P 500 (-38 percent). Management is hopeful that rate relief efforts and growth will positively impact results in 2009.

Thank you for your continued support.



Nicholas DeBenedictis





2008 Financial Highlights (in thousands, except per share amounts)

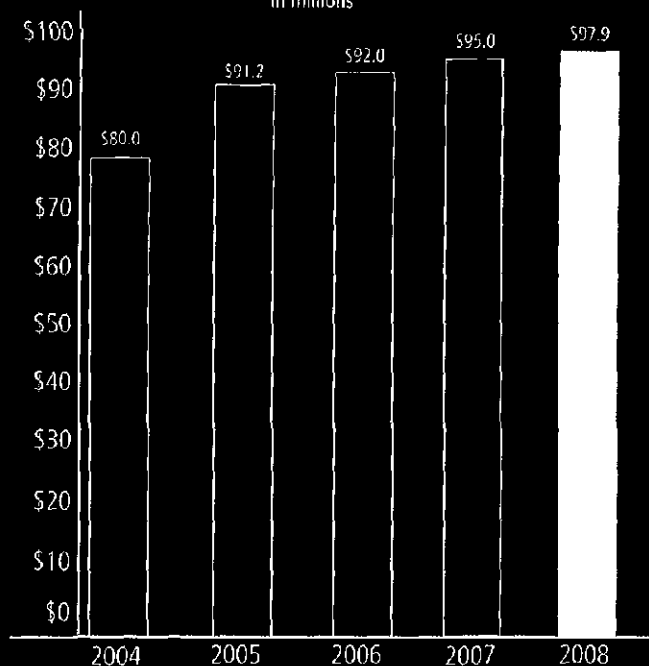
	2008	2007	% Change
Operating revenues	\$626,972	\$602,499	4.1%
Net income	97,918	95,014	3.1%
Basic net income per common share	0.73	0.72	1.4%
Diluted net income per common share	0.73	0.71	2.8%
Annualized dividend rate per common share (12/31)	0.54	0.50	8.0%
Common stockholders' equity per share	7.82	7.32	6.8%
Common stockholders' equity	1,058,446	976,298	8.4%
Total assets	3,485,022	3,226,912	8.0%
Net cash flows from operating activities	221,506	194,168	14.1%
Capital additions (a)	267,418	238,140	12.3%
Number of utility customers served (b)	945,540	926,859	2.0%

(a) Excludes net payments for acquisitions of utility systems and other: \$14,659 in 2008 and \$51,226 in 2007.

(b) 2007 excludes 22,519 customers associated with two utility systems disposed of during 2008.

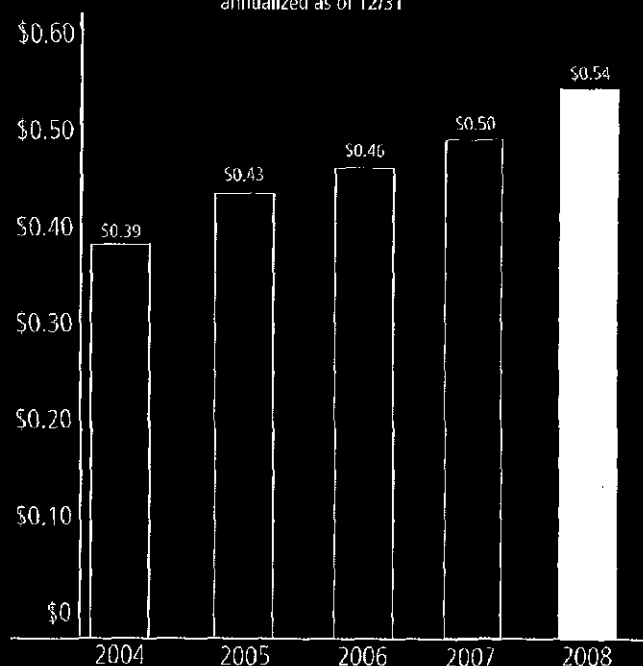
Net Income

in millions



Dividends Per Share

annualized as of 12/31

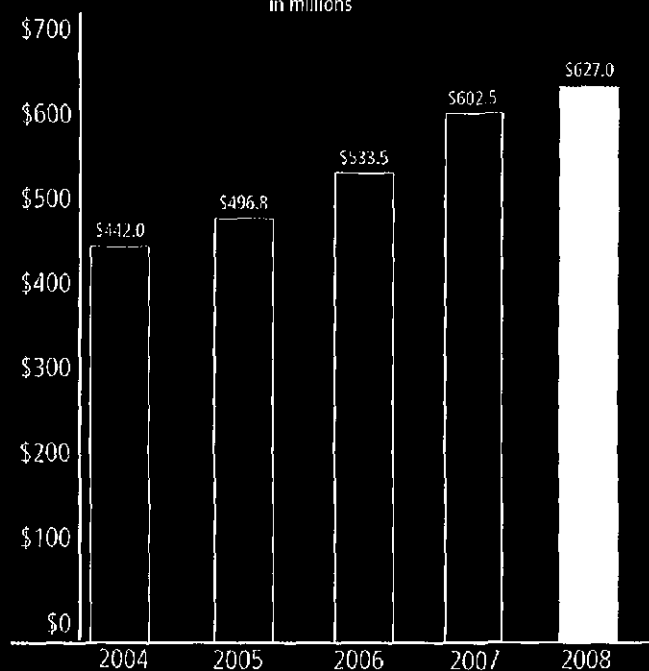


2008 Dividend Highlights

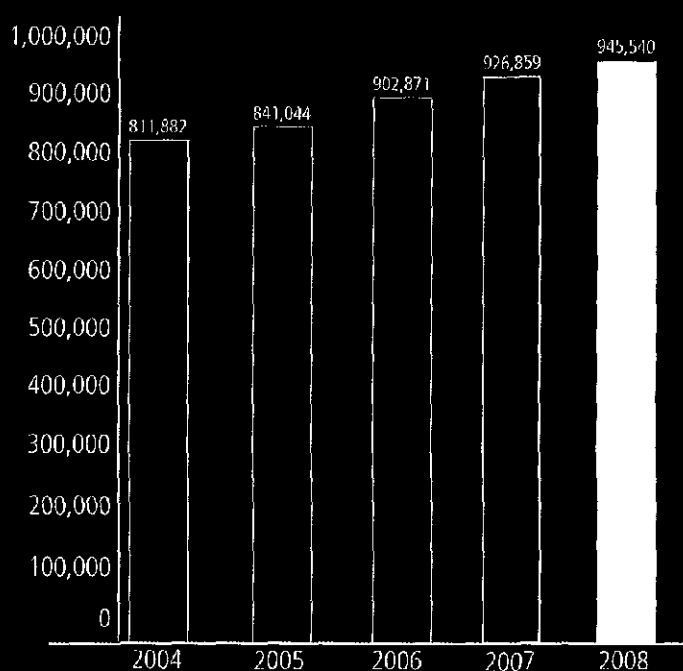
- Increased December 1, 2008 cash dividend by 8 percent to \$0.54 on an annualized basis
- Achieved 18 cash dividend increases in the last 17 years
- Paid dividends for more than 60 consecutive years

Operating Revenues

in millions



Customer Count



Customer counts exclude utility customers associated with utility systems disposed of in the five years presented of 23,630 in 2004, 23,850 in 2005, 23,952 in 2006 and 22,519 in 2007.

\$1.2 billion in **5** years - Capital invested 2004-2008



\$61 million

"Rehabilitation and maintenance of distribution systems, pumping stations, tanks and hydrants are critical to our business."

- Aqua Chairman and CEO Nicholas DeBenedictis

Infrastructure needs are different throughout Aqua's service territory. In some states, miles of pipe connect communities, while in others each community has its own water system.



*Aqua America's New York operations were substantially acquired in 2007

The Importance of Infrastructure

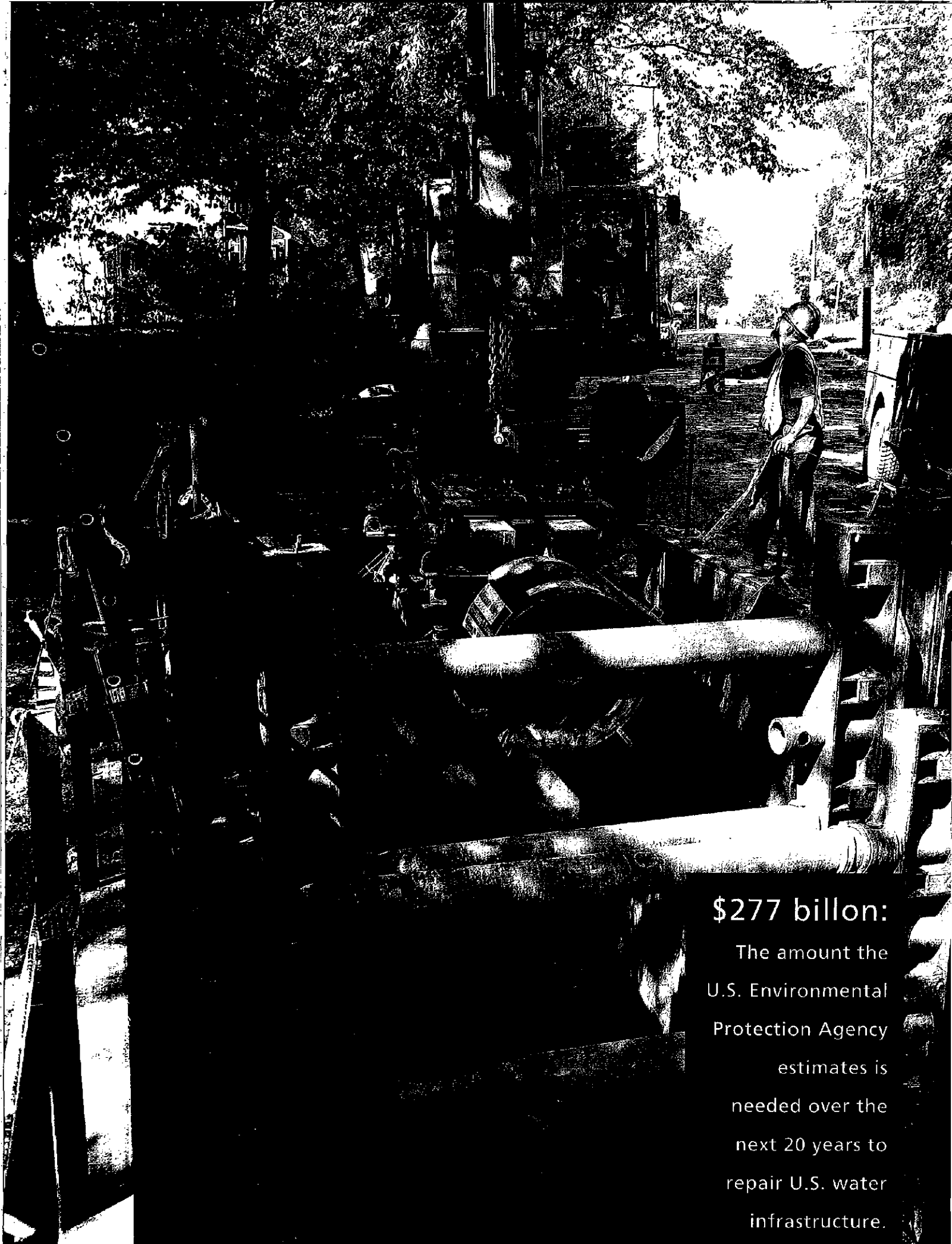
When President Obama announced that a major component of the Economic Stimulus Plan would be the replacement of the nation's key infrastructure, it was as if he'd taken a page right out of Aqua America's (Aqua) capital program book.

While the Economic Stimulus Plan has the nation refocused on infrastructure, investing in our future has been the focus of Aqua America subsidiaries for decades. Throughout Aqua's century-old history, its subsidiaries are proud to have built and re-built much of the environmental infrastructure that continues to sustain the regions they serve today. In the past five years alone, Aqua's utility subsidiaries have invested nearly \$1.2 billion through its capital program, including the replacement and rehabilitation of aging water mains, operational and water quality improvements at our treatment facilities to ensure regulatory compliance and upgrades to water storage tanks, pumping stations and other key facilities.

Proposals in the current stimulus plan call for increasing the State Revolving Loan (SRL) Funds, increasing tax-exempt financing and continuing the accelerated bonus tax depreciation of the 2008 economic stimulus plan. With Aqua's strong balance sheet, increases to SRL programs could allow Aqua's subsidiaries access to low-interest loans. This would help to ensure the companies' continued investment in needed water and wastewater infrastructure improvements.

On January 28, 2009, the American Society of Civil Engineers issued its report card on America's infrastructure, in which they gave a grade of D- to the nation's drinking water and wastewater systems. The U.S. Environmental Protection Agency estimates \$277 billion in anticipated costs for repairs and replacement of transmission and distribution pipes, storage and treatment equipment and projects that are necessary to deliver safe supplies of drinking water over the next 20 years. As many water and wastewater systems are unable to raise the capital to make these necessary replacements and repairs, they will likely look for alternatives, including selling their assets to larger, well-capitalized utilities that will make capital investments.

In this current environment, Aqua anticipates that its access to capital, coupled with its technological and engineering expertise and experience, will continue to be a key element of its growth-through-acquisition strategy. Acquisitions provide the company with more opportunities for capital investment that will benefit customers with improved reliability and service and shareholders as the company pursues a fair return on those investments to positively impact earnings.



\$277 billion:

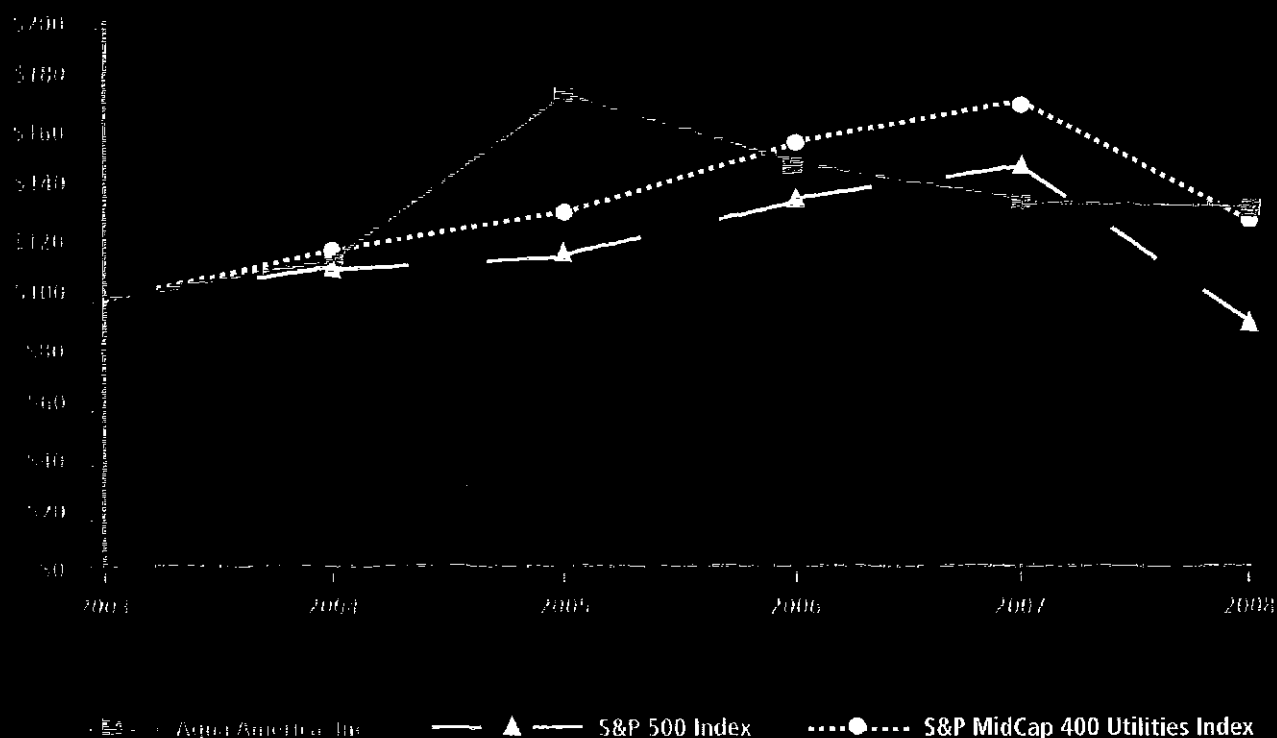
The amount the
U.S. Environmental
Protection Agency
estimates is
needed over the
next 20 years to
repair U.S. water
infrastructure.

Comparison of Five-Year Cumulative Total Shareholder Return*

Among Aqua America, Inc., the S&P 500 Index and the S&P MidCap 400 Utilities Index

The graph below compares the cumulative 5-year total return of holders of Aqua America, Inc.'s Common Stock with the cumulative total returns of the S&P 500 Index and the S&P MidCap 400 Utilities Index. The graph tracks the performance of a \$100 investment in our Common Stock and in each of the indices (with the reinvestment of all dividends) from 12/31/2003 to 12/31/2008.

The S&P MidCap 400 Utilities Index consists of the following companies: AGL Resources Inc., Alliant Energy Corp., Aqua America, Inc., Black Hills Corp., DPL Inc., Energen Corp., Great Plains Energy Inc., Hawaiian Electric Industries Inc., IDACORP Inc., MDU Resources Group Inc., National Fuel Gas Company, Northeast Utilities, NSTAR, NV Energy Inc., OGE Energy Corp., ONEOK Inc., PNM Resources Inc., Puget Energy Inc., SCANA Corp., UGI Corp., Vectren Corp., Westar Energy Inc. and WGL Holdings Inc.



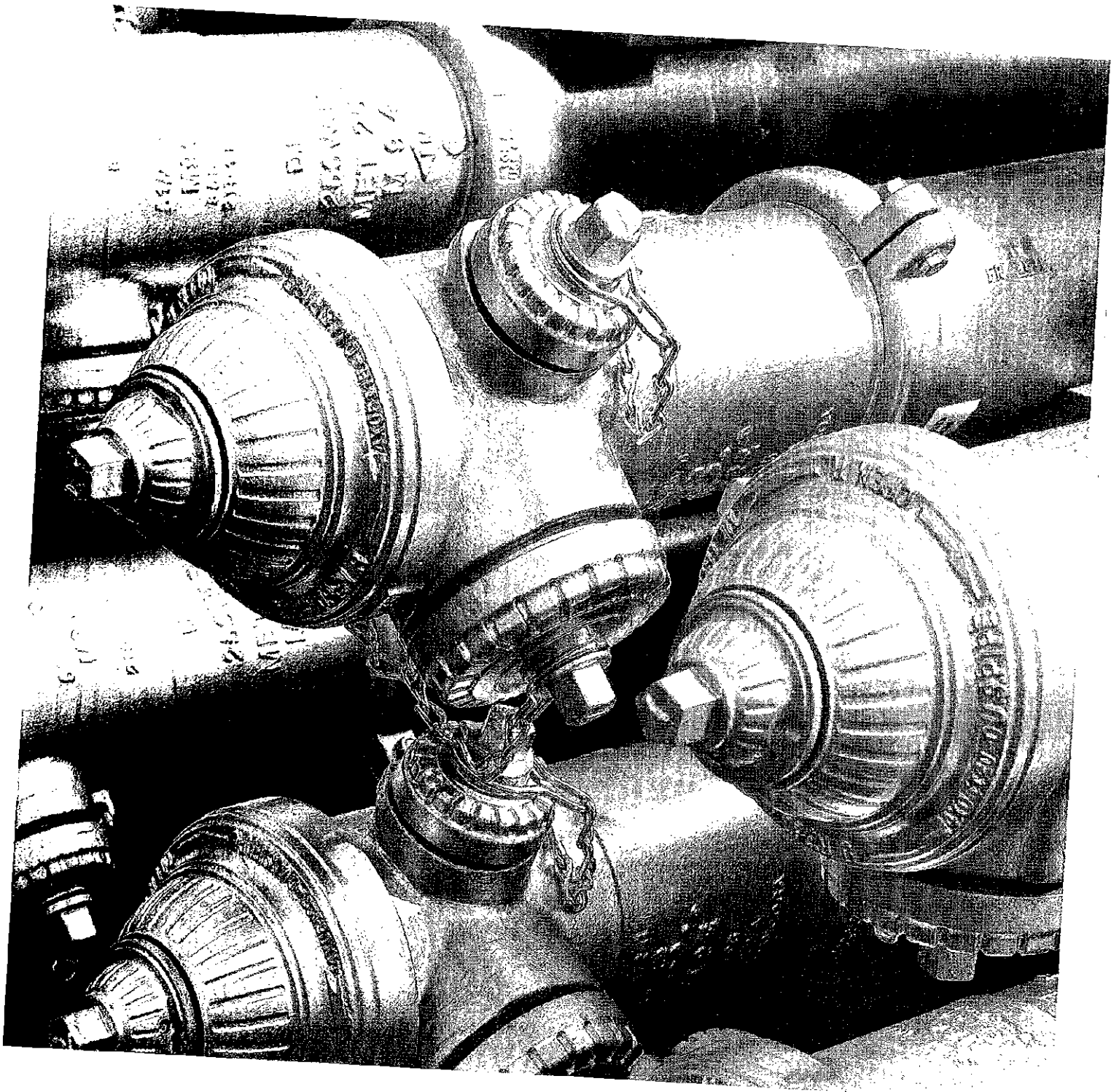
* \$100 invested on 12/31/03 in stock or index including reinvestment of dividends. Fiscal year ending December 31.

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Years as of December 31,

	2003	2004	2005	2006	2007	2008
Aqua America, Inc.	\$100.00	\$113.89	\$171.71	\$145.94	\$138.72	\$138.43
S&P 500 Index	100.00	110.88	116.33	134.70	142.10	89.53
S&P MidCap 400 Utilities Index	100.00	118.21	127.40	158.53	169.19	134.85

The stock price performance included in this graph is not necessarily indicative of future stock price performance.



Aqua America Inc. 2008 Annual Report Financial Data

AQUASM

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AQUA AMERICA, INC. AND SUBSIDIARIES
Management's Discussion and Analysis of Financial Condition and Results of Operations
(In thousands of dollars, except per share amounts)

FORWARD-LOOKING STATEMENTS

This report by Aqua America, Inc. ("Aqua America," "we" or "us") contains, in addition to historical information, forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These forward-looking statements involve risks, uncertainties and other factors, that may be outside our control and that may cause our actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by these forward-looking statements. In some cases you can identify forward-looking statements where statements are preceded by, followed by or include the words "believes," "expects," "anticipates," "plans," "future," "potential" or the negative of such terms or similar expressions. Forward-looking statements in this report, include, but are not limited to, statements regarding:

- recovery of capital expenditures and expenses in rates;
- projected capital expenditures;
- availability and cost of capital financing;
- dividend payment projections;
- future financing plans;
- future pension contributions;
- opportunities for future acquisitions, the success of pending acquisitions and the impact of future acquisitions;
- acquisition-related costs and synergies;
- the capacity of our water supplies, water facilities and wastewater facilities;
- the impact of geographic diversity on our exposure to unusual weather;
- the impact of conservation awareness of customers and more efficient plumbing fixtures and appliances on water usage;
- the availability and cost of key production necessities, including power, chemicals and purchased water or wastewater services;
- the availability of qualified personnel;
- the return performance of our defined benefit pension plan assets;
- general economic conditions; and
- the impact of accounting pronouncements.

Because forward-looking statements involve risks and uncertainties, there are important factors that could cause actual results to differ materially from those expressed or implied by these forward-looking statements, including but not limited to:

- changes in general economic, business, credit and financial market conditions;
- changes in government regulations and policies, including environmental and public utility regulations and policies;
- the decisions of governmental and regulatory bodies, including decisions on rate increase requests;
- our ability to file rate cases on a timely basis to minimize regulatory lag;
- changes in environmental conditions, including those that result in water use restrictions;
- abnormal weather conditions;
- changes in, or unanticipated, capital requirements;
- changes in our credit rating or the market price of our common stock;
- our ability to integrate businesses, technologies or services which we may acquire;
- our ability to manage the expansion of our business;
- the extent to which we are able to develop and market new and improved services;
- the effect of the loss of major customers;
- our ability to retain the services of key personnel and to hire qualified personnel as we expand;
- increasing difficulties in obtaining insurance and increased cost of insurance;
- cost overruns relating to improvements or the expansion of our operations;
- changes in accounting pronouncements; and
- civil disturbance or terroristic threats or acts.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Given these uncertainties, you should not place undue reliance on these forward-looking statements. You should read this report with the understanding that our actual future results, performance and achievements may be materially different from what we expect. These forward-looking statements represent our estimates and assumptions only as of the date of this report. Except for our ongoing obligations to disclose material information under the federal securities laws, we are not obligated to update these forward-looking statements, even though our situation may change in the future. We qualify all of our forward-looking statements by these cautionary statements. As you read this report, you should pay particular attention to the "Risk Factors" included in our Annual Report on Form 10-K.

OVERVIEW

The Company

Aqua America, Inc. is the holding company for regulated utilities providing water or wastewater services to what we estimate to be approximately 3.0 million people in Pennsylvania, Ohio, North Carolina, Illinois, Texas, New Jersey, New York, Florida, Indiana, Virginia, Maine, Missouri and South Carolina. Our largest operating subsidiary, Aqua Pennsylvania, Inc., accounted for approximately 53% of our operating revenues for 2008 and, as of December 31, 2008, provided water or wastewater services to approximately one-half of the total number of people we serve located in the suburban areas north and west of the City of Philadelphia and in 24 other counties in Pennsylvania. Our other subsidiaries provide similar services in 12 other states. In addition, we provide water and wastewater service through operating and maintenance contracts with municipal authorities and other parties, and septage services, close to our utility companies' service territories.

Aqua America, which prior to its name change in 2004 was known as Philadelphia Suburban Corporation, was formed in 1968 as a holding company for its primary subsidiary, Aqua Pennsylvania, Inc., formerly known as Philadelphia Suburban Water Company. In the early 1990s we embarked on a growth through acquisition strategy focused on water and wastewater operations. Our most significant transactions to date have been the merger with Consumers Water Company in 1999, the acquisition of the regulated water and wastewater operations of Aqua Source, Inc. in 2003, the acquisition of Heater Utilities, Inc. in 2004, and the acquisition of New York Water Service Corporation in 2007. Since the early 1990s, our business strategy has been primarily directed toward the regulated water and wastewater utility industry and has extended our regulated operations from southeastern Pennsylvania to include operations in 12 other states.

Industry Mission

The mission of the investor-owned water utility industry is to provide quality and reliable water service at an affordable price to customers, while earning a fair return for shareholders. A number of challenges face the industry, including:

- strict environmental, health and safety standards;
- the need for substantial capital investment;
- economic regulation by state, and/or, in some cases, local government; and
- the impact of weather and drought conditions on water sales demand.

Economic Regulation

Most of our water and wastewater utility operations are subject to regulation by their respective state regulatory commissions, which have broad administrative power and authority to regulate rates and charges, determine franchise areas and conditions of service, approve acquisitions and authorize the issuance of securities. The regulatory commissions also establish uniform systems of accounts and approve the terms of contracts with affiliates and customers, business combinations with other utility systems, loans and other financings, and the franchise areas that we serve. The policies of the regulatory commissions often differ from state to state, and may change over time. A small number of our operations are subject to rate regulation by county or city government. The profitability of our utility operations is influenced to a great extent by the timeliness and adequacy of rate allowances in the various states in which we operate.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Rate Case Management Capability – We strive to achieve the industry's mission by effective planning and efficient use of our resources. We maintain a rate case management capability to pursue timely and adequate returns on the capital investments that we make in improving or replacing water mains, treatment plants and other infrastructure. This capability is important to our continued profitability and in providing a fair return to our shareholders, and thus providing access to capital markets to help fund these investments. Accordingly, the objective of our rate case management strategy is to provide that the rates of our utility operations reflect, to the extent practicable, the timely recovery of increases in costs of operations, capital, taxes, energy, materials and compliance with environmental regulations. In pursuing our rate case strategy, we consider the amount of utility plant additions and replacements made since the previous rate decision, the changes in the cost of capital, changes in the capital structure and changes in operating and other costs. Based on these assessments, our utility operations periodically file rate increase requests with their respective state regulatory commissions or local regulatory authorities. In general, as a regulated enterprise, our water and wastewater rates are established to provide recovery of utility operating costs, taxes, interest on debt used to finance capital investments and a return on equity used to finance capital investments. Our ability to recover our expenses in a timely manner and earn a return on equity employed in the business determines the profitability of the Company.

Our water and wastewater operations are comprised of approximately 200 rate divisions, each of which requires a separate rate filing for the evaluation of the cost of service and recovery of investments in connection with the establishment of tariff rates for that rate division. Eight of the states in which we operate permit some form of consolidated rates in varying degrees for the rate divisions in that state, and two states currently permit us to fully consolidate rate filings state-wide. Due to the length of time since the last rate increase for some of our systems and the large amount of capital improvements relative to the number of customers in some smaller systems, the proposed rate increase in some of these systems may be substantial. Also, as a result of the condition of some of the systems acquired and the time needed to make the capital investments required to maintain compliance prior to requesting rates, some divisions have experienced or are experiencing longer periods of regulatory lag. We can provide no assurance that the rate increases will be granted in a timely or sufficient manner to cover the investments and expenses for which we initially sought the rate increases. We are currently in active rate proceedings in 7 of our 13 states.

Revenue Surcharges – Six states in which we operate water utilities, and two states in which we operate wastewater utilities, permit us to add a surcharge to water or wastewater bills to offset the additional depreciation and capital costs associated with certain capital expenditures related to replacing and rehabilitating infrastructure systems. In all other states, water and wastewater utilities absorb all of the depreciation and capital costs of these projects between base rate increases without the benefit of additional revenues. The gap between the time that a capital project is completed and the recovery of its costs in rates is known as regulatory lag. The infrastructure rehabilitation surcharge mechanism is intended to substantially reduce regulatory lag, which often acts as a disincentive to water and wastewater utilities to rehabilitate their infrastructure. In addition, certain states permit our subsidiaries to use a surcharge or credit on their bills to reflect certain allowable changes in costs, such as changes in state tax rates, other taxes and purchased water, until such time as these changes in costs are fully incorporated in base rates.

Effects of Inflation – Recovery of the effects of inflation through higher water rates is dependent upon receiving adequate and timely rate increases. However, rate increases are not retroactive and often lag increases in costs caused by inflation. Even during periods of moderate inflation, as has been experienced in 2008, 2007 and 2006, the effects of inflation on our operating results are noticeable and partly responsible for lower than expected earnings growth. Two states allow annual inflationary index filings to help offset the effects of inflation on our operating costs.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Growth-Through-Acquisition Strategy

Part of our strategy to meet the industry challenges is to actively explore opportunities to expand our utility operations through acquisitions of water and wastewater utilities either in areas adjacent to our existing service areas or in new service areas, and to explore acquiring non-regulated businesses that are complementary to our regulated water and wastewater operations. To complement our growth strategy, we routinely evaluate the operating performance of our individual utility systems and in instances where limited customer-growth opportunities exist or where we are unable to achieve favorable operating results or a return on equity that we consider acceptable, we will seek to sell the utility system and reinvest the proceeds in other utility systems. Our growth-through-acquisition strategy allows us to operate more efficiently by sharing operating expenses over more utility customers and provides new locations for possible future growth. The ability to successfully execute this strategy and meet the industry challenges is largely due to our qualified and trained workforce, which we strive to retain by treating employees fairly and providing our employees with development and growth opportunities.

During 2008, we completed 9 acquisitions and other growth ventures which, along with the organic growth in our existing systems, represent 9,941 new customers. During 2007, we completed 26 acquisitions which, along with the organic growth in our existing systems, represent 23,909 new customers. In addition on January 1, 2007, we completed the acquisition of the capital stock of New York Water Service Corporation for \$26,664 in cash, as adjusted pursuant to the purchase agreement primarily based on working capital at closing, and the assumption of \$23,000 of long-term debt. The operating results of New York Water Service Corporation have been included in our consolidated financial statements beginning January 1, 2007. The acquired operation provides water service to 44,792 customers in several water systems located in Nassau County, Long Island, New York and these customers are included in our customer count as of December 31, 2006. The acquisition was funded through the issuance of long-term debt that was issued in 2006.

During 2005 and 2006, we completed six acquisitions of non-regulated companies that provide on-site septic tank pumping, sludge hauling and other wastewater-related services to customers in eastern Pennsylvania, New Jersey, Delaware, New York and Maryland. The operating revenues of these businesses for the years ended December 31, 2008, 2007 and 2006 were \$10,196, \$10,209 and \$5,424, respectively, and are excluded from our Regulated segment. In total during 2006, \$7,897 in cash was invested in these non-regulated wastewater and septage acquisitions on which we believe we will earn an appropriate return. Please refer to the section captioned "Acquisitions" for an additional discussion of acquisitions.

In addition to acquisitions, from time to time, we sell utility systems or relinquish ownership in systems through condemnation. In February 2008, through a condemnation proceeding we turned over the northern portion of our Fort Wayne, Indiana system representing 10,921 customers. In addition, pursuant to our plan to evaluate and dispose of underperforming utility systems, we sold the following utility systems: in August 2008 we sold a water and wastewater utility system in Illinois representing 11,598 customers; and in December 2007 we sold a water utility system representing 1,304 customers.

We believe that utility acquisitions will continue to be the primary source of customer growth for us. With approximately 52,000 community water systems in the U.S., 83% of which serve less than 3,300 customers, the water industry is the most fragmented of the major utility industries (telephone, natural gas, electric, water and wastewater). In the states where we operate, we believe there are approximately 22,000 community water systems of widely-varying size, with the majority of the population being served by government-owned water systems.

Although not as fragmented as the water industry, the wastewater industry in the U.S. also presents opportunities for consolidation. According to the U.S. Environmental Protection Agency's (EPA) most recent survey of wastewater treatment facilities (which includes both government-owned and privately-owned facilities) in 2004, there are approximately 16,600 such facilities in the nation serving approximately 75% of the U.S. population. The remaining population represents individual homeowners with their own treatment facilities; for example, community on-lot disposal systems and septic tank systems. The vast majority of wastewater facilities are government-owned rather than privately-owned. The EPA survey also indicated that there are approximately 9,800 wastewater facilities in operation or planned in the 13 states where we operate. We also intend to explore opportunities in the non-regulated wastewater and septage businesses when they complement our utility companies.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Because of the fragmented nature of the water and wastewater utility industries, we believe that there are many potential water and wastewater system acquisition candidates throughout the United States. We believe the factors driving the consolidation of these systems are:

- the benefits of economies of scale;
- increasingly stringent environmental regulations;
- the need for substantial capital investment;
- limited access to cost-effective financing; and
- the need for technological and managerial expertise.

We are actively exploring opportunities to expand our water and wastewater utility operations through acquisitions or otherwise. We intend to continue to pursue acquisitions of government-owned and privately-owned water and wastewater systems of all sizes that provide services in areas adjacent to our existing service territories or in new service areas. We continue to explore opportunities for the acquisition of other non-regulated wastewater service and septage businesses that are located near our existing markets, growing our existing revenue base in this business by offering the wastewater services to nearby residents with on-site sewer systems, adding new customers to this business and expanding the services that are provided to them.

Sendout

"Sendout" represents the quantity of treated water delivered to our distribution systems. We use sendout as an indicator of customer demand. Weather conditions tend to impact water consumption, particularly in our northern service territories during the late spring and summer months when nonessential and recreational use of water is at its highest. Consequently, a higher proportion of annual operating revenues is realized in the second and third quarters. In general during this period, an extended period of dry weather increases water consumption, while above average rainfall decreases water consumption. Also, an increase in the average temperature generally causes an increase in water consumption. Conservation efforts, construction codes which require the use of low flow plumbing fixtures, as well as mandated water use restrictions in response to drought conditions can adversely affect water consumption. We believe an increase in conservation awareness by our customers, including the increased use of more efficient plumbing fixtures and appliances, may result in a trend of a decline in water usage per customer.

On occasion, drought warnings and water use restrictions are issued by governmental authorities for portions of our service territories in response to extended periods of dry weather conditions regardless of our ability to meet unrestricted customer water demands. The timing and duration of the warnings and restrictions can have an impact on our water revenues and net income. In general, water consumption in the summer months is affected by drought warnings and restrictions to a higher degree because discretionary and recreational use of water is highest during the summer months, particularly in our northern service territories. At other times of the year, warnings and restrictions generally have less of an effect on water consumption.

The geographic diversity of our utility customer base reduces the effect on Aqua America of our exposure to extreme or unusual weather conditions in any one area of our service territory. During the year ended December 31, 2008, our operating revenues were derived principally from the following states: 53% in Pennsylvania, 8% in Texas, 7% in Ohio, 7% in Illinois, and 6% in North Carolina.

Performance Measures Considered by Management

We consider the following financial measures to be the fundamental basis by which we evaluate our operating results: earnings per share, operating revenues, net income and the dividend rate on common stock. In addition, we consider other key measures in evaluating our utility business performance within our Regulated segment: our number of utility customers, the ratio of operations and maintenance expense compared to operating revenues (this percentage is termed "operating expense ratio" or "efficiency ratio"); return on revenues (net income divided by operating revenues); and return on equity (net income divided by common stockholders' equity). We review these measurements regularly and compare them to historical periods, to our operating budget as approved by the Aqua America, Inc. Board of Directors, and to other publicly-traded water utilities.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Our operating expense ratio is one measure that we use to evaluate our operating efficiency and management effectiveness in light of the changing nature of our company. During the past five years, our operating expense ratio has been effected over time due to a number of factors, including the following:

- **Acquisitions** – The Heater Utilities, Inc. and Florida Water Services acquisitions increased our operating expense ratio due to the operating revenues generated by these operations being accompanied by a higher ratio of operations and maintenance expenses as compared to other operational areas of the company which are more densely-populated and have integrated operations. These acquired operations can be characterized as having relatively higher operating costs to fixed capital costs, in contrast to the majority of the Aqua America operations which generally consist of larger, interconnected systems, with higher fixed capital costs (utility plant investment) and lower operating costs per customer. In addition, in 2006 we completed several acquisitions of companies that provide on-site septic tank pumping and sludge hauling services. The cost-structure of these businesses differs from our utility companies in that these businesses have a much higher ratio of operations and maintenance expenses to operating revenues and lower capital investment and consequently a lower ratio of fixed capital costs versus operating revenues. As a result, the ratio of operating income compared to operating revenues is not comparable between the businesses. The non-regulated wastewater and septage service business is not a component of our Regulated segment.
- **Regulatory lag** – The efficiency ratio is influenced by regulatory lag (increases in operations and maintenance expenses not yet recovered in rates or a gap between the time that a capital project is completed and the start of its cost recovery in rates), or decreases in operating revenues without a commensurate decrease in operations and maintenance expense, such as changes in water consumption as impacted by adverse weather conditions or conservation trends.
- **New accounting pronouncements** – Beginning in 2006, our results reflect the effects of the adoption of SFAS No. 123R, "Share-Based Payment" as we began to record compensation expense for the fair value of stock options granted. The effect of recording compensation expense for stock options increased our operations and maintenance expense by \$2,997 in 2008, \$3,223 in 2007 and \$2,894 in 2006. Prior to 2006, no compensation expense related to granting of stock options had been recognized in the financial statements.

We continue to evaluate initiatives to help control operating costs and improve efficiencies.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued) (In thousands of dollars, except per share amounts)

Consolidated Selected Financial and Operating Statistics

Our selected five-year consolidated financial and operating statistics follow:

Years ended December 31,	2008 (a)	2007 (b)	2006 (c)	2005	2004 (d)
Utility customers:					
Residential water	791,929	796,591	780,828	724,954	702,367
Commercial water	38,334	37,330	36,280	33,975	33,720
Industrial water	1,299	1,317	1,337	1,356	1,365
Other water	16,466	16,509	15,587	15,584	15,700
Wastewater	97,512	97,631	92,791	89,025	82,360
Total	945,540	949,378	926,823	864,894	835,512
Operating revenues:					
Residential water	\$ 374,572	\$ 360,542	\$ 317,770	\$ 295,473	\$ 264,910
Commercial water	90,062	85,553	76,076	73,455	65,605
Industrial water	19,873	19,548	18,752	18,364	17,377
Other water	58,504	58,274	51,263	50,827	44,593
Wastewater	58,873	52,891	48,907	42,176	35,931
Other utility	13,278	12,935	13,525	13,161	11,556
Regulated segment total	615,162	589,743	526,293	493,456	439,972
Other	11,810	12,756	7,198	3,323	2,067
Consolidated	\$ 626,972	\$ 602,499	\$ 533,491	\$ 496,779	\$ 442,039
Operations and maintenance expense	\$ 262,122	\$ 253,092	\$ 219,560	\$ 203,088	\$ 178,345
Net income	\$ 97,918	\$ 95,014	\$ 92,004	\$ 91,156	\$ 80,007
Capital expenditures	\$ 267,418	\$ 238,140	\$ 271,706	\$ 237,462	\$ 195,736
Operating Statistics					
Selected operating results as a percentage of operating revenues:					
Operations and maintenance	41.8%	42.0%	41.2%	40.9%	40.3%
Depreciation and amortization	15.0%	14.6%	14.1%	13.2%	13.3%
Taxes other than income taxes	7.1%	7.5%	6.2%	6.4%	6.2%
Interest expense, net	10.9%	11.1%	10.9%	10.4%	11.0%
Net income	15.6%	15.8%	17.2%	18.3%	18.1%
Return on average stockholders' equity	9.6%	10.0%	10.6%	11.7%	11.4%
Effective tax rates	39.7%	38.9%	39.6%	38.4%	39.4%

- (a) 2008 utility customers were impacted by the loss of 22,519 utility customers associated with the utility systems disposed of. Net income includes the gain of \$2,427 (\$4,118 pre-tax) realized on the sale of a utility system. The gain is reported in the 2008 consolidated statement of income as a reduction to operations and maintenance expense.
- (b) Net income includes the gain of \$657 (\$1,095 pre-tax) realized on the sale of a utility system. The gain is reported in the 2007 consolidated statement of income as a reduction to operations and maintenance expense.
- (c) 2006 includes 44,792 customers associated with the New York Water Service Corporation acquisition which was completed on January 1, 2007, and the operating results have been reported in our consolidated financial statements beginning January 1, 2007.
- (d) Net income includes the gain of \$1,522 (\$2,342 pre-tax) realized on the sale of a water system. The gain is reported in the 2004 consolidated statement of income as a reduction to operations and maintenance expense. 2004 also includes a partial year of financial results for the mid-year acquisition of Heater Utilities, Inc. and certain utility assets of Florida Water Services Corporation.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

RESULTS OF OPERATIONS

Our net income has grown at an annual compound rate of approximately 6.7% during the five-year period ended December 31, 2008. During the past five years, operating revenues grew at a compound rate of 11.3% and total expenses, exclusive of income taxes, grew at a compound rate of 12.9%.

Operating Segments

We have identified fourteen operating segments and we have one reportable segment based on the following:

- Thirteen segments are comprised of our water and wastewater regulated utility operations in the thirteen states where we provide these services. These operating segments are aggregated into one reportable segment since each of these operating segments has the following similarities: economic characteristics, nature of services, production processes, customers, water distribution or wastewater collection methods, and the nature of the regulatory environment. Our single reportable segment is named the Regulated segment.
- One segment is not quantitatively significant to be reportable and is comprised of the businesses that provide on-site septic tank pumping, sludge hauling services, and certain other non-regulated water and wastewater services. This segment is included as a component of "other," in addition to corporate costs that have not been allocated to the Regulated segment and intersegment eliminations. Corporate costs include certain general and administrative expenses, and interest expense.

Unless specifically noted, the following discussion and analysis provides information on our consolidated results of operations. The following table provides the Regulated segment and Consolidated information for the years ended December 31, 2008, 2007 and 2006:

	2008			2007		
	Regulated	Other and Eliminations	Consolidated	Regulated	Other and Eliminations	Consolidated
Operating revenues	\$ 615,162	\$ 11,810	\$ 626,972	\$ 589,743	\$ 12,756	\$ 602,499
Operations and maintenance expense	251,799	10,323	262,122	243,755	9,337	253,092
Taxes other than income taxes	43,323	1,426	44,749	44,011	1,369	45,380
Earnings before interest, taxes, depreciation and amortization	<u>\$ 320,040</u>	<u>\$ 61</u>	<u>320,101</u>	<u>\$ 301,977</u>	<u>\$ 2,050</u>	<u>304,027</u>
Depreciation and amortization			94,300			88,011
Operating income			225,801			216,016
Interest expense, net of AFUDC			64,898			63,968
Gain on sale of other assets			(1,599)			(3,494)
Provision for income taxes			64,584			60,528
Net income			<u>\$ 97,918</u>			<u>\$ 95,014</u>

	2006		
	Regulated	Other and Eliminations	Consolidated
Operating revenues	\$ 526,293	\$ 7,198	\$ 533,491
Operations and maintenance expense	216,919	2,641	219,560
Taxes other than income taxes	32,273	1,070	33,343
Earnings before interest, taxes, depreciation and amortization	<u>\$ 277,101</u>	<u>\$ 3,487</u>	<u>280,588</u>
Depreciation and amortization			75,041
Operating income			205,547
Interest expense, net of AFUDC			54,491
Gain on sale of other assets			(1,194)
Provision for income taxes			60,246
Net income			<u>\$ 92,004</u>

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Consolidated Results

Operating Revenues – The growth in revenues over the past five years is a result of increases in the customer base, water rates and the acquisition of non-regulated operations. The number of customers increased at an annual compound rate of 4.8% in the past five years primarily as a result of acquisitions of water and wastewater systems, including the January 1, 2007 acquisition of New York Water Service Corporation, and the mid-year 2004 Heater and Florida Water Services acquisitions. If adjusted for the utility system dispositions during the past five years, the annual compound customer growth rate would have been 5.5%. The operating revenues and financial results of New York Water Service Corporation have been included in our consolidated financial statements beginning January 1, 2007. Acquisitions in our Regulated segment have provided additional water and wastewater revenues of approximately \$5,859 in 2008, \$28,578 in 2007 and \$4,715 in 2006. Excluding the effect of acquisitions and dispositions, our customer base increased at a five-year annual compound rate of 2%. Rate increases implemented during the past three years have provided additional operating revenues of approximately \$28,898 in 2008, \$25,658 in 2007 and \$32,000 in 2006.

On July 31, 2008, the Pennsylvania Public Utility Commission ("PAPUC") granted our operating subsidiary in Pennsylvania a water rate increase designed to increase total operating revenues by \$34,428, on an annualized basis. The rates in effect at the time of the filing included \$14,269 in Distribution System Improvement Charges ("DSIC") or 5% above prior base rates. Consequently, the total base rates increased by \$48,697 and the DSIC was reset to zero.

On June 22, 2006, the PAPUC granted our Pennsylvania operating subsidiary a \$24,900 base water rate increase, on an annualized basis. The rates in effect at the time of the filing of this rate case included \$12,397 in DSIC or 5% above the prior base rates. Consequently, the total base rates increased by \$37,297 and the DSIC was reset to zero.

In May 2008, our operating subsidiary in Florida filed an application with the Florida Public Service Commission ("FPSC") designed to increase water and wastewater rates by \$8,374 on an annual basis. We anticipate a final order to be issued by March 2009. In December 2006, our operating subsidiary in Florida had previously filed a rate application with the FPSC designed to increase water and wastewater rates by \$7,298 on an annual basis. In April 2007, we had commenced billing for a portion of the requested rates, in accordance with authorization from the FPSC. However, during the third quarter of 2007 we reached a settlement agreement that, among other stipulations, resulted in us voluntarily withdrawing our application, and agreeing to refund the interim revenue billed that was associated with this rate application. As a result of this agreement, the Company wrote-off rate case expenses of \$2,385 in 2007.

On September 23, 2008, the Texas Commission on Environmental Quality ("TCEQ") issued its final ruling approving the rate application that was filed in 2004 by our operating subsidiary to increase rates, on an annualized basis, by \$11,920 over a multi-year period beginning in 2004. The application sought to increase annual revenues in phases and was accompanied by a plan to defer and amortize a portion of our depreciation, operating and other tax expense over a similar multi-year period, such that the impact on operating income approximated the requested amount during the first years that the new rates were in effect. We commenced billing for the requested rates and implemented the deferral plan in 2004. As a result of the final order, the regulatory asset for the deferred operating costs and rate case expenses was set at \$13,697, an amount that was \$1,590 lower than the book balance, resulting in an expense adjustment in the third quarter of 2008. Beginning January 1, 2009, the regulatory asset for the deferred operating costs and rate case expense will be recovered through two separate twenty-four month surcharge mechanisms. The final order had been appealed to the TCEQ by two parties, and the TCEQ has exercised its legal authority to take no action within the required period. As a result, the parties have filed suit against the TCEQ in an effort to appeal the order. The additional revenues billed and collected in connection with the case are subject to refund based on the outcome of the appeal. The revenue recognized and the expenses deferred by us reflect an estimate of the final outcome of the case. As of December 31, 2008, we have deferred \$10,946 of operating costs and \$2,751 of rate case expenses, and recognized \$36,411 of revenue that is subject to refund based on the outcome of the appeal. Based on our review of the present circumstances, no reserve is considered necessary for the revenue recognized to date.

Our operating subsidiaries located in other states received rate increases representing estimated annualized revenues of \$18,310 in 2008 resulting from 22 rate decisions, \$5,596 in 2007 resulting from 23 rate decisions, and \$7,366 in 2006 resulting from 32 rate decisions. Revenues from these increases realized in the year of grant were approximately \$7,531 in 2008, \$4,636 in 2007 and \$3,580 in 2006. As of December 31, 2008, our operating subsidiaries currently have filed 3 rate requests which are being reviewed by the state regulatory commissions, proposing an aggregate increase of \$12,767 in annual revenues. During 2009, we

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

intend to file 14 additional rate requests proposing an aggregate of approximately \$17,299 of increased annual revenues; however we can provide no assurance that the full amount of the requested rate increases will be granted.

Currently, Pennsylvania, Illinois, Ohio, New York, Indiana and Missouri allow for the use of infrastructure rehabilitation surcharges. In Pennsylvania, this mechanism is referred to as a DSIC. These surcharge mechanisms typically adjust periodically based on additional qualified capital expenditures completed or anticipated in a future period. The infrastructure rehabilitation surcharge is capped as a percentage of base rates, generally at 5% to 9% of base rates, and is reset to zero when new base rates that reflect the costs of those additions become effective or when a utility's earnings exceed a regulatory benchmark.

Infrastructure rehabilitation surcharges provided revenues of \$11,771 in 2008, \$11,507 in 2007 and \$7,873 in 2006.

Our Regulated segment also includes certain non-regulated operating revenues of \$13,278 in 2008, \$12,935 in 2007 and \$13,525 in 2006. These operating revenues are associated with contract operations that are integral to the regulated utility business and operations. These amounts vary over time according to the level of activity associated with the utility contract operations.

In addition to the Regulated segment operating revenues, we had other non-regulated revenues that were primarily associated with non-regulated wastewater, septage, and operating and maintenance contracts of \$11,810 in 2008, \$12,756 in 2007 and \$7,198 in 2006. The decrease in 2008 compared to 2007 resulted from eliminating certain data processing services in 2008 and the associated reduction in service fees. The increase in 2007 over 2006 resulted primarily from a full year of operations in 2007 from several septage businesses acquired in 2006. Acquisitions outside our Regulated segment have provided additional operating revenues of \$0 for operations acquired in 2008, \$4,765 for operations acquired in 2007, and \$3,935 for operations acquired in 2006.

Operations and Maintenance Expenses – Operations and maintenance expenses totaled \$262,122 in 2008, \$253,092 in 2007 and \$219,560 in 2006. Most elements of operating costs are subject to the effects of inflation and changes in the number of customers served. Several elements are subject to the effects of changes in water consumption, weather and the degree of water treatment required due to variations in the quality of the raw water. The principal elements of operating costs are labor and employee benefits, electricity, chemicals, maintenance expenses and insurance costs. Electricity and chemical expenses vary in relationship to water consumption, raw water quality, and price increases. Maintenance expenses are sensitive to extremely cold weather, which can cause water mains to rupture.

Operations and maintenance expenses increased in 2008 as compared to 2007 by \$9,030 or 3.6% primarily due to additional operating costs associated with acquisitions of \$3,677, higher water production costs of \$1,702 due to price increases principally on purchased water, additional bad debt expense of \$1,399, an increase in fuel costs to fuel our service vehicles of \$1,380, the effect of the absence of the 2007 gain on the sale of a utility system of \$1,095 in the fourth quarter of 2007, rate case expenses resulting from the final Texas rate case order of \$859, and normal increases in other operating costs, offset partially by the gain on sale of a utility system of \$4,118 in the third quarter of 2008, reduced expenses of \$2,872 associated with the dispositions of our utility systems sold, and the absence of the charges that occurred in the third quarter of 2007 upon the withdrawal of the Florida rate case application of \$2,385. In the consolidated statement of income for 2008, the gain on sale of utility systems is reported as a component of operations and maintenance expense.

Operations and maintenance expenses increased in 2007 as compared to 2006 by \$33,532 or 15.3% primarily due to the additional operating costs associated with acquisitions of \$15,400, increased water production costs of \$3,068, additional expenses resulting from the preparation and administration of rate filings in Florida of \$2,385, additional bad debt expense of \$1,731, the receipt in 2006 of \$1,500 as an offset to expense relating to a waiver of certain contractual rights without a corresponding amount in the current year, and normal increases in other operating costs, offset partially by the gain on sale of utility system of \$1,095. In the consolidated statement of income for 2007, the gain on sale of utility systems was reported as a component of operations and maintenance expense. During certain periods in 2007, we temporarily discontinued collection efforts in some of our divisions in connection with the installation of a new billing system which resulted in increased accounts receivable written off and higher bad debt expense in both 2008 and 2007 over the previous years. The additional operating costs associated with acquisitions noted above includes \$4,356 associated with the businesses that provide on-site septic tank pumping, sludge hauling services and other non-regulated water and wastewater services which are not a component of the Regulated segment.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Depreciation and Amortization Expenses – Depreciation expense was \$88,785 in 2008, \$83,178 in 2007 and \$70,895 in 2006, and has increased principally as a result of our acquisitions of new utility systems and the significant capital expenditures made to expand and improve our existing utility facilities.

Amortization expense was \$5,515 in 2008, \$4,833 in 2007 and \$4,146 in 2006, and has increased due to the amortization of the costs associated with, and other costs being recovered in, various rate filings. Expenses associated with filing rate cases are deferred and amortized over periods that generally range from one to three years.

Taxes Other than Income Taxes – Taxes other than income taxes was \$44,749 in 2008, \$45,380 in 2007 and \$33,343 in 2006. The decrease in 2008 is primarily due to a reduction in capital stock taxes of \$300 associated with a decrease in the capital stock tax rate imposed on our operating subsidiary in Pennsylvania, a reduction in gross receipts tax of \$290, a decrease in payroll taxes of \$264 associated with an increase in our capitalized labor benefits in our operating subsidiary in Pennsylvania, and a reduction in property taxes of \$219 associated with the dispositions of utility systems, offset primarily by an increase in public utility commission assessment taxes on our operating subsidiary in Pennsylvania. The increase in 2007 is due to additional property taxes associated with the acquired operations of New York Water Service of \$7,084 and additional state taxes.

Interest Expense, net – Net interest expense was \$68,572 in 2008, \$66,921 in 2007 and \$58,432 in 2006. Interest income of \$2,310 in 2008, \$3,569 in 2007 and \$3,241 in 2006 was netted against interest expense. Interest expense increased in 2008 and 2007 primarily due to additional borrowings to finance capital projects and acquisitions. The 2008 increase was offset partially by the effects of decreased short-term interest rates. Interest income decreased in 2008 as compared to 2007 due to lower investment income earned on the proceeds from the issuance of tax-exempt bonds while being held by trustees pending completion of projects financed with the issuances and from lower income earned on overnight cash sweeps. Interest income increased in 2007 due to additional investment income earned in 2007 on the proceeds from the issuances of tax-exempt bonds while being held by trustees pending completion of projects financed with the issuances and from additional income earned on overnight cash sweeps. Such interest income is capitalized through our allowance for funds used during construction, a reduction to net interest expense. Interest expense on long-term debt during 2008 and 2007 was favorably impacted by a reduction in the weighted cost of long-term debt from 5.72% at December 31, 2006, to 5.58% at December 31, 2007 and to 5.35% at December 31, 2008.

Allowance for Funds Used During Construction – The allowance for funds used during construction (AFUDC) was \$3,674 in 2008, \$2,953 in 2007 and \$3,941 in 2006 and has varied over the years as a result of changes in the average balance of utility plant construction work in progress (CWIP), to which AFUDC is applied, and to changes in the AFUDC rate which is based on short-term interest rates. The increase in 2008 is due to an increase in capital expenditures eligible for AFUDC. The decrease in 2007 is due to a decrease in the average balance of utility plant construction work in progress; offset partially by an increase in the AFUDC rate.

Gain on Sale of Other Assets – Gain on sale of other assets totaled \$1,599 in 2008, \$3,494 in 2007 and \$1,194 in 2006 and consisted of gains on land and marketable securities sales. Gain on sale of land totaled \$1,278 in 2008, \$1,831 in 2007 and \$1,194 in 2006. Gain on sale of marketable securities totaled \$321 in 2008 and \$1,663 in 2007. The gain realized on the following sales of utility systems was reported in the consolidated statement of income as a component of the line titled operations and maintenance expense: August 2008 gain on sale of \$4,118 and a December 2007 gain on sale of \$1,095.

Income Taxes – Our effective income tax rate was 39.7% in 2008, 38.9% in 2007 and 39.6% in 2006. The change in the effective tax rate in 2008 was due to a decrease in the tax deduction for qualified domestic production activities that increased our tax provision by approximately \$763 in 2008 as compared to 2007. The change in the effective tax rate in 2007 is due to differences between tax deductible expenses and book expenses, and an increase in the tax deduction for qualified domestic production activities, as a result of a change in the deduction calculation, that reduced our tax provision by approximately \$793 in 2007 as compared to 2006.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Summary – Operating income was \$225,801 in 2008, \$216,016 in 2007 and \$205,547 in 2006 and net income was \$97,918 in 2008, \$95,014 in 2007 and \$92,004 in 2006. Diluted income per share was \$0.73 in 2008, \$0.71 in 2007 and \$0.70 in 2006. The changes in the per share income in 2008 and 2007 over the previous years were due to the aforementioned changes in income and impacted by a 0.8% increase in the average number of common shares outstanding during 2008 and a 1.4% increase in the average number of common shares outstanding during 2007, respectively. The increase in the number of shares outstanding in 2008 is primarily a result of the additional shares sold or issued through our dividend reinvestment plan, the issuance of 1,000,000 shares in June 2008 associated with the physical settlement of a portion of the forward equity sale agreement, and our employee stock and incentive plan. The increase in the number of shares outstanding in 2007 is primarily a result of the additional shares sold or issued through the employee stock and incentive plan, dividend reinvestment plan and the 2,250,000 additional shares issued by us in public offerings in June and August 2006.

Although we have experienced increased income in the recent past, continued adequate rate increases reflecting increased operating costs and new capital investments are important to the future realization of improved profitability.

Fourth Quarter Results – The following table provides our fourth quarter results:

	Three Months Ended	
	December 31,	
	2008	2007
Operating revenues	\$ 159,840	\$ 149,083
Operations and maintenance	65,929	62,394
Depreciation and amortization	25,391	22,751
Taxes other than income taxes	10,638	11,784
	<u>101,958</u>	<u>96,929</u>
Operating income	57,882	52,154
Interest expense, net	17,365	16,828
Allowance for funds used		
during construction	(642)	(835)
Gain on sale of other assets	(514)	(2,846)
Income before income taxes	<u>41,673</u>	<u>39,007</u>
Provision for income taxes	16,008	14,096
Net income	<u>\$ 25,665</u>	<u>\$ 24,911</u>

The increase in operating revenues was a result of additional revenues of \$16,077 from an increase in water and wastewater rates implemented in various operating subsidiaries, offset by a decrease in infrastructure rehabilitation surcharge revenue of \$2,902, the loss of utility revenues associated with utility system dispositions of \$1,509, and a decrease in water consumption. The higher operations and maintenance expense is due primarily to the effect of the 2007 gain on the sale of a utility system of \$1,095 in the fourth quarter of 2007, \$964 of additional operating costs associated with acquisitions, higher water production costs of \$637, and normal increases in other operating expenses. The increased depreciation expense reflects the utility plant placed in service since the fourth quarter of 2007. The decrease in other taxes is primarily due to a decrease in property taxes resulting from the disposition of utility systems. The increased interest expense is due to additional borrowings to finance capital projects. The decrease in gain on sale of other assets is due to the effect of the absence of a 2007 gain on the sale of investments of \$1,663, and reduced gains on the sales of land and other assets of \$669.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued) (In thousands of dollars, except per share amounts)

FINANCIAL CONDITION

Consolidated Cash Flow and Capital Expenditures

Net operating cash flow, dividends paid on common stock, capital expenditures, including allowances for funds used during construction, and expenditures for acquiring water and wastewater systems for the five years ended December 31, 2008 were as follows:

	Net Operating Cash Flow	Common Dividends	Capital Expenditures	Acquisitions
2004	\$ 173,603	\$ 45,807	\$ 195,736	\$ 54,300
2005	199,674	51,139	237,462	11,633
2006	170,726	58,023	271,706	11,848
2007	194,168	63,763	238,140	51,226
2008	221,506	68,504	267,418	14,659
	<u>\$ 959,677</u>	<u>\$ 287,236</u>	<u>\$ 1,210,462</u>	<u>\$ 143,666</u>

Included in capital expenditures for the five-year period are: expenditures for the modernization and replacement of existing treatment plants, new water mains and customer service lines, rehabilitation of existing water mains and hydrants, water meters and an office building expansion. During this five-year period, we received \$56,998 of customer advances and contributions in aid of construction to finance new water mains and related facilities which are not included in the capital expenditures presented in the above table. In addition, during this period, we have made sinking fund contributions and repaid debt in the amount of \$241,145, and have refunded \$26,378 of customer advances for construction. Common dividends increased during the past five years as a result of an annual increase in the common dividends declared and paid and an increase in the number of shares outstanding during the period.

Our planned 2009 capital program, exclusive of the costs of new mains financed by advances and contributions in aid of construction, is estimated to be \$283,719 of which \$115,800 is for infrastructure rehabilitation surcharge-qualified projects. Our planned capital program includes spending for infrastructure rehabilitation that qualify for infrastructure rehabilitation surcharge mechanisms, and should these mechanisms be discontinued for any reason, which is not anticipated, we would re-evaluate the magnitude of our capital program. Our 2009 capital program, along with \$7,297 of sinking fund obligations and debt maturities, and \$109,656 of other contractual cash obligations, as reported in the section captioned "Contractual Obligations", has been or is expected to be financed through internally-generated funds, our revolving credit facilities, the issuance of equity through our dividend reinvestment and stock purchase plan, and the issuance of long-term debt.

Future utility construction in the period 2010 through 2013, including recurring programs, such as the ongoing replacement or rehabilitation of water meters, water mains, water treatment plant upgrades, storage facility renovations, and additional transmission mains to meet customer demands, exclusive of the costs of new mains financed by advances and contributions in aid of construction, is estimated to require aggregate expenditures of approximately \$1,100,000. We anticipate that approximately one-half of these expenditures will require external financing with debt and the additional issuance of common stock through our dividend reinvestment and stock purchase plans and the issuance of equity through public offerings. We expect to refinance \$218,496 of sinking fund obligations and debt maturities during this period as they become due with new issues of long-term debt. The estimates discussed above do not include any amounts for possible future acquisitions of water systems or the financing necessary to support them.

Our primary sources of liquidity are cash flows from operations, borrowings under various short-term lines of credit and other credit facilities, and customer advances and contributions in aid of construction. Our cash flow from operations, or internally-generated funds, is impacted by the timing of rate relief and water consumption. We fund our capital and acquisition programs through internally-generated funds, supplemented by short-term borrowings. Over time, we refinance our short-term borrowings with long-term debt and proceeds from the issuance of common stock. The ability to finance our future construction programs, as well as our acquisition activities, depends on our ability to attract the necessary external financing and

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and maintain internally-generated funds. Rate orders permitting compensatory rates of return on invested capital and timely rate adjustments will be required by our operating subsidiaries to achieve an adequate level of earnings and cash flow to enable them to secure the capital they will need to operate and to maintain satisfactory debt coverage ratios.

Acquisitions

During the past five years, we have expended cash of \$143,666 and issued 150,407 shares of common stock, valued at \$2,675 at the time of the acquisition, related to the acquisition of utility systems, both water and wastewater utilities, and non-regulated businesses that provide wastewater and septage services. We included the operating results of these acquisitions in our consolidated financial statements beginning on the respective acquisition dates. During 2008, we completed 9 acquisitions of water and wastewater systems in four of the states in which we operate. The 2008 acquisitions were completed for \$14,659 in cash and the issuance of 125,723 shares of common stock valued at \$2,000 at the time of the acquisition.

On January 1, 2007 we completed the acquisition of the capital stock of New York Water Service Corporation for \$26,664 in cash, as adjusted pursuant to the purchase agreement primarily based on working capital at closing, and the assumption of \$23,000 of long-term debt. The operating results of New York Water Service Corporation have been included in our consolidated financial statements beginning January 1, 2007. The acquired operation provides water service to 44,792 customers in several water systems located in Nassau County, Long Island, New York. The acquisition was accounted for as a purchase and was funded through the issuance of long-term debt that was issued in December 2006. In addition to New York Water Service, during 2007, we completed 26 acquisitions for \$24,562 in cash. The acquisitions completed in 2007 included both water and wastewater systems in ten of the states in which we operate.

During 2006, we completed 27 acquisitions for \$11,848 in cash. The acquisitions completed in 2006 included both water and wastewater systems in seven of the states in which we operate, and the acquisition of several non-regulated companies that provide on-site septic tank pumping, sludge hauling services and other wastewater services to customers in eastern Pennsylvania, New Jersey, Delaware, New York and Maryland.

During 2005, we completed 30 acquisitions for \$11,633 in cash and the issuance of 24,684 shares of common stock. The acquisitions completed in 2005 included both water and wastewater systems in seven of the states in which we operate. On June 1, 2004, we acquired the capital stock of Heater Utilities, Inc. for \$48,000 in cash and the assumption of long-term debt of \$19,219 and short-term debt of \$8,500. At the date of the acquisition, Heater provided water and wastewater service to over 50,000 water and wastewater customers primarily in the areas of suburban Raleigh, Charlotte, Gastonia and Fayetteville, North Carolina. The acquisition was accounted for as a purchase and accordingly, we recorded goodwill of \$18,842. As part of the North Carolina Utilities Commission approval process for this acquisition, the Commission approved a mechanism through which we could recover up to two-thirds of the goodwill through customer rates in the future upon achieving certain objectives. We are pursuing these objectives to facilitate recognition of this premium in customer rates. However, there can be no assurance that we will be able to achieve these objectives and recover such amount of goodwill.

On June 30, 2004, we acquired certain utility assets of Florida Water Services Corporation, comprised of 63 water and wastewater systems located in central Florida for \$13,090 in cash, the final purchase price as adjusted pursuant to the purchase agreement. In accordance with Florida Public Service Commission procedures, the acquisition was approved by the Commission and rate base was determined on December 20, 2005. Under the terms of the purchase agreement, the Commission's rate base determination resulted in the final purchase price which did not result in the recognition of goodwill.

The acquisitions of Heater and the Florida Water Systems were initially funded by a portion of the proceeds from the issuance by Aqua America of an unsecured short-term note which was subsequently repaid by Aqua America with the proceeds from the February 2005 issuance of \$30,000 of unsecured notes and the issuance of 2,606,667 shares of common stock in a secondary equity offering for proceeds of \$42,600, net of expenses.

We continue to hold acquisition discussions with several water and wastewater systems. Generally acquisitions are expected to be financed through the issuance of equity (for the acquisition of some investor-owned systems) or funded initially with short-term debt with subsequent repayment from the proceeds of long-term debt or proceeds from equity offerings.

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Dispositions

We routinely review and evaluate areas of our business and operating divisions and over time may sell certain utility systems or portions of systems. In August 2008, we sold a water and wastewater utility system for net proceeds of \$10,500, which consisted of \$1,900 in cash and the issuance of a 25-year note receivable of \$8,600 that bears interest at 7.25% and provides for semi-annual principal and interest payments. The sale resulted in the recognition of a gain on the sale of these assets, net of expenses, of \$4,118. The gain is reported in the consolidated statement of income as a reduction to operations and maintenance expense. These utility systems represented less than 0.1% of Aqua America's total assets.

In December 2007, we sold a water utility system for net proceeds of \$1,498, which was in excess of the book value for these assets. The proceeds were used to pay-down short-term debt and the sale resulted in the recognition in 2007 of a gain on the sale of these assets, net of expenses, of \$1,095. The gain is reported in the 2007 consolidated statement of income as a reduction to operations and maintenance expense. This utility system represented less than 0.1% of Aqua America's total assets.

The City of Fort Wayne, Indiana (the "City") has authorized the acquisition by eminent domain of the northern portion of the utility system of one of the operating subsidiaries that we acquired in connection with the AquaSource acquisition in 2003. We had challenged whether the City was following the correct legal procedures in connection with the City's condemnation, but the State Supreme Court, in an opinion issued in June 2007, supported the City's position. In October 2007, the City's Board of Public Works approved proceeding with its process to condemn the northern portion of our utility system at a preliminary price based on the City's valuation. We filed an appeal with the Allen County Circuit Court challenging the Board of Public Works' valuation on several bases. In November 2007, the City Council authorized the taking of the northern portion of our system and the payment of \$16,911 based on the City's valuation of this portion of the system. In January 2008, we reached a settlement agreement with the City to transition the northern portion of the system in February 2008 upon receipt of the City's initial valuation payment of \$16,911. The settlement agreement specifically states that the final valuation of the portion of our system will be determined through a continuation of the legal proceedings that were filed challenging the City's valuation. On February 12, 2008, we turned over the system to the City upon receipt of the initial valuation payment. The Indiana Utility Regulatory Commission also reviewed and acknowledged the transfer of the Certificate of Territorial Authority for the Company's northern system to the City. The proceeds received are in excess of the book value of the assets relinquished, and the proceeds were used to pay-down short-term debt. No gain has been recognized due to the contingency over the final valuation of the assets. Depending upon the outcome of the legal proceeding we may be required to refund a portion of the initial valuation payment, or we may receive additional proceeds. The northern portion of the utility system relinquished represented approximately 0.5% of our total assets.

The Company is routinely involved in other legal matters, including both asserted and unasserted legal claims, during the ordinary course of business. See Note 9 – Commitments and Contingencies for a discussion of the Company's legal matters. It is not always possible for management to make a meaningful estimate of the potential loss or range of loss associated with such litigation. Also, unanticipated changes in circumstances and/or revisions to the assessed probability of the outcomes of legal matters could result in expenses being incurred in future periods as well as an increase in actual cash required to resolve the legal matter.

In 2004, as a result of the settlement of a condemnation action, one of our operating subsidiaries sold its water utility assets within the municipal boundaries of a city in one of our service territories for net proceeds of approximately \$4,716, which was in excess of the book value for these assets. The proceeds were used to pay-down short-term debt and the sale resulted in the recognition in 2004 of a gain on the sale of these assets, net of expenses, of \$2,342. The gain is reported in the 2004 consolidated statement of income as a reduction to operations and maintenance expense. We continue to operate this water system for the city under a multi-year operating contract that expires in December 2010. These water utility assets represented less than 1% of Aqua America's total assets, and the total number of customers included in the water system sold represented less than 1% of our total utility customer base.

Despite these transactions, our primary strategy continues to be to acquire additional water and wastewater systems, to maintain our existing systems where there is a business or a strategic benefit, and to actively oppose unilateral efforts by municipal governments to acquire any of our operations.

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Sources of Capital

Since net operating cash flow plus advances and contributions in aid of construction have not been sufficient to fully fund cash requirements, we issued approximately \$715,343 of long-term debt and obtained other short-term borrowings during the past five years. At December 31, 2008, we have a \$95,000 long-term revolving credit facility that expires in May 2012, of which \$13,639 was designated for letter of credit usage, \$18,861 was available for borrowing and \$62,500 of borrowings was outstanding at December 31, 2008. In addition, we had short-term lines of credit of \$139,000, of which \$58,411 was available. One of our credit facilities of \$70,000 has a 364 day term and the balance of our short-term lines of credit are payable on demand. During the fourth quarter of 2008, we renewed \$108,000 of the \$117,000 of bank credit lines that matured. The balance of the \$31,000 of remaining credit lines outstanding is subject to renewal in mid-year 2009. Although we believe we will continue to be able to renew these facilities, there is no assurance that they will be renewed, or what the terms of any such renewal will be. The United States credit and liquidity crisis that started in 2008 which caused substantial volatility in capital markets, including credit markets and the banking industry, has increased the cost and significantly reduced the availability of credit from financing sources, which may continue or worsen in the future. If in the future, our credit facilities are not renewed or our short-term borrowings are called for repayment, we would have to seek alternative financing sources, although there can be no assurance that these alternative financing sources would be available on terms acceptable to us. In the event we are not able to obtain sufficient capital, we may need to reduce our capital expenditures and our ability to pursue acquisitions that we may rely on for future growth could be impaired.

Our consolidated balance sheet historically has had a negative working capital position whereby routinely our current liabilities exceed our current assets. Management believes that internally generated funds along with existing credit facilities and the proceeds from the issuance of long-term debt and common stock will be adequate to provide sufficient working capital to maintain normal operations and to meet our financing requirements.

We are obligated to comply with debt covenants under some of our loan and debt agreements. During 2008, we were in compliance with our debt covenants under our credit facilities. Failure to comply with our debt covenants could result in an event of default, which could result in us being required to repay or finance our borrowings before their due date, possibly limiting our future borrowings, and increasing our borrowing costs.

We maintain a universal shelf registration on file with the SEC to allow for the potential future sale by us, from time to time, in one or more public offerings, of an indeterminate amount of our common stock, preferred stock, debt securities and other securities specified therein at indeterminate prices.

In August 2006, we entered into a forward equity sale agreement for 3,525,000 shares of common stock with a third party ("forward purchaser") and as of the completion of the following transactions in June 2008, no shares remain under contract. In connection with the forward equity sale agreement, the forward purchaser borrowed an equal number of shares of our common stock from stock lenders and sold the borrowed shares to the public. We did not receive any proceeds from the sale of our common stock by the forward purchaser until settlement of the shares underlying the forward equity sale agreement. In March and June 2008, we elected to perform a net cash settlement under the forward equity sale agreement of an aggregate 2,525,000 shares of the Company's common stock, which resulted in payments of \$11,011 by the forward purchaser to the Company. No shares were issued in connection with the net cash settlement and the payments received were recorded as an increase to common stockholders' equity. Also in June 2008, we settled the remaining 1,000,000 shares under the forward equity sale agreement by physical settlement. As a result, we issued 1,000,000 shares of common stock and received proceeds from the forward purchaser of \$22,318. The forward equity sale agreement has now been completely settled and there are no additional shares subject to the forward equity sale agreement. The proceeds received by us upon settlement of the forward equity sale agreement were used to fund our future capital expenditure program and acquisitions, and for working capital and other general corporate purposes. In addition, we completed the following offerings of equity under the universal shelf registration:

- In June 2006, we sold 1,750,000 shares of common stock in a public offering for proceeds of \$37,400, net of expenses.
- In August 2006, we sold 500,000 shares of common stock in a public offering for proceeds of \$10,700, net of expenses.

The net proceeds from these offerings were used to fund our capital expenditure program and acquisitions, and for working capital and other general corporate purposes. In addition, we have a shelf registration statement filed with the SEC to permit the offering from time to time of shares of common stock and shares of preferred stock in connection with acquisitions.

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During 2008, we issued 125,723 shares of common stock totaling \$2,000 to acquire a wastewater system. During 2005, we issued 24,684 shares of common stock totaling \$675 to acquire a water system. During 2007, 2006 and 2004, we did not issue any shares under the acquisition shelf registration. The balance remaining available for use under the acquisition shelf registration as of December 31, 2008 is 2,068,539 shares. We will determine the form and terms of any securities issued under these shelf registrations at the time of issuance.

We offer a Dividend Reinvestment and Direct Stock Purchase Plan (Plan) that provides a convenient and economical way to purchase shares of Aqua America, Inc. Under the direct stock purchase portion of the Plan, shares are sold throughout the year. The dividend reinvestment portion of the Plan offers a 5% discount on the purchase of shares of common stock with reinvested dividends. As of the December 2008 dividend payment, holders of 15.4% of the common shares outstanding participated in the dividend reinvestment portion of the Plan. The shares issued under the Plan are either original issue shares or shares purchased by the Company's transfer agent in the open-market. During the past five years, we have sold 2,359,068 original issue shares of common stock for net proceeds of \$45,909 through the dividend reinvestment portion of the Plan and we used the proceeds to invest in our operating subsidiaries, to repay short-term debt, and for general corporate purposes.

The Board of Directors has authorized us to purchase our common stock, from time to time, in the open market or through privately negotiated transactions. We have not purchased any shares under this authorization since 2000. As of December 31, 2008, 548,278 shares remain available for repurchase. Funding for future stock purchases, if any, is not expected to have a material impact on our financial position.

Off-Balance Sheet Financing Arrangements

We do not engage in any off-balance sheet financing arrangements. We do not have any interest in entities referred to as variable interest entities, which includes special purpose entities and other structured finance entities.

Contractual Obligations

The following table summarizes our contractual cash obligations as of December 31, 2008:

	Total	Payments Due By Period			
		Less than 1 year	1 - 3 years	3 - 5 years	More than 5 years
Long-term debt (a)	\$ 1,255,401	\$ 7,297	\$ 81,862	\$ 136,634	\$ 1,029,608
Interest on fixed-rate, long-term debt (b)	1,018,135	66,604	123,315	115,260	712,956
Operating leases (c)	25,280	3,638	4,537	1,747	15,358
Unconditional purchase obligations (d)	109,996	12,369	23,991	15,497	58,139
Other purchase obligations (e)	11,992	11,992	-	-	-
Pension and other postretirement benefit plans' obligations (f)	14,328	14,328	-	-	-
Other obligations (g)	16,247	725	1,446	1,358	12,718
Total	<u>\$ 2,451,379</u>	<u>\$ 116,953</u>	<u>\$ 235,151</u>	<u>\$ 270,496</u>	<u>\$ 1,828,779</u>

(a) Represents sinking fund obligations and debt maturities.

(b) Represents interest payable on fixed-rate, long-term debt. Amounts reported may differ from actual due to future refinancing of debt.

(c) Represents operating leases that are noncancelable, before expiration, for the lease of motor vehicles, buildings, land and other equipment.

(d) Represents our commitment to purchase minimum quantities of water as stipulated in agreements with other water purveyors. We use purchased water to supplement our water supply, particularly during periods of peak customer demand. Our actual purchases may exceed the minimum required levels.

(e) Represents an approximation of the open purchase orders for goods and services purchased in the ordinary course of business.

(f) Represents contributions expected to be made to pension and other postretirement benefit plans.

(g) Represents capital expenditures estimated to be required under legal and binding contractual obligations.

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In addition to these obligations, we pay refunds on Customers' Advances for Construction over a specific period of time based on operating revenues related to developer-installed water mains or as new customers are connected to and take service from such mains. After all refunds are paid, any remaining balance is transferred to Contributions in Aid of Construction. The refund amounts are not included in the above table because the refund amounts and timing are dependent upon several variables, including new customer connections, customer consumption levels and future rate increases, which cannot be accurately estimated. Portions of these refund amounts are payable annually through 2023 and amounts not paid by the contract expiration dates become non-refundable.

Two homeowners' associations comprised of approximately 170 homes located next to a wastewater plant owned by one of the Company's subsidiaries in Indiana are claiming that the subsidiary's prior management, before our acquisition of the company in 2003, allegedly entered into an agreement to cease the majority of operations at the wastewater plant and to remove most of the facilities located at the plant site by April 2009. The plant treats approximately 75% of wastewater flow from the subsidiary's 12,000 customers in the area. The Company disputes the homeowners' associations' positions and intends to defend any efforts to enforce the purported agreement. If the purported agreement is ultimately determined to be valid, the subsidiary may be subject to liability from the homeowners for failure to remove the plant and/or, if the agreement is enforced, the subsidiary may be required to construct a new plant elsewhere and close and remove the existing plant. While the Company continues to assess the matter and any potential losses, we cannot currently estimate the likelihood of a loss in connection with this matter or the extent of a loss should one occur. This matter would not be covered by any of the Company's insurance policies.

We will fund these contractual obligations with cash flows from operations and liquidity sources held by or available to us.

Market Risk

We are subject to market risks in the normal course of business, including changes in interest rates and equity prices. The exposure to changes in interest rates is a result of financings through the issuance of fixed-rate, long-term debt. Such exposure is typically related to financings between utility rate increases, because generally our rate increases provide a revenue level to allow recovery of our current cost of capital. Interest rate risk is managed through the use of a combination of long-term debt, which is at fixed interest rates and short-term debt, which is at floating interest rates. As of December 31, 2008, the debt maturities by period and the weighted average interest rate for long-term debt are as follows:

	2009	2010	2011	2012	2013	Thereafter	Total	Fair Value
Long-term debt:								
Fixed rate	\$ 7,297	\$ 54,528	\$ 27,334	\$ 38,755	\$ 35,379	\$ 1,029,608	\$ 1,192,901	\$ 1,129,377
Variable rate	-	-	-	62,500	-	-	62,500	62,500
Total	\$ 7,297	\$ 54,528	\$ 27,334	\$ 101,255	\$ 35,379	\$ 1,029,608	\$ 1,255,401	\$ 1,191,877
Weighted average interest rate*	4.65%	6.40%	6.36%	2.17%	5.80%	5.41%	5.35%	

*Weighted average interest rate of 2012 long-term debt maturities are as follows: fixed rate debt of 5.66% and variable rate debt of 0.68%.

From time to time, we make investments in marketable equity securities. As a result, we are exposed to the risk of changes in equity prices for the "available for sale" marketable equity securities. As of December 31, 2008, our carrying value of certain investments was \$640, which reflects the market value of such investments and is in excess of our original cost.

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Capitalization

The following table summarizes our capitalization during the past five years:

December 31,	2008	2007	2006	2005	2004
Long-term debt*	54.3%	55.9%	51.6%	52.7%	52.8%
Common stockholders' equity	45.7%	44.1%	48.4%	47.3%	47.2%
	100.0%	100.0%	100.0%	100.0%	100.0%

*Includes current portion, as well as our borrowings under a variable rate revolving credit agreement of \$62,500 at December 31, 2008 and \$65,000 at December 31, 2007.

Over the past five years, the changes in the capitalization ratios primarily resulted from the issuance of common stock, and the issuance of debt to finance our acquisitions and capital program. In 2007, the conversion of a 365 daily line into a \$95,000 long-term revolving credit facility caused a shift in the capitalization ratio. It is our goal to maintain an equity ratio adequate to support the current Standard and Poors corporate credit rating of "A+" and its senior secured debt rating of "AA-" for Aqua Pennsylvania, our largest operating subsidiary.

Dividends on Common Stock

We have paid common dividends consecutively for 64 years. Our Board of Directors authorized an increase of 8.0% in the quarterly dividend over the amount we paid in the previous quarter for the December 1, 2008 dividend. As a result of this authorization, beginning with the dividend payment in December 2008, the annualized dividend rate increased to \$0.54 per share from \$0.50 per share. This is the 18th dividend increase in the past 17 years and the tenth consecutive year that we have increased our dividend in excess of five percent. We presently intend to pay quarterly cash dividends in the future, on March 1, June 1, September 1 and December 1, subject to our earnings and financial condition, restrictions set forth in our debt instruments, regulatory requirements and such other factors as our Board of Directors may deem relevant. During the past five years, our common dividends paid have averaged 63.0% of net income.

CRITICAL ACCOUNTING POLICIES AND ESTIMATES

Our financial condition and results of operations are impacted by the methods, assumptions, and estimates used in the application of critical accounting policies. The following accounting policies are particularly important to our financial condition or results of operations, and require estimates or other judgments of matters of uncertainty. Changes in the estimates or other judgments included within these accounting policies could result in a significant change to the financial statements. We believe our most critical accounting policies include revenue recognition, the use of regulatory assets and liabilities as permitted by Statement of Financial Accounting Standards ("SFAS") No. 71, "Accounting for the Effects of Certain Types of Regulation," the valuation of our long-lived assets which consist primarily of Utility Plant in Service, regulatory assets and goodwill, our accounting for postretirement benefits and our accounting for income taxes. We have discussed the selection and development of our critical accounting policies and estimates with the Audit Committee of the Board of Directors.

Revenue Recognition — Our utility revenues recognized in an accounting period include amounts billed to customers on a cycle basis and unbilled amounts based on estimated usage from the last billing to the end of the accounting period. The estimated usage is based on our judgment and assumptions; our actual results could differ from these estimates which would result in operating revenues being adjusted in the period that the revision to our estimates are determined.

In some operating divisions, we commence the billing of our utility customers, under new rates, upon authorization from the respective regulatory commission and before the final commission rate order is issued. The revenue recognized reflects an estimate based on our judgment of the final outcome of the commission's ruling. We monitor the applicable facts and circumstances regularly, and revise the estimate as required. The revenue billed and collected prior to the final ruling is subject to refund based on the final commission's ruling. Please refer to the section named "Operating Revenues" for a discussion of revenue currently being recognized under rate filings that are not final.

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Regulatory Assets and Liabilities — SFAS No. 71 stipulates generally accepted accounting principles for companies whose rates are established by or are subject to approval by an independent third-party regulator. In accordance with SFAS No. 71, we defer costs and credits on the balance sheet as regulatory assets and liabilities when it is probable that these costs and credits will be recognized in the rate-making process in a period different from when the costs and credits were incurred. These deferred amounts, both assets and liabilities, are then recognized in the income statement in the same period that they are reflected in our rates charged for water and wastewater service. In the event that our assessment as to the probability of the inclusion in the rate-making process is incorrect, the associated regulatory asset or liability would be adjusted to reflect the change in our assessment or change in regulatory approval.

Valuation of Long-Lived Assets, Goodwill and Intangible Assets — In accordance with the requirements of SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets", we review our long-lived assets for impairment, including Utility Plant in Service. We also review regulatory assets for the continued application of SFAS No. 71. Our review determines whether there have been changes in circumstances or events that have occurred that require adjustments to the carrying value of these assets. In accordance with SFAS No. 71, adjustments to the carrying value of these assets would be made in instances where the inclusion in the rate-making process is unlikely.

In accordance with SFAS No. 142, "Goodwill and Other Intangible Assets," we test the goodwill attributable to each of our reporting units for impairment at least annually on July 31, or more often, if certain circumstances indicate a possible impairment may exist. We evaluate goodwill for impairment using the discounted cash flow methodologies, transaction values for other comparable companies, and other valuation techniques for all of our reporting units with goodwill balances. The evaluation requires significant management judgment and estimates that are based on budgets, general strategic business plans, historical trends and other data and relevant factors. If changes in circumstances or events occur, or estimates and assumptions which were used in our impairment test change, we may be required to record an impairment charge for goodwill. Based on our comparison of the estimated fair value of each reporting unit to their respective carrying amounts, the impairment test performed in 2008 concluded that none of our goodwill was impaired.

Accounting for Postretirement Benefits — We maintain a qualified defined benefit pension plan and plans that provide for certain postretirement benefits other than pensions. We follow SFAS No. 87, "Employers' Accounting for Pensions," SFAS No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions," and SFAS No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans," when accounting for these benefits. Accounting for pensions and other postretirement benefits requires an extensive use of assumptions about the discount rate, expected return on plan assets, the rate of future compensation increases received by our employees, mortality, turnover and medical costs. Each assumption is reviewed annually with assistance from our actuarial consultant who provides guidance in establishing the assumptions. The assumptions are selected to represent the average expected experience over time and may differ in any one year from actual experience due to changes in capital markets and the overall economy. These differences will impact the amount of pension and other postretirement benefit expense that we recognize.

Our discount rate assumption was determined using a yield curve that was produced from a universe containing approximately 250 U.S.-issued Aa-graded corporate bonds, all of which were noncallable (or callable with make-whole provisions), and excluding the 10% of the bonds with the highest yields and the 10% with the lowest yields. The discount rate was then developed as the single rate that would produce the same present value as if we used spot rates, for various time periods, to discount the projected pension benefit payments. Our pension expense and liability (benefit obligations) increases as the discount rate is reduced. A 25 basis-point reduction in this assumption would have increased 2008 pension expense by \$669 and the pension liabilities by \$6,800. The present values of Aqua America's future pension and other postretirement obligations were determined using discount rates of 6.11% at December 31, 2008, and 6.25% at December 31, 2007. Our expense under these plans is determined using the discount rate as of the beginning of the year, which was 6.25% for 2008, and will be 6.11% for 2009.

Our expected return on assets is determined by evaluating the asset class return expectations with our advisors as well as actual, long-term, historical results of our asset returns. The Company's market related value of plan assets is equal to the fair value of the plan assets as of the last day of its fiscal year, and is a determinant for the expected return on assets which is a component of net pension expense. Our pension expense increases as the expected return on assets decreases. A 25 basis-point reduction in this assumption would have increased 2008 pension expense by \$378. For 2008, we used an 8.0% expected return on assets assumption which will remain unchanged for 2009. The expected return on assets is based on a targeted allocation of 50% to

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allocation of 50% to 75% equities and 25% to 50% fixed income. We believe that our actual long-term asset allocation on average will approximate the targeted allocation. Our targeted allocation is driven by the investment strategy to earn a reasonable rate of return while maintaining risk at acceptable levels through the diversification of investments across and within various asset categories.

Our pension plan asset investment strategy is to earn a reasonable rate of return while maintaining risk at acceptable levels through the diversification of investments across and within various asset categories. However, as a result of the general market downturn in 2008, our pension plans' asset market values have suffered a decline and experienced significant volatility. As a result of this decline, our required cash contributions and pension expense will increase in 2009. We do not anticipate these changes will materially impact our liquidity or overall financial position.

Funding requirements for qualified defined benefit pension plans are determined by government regulations and not by accounting pronouncements. In accordance with funding rules and our funding policy, during 2009 our pension contribution is expected to be approximately \$12,707. In establishing the contribution amount, we have considered the impact of funding rule changes under the Pension Protection Act of 2006. Future years' contributions will be subject to economic conditions, plan participant data and the funding rules in effect at such time as the funding calculations are performed, though we expect future changes in the amount of contributions and expense recognized to be generally included in customer rates. During 2009, our funding of other postretirement benefit plans are expected to approximate \$1,621.

Accounting for Income taxes — We estimate the amount of income tax payable or refundable for the current year and the deferred income tax liabilities and assets that results from estimating temporary differences resulting from the treatment of certain items, such as depreciation, for tax and financial statement reporting. These differences result in the recognition of a deferred tax asset or liability on our consolidated balance sheet and require us to make judgments regarding the probability of the ultimate tax impact of the various transactions we enter into. Based on these judgments we may record tax reserves or adjustments to valuation allowances on deferred tax assets to reflect the expected realization of future tax benefits. Actual income taxes could vary from these estimates and changes in these estimates can increase income tax expense in the period that these changes in estimates occur.

IMPACT OF RECENT ACCOUNTING PRONOUNCEMENTS

We describe the impact of recent accounting pronouncements in Note 1 – Summary of Significant Accounting Policies, of the consolidated financial statements.

AQUA AMERICA, INC. AND SUBSIDIARIES
Management's Report On Internal Control Over Financial Reporting

Management of Aqua America, Inc. (the "Company") is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Rule 13a-15(f) under the Securities Exchange Act of 1934. The Company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of our financial reporting and the preparation of financial statements for external purposes in accordance with accounting principles generally accepted in the United States of America. The Company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorizations of management and directors of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.

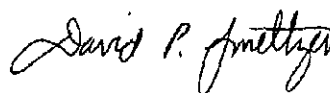
Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

In assessing the effectiveness of internal control over financial reporting, management used the criteria set forth by the Committee of Sponsoring Organizations of the Treadway Commission (COSO) in *Internal Control-Integrated Framework*. As a result of management's assessment and based on the criteria in the framework, management has concluded that, as of December 31, 2008, the Company's internal control over financial reporting was effective.

The effectiveness of our internal control over financial reporting as of December 31, 2008 has been audited by PricewaterhouseCoopers LLP, an independent registered public accounting firm, as stated in their report which is included herein.



Nicholas DeBenedictis
Chairman, President and Chief Executive Officer



David P. Smeltzer
Chief Financial Officer

February 26, 2009

Report of Independent Registered Public Accounting Firm

To the Board of Directors and Shareholders
of Aqua America, Inc.:

In our opinion, the accompanying consolidated balance sheets and the related consolidated statements of income and comprehensive income, of capitalization, of common stockholders' equity and of cash flows present fairly, in all material respects, the financial position of Aqua America, Inc. and its subsidiaries at December 31, 2008 and 2007, and the results of their operations and their cash flows for each of the three years in the period ended December 31, 2008 in conformity with accounting principles generally accepted in the United States of America. Also, in our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2008, based on criteria established in *Internal Control – Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). The Company's management is responsible for these financial statements, for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying Management's Report on Internal Control Over Financial Reporting. Our responsibility is to express opinions on these financial statements and on the Company's internal control over financial reporting based on our integrated audits. We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement and whether effective internal control over financial reporting was maintained in all material respects. Our audits of the financial statements included examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audits also included performing such other procedures as we consider necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

PricewaterhouseCoopers LLP

PricewaterhouseCoopers LLP
Philadelphia, Pennsylvania
February 26, 2009

AQUA AMERICA, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF INCOME AND COMPREHENSIVE INCOME
(In thousands, except per share amounts)
Years ended December 31, 2008, 2007 and 2006

	2008	2007	2006
Operating revenues	\$ 626,972	\$ 602,499	\$ 533,491
Operating costs and expenses:			
Operations and maintenance	262,122	253,092	219,560
Depreciation	88,785	83,178	70,895
Amortization	5,515	4,833	4,146
Taxes other than income taxes	44,749	45,380	33,343
	<u>401,171</u>	<u>386,483</u>	<u>327,944</u>
Operating income	225,801	216,016	205,547
Other expense (income):			
Interest expense, net	68,572	66,921	58,432
Allowance for funds used during construction	(3,674)	(2,953)	(3,941)
Gain on sale of other assets	(1,599)	(3,494)	(1,194)
Income before income taxes	<u>162,502</u>	<u>155,542</u>	<u>152,250</u>
Provision for income taxes	64,584	60,528	60,246
Net income	<u>\$ 97,918</u>	<u>\$ 95,014</u>	<u>\$ 92,004</u>
Net income	\$ 97,918	\$ 95,014	\$ 92,004
Other comprehensive income (loss), net of tax:			
Minimum pension liability adjustment	-	-	3,082
Unrealized holding gains on investments	195	1,121	194
Reclassification adjustment for gains reported in net income	(209)	(1,315)	-
	<u>(14)</u>	<u>(194)</u>	<u>3,276</u>
Comprehensive income	<u>\$ 97,904</u>	<u>\$ 94,820</u>	<u>\$ 95,280</u>
Net income per common share:			
Basic	\$ 0.73	\$ 0.72	\$ 0.70
Diluted	\$ 0.73	\$ 0.71	\$ 0.70
Average common shares outstanding during the period:			
Basic	134,302	132,814	130,725
Diluted	<u>134,705</u>	<u>133,602</u>	<u>131,774</u>
Cash dividends declared per common share	<u>\$ 0.51</u>	<u>\$ 0.48</u>	<u>\$ 0.44</u>

See accompanying notes to consolidated financial statements.

AQUA AMERICA, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS
(In thousands of dollars, except per share amounts)
December 31, 2008 and 2007

	2008	2007
Assets		
Property, plant and equipment, at cost	\$ 3,848,419	\$ 3,573,996
Less: accumulated depreciation	851,036	781,202
Net property, plant and equipment	<u>2,997,383</u>	<u>2,792,794</u>
Current assets:		
Cash and cash equivalents	14,944	14,540
Accounts receivable and unbilled revenues, net	84,523	82,921
Inventory, materials and supplies	9,822	8,803
Prepayments and other current assets	11,752	9,247
Total current assets	<u>121,041</u>	<u>115,511</u>
Regulatory assets	222,057	164,034
Deferred charges and other assets, net	50,603	41,321
Funds restricted for construction activity	52,931	76,621
Goodwill	41,007	36,631
	<u>\$ 3,485,022</u>	<u>\$ 3,226,912</u>
Liabilities and Stockholders' Equity		
Common stockholders' equity:		
Common stock at \$.50 par value, authorized 300,000,000 shares, issued 136,053,467 and 134,099,240 in 2008 and 2007	\$ 68,026	\$ 67,050
Capital in excess of par value	623,407	572,050
Retained earnings	379,778	350,364
Treasury stock, at cost, 683,958 and 699,090 shares in 2008 and 2007	(12,751)	(13,166)
Accumulated other comprehensive income	(14)	-
Total common stockholders' equity	<u>1,058,446</u>	<u>976,298</u>
Minority interest	2,181	1,979
Long-term debt, excluding current portion	1,248,104	1,215,053
Commitments and contingencies (See Note 9)	-	-
Current liabilities:		
Current portion of long-term debt	7,297	23,927
Loans payable	80,589	56,918
Accounts payable	50,044	45,801
Accrued interest	16,070	15,741
Accrued taxes	15,362	16,686
Other accrued liabilities	23,809	24,139
Total current liabilities	<u>193,171</u>	<u>183,212</u>
Deferred credits and other liabilities:		
Deferred income taxes and investment tax credits	355,166	307,651
Customers' advances for construction	72,955	85,773
Regulatory liabilities	14,971	12,460
Other	120,333	68,797
Total deferred credits and other liabilities	<u>563,425</u>	<u>474,681</u>
Contributions in aid of construction	419,695	375,689
	<u>\$ 3,485,022</u>	<u>\$ 3,226,912</u>

See accompanying notes to consolidated financial statements.

AQUA AMERICA, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CAPITALIZATION
(In thousands of dollars, except per share amounts)
December 31, 2008 and 2007

	2008	2007
Common stockholders' equity:		
Common stock, \$.50 par value	\$ 68,026	\$ 67,050
Capital in excess of par value	623,407	572,050
Retained earnings	379,778	350,364
Treasury stock, at cost	(12,751)	(13,166)
Accumulated other comprehensive income	(14)	-
Total common stockholders' equity	<u>1,058,446</u>	<u>976,298</u>
Long-term debt		
Long-term debt of subsidiaries (substantially secured by utility plant):		
Interest Rate Range	Maturity Date Range	
0.00% to 0.99%	2024 to 2034	3,606
1.00% to 1.99%	2009 to 2035	22,076
2.00% to 2.99%	2019 to 2027	13,683
3.00% to 3.99%	2010 to 2025	30,437
4.00% to 4.99%	2020 to 2041	196,150
5.00% to 5.99%	2012 to 2043	318,913
6.00% to 6.99%	2011 to 2036	121,552
7.00% to 7.99%	2012 to 2025	32,245
8.00% to 8.99%	2021 to 2025	34,806
9.00% to 9.99%	2010 to 2026	71,301
10.00% to 10.99%	2018 to 2018	6,000
	<u>850,769</u>	<u>846,676</u>
Notes payable to bank under revolving credit agreement, variable rate, due May 2012	62,500	65,000
Unsecured notes payable:		
Notes of 4.87%, due 2010 through 2023	135,000	135,000
Notes ranging from 5.00% to 5.99%, due 2013 through 2037	207,132	192,132
Notes of 6.05%, due in 2007 and 2008	-	172
	<u>1,255,401</u>	<u>1,238,980</u>
Current portion of long-term debt	7,297	23,927
Long-term debt, excluding current portion	<u>1,248,104</u>	<u>1,215,053</u>
Total capitalization	<u>\$ 2,306,550</u>	<u>\$ 2,191,351</u>

See accompanying notes to consolidated financial statements.

AQUA AMERICA, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF COMMON STOCKHOLDERS' EQUITY
(In thousands of dollars, except per share amounts)

	Common stock	Capital in excess of par value	Retained earnings	Treasury stock	Accumulated Other Comprehensive Income	Unearned Compensation on Restricted Stock	Total
Balance at December 31, 2005	\$ 64,829	\$ 478,508	\$ 285,132	\$ (12,914)	\$ (3,082)	\$ (550)	\$ 811,923
Net income	-	-	92,004	-	-	-	92,004
Other comprehensive income:							
Unrealized holding gain on investments, net of income tax of \$105	-	-	-	-	194	-	194
Minimum pension liability adjustment, net of income tax of \$1,660	-	-	-	-	3,082	-	3,082
Dividends	-	-	(58,023)	-	-	-	(58,023)
Sale of stock (2,688,332 shares)	1,328	55,866	-	894	-	-	58,088
Repurchase of stock (36,346 shares)	-	-	-	(972)	-	-	(972)
Equity Compensation Plan (37,200 shares)	19	(19)	-	-	-	-	-
Reclassification of unearned compensation	-	(550)	-	-	-	550	-
Exercise of stock options (666,212 shares)	333	7,629	-	-	-	-	7,962
Stock-based compensation	-	4,235	-	-	-	-	4,235
Employee stock plan tax benefits	-	3,137	-	-	-	-	3,137
Balance at December 31, 2006	66,509	548,806	319,113	(12,992)	194	-	921,630
Net income	-	-	95,014	-	-	-	95,014
Other comprehensive income:							
Unrealized holding gain on investments, net of income tax of \$603	-	-	-	-	1,121	-	1,121
Reclassification adjustment for gains reported in net income, net of income tax of \$708	-	-	-	-	(1,315)	-	(1,315)
Dividends	-	-	(63,763)	-	-	-	(63,763)
Sale of stock (482,785 shares)	227	9,483	-	689	-	-	10,399
Repurchase of stock (35,486 shares)	-	-	-	(863)	-	-	(863)
Equity Compensation Plan (50,000 shares)	25	(25)	-	-	-	-	-
Exercise of stock options (577,272 shares)	289	7,036	-	-	-	-	7,325
Stock-based compensation	-	4,871	-	-	-	-	4,871
Employee stock plan tax benefits	-	1,879	-	-	-	-	1,879
Balance at December 31, 2007	67,050	572,050	350,364	(13,166)	-	-	976,298
Net income	-	-	97,918	-	-	-	97,918
Net cash settlement of a portion of forward equity sale agreement	-	11,011	-	-	-	-	11,011
Other comprehensive income:							
Unrealized holding gain on investments, net of income tax of \$105	-	-	-	-	195	-	195
Reclassification adjustment for gains reported in net income, net of income tax of \$112	-	-	-	-	(209)	-	(209)
Dividends	-	-	(68,504)	-	-	-	(68,504)
Stock issued for acquisitions (125,723 shares)	63	1,937	-	-	-	-	2,000
Sale of stock (1,621,726 shares)	792	31,693	-	812	-	-	33,297
Repurchase of stock (19,827 shares)	-	-	-	(397)	-	-	(397)
Equity Compensation Plan (46,250 shares)	23	(23)	-	-	-	-	-
Exercise of stock options (195,487 shares)	98	2,183	-	-	-	-	2,281
Stock-based compensation	-	4,243	-	-	-	-	4,243
Employee stock plan tax benefits	-	313	-	-	-	-	313
Balance at December 31, 2008	\$ 68,026	\$ 623,407	\$ 379,778	\$ (12,751)	\$ (14)	\$ -	\$ 1,058,446

See accompanying notes to consolidated financial statements.

AQUA AMERICA, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
(In thousands of dollars)
Years ended December 31, 2008, 2007 and 2006

	2008	2007	2006
Cash flows from operating activities:			
Net income	\$ 97,918	\$ 95,014	\$ 92,004
Adjustments to reconcile net income to net cash flows from operating activities:			
Depreciation and amortization	94,300	88,011	75,041
Deferred income taxes	45,768	21,993	10,794
Provision for doubtful accounts	6,811	5,407	3,716
Stock-based compensation	3,871	4,320	3,604
Gain on sale of utility system	(4,118)	(1,095)	-
Gain on sale of other assets	(1,599)	(3,494)	(1,194)
Net increase in receivables, inventory and prepayments	(10,081)	(12,642)	(12,485)
Net decrease in payables, accrued interest, accrued taxes and other accrued liabilities	(6,428)	(7,382)	(5,609)
Other	(4,936)	4,036	4,855
Net cash flows from operating activities	<u>221,506</u>	<u>194,168</u>	<u>170,726</u>
Cash flows from investing activities:			
Property, plant and equipment additions, including allowance for funds used during construction of \$3,674, \$2,953 and \$3,941	(267,418)	(238,140)	(271,706)
Acquisitions of utility systems and other, net	(14,659)	(51,226)	(11,848)
Release of funds previously restricted for construction activity	46,885	53,988	59,467
Additions to funds restricted for construction activity	(23,195)	(117,442)	(2,332)
Net proceeds from the sale of other assets	20,831	6,981	1,283
Other	(1,215)	1,795	(213)
Net cash flows used in investing activities	<u>(238,771)</u>	<u>(344,044)</u>	<u>(225,349)</u>
Cash flows from financing activities:			
Customers' advances and contributions in aid of construction	6,365	9,605	12,031
Repayments of customers' advances	(5,928)	(5,560)	(5,168)
Net proceeds (repayments) of short-term debt	23,671	(62,232)	(19,355)
Proceeds from long-term debt	52,741	275,757	103,360
Repayments of long-term debt	(39,038)	(46,987)	(24,606)
Change in cash overdraft position	1,951	(4,691)	11,166
Proceeds from issuing common stock	33,297	10,399	58,088
Proceeds from forward equity agreement	11,011	-	-
Proceeds from exercised stock options	2,281	7,325	7,962
Stock-based compensation windfall tax benefits	219	1,387	2,307
Repurchase of common stock	(397)	(863)	(972)
Dividends paid on common stock	(68,504)	(63,763)	(58,023)
Net cash flows from financing activities	<u>17,669</u>	<u>120,377</u>	<u>86,790</u>
Net increase (decrease) in cash and cash equivalents	404	(29,499)	32,167
Cash and cash equivalents at beginning of year	14,540	44,039	11,872
Cash and cash equivalents at end of year	<u>\$ 14,944</u>	<u>\$ 14,540</u>	<u>\$ 44,039</u>
Cash paid during the year for:			
Interest, net of amounts capitalized	\$ 64,368	\$ 62,113	\$ 53,222
Income taxes	<u>\$ 20,984</u>	<u>\$ 41,472</u>	<u>\$ 28,700</u>

See Note 1 - Summary of Significant Accounting Policies-Customers' Advances for Construction, Note 2 - Acquisitions, and Note 15 - Employee Stock and Incentive Plan for description of non-cash activities.
See accompanying notes to consolidated financial statements.

Notes to Consolidated Financial Statements
(In thousands of dollars, except per share amounts)

Note 1 – Summary of Significant Accounting Policies

Nature of Operations — Aqua America, Inc. (“Aqua America” or the “Company”) is the holding company for regulated utilities providing water or wastewater services in Pennsylvania, Ohio, North Carolina, Illinois, Texas, New Jersey, New York, Florida, Indiana, Virginia, Maine, Missouri and South Carolina. Our largest operating subsidiary, Aqua Pennsylvania, Inc., accounted for approximately 53% of our operating revenues for 2008 and provided water or wastewater services to customers in the suburban areas north and west of the City of Philadelphia and in 24 other counties in Pennsylvania. The Company’s other subsidiaries provide similar services in 12 other states. In addition, the Company provides water and wastewater service through operating and maintenance contracts with municipal authorities and other parties, and septage services, close to our utility companies’ service territories.

The company has identified fourteen operating segments and has one reportable segment named the Regulated segment. The reportable segment is comprised of thirteen operating segments for our water and wastewater regulated utility companies which are organized by the states where we provide these services. These operating segments are aggregated into one reportable segment since each of the Company’s operating segments has the following similarities: economic characteristics, nature of services, production processes, customers, water distribution or wastewater collection methods, and the nature of the regulatory environment. In addition, one segment is not quantitatively significant to be reportable and is comprised of the businesses that provide on-site septic tank pumping, sludge hauling services and certain other non-regulated water and wastewater services. This segment is included as a component of “other,” in addition to corporate costs that have not been allocated to the Regulated segment and intersegment eliminations.

Regulation — Most of the operating companies that are regulated public utilities are subject to regulation by the public utility commissions of the states in which they operate. The respective public utility commissions have jurisdiction with respect to rates, service, accounting procedures, issuance of securities, acquisitions and other matters. Some of the operating companies that are regulated public utilities are subject to rate regulation by county or city government. Regulated public utilities follow Statement of Financial Accounting Standards (“SFAS”) No. 71, “Accounting for the Effects of Certain Types of Regulation.” SFAS No. 71 provides for the recognition of regulatory assets and liabilities as allowed by regulators for costs or credits that are reflected in current rates or are considered probable of being included in future rates. The regulatory assets or liabilities are then relieved as the cost or credit is reflected in rates.

Consolidation — The consolidated financial statements include the accounts of the Company and its subsidiaries. All intercompany accounts and transactions have been eliminated.

Recognition of Revenues — Revenues include amounts billed to customers on a cycle basis and unbilled amounts based on estimated usage from the latest billing to the end of the accounting period. Non-regulated revenues are recognized when services are performed and are primarily associated with septage services, and operating and maintenance contracts. The Company’s Regulated segment includes non-regulated revenues that totaled \$13,278 in 2008, \$12,935 in 2007 and \$13,525 in 2006. In addition to the Regulated segment operating revenues, the Company has other non-regulated revenues of \$11,810 in 2008, \$12,756 in 2007 and \$7,198 in 2006.

Property, Plant and Equipment and Depreciation — Property, plant and equipment consist primarily of utility plant. The cost of additions includes contracted cost, direct labor and fringe benefits, materials, overheads and, for certain utility plant, allowance for funds used during construction. Water systems acquired are recorded at estimated original cost of utility plant when first devoted to utility service and the applicable depreciation is recorded to accumulated depreciation. The difference between the estimated original cost, less applicable accumulated depreciation, and the purchase price is recorded as an acquisition adjustment within utility plant. At December 31, 2008, utility plant includes a net credit acquisition adjustment of \$49,727, which is generally being amortized from 2 to 20 years, except where not permitted or appropriate. Amortization of the acquisition adjustments totaled \$4,245 in 2008, \$3,732 in 2007 and \$4,239 in 2006.

Utility expenditures for maintenance and repairs, including major maintenance projects and minor renewals and betterments, are charged to operating expenses when incurred in accordance with the system of accounts prescribed by the public utility commissions of the states in which the company operates. The cost of new units of property and betterments are capitalized. Utility expenditures for water main cleaning and relining of pipes are deferred and recorded in net property, plant and equipment in accordance with SFAS No. 71. As of December 31, 2008, \$6,186 of costs have been incurred since the last rate proceeding and the Company expects to recover these costs in future rates.

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

The cost of software upgrades and enhancements are capitalized if they result in added functionality which enable the software to perform tasks it was previously incapable of performing. Certain information technology costs associated with major system installations, conversions and improvements, such as software training, data conversion and business process reengineering costs, are deferred as a regulatory asset if the Company expects to recover these costs in future rates. If these costs are not deferred in accordance with SFAS No. 71, then these costs are charged to operating expenses when incurred. As of December 31, 2008, \$6,584 of costs have been deferred, since the last rate proceeding, as a regulatory asset, and the deferral is reported as a component of net property, plant and equipment.

When units of utility property are replaced, retired or abandoned, the recorded value thereof is credited to the asset account and such value, together with the net cost of removal, is charged to accumulated depreciation. To the extent the Company recovers cost of removal or other retirement costs through rates after the retirement costs are incurred, a regulatory asset is recorded. In some cases, the Company recovers retirement costs through rates during the life of the associated asset and before the costs are incurred. These amounts result in a regulatory liability being reported based on the amounts previously recovered through customer rates.

The straight-line remaining life method is used to compute depreciation on utility plant. Generally, the straight-line method is used with respect to transportation and mechanical equipment, office equipment and laboratory equipment.

In accordance with the requirements of SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets", the long-lived assets of the Company, which consist primarily of Utility Plant in Service and regulatory assets, are reviewed for impairment when changes in circumstances or events occur. There has been no change in circumstances or events that have occurred that require adjustments to the carrying values of these assets.

Allowance for Funds Used During Construction — The allowance for funds used during construction ("AFUDC") is a non-cash credit which represents the estimated cost of funds used to finance the construction of utility plant. In general, AFUDC is applied to construction projects requiring more than one month to complete. No AFUDC is applied to projects funded by customer advances for construction or contributions in aid of construction. AFUDC includes the net cost of borrowed funds and a rate of return on other funds when used, and is recovered through water rates as the utility plant is depreciated. The amount of AFUDC related to equity funds in 2008 was \$26, in 2007 was \$22 and in 2006 was \$6. No interest was capitalized by our non-regulated businesses.

Cash and Cash Equivalents — The Company considers all highly liquid investments with an original maturity of three months or less, which are not restricted for construction activity, to be cash equivalents.

The Company had a book overdraft for certain of its disbursement cash accounts of \$10,999 and \$9,048 at December 31, 2008 and 2007, respectively. A book overdraft represents transactions that have not cleared the bank accounts at the end of the period. The Company transfers cash on an as-needed basis to fund these items as they clear the bank in subsequent periods. The balance of the book overdraft is reported as accounts payable and the change in the book overdraft balance is reported as cash flows from financing activities.

Accounts Receivable — Accounts receivable are recorded at the invoiced amounts. The allowance for doubtful accounts is the Company's best estimate of the amount of probable credit losses in our existing accounts receivable, and is determined based on historical write-off experience and the aging of account balances. The Company reviews the allowance for doubtful accounts quarterly. Account balances are written off against the allowance when it is probable the receivable will not be recovered. When utility customers request extended payment terms, credit is extended based on regulatory guidelines, and collateral is not required.

Regulatory Assets, Deferred Charges and Other Assets — Deferred charges and other assets consist of financing expenses, other costs and marketable securities. Deferred bond issuance expenses are amortized over the life of the related issues. Call premiums related to the early redemption of long-term debt, along with the unamortized balance of the related issuance expense, are deferred and amortized over the life of the long-term debt used to fund the redemption. Other costs, for which the Company has received or expects to receive prospective rate recovery, are deferred as a regulatory asset and amortized over the period of rate recovery in accordance with SFAS No. 71.

Marketable securities are considered "available-for-sale" and accordingly, are carried on the balance sheet at fair market value. Unrecognized gains are included in other comprehensive income.

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued) (In thousands of dollars, except per share amounts)

Goodwill— Goodwill represents the excess cost over the fair value of net tangible and identifiable intangible assets acquired through acquisitions. Goodwill is not amortized but is tested for impairment annually, or more often, if circumstances indicate a possible impairment may exist. The Company tested the goodwill attributable to each of our reporting units for impairment as of July 31, 2008, in conjunction with the timing of our annual strategic business plan. Based on the Company's comparison of the estimated fair value of each reporting unit to their respective carrying amounts, the impairment test concluded that none of its goodwill was impaired. The following table summarizes the changes in the Company's goodwill:

	Regulated Segment	Other	Consolidated
Balance at December 31, 2006	\$ 18,537	\$ 4,043	\$ 22,580
Goodwill acquired during year	13,988	-	13,988
Reclassifications to utility plant acquisition adjustment	(12)	-	(12)
Other	(3)	78	75
Balance at December 31, 2007	32,510	4,121	36,631
Goodwill acquired during year	4,176	-	4,176
Other	200	-	200
Balance at December 31, 2008	\$ 36,886	\$ 4,121	\$ 41,007

Income Taxes— The Company accounts for certain income and expense items in different time periods for financial reporting than for tax reporting purposes. Deferred income taxes are provided on the temporary differences between the tax basis of the assets and liabilities, and the amounts at which they are carried in the consolidated financial statements. The income tax effect of temporary differences not allowed currently in rates is recorded as deferred taxes with an offsetting regulatory asset or liability. These deferred income taxes are based on the enacted tax rates expected to be in effect when such temporary differences are projected to reverse. Investment tax credits are deferred and amortized over the estimated useful lives of the related properties. Judgment is required in evaluating the Company's federal and state tax positions. Despite management's belief that the Company's tax return positions are fully supportable, the Company may establish reserves when it believes that certain tax positions are likely to be challenged and it may not fully prevail in these challenges. The Company's provision for income taxes includes interest, penalties and reserves for uncertain tax positions.

Customers' Advances for Construction and Contributions in Aid of Construction— Water mains, other utility property or, in some instances, cash advances to reimburse the Company for its costs to construct water mains or other utility property, are contributed to the Company by customers, real estate developers and builders in order to extend utility service to their properties. The value of these contributions is recorded as Customers' Advances for Construction. Non-cash property, in the form of water mains and wastewater systems, has been received, generally from developers, as advances or contributions of \$39,564, \$56,210 and \$16,852 in 2008, 2007 and 2006, respectively. The increase in non-cash property contributions in 2007 is due to the receipt of mains, wastewater systems and wastewater treatment plants. The Company makes refunds on these advances over a specific period of time based on operating revenues related to the property, or as new customers are connected to and take service from the main. After all refunds are made, any remaining balance is transferred to Contributions in Aid of Construction. Contributions in aid of construction include direct non-refundable contributions and the portion of customers' advances for construction that become non-refundable.

Contributed property is generally not depreciated for rate-making purposes as certain states' regulatory guidelines provide that contributions in aid of construction received must remain on the Company's consolidated balance sheet indefinitely. Based on regulatory conventions in other states where the Company operates, certain of the subsidiaries do depreciate contributed property and amortize contributions in aid of construction at the composite rate of the related property. Contributions in Aid of Construction are deducted from the Company's rate base for rate-making purposes, and therefore, no return is earned on contributed property.

Inventories, Materials and Supplies— Inventories are stated at cost. Cost is principally determined using the first-in, first-out method.

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

Stock-Based Compensation — The Company accounts for stock-based compensation using the fair value recognition provisions of SFAS No. 123R, “Share-Based Payment”.

Use of Estimates in Preparation of Consolidated Financial Statements — The preparation of consolidated financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Reclassifications — Certain prior year amounts have been changed to conform with current year’s presentation.

Recent Accounting Pronouncements — In December 2007, the Financial Accounting Standards Board (“FASB”) issued Statement of Financial Accounting Standards (“SFAS”) No. 141(R), “Business Combinations,” which replaces SFAS No. 141. SFAS No. 141(R) establishes principles for recognizing assets and liabilities acquired in a business combination, contractual contingencies and certain acquired contingencies to be measured at their fair values at the acquisition date. This statement requires that acquisition-related costs and restructuring costs be recognized separately from the business combination. SFAS No. 141(R) is effective for the Company’s fiscal year beginning January 1, 2009. With the adoption of SFAS No. 141(R), the Company’s accounting for business combinations changed on a prospective basis beginning with transactions closing in the first quarter of 2009.

In December 2007, the FASB issued SFAS No. 160, “Noncontrolling Interests in Consolidated Financial Statements — an amendment of ARB No. 51.” This statement establishes accounting and reporting standards for the noncontrolling interest in a subsidiary, the amount of consolidated net income attributable to the parent and to the noncontrolling interest, changes in a parent’s ownership interest and the valuation of retained noncontrolling equity investments when a subsidiary is deconsolidated. This statement requires expanded disclosures in the consolidated financial statements that clearly identify and distinguish between the interest of the parent and the interest of the noncontrolling owners. SFAS No. 160 is effective for the Company’s fiscal year beginning January 1, 2009. The adoption of this statement will not have a material impact on the Company’s results of operations or financial position.

In February 2007, the FASB issued SFAS No. 159, “The Fair Value Option for Financial Assets and Financial Liabilities.” This statement permits entities to choose to measure many financial instruments and certain other items at fair value. The objective is to improve financial reporting by providing entities with the opportunity to mitigate volatility in reported earnings caused by measuring related assets and liabilities differently without having to apply complex hedging accounting provisions. The Company adopted SFAS No. 159 as required on January 1, 2008, and did not elect the fair value option for any of its existing financial assets and liabilities. The adoption of this statement did not have a material impact on the Company’s consolidated results of operations or consolidated financial position.

In September 2006, the FASB issued SFAS No. 157, “Fair Value Measurements.” This statement defines fair value, establishes a framework for using fair value to measure assets and liabilities, and expands disclosures about fair value measurements. The statement applies when other statements require or permit the fair value measurement of assets and liabilities. This statement does not expand the use of fair value measurement. In February 2008, the FASB issued FASB Staff Position No. 157-2, “Effective Date of FASB Statement No. 157” (FSP 157-2). FSP 157-2 delays the effective date of SFAS No. 157 for certain non-financial assets and liabilities to fiscal years beginning after November 15, 2008. The Company adopted SFAS No. 157 as required on January 1, 2008 for all financial assets and liabilities, and this statement did not have a material impact on the Company’s consolidated results of operations or consolidated financial position. Effective January 1, 2009, the Company adopted SFAS No. 157 on all non-financial assets and liabilities, and the adoption did not have a material impact on the Company’s consolidated results of operations or consolidated financial position.

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

Note 2 – Acquisitions

New York Water Service Corporation — Pursuant to our strategy to grow through acquisitions, on January 1, 2007 the Company completed the acquisition of the capital stock of New York Water Service Corporation (“New York Water”) for \$26,664 in cash (net of cash acquired of \$2,288), as adjusted pursuant to the purchase agreement primarily based on working capital at closing, and the assumption of \$23,000 of long-term debt. At the time of the acquisition, the operation provided water service to 44,792 customers in several water systems located in Nassau County, Long Island, New York. The operating results of New York Water have been included in our consolidated financial statements beginning January 1, 2007. For the years ended December 31, 2008 and 2007, New York Water had operating revenues of \$23,540 and \$23,420. Under the purchase method of accounting, the purchase price is allocated to the net tangible and intangible assets based upon their estimated fair values at the date of the acquisition. The purchase price allocation as of January 1, 2007 is as follows:

Property, plant and equipment, net	\$ 42,057
Current assets	6,919
Other long-term assets	14,384
Goodwill	10,894
Total assets acquired	<u>74,254</u>
Current liabilities	1,852
Long-term debt	23,000
Other long-term liabilities	22,738
Total liabilities assumed	<u>47,590</u>
Net assets acquired	<u>\$ 26,664</u>

Other Acquisitions — During 2008, the Company completed 9 acquisitions or other growth ventures in various states. The total purchase price of \$16,659 for the systems acquired in 2008 consisted of \$14,659 in cash, and the issuance of 125,723 shares of the Company’s common stock. The operating revenues included in the consolidated financial statements of the Company during the period owned by the Company were \$2,129. The pro forma effect of the businesses acquired in 2008 is not material to the Company’s results of operations.

During 2007, in addition to New York Water Service Corporation, the Company completed 26 acquisitions or other growth ventures in various states for an aggregate purchase price of \$24,562 in cash. The operating revenues included in the consolidated financial statements of the Company during the period owned by the Company were \$8,374 in 2008 and \$4,434 in 2007.

During 2006, the Company completed 27 acquisitions or other growth ventures in various states for an aggregate purchase price of \$11,848 in cash. The operating revenues included in the consolidated financial statements of the Company during the period owned by the Company were \$8,894 in 2008, \$9,632 in 2007 and \$4,511 in 2006.

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued) (In thousands of dollars, except per share amounts)

Note 3 – Dispositions

In August 2008, the Company sold a water and wastewater utility system for net proceeds of \$10,500, which consisted of \$1,900 in cash and the issuance of a 25-year note receivable of \$8,600 that bears interest at 7.25% and provides for semi-annual principal and interest payments. The sale resulted in the recognition of a gain on the sale of these assets, net of expenses, of \$4,118. The gain is reported in the consolidated statement of income as a reduction to operations and maintenance expense. These utility systems represented less than 0.1% of Aqua America's total assets.

In December 2007, the Company sold a water utility system for net proceeds of \$1,498, which was in excess of the book value for these assets. The proceeds were used to pay-down short-term debt and the sale resulted in the recognition in 2007 of a gain on the sale of these assets, net of expenses, of \$1,095. The gain is reported in the 2007 consolidated statement of income as a reduction to operations and maintenance expense. This utility system represented less than 0.1% of Aqua America's total assets.

The City of Fort Wayne, Indiana ("the City") has authorized the acquisition by eminent domain of the northern portion of the utility system of one of the operating subsidiaries that the Company acquired in connection with the AquaSource acquisition in 2003. The Company had challenged whether the City was following the correct legal procedures in connection with the City's attempted condemnation, but the State Supreme Court, in an opinion issued in June 2007, supported the City's position. In October 2007, the City's Board of Public Works approved proceeding with its process to condemn the northern portion of the Company's utility system at a preliminary price based on the City's valuation. The Company has filed an appeal with the Allen County Circuit Court challenging the Board of Public Works' valuation on several bases. In November 2007, the City Council authorized the taking of the northern portion of the Company's system and the payment of \$16,911 based on the City's valuation of this portion of the system. In January 2008, the Company reached a settlement with the City to transition the northern portion of the system in February 2008 upon receipt of the City's initial valuation payment of \$16,911. The settlement agreement specifically stated that the final valuation of the portion of the Company's system will be determined through a continuation of the legal proceedings that were filed challenging the City's valuation. On February 12, 2008, the Company turned over the system to the City upon receipt of the initial valuation payment. The Indiana Utility Regulatory Commission also reviewed and acknowledged the transfer of the Certificate of Territorial Authority for the Company's northern system to the City. The proceeds received are in excess of the book value of the assets relinquished. No gain has been recognized due to the contingency over the final valuation of the assets. Depending upon the outcome of the legal proceeding the Company may be required to refund a portion of the initial valuation payment, or may receive additional proceeds. The northern portion of the utility system relinquished represented approximately 0.5% of the Company's total assets.

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

Note 4 – Property, Plant and Equipment

	December 31,		Approximate range
	2008	2007	of remaining lives
Utility plant and equipment:			
Mains and accessories	\$ 1,560,132	\$ 1,432,393	20 to 85 years
Services, hydrants, treatment plants and reservoirs	990,335	928,595	5 to 88 years
Operations structures and water tanks	178,972	174,807	15 to 66 years
Miscellaneous pumping and purification equipment	505,617	437,230	2 to 78 years
Meters, data processing, transportation and operating equipment	486,269	457,303	3 to 78 years
Land and other non-depreciable assets	125,826	103,566	-
Utility Plant and equipment	<u>3,847,151</u>	<u>3,533,894</u>	
Utility construction work in progress	44,390	81,876	-
Net utility plant acquisition adjustment	(49,727)	(49,994)	0 to 20 years
Non-utility plant and equipment	6,605	8,220	0 to 25 years
Total property, plant and equipment	<u>\$ 3,848,419</u>	<u>\$ 3,573,996</u>	

Note 5 – Accounts Receivable

	December 31,	
	2008	2007
Billed utility revenue	\$ 53,673	\$ 54,447
Unbilled utility revenue	31,473	28,308
Other	5,733	5,732
	<u>90,879</u>	<u>88,487</u>
Less allowance for doubtful accounts	6,356	5,566
Net accounts receivable	<u>\$ 84,523</u>	<u>\$ 82,921</u>

The Company's utility customers are located principally in the following states: 45% in Pennsylvania, 9% in Ohio, 9% in North Carolina, 7% in Illinois, 6% in Texas, 5% in New Jersey, 5% in New York, 4% in Indiana and 4% in Florida. No single customer accounted for more than one percent of the Company's operating revenues during the years ended December 31, 2008, 2007 or 2006. The following table summarizes the changes in the Company's allowance for doubtful accounts:

	2008	2007	2006
Balance at January 1,	\$ 5,566	\$ 4,969	\$ 4,406
Amounts charged to expense	6,811	5,407	3,716
Accounts written off	(6,953)	(5,297)	(3,607)
Recoveries of accounts written off	932	487	454
Balance at December 31,	<u>\$ 6,356</u>	<u>\$ 5,566</u>	<u>\$ 4,969</u>

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued) (In thousands of dollars, except per share amounts)

Note 6 – Regulatory Assets and Liabilities

The regulatory assets represent costs that are expected to be fully recovered from customers in future rates while regulatory liabilities represent amounts that are expected to be refunded to customers in future rates or amounts recovered from customers in advance of incurring the costs. Except for income taxes and the competitive transition charge payment, regulatory assets and regulatory liabilities are excluded from the Company's rate base and do not earn a return. The components of regulatory assets and regulatory liabilities are as follows:

	December 31, 2008		December 31, 2007	
	Regulatory Assets	Regulatory Liabilities	Regulatory Assets	Regulatory Liabilities
Income taxes	\$ 73,536	\$ 2,576	\$ 73,037	\$ 2,112
Utility plant retirement costs	31,027	10,960	23,617	9,748
Postretirement benefits	83,041	-	31,114	-
Texas rate filing expense deferral	10,946	-	12,382	-
Competitive Transition				
Charge payment	2,293	-	3,440	-
Water tank painting	5,356	-	5,639	-
Fair value adjustment of long-term debt assumed in acquisition	2,172	385	2,383	460
Merger costs	52	-	582	-
Rate case filing expenses & other	13,634	1,050	11,840	140
	<u>\$ 222,057</u>	<u>\$ 14,971</u>	<u>\$ 164,034</u>	<u>\$ 12,460</u>

Items giving rise to deferred state income taxes, as well as a portion of deferred Federal income taxes related to certain differences between tax and book depreciation expense, are recognized in the rate setting process on a cash or flow-through basis and will be recovered as they reverse.

The regulatory asset for utility plant retirement costs, including cost of removal, represents costs already incurred that are expected to be recovered in future rates over a five year recovery period. The regulatory liability for utility plant retirement costs represents amounts recovered through rates during the life of the associated asset and before the costs are incurred.

Postretirement benefits include pension and other postretirement benefits. A regulatory asset has been recorded at December 31, 2008 and 2007 for the costs that would otherwise be charged to common stockholders' equity in accordance with SFAS No. 158 "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans – an amendment of FASB Statements No. 87, 88, 106 and 132(R)" for the underfunded status of the Company's pension and other postretirement benefit plans. There was a significant increase in the underfunded status of the plans during 2008. As discussed in Note 16 – Pension Plans and Other Postretirement Benefits, this was primarily due to a decrease in the fair value of the plans' assets. The regulatory asset related to pension costs includes deferred net pension expense in excess of amounts funded which the Company believes will be recoverable in future years as pension funding is required. The regulatory asset related to postretirement benefits other than pensions represents costs that were deferred between the time that the accrual method of accounting for these benefits was adopted in 1993 and the recognition of the accrual method in the Company's rates as prescribed in subsequent rate filings. Amortization of the amount deferred for postretirement benefits other than pensions began in 1994 and is currently being recovered in rates.

The regulatory asset for the Texas rate filing of 2004 results from a multi-year plan to increase annual revenues in phases, and to defer and amortize a portion of the Company's depreciation, operating and other tax expense over a similar multi-year period. These costs will be amortized over two years, beginning January 1, 2009, in accordance with the final rate order.

The regulatory asset associated with the Competitive Transition Charge ("CTC") payment represents the full payoff in 2001, net of amortization, of the allocable share of a CTC as negotiated by Aqua Pennsylvania, Inc. from an electric distribution company. The Pennsylvania Electricity Generation Customer Choice and Competition Act permitted electric distribution utilities to recover their stranded costs from its customers in the form of a CTC. Rate recovery of the \$11,465 CTC payment began in 2000 and is expected to conclude in 2010.

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

Expenses associated with water tank painting are deferred and amortized over a period of time as approved in the regulatory process. Water tank painting costs are generally being amortized over a period ranging from 5 to 17 years.

As a requirement of purchase accounting, the Company recorded a fair value adjustment for fixed-rate, long-term debt assumed in acquisitions that matures in various years ranging from 2012 to 2035. The regulatory asset or liability results from the rate setting process continuing to recognize the historical interest cost of the assumed debt.

The regulatory asset related to the recovery of merger costs represents the portion of the Consumers Water Company merger costs that will be recovered in rates as a result of a rate settlement in 2000 and is being amortized over the ten-year recovery period.

The regulatory asset related to rate case filing expenses represents the costs associated with filing for rate increases that are deferred and amortized over periods that generally range from one to five years. Other represents costs incurred by the Company for which it has received or expects to receive rate recovery.

The regulatory asset related to the costs incurred for information technology software projects and water main cleaning and relining projects are described in Note 1 – Summary of Significant Accounting Policies – Property Plant and Equipment and Depreciation.

Note 7 – Income Taxes

The provision for income taxes consists of:

	Years Ended December 31,		
	2008	2007	2006
Current:			
Federal	\$ 8,576	\$ 30,197	\$ 39,956
State	10,240	9,054	9,502
	<u>18,816</u>	<u>39,251</u>	<u>49,458</u>
Deferred:			
Federal	44,017	19,664	9,531
State	1,751	1,613	1,257
	<u>45,768</u>	<u>21,277</u>	<u>10,788</u>
Total tax expense	<u>\$ 64,584</u>	<u>\$ 60,528</u>	<u>\$ 60,246</u>

The statutory Federal tax rate is 35% and for states with a corporate net income tax, the state corporate net income tax rates range from 5% to 9.99% for all years presented.

The reasons for the differences between amounts computed by applying the statutory Federal income tax rate to income before income tax expense are as follows:

	Years Ended December 31,		
	2008	2007	2006
Computed Federal tax expense at statutory rate	\$ 56,876	\$ 54,440	\$ 53,287
Increase in tax expense for depreciation expense to be recovered in future rates	376	458	716
Domestic Production Credit	(540)	(1,303)	(602)
Stock-based compensation	742	694	715
Deduction for Aqua America common dividends paid under employee benefit plan	(331)	(380)	(307)
Amortization of deferred investment tax credits	(276)	(277)	(274)
Prior year rate reductions	(157)	(131)	(154)
State income taxes, net of federal tax benefit	7,794	6,934	6,999
Other, net	100	93	(134)
Actual income tax expense	<u>\$ 64,584</u>	<u>\$ 60,528</u>	<u>\$ 60,246</u>

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

The tax effects of temporary differences between book and tax accounting that give rise to the deferred tax assets and deferred tax liabilities are as follows:

	December 31,	
	2008	2007
Deferred tax assets:		
Customers' advances for construction	\$ 16,933	\$ 17,062
Costs expensed for book not deducted for tax, principally accrued expenses	5,209	3,915
Utility plant acquisition adjustment basis differences	13,762	14,907
Postretirement benefits	33,021	12,520
Other	566	708
Total gross deferred tax assets	<u>69,491</u>	<u>49,112</u>
Deferred tax liabilities:		
Utility plant, principally due to depreciation and differences in the basis of fixed assets due to variation in tax and book accounting	357,181	310,059
Deferred taxes associated with the gross-up of revenues necessary to recover, in rates, the effect of temporary differences	29,208	28,661
Tax effect of regulatory asset for postretirement benefits	33,021	12,520
Deferred investment tax credit	5,247	5,523
Total gross deferred tax liabilities	<u>424,657</u>	<u>356,763</u>
Net deferred tax liability	<u>\$ 355,166</u>	<u>\$ 307,651</u>

The Company adopted the provisions of FASB Interpretation No. ("FIN") 48, "Accounting for Uncertainty in Income Taxes—An Interpretation of FASB Statement No. 109" on January 1, 2007. The Company has analyzed filing positions in its federal and state jurisdictions where it is required to file income tax returns, as well as for all open tax years in these jurisdictions. The Company's reserve for uncertain tax positions was insignificant upon adoption of FIN 48 and the Company did not record a cumulative effect adjustment related to the adoption of FIN 48. The Company believes its income tax filing positions and deductions will be sustained under audit and it believes it does not have significant uncertain tax positions that, in the event of adjustment, will result in a material effect on its results of operations or financial position. The Company has elected to recognize accrued interest and penalties related to uncertain tax positions as income tax expense. As of December 31, 2008, the Company's Federal income tax returns for all years through 2004 have been closed. Tax years 2005 through 2008 remain open to examination by the major taxing jurisdictions to which we are subject, however, the 2005 Federal income tax return has been settled through examination.

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

Note 8 – Taxes Other than Income Taxes

The following table provides the components of taxes other than income taxes:

	Years Ended December 31,		
	2008	2007	2006
Property	\$ 24,701	\$ 24,920	\$ 14,953
Capital Stock	3,052	3,352	3,675
Gross receipts, excise and franchise	7,600	7,890	6,750
Payroll	6,386	6,650	5,701
Other	3,010	2,568	2,264
Total taxes other than income	<u>\$ 44,749</u>	<u>\$ 45,380</u>	<u>\$ 33,343</u>

Note 9 – Commitments and Contingencies

Commitments – The Company maintains agreements with other water purveyors for the purchase of water to supplement its water supply, particularly during periods of peak demand. The agreements stipulate purchases of minimum quantities of water to the year 2026. The estimated annual commitments related to such purchases through 2013 are expected to approximate \$10,371 and the aggregate of the years remaining approximates \$58,139. The Company purchased approximately \$11,710, \$11,096 and \$10,497 of water under these agreements during the years ended December 31, 2008, 2007 and 2006, respectively.

The Company leases motor vehicles, buildings and other equipment under operating leases that are noncancelable. The future annual minimum lease payments due are: \$3,045 in 2009, \$2,161, in 2010, \$1,198 in 2011, \$504 in 2012, \$57 in 2013 and \$26 thereafter. The Company leases parcels of land on which treatment plants and other facilities are situated and adjacent parcels that are used for watershed protection. The operating leases are noncancelable, expire between 2014 and 2052 and contain certain renewal provisions. Certain leases are subject to an adjustment every five years based on changes in the Consumer Price Index. Subject to the aforesaid adjustment, during each of the next five years, approximately \$591 of annual lease payments for land are due, and the aggregate of the years remaining approximates \$15,333. The Company leases treatment plants to other parties under lease agreements that require payments to the Company of \$374 in 2009, \$374 in 2010, \$374 in 2011, \$374 in 2012, \$374 in 2013 and the aggregate of the years remaining approximates \$4,910. Rent expense was \$4,493, \$4,621 and \$4,478 for the years ended December 31, 2008, 2007 and 2006, respectively.

Contingencies – The Company is routinely involved in condemnation proceedings and legal matters during the ordinary course of business, including those described below and in the following notes:

- Note 17 – Water and Wastewater Rates - Discussion of the rate proceeding appeal process involving the Company's subsidiaries in Texas.
- Note 3 – Dispositions - Discussion of the Company's challenge to the valuation of the northern portion of its Fort Wayne, Indiana utility system that was turned over to the City of Fort Wayne, Indiana in February 2008.
- In 2006, a lawsuit was filed by two occupants of a house abutting a wastewater treatment plant facility owned by the Company's subsidiary in Florida. The lawsuit, as amended, alleges the plaintiffs sustained bodily injury and property damage due to the design, operation and maintenance of the plant. In the third quarter of 2008, approximately thirty-five additional plaintiffs, associated with approximately eight other nearby homes, and represented by the same counsel as the original plaintiffs, filed a separate lawsuit making similar allegations against our Florida subsidiary with respect to the operation of the facility. The Company believes that the plaintiffs' claims in both lawsuits are without foundation. At this time, it is impossible to estimate the likelihood of a loss in these matters or the extent of a loss should one occur, and to determine to what extent, if any, insurance coverage may cover the claims.

Although the results of legal proceedings cannot be predicted with certainty, there are no other pending legal proceedings to which the Company or any of its subsidiaries is a party or to which any of its properties is the subject that are material or are expected to have a material effect on the Company's financial position, results of operations or cash flows.

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

Note 10 – Long-term Debt and Loans Payable

The consolidated statements of capitalization provide a summary of long-term debt as of December 31, 2008 and 2007. The supplemental indentures with respect to certain issues of the First Mortgage Bonds restrict the ability of Aqua Pennsylvania, Inc. and certain other operating subsidiaries of the Company to declare dividends, in cash or property, or repurchase or otherwise acquire the stock of these companies. As of December 31, 2008, approximately \$387,000 of Aqua Pennsylvania's retained earnings of approximately \$407,000 and \$117,000 of the retained earnings of \$126,000 of certain other subsidiaries were free of these restrictions. Certain supplemental indentures also prohibit Aqua Pennsylvania and certain other subsidiaries of the Company from making loans to, or purchasing the stock of, the Company.

Sinking fund payments are required by the terms of certain issues of long-term debt. Excluding amounts due under the Company's revolving credit agreement, the future sinking fund payments and debt maturities of the Company's long-term debt are as follows:

Interest Rate Range	2009	2010	2011	2012	2013	Thereafter
0.00% to 0.99%	\$ 144	\$ 166	\$ 162	\$ 160	\$ 157	\$ 2,817
1.00% to 1.99%	1,670	1,675	1,688	1,530	1,524	13,989
2.00% to 2.99%	689	782	798	805	821	9,788
3.00% to 3.99%	2,220	2,193	1,853	1,915	1,979	20,277
4.00% to 4.99%	190	27,196	202	213	21,819	281,530
5.00% to 5.99%	3	34	38	31,035	35	494,900
6.00% to 6.99%	-	-	15,000	-	-	106,552
7.00% to 7.99%	879	951	1,030	1,499	317	27,569
8.00% to 8.99%	184	202	222	244	268	33,686
9.00% to 9.99%	1,318	21,329	6,341	1,354	8,459	32,500
10.00% to 10.99%	-	-	-	-	-	6,000
Total	<u>\$ 7,297</u>	<u>\$ 54,528</u>	<u>\$ 27,334</u>	<u>\$ 38,755</u>	<u>\$ 35,379</u>	<u>\$ 1,029,608</u>

In May 2008, the Company issued \$15,000 of unsecured notes at an interest rate of 5.40% of which \$5,250 are due in 2016, \$5,250 are due in 2017, \$2,250 are due in 2021 and \$2,250 are due in 2022. Proceeds from the sales of these notes were used to repay short-term borrowings. In December 2008, Aqua Pennsylvania issued \$22,000 of tax-exempt bonds secured by a supplement to its first mortgage indenture at the following terms: \$9,000 at 6.25% due 2017 and \$13,000 at 6.75% due 2018. The proceeds are restricted to funding certain capital projects during the period 2009 through 2011. At various times during 2008, Aqua Pennsylvania and other operating subsidiaries issued other notes payable and first mortgage bonds in aggregate of \$6,652 at a weighted average interest rate of 1.78% due at various times ranging from 2010 to 2035. The proceeds from these issuances were used to reduce a portion of the balance of the short-term debt at each of the respective operating subsidiaries. As of December 31, 2008, the trustees for six issues held \$52,931 pending construction of the projects to be financed with the issues and are reported in the consolidated balance sheet as funds restricted for construction activity.

In January 2007, Aqua Pennsylvania issued \$50,000 of tax-exempt bonds secured by a supplement to its first mortgage indenture at the following terms: \$25,000 at 4.43% due 2040 and \$25,000 at 4.44% due 2041. The proceeds are restricted to funding certain capital projects during the period 2007 through 2009. In March 2007, the Company issued \$30,000 of unsecured notes of which \$15,000 are due in 2022 with an interest rate of 5.63% and \$15,000 are due in 2037 with an interest rate of 5.83%. Proceeds from the sales of these notes were used to repay short-term borrowings. In December 2007, Aqua Pennsylvania issued \$50,000 of tax-exempt bonds secured by a supplement to its first mortgage indenture at the following terms: \$25,000 at 5.16% due 2042 and \$25,000 at 5.17% due 2043. The proceeds are restricted to funding certain capital projects during the period 2008 through 2010. Also in December 2007, Aqua Pennsylvania issued \$40,000 of unsecured notes with an interest rate of 5.66% which are due in 2014. Proceeds from the sale of these notes were used to repay short-term borrowings. In connection with the acquisition of New York Water Service Corporation in 2007, the Company assumed \$23,000 of long-term debt at interest rates ranging from 5.00% to 6.00% due 2015 to 2035, which includes the purchase accounting fair value adjustment of \$460, decreasing the carrying-value of long-term debt. At various times during 2007, Aqua Pennsylvania and other operating subsidiaries issued other notes payable and first mortgage bonds in aggregate of \$35,602 at a weighted average interest rate of 4.05% due at various times ranging from 2017 to 2037. The proceeds from these issuances

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were used to reduce a portion of the balance of the short-term debt at each of the respective operating subsidiaries and to redeem \$5,932 of first mortgage bonds of two operating subsidiaries with a weighted average interest rate of 9.55%. The weighted average cost of long-term debt as December 31, 2008 and 2007 was 5.35% and 5.58%, respectively.

In May 2007, the Company entered into a five-year \$95,000 unsecured revolving credit facility with five banks that expires in May 2012. Included within this facility is a swing-line commitment of \$15,000 that is used to fund bank overdraft positions. Except for swing-line borrowings, funds borrowed under this agreement are classified as long-term debt and are used to provide working capital. As of December 31, 2008, the Company has the following sublimits and available capacity under the credit facility: \$20,000 letter of credit sublimit, \$6,361 of letters of credit available capacity, \$0 borrowed under the swing-line commitment, and \$62,500 of funds borrowed under the agreement. Interest under this facility is based at the Company's option, on the prime rate, an adjusted Euro-Rate, an adjusted federal funds rate or at rates offered by the banks. A facility fee is charged on the total commitment amount of the agreement. Under this facility and the former facility that was replaced, the average cost of borrowings was 3.14% and 5.36%, and the average borrowing was \$57,966 and \$52,577, during 2008 and 2007, respectively.

Aqua Pennsylvania has a \$70,000 364-day unsecured revolving credit facility with four banks and the funds borrowed under this agreement are classified as loans payable and used to provide working capital. As of December 31, 2008 and 2007, funds borrowed under the Aqua Pennsylvania revolving credit agreement were \$60,734 and \$18,988, respectively. Interest under this facility is based, at the borrower's option, on the prime rate, an adjusted federal funds rate, an adjusted London Interbank Offered Rate corresponding to the interest period selected, an adjusted Euro-Rate corresponding to the interest period selected or at rates offered by the banks. This agreement restricts short-term borrowings of Aqua Pennsylvania. A commitment fee of 0.15% is charged on the total commitment amount of Aqua Pennsylvania's revolving credit agreement. The average cost of borrowing under this facility was 3.05% and 6.41%, and the average borrowing was \$46,796 and \$35,462, during 2008 and 2007, respectively. The maximum amount outstanding at the end of any one month was \$62,669 and \$68,332 in 2008 and 2007, respectively.

At December 31, 2008 and 2007, the Company had other combined short-term lines of credit of \$69,000 and \$84,000, respectively. Funds borrowed under these lines are classified as loans payable and are used to provide working capital. As of December 31, 2008 and 2007, funds borrowed under the short-term lines of credit were \$19,855 and \$37,930, respectively. The average borrowing under the lines was \$37,017 and \$63,635 during 2008 and 2007, respectively. The maximum amount outstanding at the end of any one month was \$42,775 in 2008 and \$105,400 in 2007. Interest under the lines is based at the Company's option, depending on the line, on the prime rate, an adjusted Euro-Rate, an adjusted federal funds rate or at rates offered by the banks. The average cost of borrowings under all lines during 2008 and 2007 was 3.88% and 5.94%, respectively.

Interest income of \$2,310, \$3,569 and \$3,241 was netted against interest expense on the consolidated statements of income for the years ended December 31, 2008, 2007 and 2006, respectively. The total interest cost was \$70,882, \$70,490 and \$61,673 in 2008, 2007 and 2006, including amounts capitalized of \$3,674, \$2,953 and \$3,941, respectively.

Note 11 – Fair Value of Financial Instruments

The carrying amount of current assets and liabilities that are considered financial instruments approximates their fair value as of the dates presented. The carrying amount and estimated fair value of the Company's long-term debt are as follows:

	December 31,	
	2008	2007
Carrying amount	\$ 1,255,401	\$ 1,238,980
Estimated fair value	1,191,877	1,230,767

The fair value of long-term debt has been determined by discounting the future cash flows using current market interest rates for similar financial instruments of the same duration. The Company's customers' advances for construction and related tax deposits have a carrying value of \$72,955 and \$85,773 at December 31, 2008 and 2007, respectively. Their relative fair values cannot be accurately estimated because future refund payments depend on several variables, including new customer connections, customer consumption levels and future rate increases. Portions of these non-interest bearing instruments are payable annually through 2023 and amounts not paid by the contract expiration dates become non-refundable. The fair value of

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of these amounts would, however, be less than their carrying value due to the non-interest bearing feature.

Note 12 – Stockholders' Equity

At December 31, 2008, the Company had 300,000,000 shares of common stock authorized; par value \$0.50. Shares outstanding at December 31, 2008, 2007 and 2006 were 135,369,509, 133,400,150 and 132,325,579, respectively. Treasury shares held at December 31, 2008, 2007 and 2006 were 683,958, 699,090 and 691,746, respectively. At December 31, 2008, the Company had 1,738,619 shares of authorized but unissued Series Preferred Stock, \$1.00 par value.

The Company maintains a universal shelf registration with the Securities and Exchange Commission to allow for the potential future sale by the Company, from time to time, in one or more public offerings, of an indeterminate amount of our common stock, preferred stock, debt securities and other securities specified therein at indeterminate prices.

In August 2006, the Company entered into a forward equity sale agreement for 3,525,000 shares of common stock with a third-party (the "forward purchaser") and as of June 27, 2008, no shares remain under contract. In connection with the forward equity sale agreement, the forward purchaser borrowed an equal number of shares of the Company's common stock from stock lenders and sold the borrowed shares to the public. The Company did not receive any proceeds from the sale of its common stock by the forward purchaser until settlement of the shares underlying the forward equity sale agreement. Under the forward equity sale agreement, the Company could elect to settle by means of a physical share settlement, net cash settlement, or net share settlement, on a settlement date or dates, no later than August 1, 2008. The actual proceeds received by the Company varied depending upon the settlement date, the number of shares designated for settlement on that settlement date and the method of settlement. The forward equity sale agreement provided that the forward price would be computed based upon the initial forward price of \$21.857 per share.

In March 2008, the Company elected to perform a net cash settlement under the forward equity sale agreement of 750,000 shares of the Company's common stock, which resulted in a payment of \$2,662 by the forward purchaser to the Company. No shares were issued in connection with the net cash settlement and the payment received was recorded as an increase to common stockholders' equity.

In June 2008, the Company elected to perform a net cash settlement under the forward equity sale agreement of 1,775,000 shares of the Company's common stock, which resulted in a payment of \$8,349 by the forward purchaser to the Company. No shares were issued in connection with the net cash settlement and the payment received was recorded as an increase to common stockholders' equity. Also in June 2008, the Company settled the remaining 1,000,000 shares under the forward equity sale agreement by physical settlement. As a result, the Company issued 1,000,000 shares of common stock and received proceeds from the forward purchaser of \$22,318 or \$22.318 per share. The forward equity sale agreement has now been completely settled and there are no additional shares subject to the forward equity sale agreement. The Company used the proceeds received upon settlement of the forward equity sale agreement to fund the Company's future capital expenditure program and acquisitions, and for working capital and other general corporate purposes.

In addition, the Company completed the following offerings of equity under the universal shelf registration:

- In June 2006, the Company sold 1,750,000 shares of common stock in a public offering for proceeds of \$37,400, net of expenses.
- In August 2006, the Company sold 500,000 shares of common stock in a public offering for proceeds of \$10,700, net of expenses.

The net proceeds from these offerings were used to fund the Company's capital expenditure program and acquisitions, and for working capital and other general corporate purposes.

The Company has a shelf registration statement filed with the Securities and Exchange Commission to permit the offering from time to time of shares of common stock and shares of preferred stock in connection with acquisitions. During 2008, the Company issued 125,723 shares of common stock totaling \$2,000 to acquire a wastewater system. During 2005, 24,684 shares of common stock totaling \$675 were issued by the Company to acquire water and wastewater systems. The balance remaining available for use under the acquisition shelf registration as of December 31, 2008 is 2,068,539 shares. The form and terms of any securities issued under these shelf registrations will be determined at the time of issuance.

The Company has a Dividend Reinvestment and Direct Stock Purchase Plan ("Plan") that allows reinvested dividends to be used to purchase shares of common stock at a five percent discount from the current market value. Under the direct stock

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purchase program, shares are purchased by investors at market price. The shares issued under the Plan are either original issue shares or shares purchased by the Company's transfer agent in the open-market. During 2008, 2007 and 2006, under the dividend reinvestment portion of the Plan, 585,206, 454,643 and 405,107 original issue shares of common stock were sold providing the Company with proceeds of \$10,435, \$9,809 and \$9,341, respectively.

The Board of Directors has authorized the Company to purchase its common stock, from time to time, in the open market or through privately negotiated transactions. The Company has not repurchased any shares under this authorization since 2000. As of December 31, 2008, 548,278 shares remain available for repurchase.

The Company reports comprehensive income in accordance with SFAS No. 130, "Reporting Comprehensive Income." Accordingly, the Company's accumulated other comprehensive income is reported in the common stockholders' equity section of the consolidated balance sheets, the consolidated statements of common stockholders' equity and the related other comprehensive income is reported in the consolidated statements of income and comprehensive income. The Company reports its unrealized gains on investments as other comprehensive income and accumulated other comprehensive income. Prior to the fourth quarter of 2006, a portion of the Company's minimum pension liability had been charged to accumulated other comprehensive income or loss. During the fourth quarter of 2006, the Company recorded a regulatory asset for its minimum pension liability as it anticipates recovery of its future pension expense through customer rates. Concurrent with this adjustment in the fourth quarter of 2006, the minimum pension liability was adjusted through other comprehensive income and removed from accumulated other comprehensive income.

Note 13 – Net Income per Common Share and Equity per Common Share

Basic net income per share is based on the weighted average number of common shares outstanding. Diluted net income per share is based on the weighted average number of common shares outstanding and potentially dilutive shares. The dilutive effect of employee stock options and shares issuable under the forward equity sale agreement (from the date the company entered into the forward equity sale agreement to the settlement date) is included in the computation of diluted net income per share. The dilutive effect of stock options and shares issuable under the forward equity sale agreement is calculated using the treasury stock method and expected proceeds upon exercise of the stock options and settlement of the forward equity sale agreement. The following table summarizes the shares, in thousands, used in computing basic and diluted net income per share:

	Years ended December 31,		
	2008	2007	2006
Average common shares outstanding during the period for basic computation	134,302	132,814	130,725
Effect of dilutive securities:			
Employee stock options	403	715	978
Forward equity shares	-	73	71
Average common shares outstanding during the period for diluted computation	134,705	133,602	131,774

For the years ended December 31, 2008, 2007 and 2006, employee stock options to purchase 2,179,414, 1,101,581 and 581,850 shares of common stock, respectively, were excluded from the calculations of diluted net income per share as the calculated proceeds from the options' exercise were greater than the average market price of the Company's common stock during these periods.

Equity per common share was \$7.82 and \$7.32 at December 31, 2008 and 2007, respectively. These amounts were computed by dividing common stockholders' equity by the number of shares of common stock outstanding at the end of each year.

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Note 14 -- Shareholder Rights Plan

The Company elected not to renew or extend the Shareholder Rights Plan that expired on March 1, 2008.

Note 15 -- Employee Stock and Incentive Plan

Under the 2004 Equity Compensation Plan (the "2004 Plan"), as approved by the shareholders to replace the 1994 Equity Compensation Plan (the "1994 Plan"), qualified and non-qualified stock options may be granted to officers, key employees and consultants at prices equal to the market price of the stock on the day of the grant. Officers and key employees may also be granted dividend equivalents and restricted stock. Restricted stock may also be granted to non-employee members of the Board of Directors. The 2004 Plan authorizes 4,900,000 shares for issuance under the plan. A maximum of 50% of the shares available for issuance under the 2004 Plan may be issued as restricted stock and the maximum number of shares that may be subject to grants under the plans to any one individual in any one year is 200,000. Awards under the 2004 Plan are made by a committee of the Board of Directors. At December 31, 2008, 2,466,333 options underlying stock option and restricted stock awards were still available for grant under the 2004 Plan, although under the terms of the 2004 Plan, terminated, expired or forfeited grants under the 1994 Plan and shares withheld to satisfy tax withholding requirements under the 1994 Plan may be re-issued under the plan.

Stock Options—The Company accounts for stock-based compensation using the fair value recognition provisions of Statement of Financial Accounting Standards ("SFAS") No. 123R, "Share-Based Payment". For the year ended December 31, 2008, the impact of SFAS No. 123R on the Company's share-based compensation resulted in the following: operations and maintenance expense of \$2,997, capitalized compensation costs within property, plant and equipment of \$391, a reduction in income tax expense by \$323, lowered net income by \$2,674, lowered diluted net income per share by \$0.020, and lowered basic net income per share by \$0.020. For the year ended December 31, 2007, the impact of SFAS No. 123R on the Company's share-based compensation resulted in the following: operations and maintenance expense of \$3,223, capitalized compensation costs within property, plant and equipment of \$551, a reduction in income tax expense by \$477, lowered net income by \$2,746, lowered diluted net income per share by \$0.021, and lowered basic net income per share by \$0.021. For the year ended December 31, 2006, the impact of SFAS No. 123R on the Company's share-based compensation resulted in the following: operations and maintenance expense of \$2,894, capitalized compensation costs within property, plant and equipment of \$631, lowered income tax expense by \$326, lowered net income by \$2,568, lowered diluted net income per share by \$0.019, and lowered basic net income per share by \$0.02. The Company estimates forfeitures in calculating compensation expense instead of recognizing these forfeitures and the resulting reduction in compensation expense as they occur. The estimate of forfeitures will be adjusted over the vesting period to the extent that actual forfeitures differ, or are expected to differ, from such estimates. The recording of compensation expense for share-based compensation has no impact on net cash flows and results in the reclassification on the consolidated cash flow statements of related tax benefits from cash flows from operating activities to cash flows from financing activities to the extent these tax benefits exceed the associated compensation cost as determined under SFAS 123R.

Options under the plans were issued at the market price of the stock on the day of the grant. Options are exercisable in installments of 33% annually, starting one year from the date of the grant and expire 10 years from the date of the grant. The fair value of each option is amortized into compensation expense on a straight-line basis over their respective 36 month vesting period, net of estimated forfeitures. The fair value of options was estimated at the grant date using the Black-Scholes option-pricing model. The per share weighted average fair value at the date of grant for stock options granted during the years ended December 31, 2008, 2007 and 2006 was \$4.12, \$5.52 and \$7.82 per option, respectively. The application of this valuation model relies on the following assumptions that are judgmental and sensitive in the determination of the compensation expense for the periods reported:

	2008	2007	2006
Expected term (years)	5.2	5.2	5.2
Risk-free interest rate	3.0%	4.7%	4.7%
Expected volatility	23.7%	22.5%	25.8%
Dividend yield	2.24%	1.95%	1.76%

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Historical information was the principal basis for the selection of the expected term and dividend yield. The expected volatility is based on a weighted average combination of historical and implied volatilities over a time period that approximates the expected term of the option. The risk-free interest rate was selected based upon the U.S. Treasury yield curve in effect at the time of grant for the expected term of the option.

The following table summarizes stock option transactions for the year ended December 31, 2008:

	Shares	Weighted Average Exercise Price	Weighted Average Remaining Life (years)	Aggregate Intrinsic Value
Options:				
Outstanding, beginning of year	3,271,788	\$ 18.36		
Granted	622,350	20.18		
Forfeited	(73,227)	22.86		
Expired	(81,851)	23.76		
Exercised	(195,487)	11.66		
Outstanding, end of year	3,543,573	\$ 18.83	6.2	\$ 11,960
Exercisable, end of year	2,456,227	\$ 17.21	5.1	\$ 11,720

The intrinsic value of stock options is the amount by which the market price of the stock on a given date, such as at the end of the period or on the day of exercise, exceeded the market price of stock on the date of grant. The following table summarizes the aggregate intrinsic value of stock options exercised and the fair value of stock options which became vested:

	Years ended December 31,		
	2008	2007	2006
Intrinsic value of options exercised	\$ 1,497	\$ 6,030	\$ 9,779
Fair value of options vested	3,651	3,967	3,794

The following table summarizes information about the options outstanding and options exercisable as of December 31, 2008:

	Options Outstanding			Options Exercisable	
	Shares	Weighted Average Remaining Life (years)	Weighted Average Exercise Price	Shares	Weighted Average Exercise Price
Range of prices:					
\$ 7.04 - 9.99	169,378	0.9	\$ 7.50	169,378	\$ 7.50
\$10.00 - 12.99	676,597	3.5	12.22	676,597	12.22
\$13.00 - 16.99	518,184	5.1	15.73	518,184	15.73
\$17.00 - 19.99	583,788	6.2	18.33	583,788	18.33
\$20.00 - 22.99	585,050	9.2	20.18	-	-
\$23.00 - 27.99	524,248	8.2	23.26	177,453	23.26
\$28.00 - 29.99	486,328	7.3	29.46	330,827	29.46
	3,543,573	6.2	\$ 18.83	2,456,227	\$ 17.21

As of December 31, 2008, there was \$3,173 of total unrecognized compensation cost related to nonvested share-based compensation arrangements granted under the plans. The cost is expected to be recognized over a weighted average period of 1.2 years.

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Restricted Stock – Restricted stock awards provide the grantee with the rights of a shareholder, including the right to receive dividends and to vote such shares, but not the right to sell or otherwise transfer the shares during the restriction period. Restricted stock awards result in compensation expense which is equal to the fair market value of the stock on the date of the grant and is amortized ratably over the restriction period. The Company expects forfeitures of restricted stock to be de minimis. During the years ended December 31, 2008, 2007 and 2006, the company recorded stock-based compensation related to restricted stock awards as operations and maintenance expense in the amounts of \$873, \$1,097 and \$710, respectively. The following table summarizes nonvested restricted stock transactions for the year ended December 31, 2008:

	Number of Shares	Weighted Average Fair Value
Nonvested shares at beginning of period	69,445	\$ 24.17
Granted	51,250	18.79
Vested	(41,444)	21.73
Forfeited	(5,000)	23.38
Nonvested shares at end of period	74,251	\$ 21.88

The following table summarizes the value of restricted stock awards at the date the restriction lapsed:

	Years ended December 31,		
	2008	2007	2006
Intrinsic value of restricted stock awards vested	\$ 768	\$ 835	\$ 660
Fair value of restricted stock awards vested	901	818	465

As of December 31, 2008, \$898 of unrecognized compensation costs related to restricted stock is expected to be recognized over a weighted average period of 1.0 years. The aggregate intrinsic value of restricted stock as of December 31, 2008 was \$1,529. The aggregate intrinsic value of restricted stock is based on the number of shares of restricted stock and the market value of the Company's common stock as of the period end date.

Note 16 – Pension Plans and Other Postretirement Benefits

The Company maintains qualified, defined benefit pension plans that cover a substantial portion of its full-time employees who were hired prior to April 1, 2003. Retirement benefits under the plans are generally based on the employee's total years of service and compensation during the last five years of employment. The Company's policy is to fund the plans annually at a level which is deductible for income tax purposes and which provides assets sufficient to meet its pension obligations. To offset certain limitations imposed by the Internal Revenue Code with respect to payments under qualified plans, the Company has a non-qualified Excess Benefit Plan for Salaried Employees in order to prevent certain employees from being penalized by these limitations. The Company also has non-qualified Supplemental Executive Retirement Plans for certain current and retired employees. The net pension costs and obligations of the qualified and non-qualified plans are included in the tables which follow. Employees hired after April 1, 2003 may participate in a defined contribution plan that provides a Company matching contribution on amounts contributed by participants and an annual profit-sharing contribution based upon a percentage of the eligible participants' compensation.

In addition to providing pension benefits, the Company offers certain Postretirement Benefits other than Pensions ("PBOPs") to employees hired before April 1, 2003 and retiring with a minimum level of service. These PBOPs include continuation of medical and prescription drug benefits for eligible retirees and life insurance benefits for certain eligible retirees. The Company funds its gross PBOP cost through various trust accounts. The benefits of retired officers and certain other retirees are paid by the Company and not from plan assets due to limitations imposed by the Internal Revenue Code.

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The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid in the years indicated:

	Pension Benefits	Other Postretirement Benefits
Years:		
2009	\$ 9,229	\$ 1,238
2010	9,222	1,398
2011	10,137	1,527
2012	10,933	1,618
2013	11,191	1,726
2014 - 2018	67,905	11,269

The changes in the benefit obligation and fair value of plan assets, the funded status of the plans and the assumptions used in the measurement of the company's benefit obligation are as follows:

	Pension Benefits		Other Postretirement Benefits	
	2008	2007	2008	2007
Change in benefit obligation:				
Benefit obligation at January 1,	\$ 194,498	\$ 178,284	\$ 34,382	\$ 28,210
Service cost	4,478	4,905	1,076	1,141
Interest cost	12,253	11,534	2,167	2,014
Actuarial loss (gain)	2,680	(14,720)	408	(438)
Plan participants' contributions	-	-	70	181
Benefits paid	(9,196)	(7,877)	(1,091)	(1,205)
Acquisition	-	21,983	-	4,428
Special termination benefits	-	389	-	51
Benefit obligation at December 31,	<u>204,713</u>	<u>194,498</u>	<u>37,012</u>	<u>34,382</u>
Change in plan assets:				
Fair value of plan assets at January 1,	147,783	126,466	24,435	20,614
Actual return on plan assets	(38,153)	7,974	(3,072)	1,558
Employer contributions	11,743	8,572	3,684	2,316
Benefits paid	(9,196)	(7,877)	(993)	(1,024)
Acquisition	-	12,648	-	971
Fair value of plan assets at December 31,	<u>112,177</u>	<u>147,783</u>	<u>24,054</u>	<u>24,435</u>
Funded status of plan:				
Net amount recognized at December 31,	<u>\$ 92,536</u>	<u>\$ 46,715</u>	<u>\$ 12,958</u>	<u>\$ 9,947</u>

The Company's pension plans had an accumulated benefit obligation of \$178,851 and \$167,120 at December 31, 2008 and 2007, respectively. The following table provides the net liability recognized on the consolidated balance sheets at December 31,:

	Pension Benefits		Other Postretirement Benefits	
	2008	2007	2008	2007
Current liability	\$ (132)	\$ (187)	\$ -	\$ -
Noncurrent liability	(92,404)	(46,528)	(12,958)	(9,947)
Net liability recognized	<u>\$ (92,536)</u>	<u>\$ (46,715)</u>	<u>\$ (12,958)</u>	<u>\$ (9,947)</u>

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At December 31, 2008 and 2007, the Company's pension plans had benefit obligations in excess of its plan assets. The following tables provide the projected benefit obligation, the accumulated benefit obligation and fair market value of the plan assets as of December 31,:

	Projected Benefit Obligation Exceeds the Fair Value of Plan Assets	
	2008	2007
Projected benefit obligation	\$ 204,713	\$ 194,498
Fair value of plan assets	112,177	147,783

	Accumulated Benefit Obligation Exceeds the Fair Value of Plan Assets	
	2008	2007
Accumulated benefit obligation	\$ 178,851	\$ 167,120
Fair value of plan assets	112,177	147,783

The following table provides the components of net periodic benefit costs for the years ended December 31,:

	Pension Benefits			Other Postretirement Benefits		
	2008	2007	2006	2008	2007	2006
Service cost	\$ 4,478	\$ 4,905	\$ 4,783	\$ 1,076	\$ 1,141	\$ 1,003
Interest cost	12,253	11,534	10,094	2,167	2,014	1,582
Expected return on plan assets	(12,099)	(11,205)	(9,397)	(1,728)	(1,503)	(1,299)
Amortization of transition obligation (asset)	(209)	(209)	(209)	104	104	104
Amortization of prior service cost	260	270	216	(281)	(281)	(281)
Amortization of actuarial loss	173	739	1,756	177	307	300
Amortization of regulatory asset	-	-	-	137	152	152
Special termination benefits	-	389	211	-	51	35
Capitalized costs	(2,569)	(2,548)	(2,037)	(508)	(895)	(792)
Net periodic benefit cost	<u>\$ 2,287</u>	<u>\$ 3,875</u>	<u>\$ 5,417</u>	<u>\$ 1,144</u>	<u>\$ 1,090</u>	<u>\$ 804</u>

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued) (In thousands of dollars, except per share amounts)

Under SFAS No. 158, the Company records the underfunded status of its pension and other postretirement benefit plans on its consolidated balance sheets and records a regulatory asset for these costs that would otherwise be charged to common stockholders' equity, as the Company anticipates recoverability of the costs through customer rates. The Company's pension and other postretirement benefit plans were underfunded at December 31, 2008 and 2007. There was a significant increase in the underfunded status of the plans during 2008, which was primarily due to the decline suffered in the fair value of the plans' assets resulting from the general market downturn in 2008. Changes in the plans' funded status will affect the assets and liabilities recorded on the balance sheet in accordance with SFAS No. 158. Due to the Company's regulatory treatment, the recognition of the funded status is offset by a regulatory asset pursuant to SFAS No. 71.

The following table provides the amounts recognized in regulatory assets that have not been recognized as components of net periodic benefit cost as of December 31,:

	Pension Benefits		Other Postretirement Benefits	
	2008	2007	2008	2007
Net actuarial loss	\$ 71,036	\$ 18,278	\$ 9,963	\$ 4,931
Prior service cost (credit)	1,348	1,608	(1,776)	(2,057)
Transition obligation (asset)	(182)	(391)	415	519
Total recognized in regulatory assets	<u>\$ 72,202</u>	<u>\$ 19,495</u>	<u>\$ 8,602</u>	<u>\$ 3,393</u>

The estimated net actuarial loss, prior service cost and transition asset for the Company's pension plans that will be amortized in 2009 from the regulatory assets into net periodic benefit cost are \$4,721, \$212 and \$181, respectively. The estimated net actuarial loss, prior service credit and transition obligation for the Company's other postretirement benefit plans that will be amortized in 2009 from regulatory assets into net periodic benefit cost are \$519, \$281 and \$104, respectively.

Accounting for pensions and other postretirement benefits requires an extensive use of assumptions about the discount rate, expected return on plan assets, the rate of future compensation increases received by the Company's employees, mortality, turnover and medical costs. Each assumption is reviewed annually with assistance from the Company's actuarial consultant who provides guidance in establishing the assumptions. The assumptions are selected to represent the average expected experience over time and may differ in any one year from actual experience due to changes in capital markets and the overall economy. These differences will impact the amount of pension and other postretirement benefit expense that the Company recognizes.

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

The significant assumptions related to the Company's pension and other postretirement benefit plans are as follows:

	Pension Benefits		Other Postretirement Benefits	
	2008	2007	2008	2007
Weighted Average Assumptions Used to Determine Benefit Obligations as of December 31,				
Discount rate	6.11%	6.25%	6.11%	6.25%
Rate of compensation increase	4.0-4.5%	4.0-5.0%	4.0%	4.0%
Assumed Health Care Cost Trend Rates Used to Determine Benefit Obligations as of December 31,				
Health care cost trend rate	n/a	n/a	7.5%	8.0%
Rate to which the cost trend is assumed to decline (the ultimate trend rate)	n/a	n/a	5.0%	5.0%
Year that the rate reaches the ultimate trend rate	n/a	n/a	2014	2014
Weighted Average Assumptions Used to Determine Net Periodic Benefit Costs for Years Ended December 31,				
Discount rate	6.25%	5.90%	6.25%	5.90%
Expected return on plan assets	8.0%	8.0%	5.33-8.0%	5.33-8.0%
Rate of compensation increase	4.0-5.0%	4.0-5.0%	4.0%	4.0%
Assumed Health Care Cost Trend Rates Used to Determine Net Periodic Benefit Costs for Years Ended December 31,				
Health care cost trend rate	n/a	n/a	8.0%	9.0%
Rate to which the cost trend is assumed to decline (the ultimate trend rate)	n/a	n/a	5.0%	5.0%
Year that the rate reaches the ultimate trend rate	n/a	n/a	2014	2011

n/a – Assumption is not applicable to pension benefits.

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

Assumed health-care trend rates have a significant effect on the expense and liabilities for other postretirement benefit plans. The health care trend rate is based on historical rates and expected market conditions. A one-percentage point change in the assumed health-care cost trend rates would have the following effects:

	1-Percentage- Point Increase	1-Percentage- Point Decrease
Effect on the health-care component of the accrued other postretirement benefit obligation	\$ 2,295	\$ (2,233)
Effect on aggregate service and interest cost components of net periodic postretirement health-care benefit cost	\$ 226	\$ (222)

The Company's discount rate assumption was determined using a yield curve that was produced from a universe containing approximately 250 U.S. issued Aa-graded corporate bonds, all of which were noncallable (or callable with make-whole provisions), and excluding the 10% of the bonds with the highest yields and the 10% with the lowest yields. The discount rate was then developed as the single rate that would produce the same present value as if the Company used spot rates, for various time periods, to discount the projected pension benefit payments. The Company's pension expense and liability (benefit obligations) increases as the discount rate is reduced. A 25 basis-point reduction in this assumption would have increased 2008 pension expense by \$669 and the pension liabilities by \$6,800.

The Company's expected return on assets is determined by evaluating the asset class return expectations with its advisors as well as actual, long-term, historical results of our asset returns. The Company's market related value of plan assets is equal to the fair value of the plan assets as of the last day of its fiscal year, and is a determinant for the expected return on assets which is a component of net pension expense. The Company's pension expense increases as the expected return on assets decreases. A 25 basis-point reduction in this assumption would have increased 2008 pension expense by \$378. For 2008, the Company used an 8.0% expected return on assets assumption which will remain unchanged for 2009. The Company believes its actual long-term asset allocation on average will approximate the targeted allocation. The Company's investment strategy is to earn a reasonable rate of return while maintaining risk at acceptable levels through the diversification of investments across and within various asset categories. Investment returns are compared to benchmarks that include the S&P 500 Index, the Barclays Capital Intermediate Government/Credit Index, and a combination of the two indices. The Pension Committee meets semi-annually to review plan investments and management monitors investment performance quarterly through a performance report prepared by an external consulting firm.

The Company's pension plan asset allocation and the target allocation by asset category are as follows:

Asset Category:	2009 Target Allocation	Percentage of Plan Assets at December 31,	
		2008	2007
Equity securities	50 to 75%	58%	64%
Debt securities	25 to 50%	28%	27%
Cash	0%	11%	6%
Other	0%	3%	3%
Total	100%	100%	100%

Equity securities include Aqua America, Inc. common stock in the amounts of \$8,995 or 8.0% of total plans assets and \$9,001 or 6.1% of total plan assets as of December 31, 2008 and 2007, respectively.

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued) (In thousands of dollars, except per share amounts)

The asset allocation for the Company's other postretirement benefit plans and the target allocation by asset category are as follows:

Asset Category:	2009 Target Allocation	Percentage of Plan Assets at December 31,	
		2008	2007
Cash and Other	65%	72%	66%
Equity securities	35%	28%	34%
Total	100%	100%	100%

Funding requirements for qualified defined benefit pension plans are determined by government regulations and not by accounting pronouncements. In accordance with funding rules and the Company's funding policy, during 2009 our pension contribution is expected to be approximately \$12,707. In establishing the contribution amount, the Company has considered the impact of funding rule changes under the Pension Protection Act of 2006. The Company's funding of its PBOP cost during 2009 is expected to approximate \$1,621.

The Company has 401(k) savings plans that cover substantially all employees. The Company makes matching contributions that are invested in Aqua America, Inc. common stock based on a percentage of an employee's contribution, subject to certain limitations. The Company's matching contribution, recorded as compensation expense, was \$1,449 \$1,316 and \$1,289 for the years ended December 31, 2008, 2007 and 2006, respectively.

Note 17 – Water and Wastewater Rates

On July 31, 2008, the Pennsylvania Public Utility Commission ("PAPUC") granted the Company's operating subsidiary in Pennsylvania a water rate increase designed to increase total operating revenues by \$34,428, on an annualized basis. The rates in effect at the time of the filing included \$14,269 in Distribution System Improvement Charges ("DSIC") or 5% above prior base rates. Consequently, the total base rates increased by \$48,697 and the DSIC was reset to zero.

On June 22, 2006, the PAPUC granted Aqua Pennsylvania, Inc. a \$24,900 base water rate increase, on an annualized basis. The rates in effect at the time of the filing of this rate case included \$12,397 in DSIC or 5.0% above the prior base rates. Consequently, the total base rates increased by \$37,297 and the DSIC was reset to zero.

In May 2008, the Company's operating subsidiary in Florida filed an application with the Florida Public Service Commission ("FPSC") designed to increase water and wastewater rates by \$8,374 on an annual basis. The Company anticipates a final order to be issued by March 2009. In December 2006, the Company's operating subsidiary in Florida had previously filed a rate application with the FPSC designed to increase water and wastewater rates by \$7,298 on an annual basis. In April 2007, the Company had commenced billing for a portion of the requested rates, in accordance with authorization from the FPSC. However, during the third quarter of 2007, the Company reached a settlement agreement that among other stipulations, resulted in the Company voluntarily withdrawing its application, and agreeing to refund the interim revenue billed that was associated with this rate application. As a result of this agreement, the Company wrote-off rate case expenses of \$2,385 in 2007.

On September 23, 2008, the Texas Commission on Environmental Quality ("TCEQ") issued its final ruling with a unanimous decision approving the rate application that was filed in 2004 by the Company's operating subsidiary in Texas to increase rates, on an annualized basis, by \$11,920 over a multi-year period beginning in 2004. The application sought to increase annual revenues in phases and was accompanied by a plan to defer and amortize a portion of the Company's depreciation, operating and other tax expense over a similar multi-year period, such that the impact on operating income approximated the requested amount during the first years that the new rates were in effect. The Company commenced billing for the requested rates and implemented the deferral plan in 2004. As a result of the final order, the regulatory asset for the deferred operating costs and rate case expenses was set at \$13,697, an amount that was \$1,590 lower than the book balance, resulting in an expense adjustment in the third quarter of 2008. Beginning January 1, 2009, the regulatory asset for the deferred operating costs and rate case expense will be recovered through two twenty-four month surcharge mechanisms. The final order had been appealed to the TCEQ by two parties, and the TCEQ has exercised its legal authority to take no action within the required period, therefore, affirming the TCEQ's approval decision. As a result, the parties have filed suit against the TCEQ in an effort to appeal the order. The additional revenue billed and collected in connection with the case are subject to refund based on the

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued) (In thousands of dollars, except per share amounts)

outcome of the appeal. The revenue recognized and the expenses deferred by the Company reflect an estimate of the final outcome of the case. As of December 31, 2008, we have deferred \$10,946 of operating costs and \$2,751 of rate case expenses and recognized \$36,411 of revenue that is subject to refund based on the outcome of any appeals. Based on the Company's review of the present circumstances, no reserve is considered necessary for the revenue recognized to date.

The Company's other operating subsidiaries were allowed annual rate increases of \$18,310 in 2008, \$5,596 in 2007 and \$7,366 in 2006, represented by twenty-two, twenty-three, and thirty-two rate decisions, respectively. Revenues from these increases realized in the year of grant were approximately \$7,531, \$4,636 and \$3,580 in 2008, 2007 and 2006, respectively.

Six states in which the Company operates permit water utilities, and in two states wastewater utilities, to add a surcharge to their water or wastewater bills to offset the additional depreciation and capital costs related to infrastructure system replacement and rehabilitation projects completed and placed into service between base rate filings. Currently, Pennsylvania, Illinois, Ohio, New York, Indiana and Missouri allow for the use of infrastructure rehabilitation surcharges. These mechanisms typically adjust periodically based on additional qualified capital expenditures completed or anticipated in a future period. The infrastructure rehabilitation surcharge is capped as a percentage of base rates, generally at 5% to 9% of base rates, and is reset to zero when new base rates that reflect the costs of those additions become effective or when a utility's earnings exceed a regulatory benchmark. Infrastructure rehabilitation surcharges provided revenues in 2008, 2007 and 2006 of \$11,771, \$11,507 and \$7,873, respectively.

Note 18 – Segment Information

The Company has fourteen operating segments and one reportable segment. The Regulated segment, the Company's single reportable segment, is comprised of thirteen operating segments representing our water and wastewater regulated utility companies which are organized by the states where we provide water and wastewater services. These operating segments are aggregated into one reportable segment since each of these operating segments has the following similarities: economic characteristics, nature of services, production processes, customers, water distribution or wastewater collection methods, and the nature of the regulatory environment.

One segment is included within the other category below. This segment is not quantitatively significant and is comprised of the Company's businesses that provide on-site septic tank pumping, sludge hauling services and other water and wastewater services. In addition to this segment, other is comprised of other business activities not included in the reportable segment, including corporate costs that have not been allocated to the Regulated segment and intersegment eliminations. Corporate costs include certain general and administrative expenses, and interest expense.

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

The following table presents information about the Company's reportable segment:

	As of or For the Year Ended December 31, 2008			As of or For the Year Ended December 31, 2007		
	Other and		Consolidated	Other and		Consolidated
	Regulated	Eliminations		Regulated	Eliminations	
Operating revenues	\$ 615,162	\$ 11,810	\$ 626,972	\$ 589,743	\$ 12,756	\$ 602,499
Operations and maintenance expense	251,799	10,323	262,122	243,755	9,337	253,092
Depreciation	90,426	(1,641)	88,785	84,998	(1,820)	83,178
Operating income	223,941	1,860	225,801	211,899	4,117	216,016
Interest expense, net of AFUDC	62,880	2,018	64,898	59,689	4,279	63,968
Income tax	64,663	(79)	64,584	60,224	304	60,528
Net income	97,645	273	97,918	93,769	1,245	95,014
Capital expenditures	267,335	83	267,418	236,230	1,910	238,140
Total assets	3,412,519	72,503	3,485,022	3,223,681	3,231	3,226,912
Goodwill	36,887	4,120	41,007	32,510	4,121	36,631

	As of or For the Year Ended December 31, 2006		
	Other and		Consolidated
	Regulated	Eliminations	
Operating revenues	\$ 526,293	\$ 7,198	\$ 533,491
Operations and maintenance expense	216,919	2,641	219,560
Depreciation	73,380	(2,485)	70,895
Operating income	199,224	6,323	205,547
Interest expense, net of AFUDC	43,348	11,143	54,491
Income tax	62,134	(1,888)	60,246
Net income	94,941	(2,937)	92,004
Capital expenditures	271,777	(71)	271,706
Total assets	2,819,385	58,518	2,877,903
Goodwill	18,537	4,043	22,580

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year
2008					
Operating revenues	\$ 139,283	\$ 150,751	\$ 177,098	\$ 159,840	\$ 626,972
Operations and maintenance expense	64,304	65,146	66,743	65,929	262,122
Operating income	40,216	53,129	74,574	57,882	225,801
Net income	14,321	22,552	35,380	25,665	97,918
Basic net income per common share	0.11	0.17	0.26	0.19	0.73
Diluted net income per common share	0.11	0.17	0.26	0.19	0.73
Dividend paid per common share	0.125	0.125	0.125	0.135	0.510
Dividend declared per common share	0.125	0.125	0.260	-	0.510
Price range of common stock					
- high	22.00	19.78	19.14	22.00	22.00
- low	17.96	15.76	14.46	12.20	12.20
2007					
Operating revenues	\$ 137,301	\$ 150,624	\$ 165,491	\$ 149,083	\$ 602,499
Operations and maintenance expense	60,295	63,334	67,069	62,394	253,092
Operating income	43,745	54,770	65,347	52,154	216,016
Net income	16,858	23,727	29,518	24,911	95,014
Basic net income per common share	0.13	0.18	0.22	0.19	0.72
Diluted net income per common share	0.13	0.18	0.22	0.19	0.71
Dividend paid per common share	0.115	0.115	0.125	0.125	0.480
Dividend declared per common share	0.115	0.115	0.125	0.125	0.480
Price range of common stock					
- high	24.03	23.50	26.62	24.39	26.62
- low	20.50	21.40	21.40	18.86	18.86

High and low prices of the Company's common stock are as reported on the New York Stock Exchange Composite Tape. The cash dividend paid in December 2008 of \$0.135 was declared in August 2008.

Summary of Selected Financial Data (Unaudited)
(in thousands of dollars, except per share amounts)

Aqua America, Inc. and Subsidiaries

Years ended December 31,	2008	2007	2006	2005	2004 (a)
PER COMMON SHARE:					
Net income					
Basic	\$0.73	\$0.72	\$0.70	\$0.72	\$0.64
Diluted	0.73	0.71	0.70	0.71	0.64
Cash dividends declared and paid	0.51	0.48	0.44	0.40	0.37
Return on average stockholders' equity	9.6%	10.0%	10.6%	11.7%	21.4%
Book value at year end	\$7.82	\$7.32	\$6.96	\$6.30	\$5.88
Market value at year end	20.59	21.20	22.78	27.30	18.44
INCOME STATEMENT HIGHLIGHTS:					
Operating revenues	\$626,972	\$602,499	\$533,491	\$496,779	\$442,039
Depreciation and amortization	94,300	88,011	75,041	65,488	58,864
Interest expense, net (b)	64,898	63,968	54,491	49,615	46,375
Income before income taxes	162,502	155,542	152,250	148,069	132,131
Provision for income taxes	64,584	60,528	60,246	56,913	52,124
Net income	97,918	95,014	92,004	91,156	80,007
BALANCE SHEET HIGHLIGHTS:					
Total assets	\$3,485,022	\$3,226,912	\$2,877,903	\$2,635,046	\$2,355,374
Property, plant and equipment, net	2,997,383	2,792,794	2,505,995	2,279,950	2,069,812
Common stockholders' equity	1,058,446	976,298	921,630	811,923	747,231
Long-term debt, including current portion	1,255,401	1,238,980	982,815	903,083	834,656
Total debt	1,335,990	1,295,898	1,101,965	1,041,588	909,466
ADDITIONAL INFORMATION:					
Net cash flows from operating activities	\$221,506	\$194,168	\$170,726	\$199,674	\$173,603
Capital additions	267,418	238,140	271,706	237,462	195,736
Net cash expended for acquisitions					
of utility systems and other	14,659	51,226	11,848	11,633	54,300
Dividends on common stock	68,504	63,763	58,023	51,139	45,807
Number of utility customers served (c) (d)	945,540	949,378	926,823	864,894	835,512
Number of shareholders of common stock	28,565	28,286	28,348	27,054	24,082
Common shares outstanding (000)	135,370	133,400	132,326	128,970	127,180
Employees (full-time)	1,638	1,585	1,540	1,489	1,442

(a) 2004 includes a partial year of financial results for the mid-year acquisition of Heater Utilities, Inc. and certain utility assets of Florida Water Services Corporation.

(b) Net of allowance for funds used during construction and interest income.

(c) 2006 includes 44,792 customers associated with the New York Water Service Corporation which closed on January 1, 2007. The operating results of this acquisition have been reported in our consolidated financial statements beginning January 1, 2007.

(d) 2008 was impacted by the loss of 22,519 utility customers associated with two utility systems disposed of.

AQUA AMERICA, INC. AND SUBSIDIARIES
INVESTOR RELATIONS INFORMATION

Financial Reports and Investor Relations

Copies of the company's public financial reports, including annual reports and Forms 10-K and 10-Q, are available on line and can be downloaded from the investor relations section of our Web site at www.aquaamerica.com. You may also obtain these reports by writing to us at:

ATTN: Investor Relations
Aqua America, Inc.
762 W. Lancaster Avenue
Bryn Mawr, PA 19010-3489
www.aquaamerica.com

Corporate Governance

We are committed to maintaining high standards of corporate governance and are in compliance with the corporate governance rules of the Securities and Exchange Commission (SEC) and the New York Stock Exchange. Copies of our key corporate governance documents, including our Corporate Governance Guidelines, Code of Ethical Business Conduct, and the charters of each committee of our Board of Directors can be obtained from the corporate governance portion of the investor relations section of our Web site www.aquaamerica.com or requests may be directed to the address above. Amendments to the Code, and any grant of waiver from a provision of the Code requiring disclosure under applicable SEC rules will be disclosed on our Web site. As required under Section 302 of the Sarbanes-Oxley Act of 2002 and Rule 13a-14(a) under the Securities and Exchange Act of 1934, Aqua America's chief executive officer and chief financial officer have performed the required certification for 2008 without exception and their certifications were filed as Exhibits 31.1 and 31.2 to our Form 10-K for 2008. You may access this report and our other SEC filings from our Web site. In addition, in 2008 the company's chief executive officer provided to the New York Stock Exchange the Annual CEO certification regarding the company's compliance with the New York Stock Exchange's corporate governance listing standards.

Annual Meeting

10:00 a.m. Eastern Daylight Time
Friday, May 8, 2009
Drexelbrook Banquet Facility and Corporate Center
4700 Drexelbrook Drive
Drexel Hill, PA 19026

Transfer Agent and Registrar

Computershare Trust Company, N.A.
P.O. Box 43078
Providence, RI 02940-3078
800.205.8314 or 781.575.3100
www.computershare.com

Independent Registered Public Accounting Firm

PricewaterhouseCoopers LLP
Two Commerce Square
Suite 1700
2001 Market St.
Philadelphia, PA 19103-7042

Stock Exchanges

The Common Stock of the company is listed on the New York Stock Exchange and under the ticker symbol WTR.

Dividend Reinvestment and Direct Stock Purchase Plan

The company's Dividend Reinvestment and Direct Stock Purchase Plan ("Plan") enables shareholders to reinvest all, or a designated portion of, dividends paid on up to 100,000 shares of Common Stock in additional shares of Common Stock at a five percent discount from a price based on the market value of the stock. In addition, shareholders may purchase additional shares of Aqua America Common Stock at any time with a minimum investment of \$50, up to a maximum of \$250,000 annually. Individuals may become shareholders by making an initial investment of at least \$500. A Plan prospectus may be obtained by calling Computershare Trust Company at 800.205.8314 or by visiting www.computershare.com. Please read the prospectus carefully before you invest.

AQUA AMERICA, INC. AND SUBSIDIARIES
INVESTOR RELATIONS INFORMATION

IRA, Roth IRA, Education IRA

An IRA, Roth IRA or Coverdell Education Savings Account may be opened through the Plan to hold shares of Common Stock of the company and to make contributions to the IRA to purchase shares of Common Stock. Participants in the Plan may roll over an existing IRA or other qualified plan distribution in cash into an IRA under the Plan to purchase the company's Common Stock. Participants may also transfer the company's Common Stock from an existing IRA into an IRA under the Plan. A prospectus, IRA forms and a disclosure statement may be obtained by calling Computershare Trust Company at 800.472.7428. Please read the prospectus carefully before you invest.

Direct Deposit

With direct deposit, Aqua America cash dividends are deposited automatically on the dividend payment date of each quarter. Shareholders will receive confirmation of their deposit in the mail. Shareholders interested in direct deposit should call the Company's transfer agent at 800.205.8314.

Delivery of voting materials to shareholders sharing an address

To reduce the expense of delivering duplicate voting materials to our shareholders who have more than one Aqua America stock account, we are delivering only one annual report and proxy statement to registered shareholders who share an address unless otherwise requested. A separate proxy card is included in the voting materials for each of these shareholders.

How to obtain a separate set of voting materials

If you are a registered shareholder who shares an address with another registered shareholder and have received only one set of voting materials for the 2008 annual meeting, you may write or call us to request a separate copy of this material at no cost to you at 610.645.1196 or Attn: Investor Relations, Aqua America, Inc., 762 W. Lancaster Avenue, Bryn Mawr, PA, 19010. For future annual meetings, you may request separate voting material by calling the Company's transfer agent at 800.205.8314.

Account Access

Aqua America shareholders may access their account by visiting www.computershare.com. Shareholders may view their account, purchase additional shares, and make changes to their account. To learn more, visit www.computershare.com or call 800.205.8314.

Dividends

Aqua America has paid dividends for 63 consecutive years. The normal Common Stock dividend dates for 2009 and the first six months of 2010 are:

Declaration Date	Ex-Dividend Date	Record Date	Payment Date
February 1, 2009	February 13, 2009	February 17, 2009	March 1, 2009
May 1, 2009	May 15, 2009	May 18, 2009	June 1, 2009
August 3, 2009	August 14, 2009	August 17, 2009	September 1, 2009
November 2, 2009	November 13, 2009	November 16, 2009	December 1, 2009
February 1, 2010	February 12, 2010	February 16, 2010	March 1, 2010
May 3, 2010	May 14, 2010	May 17, 2010	June 1, 2010

To be an owner of record, and therefore eligible to receive the quarterly dividend, shares must have been purchased before the ex-dividend date. Owners of any share(s) on or after the ex-dividend date will not receive the dividend for that quarter. The previous owner—the owner of record—will receive the dividend.

Only the Board of Directors may declare dividends and set record dates. Therefore, the payment of dividends and these dates may change at the discretion of the Board. Announcement of the dividend declaration is usually published in The Wall Street Journal and several other newspapers.

Dividends paid on the company's Common Stock are subject to Federal and State income tax.

Lost Dividend Checks and Stock Certificates

Dividend checks lost by shareholders, or those that might be lost in the mail, will be replaced upon notification of the lost or missing check. All inquiries concerning lost or missing dividend checks should be made to the Company's transfer agent at 800.205.8314. Shareholders should call or write the Company's transfer agent to report a lost certificate. Appropriate documentation will be prepared and sent to the shareholder with instructions.

Safekeeping of Stock Certificates

Under the Direct Stock Purchase Plan, shareholders may have their stock certificates deposited with the transfer agent for safekeeping free of charge. Stock certificates and written instructions should be forwarded to: Computershare Trust Company, N.A., P.O. Box 43078, Providence, RI 02940-3078.

Board of Directors

Nicholas DeBenedictis, 63
Chairman, President & CEO
Aqua America, Inc.
Director since 1992

Mary C. Carroll, 68
Consultant &
Community Volunteer
Director since 1981

Richard H. Glanton, 62
Chairman
Philadelphia Television Network
Director since 1995

Lon R. Greenberg, 58
Chairman & CEO
UGI Corporation
Director since 2005

William P. Hankowsky, 57
Chairman, President & CEO
Liberty Property Trust
Director since 2004

Dr. Constantine Papadakis, 63
President
Drexel University
Director since 2005

Ellen T. Ruff, 60
President
Office of Nuclear Development
Duke Energy Corporation
Director since 2006

Richard L. Smoot, 68
Retired, Regional Chairman
Advisory Board Philadelphia &
Southern New Jersey
PNC Financial Services Group
Director since 1997

Andrew J. Sordoni, III, 65
Chairman
Sordoni Construction Services, Inc.
Director since 2006

Officers

Nicholas DeBenedictis, 63
Chairman, President & CEO

Christopher H. Franklin, 44
Regional President
Aqua America –
Southern Operations

Karl M. Kyriss, 58
Regional President
Aqua America –
Mid-Atlantic Operations

Robert G. Liptak, 60
Regional President
Aqua America –
Northern Operations

Robert A. Rubin, 46
Vice President
Chief Accounting
Officer & Controller

David P. Smeltzer, 50
Chief Financial Officer

Roy H. Stahl, 56
Chief Administrative Officer,
General Counsel & Secretary

IN MEMORIAM

Morrison Coulter



1936 - 2008

Retired Aqua Pennsylvania, Inc. President Morrison Coulter passed away in October 2008. Coulter began his 42-year career at Aqua Pennsylvania, then Philadelphia Suburban Water Company, in 1961 and served as president from 1999 until his retirement in 2003.

AQUASM

NYSE: WTR

Aqua America, Inc.
762 W. Lancaster Avenue - Bryn Mawr, PA 19010
www.aquaamerica.com



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Product group from well-managed
forests, controlled sources and
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AQUA



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2000 / Avenida del Mar 1000

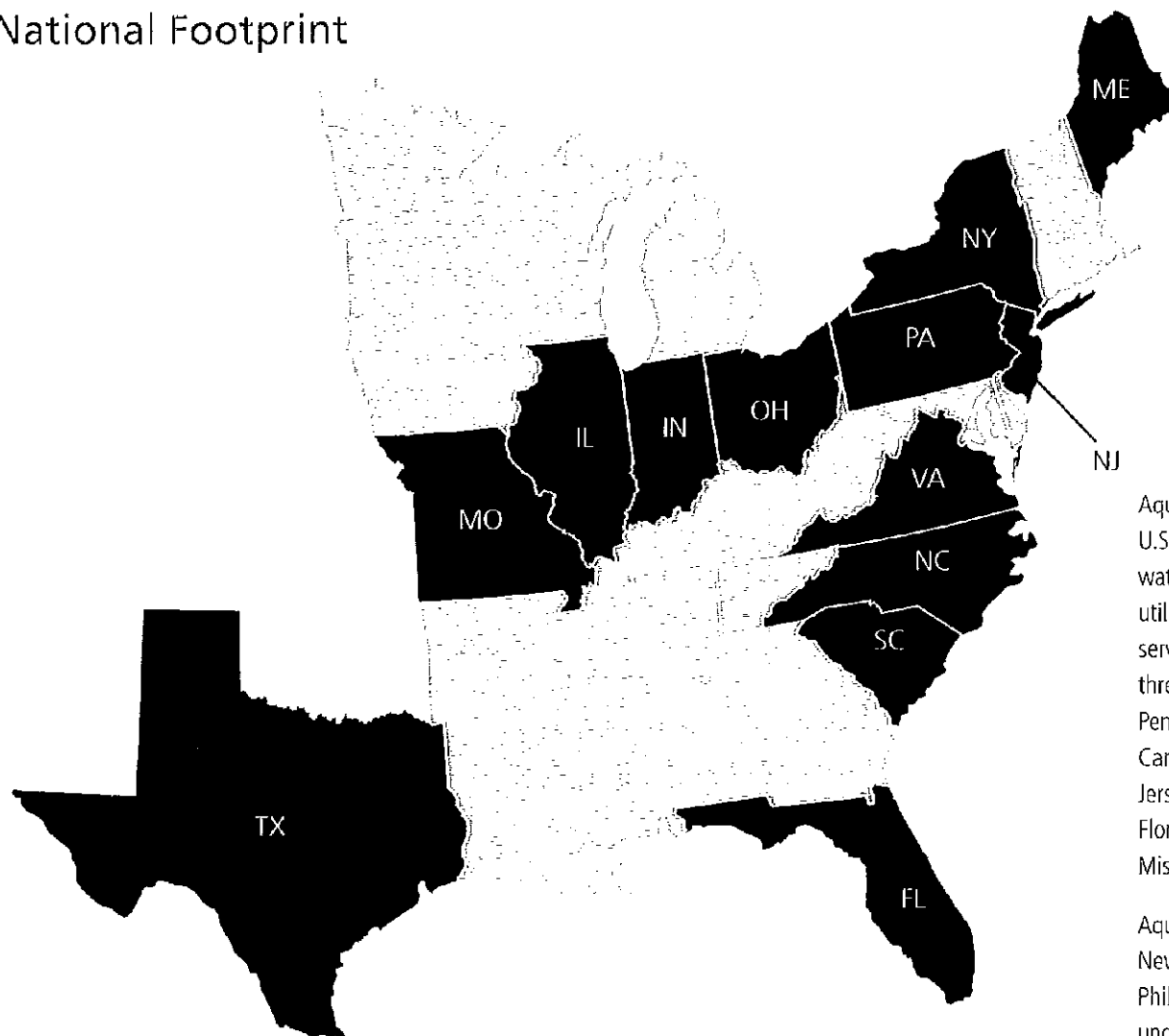
2007 Financial Highlights (in thousands, except per share amounts)

	2007	2006	% Change
Operating revenues	\$602,499	\$533,491	12.9%
Net income	95,014	92,004	3.3%
Basic net income per common share	0.72	0.70	2.9%
Diluted net income per common share	0.71	0.70	1.4%
Annual dividend rate per common share	0.50	0.46	8.7%
Common stockholders' equity per share	7.32	6.96	5.2%
Common stockholders' equity	976,298	921,630	5.9%
Total assets	3,226,912	2,877,903	12.1%
Net cash flows from operating activities	194,168	170,726	13.7%
Capital additions (a)	238,140	271,706	(12.4%)
Number of utility customers served (b)	950,732	925,519	2.7%

(a) Excludes net payments for acquisitions of utility systems and other: \$51,126 in 2007 and \$11,848 in 2006.

(b) 2006 includes 44,792 customers associated with the New York Water Service Corporation acquisition that was completed on January 1, 2007 and excludes 1,304 customers associated with a water utility system sold in December 2007.

National Footprint



Aqua America, Inc. is a U.S.-based publicly traded water and wastewater utility holding company serving approximately three million residents in Pennsylvania, Ohio, North Carolina, Illinois, Texas, New Jersey, New York, Indiana, Florida, Virginia, Maine, Missouri and South Carolina.

Aqua America is listed on the New York Stock Exchange and Philadelphia Stock Exchange under the ticker symbol WTR.

March 10, 2008

I am pleased to announce that Aqua America continued its leadership role in 2007 as demonstrated by the following performance: customers grew 3 percent to 950,000, revenues grew 13 percent to \$602 million, net income grew 3 percent to \$95 million, and we raised the annualized cash dividend rate by 9 percent. Additionally, in 2007 Aqua invested \$238 million on capital improvements to rehabilitate and expand our utility systems, acquired 26 water and wastewater systems establishing a major presence in New York, filed more than \$70 million in rate increase request applications and received national media coverage (features in Kiplinger's, USA Today, U.S. News & World Report and CFO Magazine) recognizing Aqua as a leader in the water industry.

Revenues in 2007 rose 13 percent to \$602.5 million from \$533.5 million in 2006. Net income in 2007 grew 3 percent to \$95 million versus \$92 million in 2006. Basic and diluted earnings per share were \$0.72 and \$0.71, respectively, compared to \$0.70 and \$0.70 in 2006 on 1.5 percent more shares outstanding. Revenues were up significantly due to acquisitions and increased customer rates. Earnings per share in 2006 benefited from approximately \$0.01 from a pending rate case adjustment and another \$0.01 from an insurance adjustment, while earnings per share in 2007 included a \$0.01 gain from the sale of a securities investment. Results in 2007 versus 2006 showed a steady improvement when considering the housing slowdown, the one-time benefits in 2006, a \$0.02 earnings per share write-off from our withdrawal of the Florida rate case, higher interest expense from rising interest rates, higher depreciation due to the major capital invested and increased chemical and power costs.

Last August, Aqua America's Board of Directors authorized an increase of 9 percent from \$0.115 per share to \$0.125 per share to the quarterly dividend. On an annualized basis the dividend has been increased to \$0.50 per share. The increase marked the ninth consecutive year in which the dividend was increased greater than 5 percent and was our 17th dividend increase in the last 16 years. I am proud of our dividend track record and optimistic about our ability to continue this trend.

Despite the 2007 slowdown in the housing market, which reduced our overall organic growth, we were able to maintain a reasonable growth rate with our acquisition program resulting in combined annual customer growth of 3 percent for the year. We were also very encouraged by our two municipal acquisitions in Illinois (Village of Manteno and Village of Sun Terrace). As in the late 1990s, the acquisition of municipal systems may continue to show more potential due to changing macroeconomic conditions.

Integrating companies we have acquired into the Aqua systems was also a main theme in 2007. In the past four years, we experienced rapid growth with the acquisitions of AquaSource, Heater, Florida Water and New York Water. Many of our southern properties have required more management attention and resources than our original business plans anticipated. Fortunately, we are now at a point where we have assessed our numerous systems, spent significant capital to address compliance needs and implemented procedures to improve operating efficiency. We are now well positioned to process the necessary rate increase applications required to earn a fair return on our investments.

In 2007, we added a component to our business strategy that we call "pruning." With this strategy we regularly review assets and portions of systems we have acquired over the years that do not fit with our business plan goals and growth strategy. When feasible, we sell these systems to neighboring municipalities or utilities so that the proceeds can be invested in more profitable ventures with more significant growth prospects. This is one of the advantages associated with being a diversified water and wastewater utility with operations in 13 states.

As we maintain a leadership role in the industry and reflect on the significant growth the company has experienced since 1992, I am reminded of the need to remain diligent and focused on the basic strategies and practices that are the foundation for future success. As such, we intend to continue to invest in our nation's water and wastewater utility infrastructure, operate as efficiently as possible, grow through acquisitions, and search for synergies through systems integration. These strategies and practices help us achieve our ultimate goals of providing quality water and reliable service at a reasonable price to our customers as we grow the bottom line and the dividend for the benefit of our shareholders.

Thank you for your continued support.



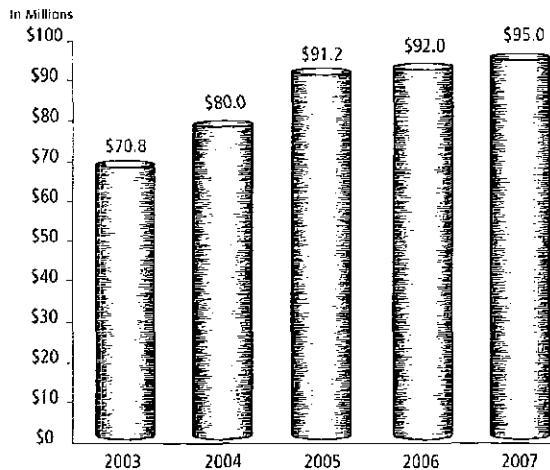
Nicholas DeBenedictis



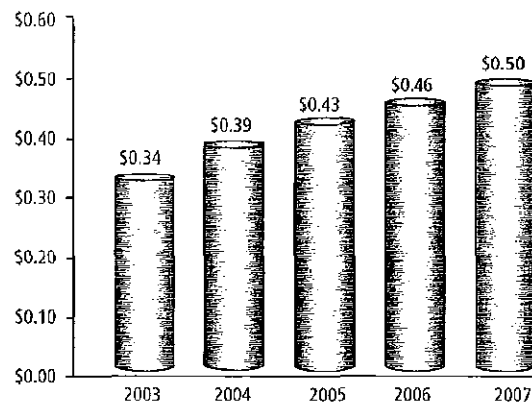
2007 Dividend Highlights

- Increased cash dividend by 9 percent to \$0.50 on an annualized basis as of September 1, 2007
- Achieved 17 cash dividend increases in the last 16 years
- Paid dividends for more than 60 consecutive years

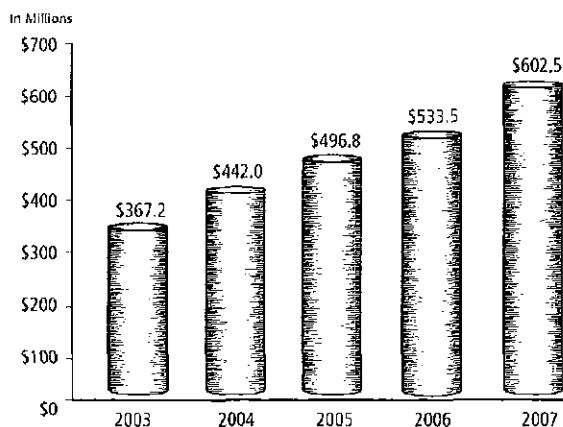
Net Income



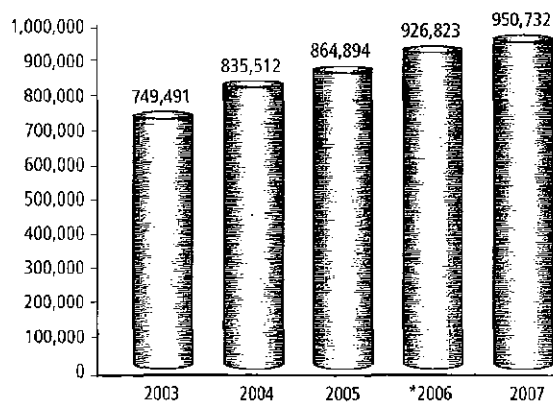
Dividends Per Share (annualized as of 12/31)



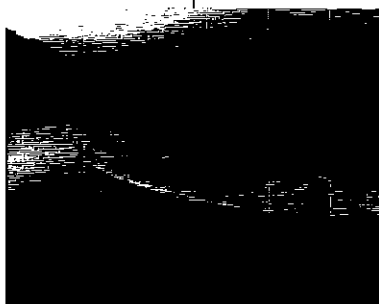
Operating Revenues



Customer Count



* 2006 includes 44,792 customers associated with the New York Water Service Corporation acquisition completed on January 1, 2007

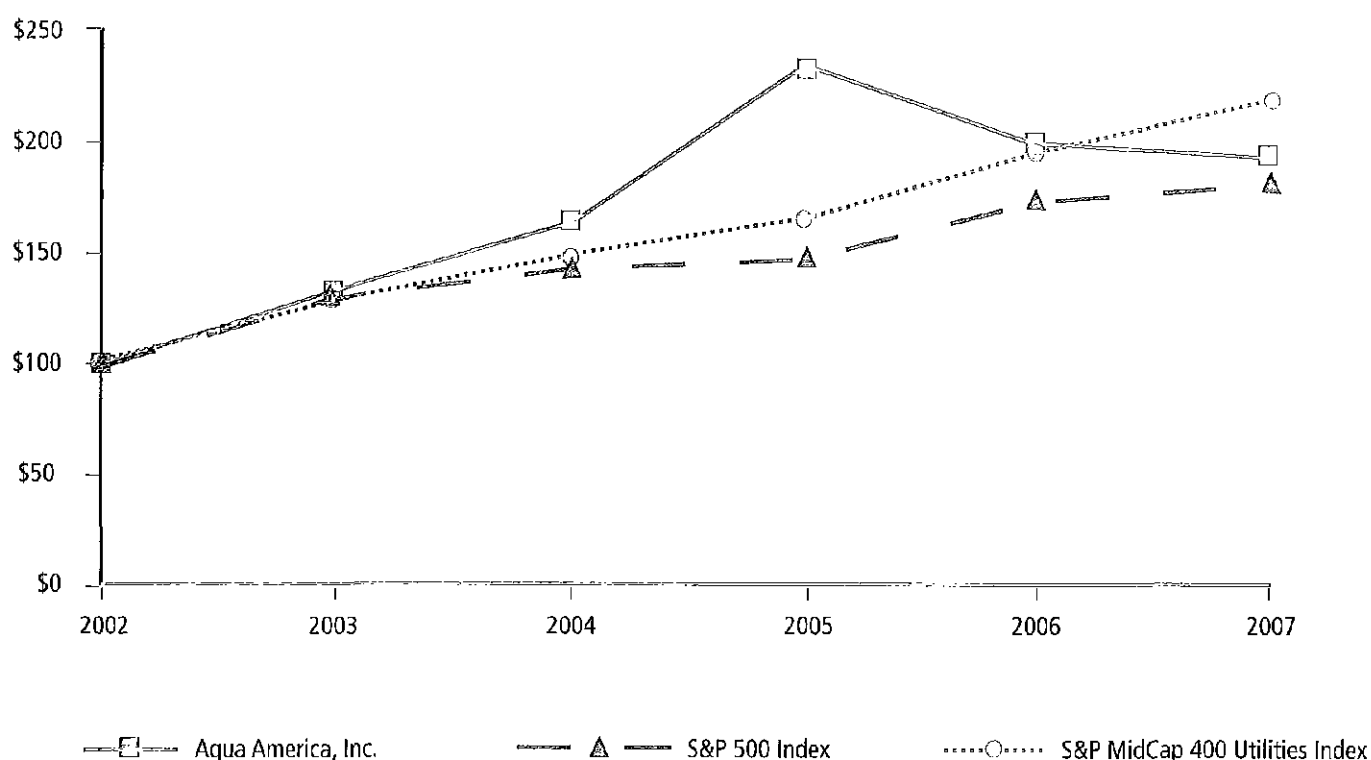


Comparison of Five-Year Cumulative Total Shareholder Return*

Among Aqua America, Inc., the S&P 500 Index and the S&P MidCap 400 Utilities Index

The graph below compares the cumulative 5-year total return of holders of Aqua America, Inc.'s Common Stock with the cumulative total returns of the S&P 500 index and the S&P MidCap 400 Utilities index. The graph tracks the performance of a \$100 investment in our Common Stock and in each of the indices (with the reinvestment of all dividends) from 12/31/2002 to 12/31/2007.

The S&P MidCap 400 Utilities Index consists of the following companies: AGL Resources, Alliant Energy, Aqua America, Inc., Aquila, Inc., Black Hills, DPL Incorporated, Energy East, Equitable Resources, Great Plains Energy Inc., Hawaiian Electric Industries, IDACORP, Inc. Hldg. Co., MDU Resources, National Fuel Gas, Northeast Utilities, NSTAR, OGE Energy Corp., ONEOK, Inc., Pepco Holdings, Inc., PNM Resources, Inc., Puget Energy, Inc. (Hldg. Co.), SCANA Corp., Sierra Pacific (New), Vectren Corporation, Westar Energy, Inc., WGL Holdings, Inc. and Wisconsin Energy.



* \$100 invested on 12/31/02 in stock or index—including reinvestment of dividends. Fiscal year ending December 31.

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Years as of December 31,

	2002	2003	2004	2005	2006	2007
Aqua America, Inc.	\$100.00	\$137.52	\$156.63	\$236.13	\$200.70	\$190.76
S&P 500 Index	100.00	128.68	142.69	149.70	173.34	182.87
S&P MidCap 400 Utilities Index	100.00	127.07	149.42	161.09	197.76	212.11

The stock price performance included in this graph is not necessarily indicative of future stock price performance.

Board of Directors

Nicholas DeBenedictis, 62
Chairman, President and CEO
Aqua America, Inc.
Director since 1992

Mary C. Carroll, 67
Consultant and
Community Volunteer
Director since 1981

Richard Glanton, 61
Chairman
Philadelphia Television Network
Director since 1995

Lon R. Greenberg, 57
Chairman and CEO
UGI Corporation
Director since 2005

William P. Hankowsky, 56
Chairman, President and CEO
Liberty Property Trust
Director since 2004

Dr. Constantine Papadakis, 62
President
Drexel University
Director since 2005

Ellen T. Ruff, 59
President
Duke Energy Carolinas
Director since 2006

Richard L. Smoot, 67
Retired, Regional Chairman
Advisory Board Philadelphia and Southern New Jersey
PNC Financial Services Group
Director since 1997

Andrew J. Sordoni, III, 64
Chairman
Sordoni Construction Services, Inc.
Director since 2006



Officers

Nicholas DeBenedictis, 62
Chairman, President and CEO

Christopher H. Franklin, 43
Regional President
Aqua America – Southern Operations

Mark J. Kropilak, 51
Senior Vice President
Corporate Development and Corporate Counsel

Karl M. Kyriess, 57
Regional President
Aqua America – Mid-Atlantic Operations

Robert G. Liptak, 59
Regional President
Aqua America – Northern Operations

Richard R. Riegler, 61
Vice President
Engineering and Environmental Affairs

Robert A. Rubin, 45
Vice President
Chief Accounting Officer and Controller

David P. Smeltzer, 49
Chief Financial Officer

Roy H. Stahl, 55
Chief Administrative Officer,
General Counsel and Secretary



AQUASM

Aqua America, Inc. 2007 Annual Report Financial Data

AQUA AMERICA, INC. AND SUBSIDIARIES
Management's Discussion and Analysis of Financial Condition and Results of Operations
(In thousands of dollars, except per share amounts)

FORWARD-LOOKING STATEMENTS

This report by Aqua America, Inc. ("Aqua America," "we" or "us") contains, in addition to historical information, forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These forward-looking statements involve risks, uncertainties and other factors, that may be outside our control and that may cause our actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by these forward-looking statements. In some cases you can identify forward-looking statements where statements are preceded by, followed by or include the words "believes," "expects," "anticipates," "plans," "future," "potential" or the negative of such terms or similar expressions. Forward-looking statements in this report, include, but are not limited to, statements regarding:

- recovery of capital expenditures and expenses in rates;
- projected capital expenditures;
- availability of capital financing;
- dividend payment projections;
- future financing plans;
- future pension contributions;
- opportunities for future acquisitions, the success of pending acquisitions and the impact of future acquisitions;
- acquisition-related costs and synergies;
- the capacity of our water supplies, water facilities and wastewater facilities;
- the availability and cost of key production necessities, including power, chemicals and purchased water or wastewater services;
- the availability of qualified personnel;
- the return performance of our defined benefit pension plan assets;
- general economic conditions;
- the impact of geographic diversity on our exposure to unusual weather; and
- the impact of accounting pronouncements.

Because forward-looking statements involve risks and uncertainties, there are important factors that could cause actual results to differ materially from those expressed or implied by these forward-looking statements, including but not limited to:

- changes in general economic, business and financial market conditions;
- changes in government regulations and policies, including environmental and public utility regulations and policies;
- the decisions of governmental and regulatory bodies, including decisions on rate increase requests;
- our ability to file rate cases on a timely basis to minimize regulatory lag;
- changes in environmental conditions, including those that result in water use restrictions;
- abnormal weather conditions;
- changes in, or unanticipated, capital requirements;
- changes in our credit rating or the market price of our common stock;
- our ability to integrate businesses, technologies or services which we may acquire;
- our ability to manage the expansion of our business;
- the extent to which we are able to develop and market new and improved services;
- the effect of the loss of major customers;
- our ability to retain the services of key personnel and to hire qualified personnel as we expand;
- increasing difficulties in obtaining insurance and increased cost of insurance;
- cost overruns relating to improvements or the expansion of our operations;
- changes in accounting pronouncements; and
- civil disturbance or terroristic threats or acts.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued) (In thousands of dollars, except per share amounts)

Given these uncertainties, you should not place undue reliance on these forward-looking statements. You should read this report with the understanding that our actual future results may be materially different from what we expect. These forward-looking statements represent our estimates and assumptions only as of the date of this report. Except for our ongoing obligations to disclose material information under the federal securities laws, we are not obligated to update these forward-looking statements, even though our situation may change in the future. We qualify all of our forward-looking statements by these cautionary statements. As you read this report, you should pay particular attention to the "Risk Factors" included in our Annual Report on Form 10-K.

OVERVIEW

The Company

Aqua America, Inc. is the holding company for regulated utilities providing water or wastewater services to what we estimate to be approximately 3.0 million people in Pennsylvania, Ohio, North Carolina, Illinois, Texas, New Jersey, New York, Florida, Indiana, Virginia, Maine, Missouri and South Carolina. Our largest operating subsidiary, Aqua Pennsylvania, Inc., accounted for approximately 52% of our operating revenues for 2007 and, as of December 31, 2007, provided water or wastewater services to approximately one-half of the total number of people we serve, is located in the suburban areas north and west of the City of Philadelphia and in 23 other counties in Pennsylvania. Our other subsidiaries provide similar services in 12 other states. In addition, we provide water and wastewater service through operating and maintenance contracts with municipal authorities and other parties, and septage hauling services, close to our utility companies' service territories.

Industry Mission

The mission of the investor-owned water utility industry is to provide quality and reliable water service at an affordable price for the customer, with a fair return for shareholders. A number of challenges face the industry, including:

- strict environmental, health and safety standards;
- the need for substantial capital investment;
- economic regulation by state, and/or, in some cases, local government; and
- the impact of weather and drought conditions on water sales demand.

Economic Regulation

Most of our water and wastewater utility operations are subject to regulation by their respective state regulatory commissions, which have broad administrative power and authority to regulate rates and charges, determine franchise areas and conditions of service, approve acquisitions and authorize the issuance of securities. The regulatory commissions also establish uniform systems of accounts and approve the terms of contracts with affiliates and customers, business combinations with other utility systems, loans and other financings, and the franchise areas that we serve. The policies of the regulatory commissions often differ from state to state, and may change over time. A small number of our operations are subject to rate regulation by county or city government. The profitability of our utility operations is influenced to a great extent by the timeliness and adequacy of rate allowances in the various states in which we operate.

Rate Case Management Capability – We strive to achieve the industry mission by effective planning and efficient use of our resources. We maintain a rate case management capability to pursue timely and adequate returns on the capital investments that we make in improving or replacing water mains, treatment plants and other infrastructure. This capability is important in our continued profitability and in providing a fair return to our shareholders, and thus providing access to capital markets to help fund these investments. Accordingly, the objective of our rate case management strategy is to provide that the rates of the utility operations reflect, to the extent practicable, the timely recovery of increases in costs of operations, capital, taxes, energy, materials and compliance with environmental regulations. In pursuing our rate case strategy, we consider the amount of utility plant additions and replacements made since the previous rate decision, the changes in the cost of capital, changes in the capital structure and changes in operating and other costs. Based on these assessments, our utility operations periodically file rate increase requests with their respective state regulatory commissions or local regulatory authorities. In general, as a regulated enterprise, our water and wastewater rates are established to provide recovery of utility operating costs, taxes, interest on debt used to finance facilities and a return on equity used to finance facilities. Our ability to recover our expenses in a timely manner and earn a return on equity employed in the business determines the profitability of the Company.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Our water and wastewater operations are comprised of approximately 200 rate divisions, each of which requires a separate rate filing for the evaluation of the cost of service and recovery of investments in connection with the establishment of tariff rates for that rate division. Seven of the states in which we operate permit some form of consolidated rates in varying degrees for the rate divisions in that state, and two states currently permit us to fully consolidate rate filings state-wide. Due to the length of time since the last rate increase for some of our systems and the large amount of capital improvements relative to the number of customers in some smaller systems, the proposed rate increase in some of these systems may be substantial. Also, as a result of the condition of some of the systems acquired and the time needed to make the capital investments required to maintain compliance prior to requesting rates, some divisions have experienced or are experiencing longer periods of regulatory lag. We can provide no assurance that the rate increases will be granted in a timely or sufficient manner to cover the investments and expenses for which we initially sought the rate increases. We are currently in active rate proceedings in 9 of our 13 states.

Revenue Surcharges – Six states in which we operate water utilities, and two states in which we operate wastewater utilities, permit us to add a surcharge to water or wastewater bills to offset the additional depreciation and capital costs associated with certain capital expenditures related to replacing and rehabilitating infrastructure systems. In all other states, water and wastewater utilities absorb all of the depreciation and capital costs of these projects between base rate increases without the benefit of additional revenues. The gap between the time that a capital project is completed and the recovery of its costs in rates is known as regulatory lag. The infrastructure rehabilitation surcharge mechanism is intended to substantially reduce regulatory lag, which often acts as a disincentive to water and wastewater utilities to rehabilitate their infrastructure. In addition, certain states permit our subsidiaries to use a surcharge or credit on their bills to reflect certain allowable changes in costs, such as changes in state tax rates, other taxes and purchased water, until such time as these changes in costs are fully incorporated in base rates.

Effects of Inflation – Recovery of the effects of inflation through higher water rates is dependent upon receiving adequate and timely rate increases. However, rate increases are not retroactive and often lag increases in costs caused by inflation. During periods of moderate inflation, as has been experienced in 2007 and 2006, the effects of inflation on our operating results are noticeable and partly responsible for lower than expected earnings growth. Two states allow annual inflationary index filings to help offset the effects of inflation on our operating costs.

Growth-Through-Acquisition Strategy

Part of our strategy to meet the industry challenges is to actively explore opportunities to expand our utility operations through acquisitions of water and wastewater utilities either in areas adjacent to our existing service areas or in new service areas, and to explore acquiring non-regulated businesses that are complementary to our regulated water and wastewater operations. To complement our growth strategy, we routinely evaluate the operating performance of our individual utility systems and in instances where limited customer-growth opportunities exist or where we are unable to achieve favorable operating results or a return on equity that we consider acceptable, we will seek to sell the utility system and reinvest the proceeds in other utility systems. Our growth-through-acquisition strategy allows us to operate more efficiently by sharing operating expenses over more utility customers and provides new locations for possible future growth. The ability to successfully execute this strategy and meet the industry challenges is largely due to our qualified and trained workforce, which we strive to retain by treating employees fairly and providing our employees with development and growth opportunities.

During 2007, we completed 26 acquisitions which, along with the organic growth in our existing systems, represent 23,909 new customers. In December 2007, we sold a water utility system representing 1,304 customers under our plan to evaluate and dispose of non-performing utility systems. In addition on January 1, 2007, we completed the acquisition of the capital stock of New York Water Service Corporation for \$26,664 in cash, as adjusted pursuant to the purchase agreement primarily based on working capital at closing, and the assumption of \$23,000 of long-term debt. The operating results of New York Water Service Corporation have been included in our consolidated financial statements beginning January 1, 2007. The acquired operation provides water service to 44,792 customers in several water systems located in Nassau County, Long Island, New York and these customers are included in our customer count as of December 31, 2006. The acquisition was funded through the issuance of long-term debt that was issued in 2006.

During 2005 and 2006, we completed six acquisitions of non-regulated companies that provide on-site septic tank pumping, sludge hauling and other wastewater-related services to customers in eastern Pennsylvania, New Jersey, Delaware, New York and Maryland. The operating revenues of these businesses for the years ended December 31, 2007 and 2006 were \$10,216 and \$5,424, respectively, and are excluded from our Regulated segment. In total during 2006, \$7,897 in cash was invested in these

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

non-regulated wastewater and septage acquisitions on which we believe we will earn an appropriate return. Please refer to the section captioned "Acquisitions" for an additional discussion of acquisitions.

We believe that utility acquisitions will continue to be the primary source of growth for us. With approximately 53,000 community water systems in the U.S., 83% of which serve less than 3,300 customers, the water industry is the most fragmented of the major utility industries (telephone, natural gas, electric, water and wastewater). In the states where we operate, we believe there are approximately 22,000 public water systems of widely varying size, with the majority of the population being served by government-owned water systems.

Although not as fragmented as the water industry, the wastewater industry in the U.S. also presents opportunities for consolidation. According to the U.S. Environmental Protection Agency's (EPA) most recent survey of publicly-owned wastewater treatment facilities in 2004, there are approximately 16,600 such facilities in the nation serving approximately 75% of the U.S. population. The remaining population represents individual homeowners with their own treatment facilities; for example, community on-lot disposal systems and septic tank systems. The vast majority of wastewater facilities are government-owned rather than privately-owned. The EPA survey also indicated that there are approximately 9,800 wastewater facilities in operation or planned in the 13 states where we operate. We also intend to explore opportunities in the non-regulated wastewater and septage businesses when they complement our utility companies.

Because of the fragmented nature of the water and wastewater utility industries, we believe that there are many potential water and wastewater system acquisition candidates throughout the United States. We believe the factors driving the consolidation of these systems are:

- the benefits of economies of scale;
- increasingly stringent environmental regulations;
- the need for substantial capital investment; and
- the need for technological and managerial expertise.

We are actively exploring other opportunities to expand our water and wastewater utility operations through acquisitions or otherwise. We intend to continue to pursue acquisitions of municipally-owned and investor-owned water and wastewater systems of all sizes that provide services in areas adjacent to our existing service territories or in new service areas. We continue to explore opportunities for the acquisition of other non-regulated wastewater service and septage businesses that are located near our existing markets, growing our existing revenue base in this business by offering the wastewater services to nearby residents with on-site sewer systems, adding new customers to this business and expanding the services that are provided to them.

Sendout

"Sendout" represents the quantity of treated water delivered to our distribution systems. We use sendout as an indicator of customer demand. Weather conditions tend to impact water consumption, particularly in our northern service territories during the late spring and summer months when nonessential and recreational use of water is at its highest. Consequently, a higher proportion of annual operating revenues is realized in the second and third quarters. In general during this period, an extended period of dry weather increases water consumption, while above average rainfall decreases water consumption. Also, an increase in the average temperature generally causes an increase in water consumption. Conservation efforts, construction codes which require the use of low flow plumbing fixtures, as well as mandated water use restrictions in response to drought conditions, also affect water consumption.

On occasion, drought warnings and water use restrictions are issued by governmental authorities for portions of our service territories in response to extended periods of dry weather conditions regardless of our ability to meet unrestricted customer water demands. The timing and duration of the warnings and restrictions can have an impact on our water revenues and net income. In general, water consumption in the summer months is affected by drought warnings and restrictions to a higher degree because nonessential and recreational use of water is highest during the summer months, particularly in our northern service territories. At other times of the year, warnings and restrictions generally have less of an effect on water consumption.

The geographic diversity of our utility customer base reduces the effect on Aqua America of our exposure to extreme or unusual weather conditions in any one area of our service territory. During the year ended December 31, 2007, our operating

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

revenues were derived principally from the following states: 52% in Pennsylvania, 8% in Texas, 7% in Ohio, 7% in Illinois, and 6% in North Carolina.

Consolidated Selected Financial and Operating Statistics

Our selected five-year consolidated financial and operating statistics follow:

Years ended December 31,	2007	2006 (a)	2005	2004 (b)	2003 (c)
Utility customers:					
Residential water	797,899	780,828	724,954	702,367	624,355
Commercial water	37,056	36,280	33,975	33,720	33,015
Industrial water	1,322	1,337	1,356	1,365	1,397
Other water	16,683	15,587	15,584	15,700	20,483
Wastewater	97,772	92,791	89,025	82,360	70,241
Total	950,732	926,823	864,894	835,512	749,491
Operating revenues:					
Residential water	\$ 360,542	\$ 317,770	\$ 295,473	\$ 264,910	\$ 218,487
Commercial water	85,553	76,076	73,455	65,605	61,343
Industrial water	19,548	18,752	18,364	17,377	17,675
Other water	58,274	51,263	50,827	44,593	40,048
Wastewater	52,891	48,907	42,176	35,931	17,874
Other	12,935	13,525	13,161	11,556	9,821
Regulated segment total	589,743	526,293	493,456	439,972	365,248
Other	12,756	7,198	3,323	2,067	1,985
Consolidated	\$ 602,499	\$ 533,491	\$ 496,779	\$ 442,039	\$ 367,233
Operations and maintenance expense	\$ 253,092	\$ 219,560	\$ 203,088	\$ 178,345	\$ 140,602
Net income available to common stock	\$ 95,014	\$ 92,004	\$ 91,156	\$ 80,007	\$ 70,785
Capital expenditures	\$ 238,140	\$ 271,706	\$ 237,462	\$ 195,736	\$ 163,320
Operating Statistics					
Selected operating results as a percentage of operating revenues:					
Operations and maintenance	42.0%	41.2%	40.9%	40.3%	38.3%
Depreciation and amortization	14.6%	14.1%	13.2%	13.3%	14.0%
Taxes other than income taxes	7.5%	6.2%	6.4%	6.2%	5.9%
Interest expense, net	11.1%	10.9%	10.4%	11.0%	12.2%
Net income available to common stock	15.8%	17.2%	18.3%	18.1%	19.3%
Return on average stockholders' equity	10.0%	10.6%	11.7%	11.4%	12.3%
Effective tax rates	38.9%	39.6%	38.4%	39.4%	39.3%

(a) 2006 includes 44,792 customers associated with the New York Water Service Corporation acquisition which was completed on January 1, 2007. The operating results of this acquisition have been reported in our consolidated financial statements beginning January 1, 2007.

(b) Net income available to common stock includes the gain of \$1,522 (\$2,342 pre-tax) realized on the sale of a water system. The gain is reported in the 2004 consolidated statement of income as a reduction to operations and maintenance expense. 2004 includes a partial year of financial results for the mid-year acquisition of Heater Utilities, Inc. and certain utility assets of Florida Water Services Corporation.

(c) 2003 includes five months of financial results for the AquaSource operations acquired in July 2003.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Performance Measures Considered by Management

We consider the following financial measures to be the fundamental basis by which we evaluate our operating results: earnings per share, operating revenues, net income and dividend rate on common stock. In addition, we consider other key measures in evaluating our utility business performance within our Regulated segment: our number of utility customers, the ratio of operations and maintenance expense compared to operating revenues (this percentage is termed "operating expense ratio" or "efficiency ratio"); return on revenues (net income divided by operating revenues); and return on equity (net income divided by common stockholders' equity). We review these measurements regularly and compare them to historical periods, to our operating budget as approved by the Aqua America, Inc. Board of Directors, and to similar measurements at other publicly-traded water utilities.

Our operating expense ratio is one measure that we use to evaluate our operating efficiency and management effectiveness in light of the changing nature of our company. During the past five years, our operating expense ratio has been effected over time due to a number of factors, including the following:

- **Acquisitions** – The AquaSource, Heater Utilities, Inc. and Florida Water Services acquisitions (generally referred to as our Aqua South operations) increased our operating expense ratio due to the operating revenues generated by these operations being accompanied by a higher ratio of operations and maintenance expenses as compared to the rest of the pre-existing, more densely-populated and integrated Aqua America operations. The Aqua South operations can be characterized as having relatively higher operating costs to fixed capital costs, in contrast to the rest of the Aqua America operations which generally consist of larger, interconnected systems, with higher fixed capital costs (utility plant investment) and lower operating costs per customer. In addition, we completed several acquisitions of companies that provide on-site septic tank pumping and sludge hauling services during 2006. The cost-structure of these businesses differs from our utility companies in that these businesses have a much higher ratio of operations and maintenance expenses to operating revenues and a lower-degree of capital investment and consequently a lower ratio of fixed capital costs (plant investment requirements are lower) versus operating revenues. As a result, the ratio of operating income compared to operating revenues is not comparable between the businesses. The non-regulated wastewater and septage hauling service business is not a component of our Regulated segment.
- **Regulatory lag** – The efficiency ratio is influenced by regulatory lag (increases in operations and maintenance expenses not yet recovered in rates or a gap between the time that a capital project is completed and the start of its cost recovery in rates), or decreases in operating revenues without a commensurate decrease in operations and maintenance expense, such as changes in water consumption as impacted by adverse weather conditions or conservation trends.
- **New accounting pronouncements** – Beginning in 2006, our results reflect the effects of the adoption of SFAS No. 123R, "Share-Based Payment" as we began to record compensation expense for the fair value of stock options granted. The effect of recording compensation expense for stock options increased our operations and maintenance expense by \$3,223 in 2007 and \$2,894 in 2006. Prior to 2006, no compensation expense related to granting of stock options had been recognized in the financial statements.

We continue to evaluate initiatives to help control operating costs and improve efficiencies.

RESULTS OF OPERATIONS

Our net income has grown at an annual compound rate of approximately 7.2% during the five-year period ended December 31, 2007. During the past five years, operating revenues grew at a compound rate of 13.3% and total expenses, exclusive of income taxes, grew at a compound rate of 16.0%.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Operating Segments

We have identified fourteen operating segments and we have one reportable segment based on the following:

- Thirteen segments are comprised of our water and wastewater regulated utility operations in the thirteen states where we provide these services. These operating segments are aggregated into one reportable segment since each of these operating segments has the following similarities: economic characteristics, nature of services, production processes, customers, water distribution or wastewater collection methods, and the nature of the regulatory environment. Our single reportable segment is named the Regulated segment.
- One segment is not quantitatively significant to be reportable and is comprised of the businesses that provide on-site septic tank pumping, sludge hauling services, data processing service fees and certain other non-regulated water and wastewater services. This segment is included as a component of "other," in addition to corporate costs that have not been allocated to the Regulated segment and intersegment eliminations. Corporate costs include certain general and administrative expenses, and interest expense.

Unless specifically noted, the following discussion and analysis provides information on our consolidated result of operations. The following table provides the Regulated segment and Consolidated information for the years ended December 31, 2007, 2006 and 2005:

	2007			2006		
	Regulated	Other	Consolidated	Regulated	Other	Consolidated
Operating revenues	\$ 589,743	\$ 12,756	\$ 602,499	\$ 526,293	\$ 7,198	\$ 533,491
Operations and maintenance expense	243,755	9,337	253,092	216,919	2,641	219,560
Taxes other than income taxes	44,011	1,369	45,380	32,273	1,070	33,343
Earnings before interest, taxes, depreciation and amortization	<u>\$ 301,977</u>	<u>\$ 2,050</u>	<u>304,027</u>	<u>\$ 277,101</u>	<u>\$ 3,487</u>	<u>280,588</u>
Depreciation and amortization			88,011			75,041
Operating income			216,016			205,547
Interest expense, net of AFUDC			63,968			54,491
Gain on sale of other assets			(3,494)			(1,194)
Provision for income taxes			60,528			60,246
Net income			<u>\$ 95,014</u>			<u>\$ 92,004</u>

	2005		
	Regulated	Other	Consolidated
Operating revenues	\$ 493,456	\$ 3,323	\$ 496,779
Operations and maintenance expense	202,662	426	203,088
Taxes other than income taxes	30,820	876	31,696
Earnings before interest, taxes, depreciation and amortization	<u>\$ 259,974</u>	<u>\$ 2,021</u>	<u>261,995</u>
Depreciation and amortization			65,488
Operating income			196,507
Interest expense, net of AFUDC			49,615
Gain on sale of other assets			(1,177)
Provision for income taxes			56,913
Net income			<u>\$ 91,156</u>

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Consolidated Results

Operating Revenues – The growth in revenues over the past five years is a result of increases in the customer base, water rates and the acquisition of non-regulated operations. The number of customers increased at an annual compound rate of 9.4% in the past five years primarily as a result of acquisitions of water and wastewater systems, including the January 1, 2007 acquisition of New York Water Service Corporation, the mid-year 2004 Heater and Florida Water Services acquisitions, and the AquaSource acquisition completed July 2003. The operating revenues and financial results of New York Water Service Corporation have been included in our consolidated financial statements beginning January 1, 2007. Acquisitions in our Regulated segment have provided additional water and wastewater revenues of approximately \$28,578 in 2007, \$4,715 in 2006 and \$12,630 in 2005. Excluding the effect of acquisitions, our customer base increased at a five-year annual compound rate of 1.9%. Rate increases implemented during the past three years have provided additional operating revenues of approximately \$25,658 in 2007, \$32,000 in 2006 and \$26,800 in 2005.

In November 2007, our Pennsylvania operating subsidiary, Aqua Pennsylvania, Inc., filed an application with the Pennsylvania Public Utility Commission (“PAPUC”) requesting a \$41,694 or 13.6% increase in annual revenues. The application is currently pending before the PAPUC and a final determination is anticipated by August 2008. On June 22, 2006, the PAPUC granted our Pennsylvania operating subsidiary a \$24,900 base water rate increase, on an annualized basis. The rates in effect at the time of the filing of this rate case included \$12,397 in Distribution System Improvement Charges (“DSIC”) or 5% above the prior base rates. Consequently, the total base rates increased by \$37,297 and the DSIC was reset to zero.

In December 2006, our operating subsidiary in Florida filed an application with the Florida Public Service Commission (“FPSC”) designed to increase water and wastewater rates by \$7,298 on an annual basis. In April 2007, we commenced billing for a portion of the requested rates, in accordance with authorization from the FPSC. On August 28, 2007, we reached a settlement agreement with Florida's Office of Public Counsel and the Attorney General of the State of Florida. The settlement agreement was approved by the FPSC, and among other stipulations, resulted in us voluntarily withdrawing our application, and agreeing to refund the additional revenue billed that was associated with this rate application. As a result of this agreement, during the third quarter of 2007, we recorded a revenue refund which reduced operating revenues by \$571 for the amount of revenue recognized prior to the third quarter of 2007. Additionally the Company wrote-off rate case expenses of \$2,385 in 2007.

In 2004, our operating subsidiary in Texas filed an application with the Texas Commission on Environmental Quality (TCEQ) to increase rates, on an annualized basis, by \$11,920 over a multi-year period. The application seeks to increase annual revenues in phases and is accompanied by a plan to defer and amortize a portion of our depreciation, operating and other tax expense over a similar multi-year period, such that the impact on operating income approximates the requested amount during the first years that the new rates are in effect. The application is currently pending before the TCEQ and several parties have joined the proceeding to challenge our rate request. We commenced billing for the requested rates and implemented the deferral plan in 2004, in accordance with authorization from the TCEQ in 2004. The additional revenue billed and collected prior to the final ruling is subject to refund based on the outcome of the ruling. The revenue recognized and the expenses deferred by us reflect an estimate of the final outcome of the ruling. In the event our request is denied completely or in part, we could be required to refund some or all of the revenue billed to date, and write-off some or all of the regulatory asset for the expense deferral. In December 2006, the TCEQ held hearings and issued a rate schedule that provided further clarification and an indication of the expected outcome of the rate proceeding. As a result of the December 2006 hearings, we revised our estimate of the final outcome of the TCEQ proceeding. During the fourth quarter of 2006, the revenue reserve was adjusted and additional revenues were recognized of \$1,487 and the regulatory asset was increased resulting in lower expenses recognized of \$1,199. As of December 31, 2007, we have deferred \$12,382 of operating costs and \$3,343 of rate case expenses; and recognized \$25,635 of revenue that is subject to refund depending on the outcome of the final commission order. Based on our review of the present circumstances, no reserve is considered necessary for the revenue recognized to date or for the deferred operating costs and rate case expense.

Our operating subsidiaries located in other states received rate increases representing estimated annualized revenues of \$5,596 in 2007 resulting from 23 rate decisions, \$7,366 in 2006 resulting from 32 rate decisions, and \$5,142 in 2005 resulting from 23 decisions. Revenues from these increases realized in the year of grant were approximately \$4,636 in 2007, \$3,580 in 2006 and \$3,144 in 2005. These operating subsidiaries, including certain Florida operating subsidiaries, currently have filed 15 rate requests which are being reviewed by the state regulatory commissions, proposing an aggregate increase of \$22,885 in annual revenues. During 2008, we intend to file 21 additional rate requests proposing an aggregate of approximately \$18,750 of

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

increased annual revenues; however we can provide no assurance that the full amount of the requested rate increases will be granted.

Currently, Pennsylvania, Illinois, Ohio, New York, Indiana and Missouri allow for the use of infrastructure rehabilitation surcharges. In Pennsylvania, this mechanism is referred to as a DSIC. These surcharge mechanisms typically adjust periodically based on additional qualified capital expenditures completed or anticipated in a future period. The infrastructure rehabilitation surcharge is capped as a percentage of base rates, generally at 5% to 9% of base rates, and is reset to zero when new base rates that reflect the costs of those additions become effective or when a utility's earnings exceed a regulatory benchmark.

Infrastructure rehabilitation surcharges provided revenues of \$11,507 in 2007, \$7,873 in 2006 and \$10,186 in 2005.

Our Regulated segment also includes certain non-regulated operating revenues of \$12,935 in 2007, \$13,525 in 2006 and \$13,161 in 2005. These operating revenues are associated with contract operations that are integral to the utility business and operations. These amounts vary over time according to the level of activity associated with the utility contract operations.

In addition to the Regulated segment operating revenues, we had other non-regulated revenues that were primarily associated with non-regulated wastewater, septage, operating and maintenance contracts, and data processing service fees of \$12,756 in 2007, \$7,198 in 2006 and \$3,323 in 2005. The increase in 2007 over 2006 resulted primarily from a full year of operations in 2007 from several septage businesses acquired in 2006. The increase in 2006 over 2005 was primarily due to the acquisition of several septage businesses during 2006. Acquisitions outside our Regulated segment have provided additional operating revenues of approximately \$4,765 in 2007, \$3,935 in 2006 and \$1,082 in 2005.

Operations and Maintenance Expenses – Operations and maintenance expenses totaled \$253,092 in 2007, \$219,560 in 2006 and \$203,088 in 2005. Most elements of operating costs are subject to the effects of inflation, and changes in the number of customers served. Several elements are subject to the effects of changes in water consumption, weather and the degree of water treatment required due to variations in the quality of the raw water. The principal elements of operating costs are labor and employee benefits, electricity, chemicals, maintenance expenses and insurance costs. Electricity and chemical expenses vary in relationship to water consumption, raw water quality, and price increases. Maintenance expenses are sensitive to extremely cold weather, which can cause water mains to rupture. Operations and maintenance expenses increased in 2007 as compared to 2006 by \$33,532 or 15.3% primarily due to the additional operating costs associated with acquisitions of \$15,400, increased water production costs of \$3,068, additional expenses resulting from the preparation and administration of rate filings in Florida of \$2,385, additional bad debt expense of \$1,731, the receipt in 2006 of \$1,500 as an offset to expense relating to a waiver of certain contractual rights without a corresponding amount in the current year, and normal increases in other operating costs, offset partially by the gain on sale of utility system of \$1,095. In the consolidated statement of income for 2007, the gain on sale of utility systems is reported as a component of operations and maintenance expense. During certain periods in 2007, we temporarily discontinued collection efforts in some of our divisions in connection with the installation of a new billing system which resulted in increased accounts written off and higher bad debt expense. The additional operating costs associated with acquisitions noted above includes \$4,356 associated with the businesses that provide on-site septic tank pumping, sludge hauling services and other non-regulated water and wastewater services which are not a component of the Regulated segment.

Operations and maintenance expenses increased in 2006 as compared to 2005 by \$16,472 or 8.1% primarily due to the additional operating costs associated with acquisitions of \$6,316, increased water production expenses of \$3,576, increased insurance expense, driven by higher claims of \$1,945, stock-based compensation expense of \$2,894, a reduction in the deferral of expenses related to the Texas rate case filing of \$1,989, and normal increases in other operating costs, offset partially by receipt of \$1,500 relating to a waiver of certain contractual rights reported outside of the Regulated segment. The additional operating costs associated with acquisitions noted above includes \$3,760 associated with the businesses that provide on-site septic tank pumping, sludge hauling services and other non-regulated water and wastewater services which are not a component of the Regulated segment.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Depreciation and Amortization Expenses – Depreciation expense was \$83,178 in 2007, \$70,895 in 2006 and \$60,747 in 2005, and has increased principally as a result of our acquisitions of new utility systems and the significant capital expenditures made to expand and improve our existing utility facilities.

Amortization expense was \$4,833 in 2007, \$4,146 in 2006 and \$4,741 in 2005. The increase in 2007 and the decrease in 2006 is due to the amortization of the costs associated with, and other costs being recovered in, various rate filings. Expenses associated with filing rate cases are deferred and amortized over periods that generally range from one to three years.

Taxes Other than Income Taxes – Taxes other than income taxes increased by \$12,037 or 36.1% in 2007 as compared to 2006 and \$1,647 or 5.2% in 2006 as compared to 2005. The increase in 2007 is due to additional property taxes associated with the acquired operations of New York Water Service of \$7,084 and additional state taxes. The increase in 2006 is due to additional state and local taxes, primarily property taxes.

Interest Expense, net – Net interest expense was \$66,921 in 2007, \$58,432 in 2006 and \$52,062 in 2005. Interest income of \$3,569 in 2007, \$3,241 in 2006 and \$3,040 in 2005 was netted against interest expense. Interest expense increased in 2007 and 2006 primarily due to additional borrowings to finance capital projects and acquisitions, and increased interest rates on short-term borrowings. Interest income increased in 2007 and 2006 due to additional investment income earned on the proceeds from the issuance of tax-exempt bonds while being held by trustees pending completion of projects financed with the issues. Such interest income is capitalized through our allowance for funds used during construction. Interest expense on long-term debt during 2007 and 2006 was favorably impacted by a reduction in the weighted cost of long-term debt from 5.74% at December 31, 2005, to 5.72% at December 31, 2006, and to 5.58% at December 31, 2007.

Allowance for Funds Used During Construction – The allowance for funds used during construction (AFUDC) was \$2,953 in 2007, \$3,941 in 2006 and \$2,447 in 2005 and has varied over the years as a result of changes in the average balance of utility plant construction work in progress (CWIP), to which AFUDC is applied, and to changes in the AFUDC rate which is based on short-term interest rates. The decrease in 2007 is due to a decrease in the average balance of utility plant construction work in progress; offset partially by an increase in the AFUDC rate. The increase in 2006 is due to an increase in the average balance of CWIP to which AFUDC is applied and an increase in the AFUDC rate.

Gain on Sale of Other Assets – Gain on sale of other assets totaled \$3,494 in 2007, \$1,194 in 2006 and \$1,177 in 2005 and consisted of gains on land and marketable securities sales. Gain on sale of land totaled \$1,831 in 2007, \$1,194 in 2006 and \$1,177 in 2005. Gain on sale of marketable securities totaled \$1,663 in 2007. The gain realized on the December 2007 sale of a utility system of \$1,095 is reported in the consolidated statement of income as a component of the line titled operations and maintenance expense.

Income Taxes – Our effective income tax rate was 38.9% in 2007, 39.6% in 2006 and 38.4% in 2005. The change in the effective tax rates in 2007 is due to differences between tax deductible expenses and book expenses, and an increase in the tax deduction for qualified domestic production activities, as a result of a change in the deduction calculation, that reduced our tax provision by approximately \$793 in 2007 as compared to 2006. The change in the effective tax rate in 2006 was due to an increase in our expenses that are not tax-deductible, including a portion of the stock-based compensation expense.

Summary – Operating income was \$216,016 in 2007, \$205,547 in 2006 and \$196,507 in 2005 and net income was \$95,014 in 2007, \$92,004 in 2006 and \$91,156 in 2005. Diluted income per share was \$0.71 in 2007, \$0.70 in 2006 and \$0.71 in 2005. The changes in the per share income in 2007 and 2006 over the previous years were due to the aforementioned changes in income and impacted by a 1.4% increase in the average number of common shares outstanding during 2007 and a 2.0% increase in the average number of common shares outstanding during 2006, respectively. The increase in the number of shares outstanding in 2007 is primarily a result of the additional shares sold or issued through the employee stock and incentive plan, dividend reinvestment plan and the 2,250,000 additional shares issued by us in public offerings in June and August 2006. The increase in the number of shares outstanding in 2006 is primarily a result of the additional shares issued in common share offerings and additional shares issued through our dividend reinvestment plan.

Although we have experienced increased income in the recent past, continued adequate rate increases reflecting increased operating costs and new capital investments are important to the future realization of improved profitability.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Fourth Quarter Results – The following table provides our fourth quarter results:

	Three Months Ended	
	December 31,	
	2007	2006
Operating revenues	\$ 149,083	\$ 136,843
Operations and maintenance	62,394	53,684
Depreciation and amortization	22,751	19,494
Taxes other than income taxes	11,784	8,352
	<u>96,929</u>	<u>81,530</u>
Operating income	52,154	55,313
Interest expense, net	16,828	14,764
Allowance for funds used		
during construction	(835)	(1,040)
Gain on sale of other assets	(2,846)	(360)
Income before income taxes	<u>39,007</u>	<u>41,949</u>
Provision for income taxes	14,096	16,226
Net income	<u>\$ 24,911</u>	<u>\$ 25,723</u>

The increase in operating revenues was a result of additional revenues of \$7,234 associated with acquisitions, additional infrastructure rehabilitation surcharge revenue of \$3,024, \$1,941 of revenue resulting from an increase in water and wastewater rates implemented in various operating subsidiaries, and increased water consumption, offset partially by \$1,487 of additional revenue recognized in the fourth quarter 2006 as a result of the revised estimate of the Texas rate proceeding. The higher operations and maintenance expense is due primarily to \$2,982 of additional operating costs associated with acquisitions, increased insurance expense of \$1,829 due to a higher claims reserve requirement, higher water production costs of \$1,077 and increased labor and benefits, offset partially by the gain on the sale of a utility system of \$1,095 in the fourth quarter of 2007. The increased depreciation expense reflects the utility plant placed in service since the fourth quarter of 2006. Other taxes increased due to additional property taxes associated with the acquired operations of New York Water Service of \$1,891 and additional state taxes incurred in the fourth quarter of 2007. The increased interest expense is due to additional borrowings to finance capital projects and increased interest rates on short-term borrowings. The increased gain on sale of other assets is due to additional gains on the sales of land of \$823 over the fourth quarter of 2006, and a gain on the sale of investments in the fourth quarter of 2007 of \$1,663.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

FINANCIAL CONDITION

Consolidated Cash Flow and Capital Expenditures

Net operating cash flow, dividends paid on common stock, capital expenditures, including allowances for funds used during construction, and expenditures for acquiring water and wastewater systems for the five years ended December 31, 2007 were as follows:

		Net Operating Cash Flow	Common Dividends	Capital Expenditures	Acquisitions
2003	\$	143,373	\$ 39,917	\$ 163,320	\$ 192,331
2004		173,603	45,807	195,736	54,300
2005		199,674	51,139	237,462	11,633
2006		170,726	58,023	271,706	11,848
2007		194,168	63,763	238,140	51,226
	\$	881,544	\$ 258,649	\$ 1,106,364	\$ 321,338

Included in capital expenditures for the five-year period are: expenditures for the modernization and replacement of existing treatment plants, new water mains and customer service lines, rehabilitation of existing water mains and hydrants, water meters and an office building expansion. During this five-year period, we received \$58,814 of customer advances and contributions in aid of construction to finance new water mains and related facilities which are not included in the capital expenditures presented in the above table. In addition, during this period, we have made sinking fund contributions and repaid debt in the amount of \$245,796, and have refunded \$24,707 of customer advances for construction. Common dividends increased during the past five years as a result of an annual increase in the common dividends declared and paid and an increase in the number of shares outstanding during the period.

Our planned 2008 capital program, exclusive of the costs of new mains financed by advances and contributions in aid of construction, is estimated to be \$261,800 of which \$74,168 is for infrastructure rehabilitation surcharge-qualified projects. Our planned capital program includes spending for infrastructure rehabilitation in response to the infrastructure rehabilitation surcharge mechanisms, and should these mechanisms be discontinued for any reason, which is not anticipated, we would re-evaluate the magnitude of our capital program. Our 2008 capital program, along with \$23,927 of sinking fund obligations and debt maturities, and \$121,213 of other contractual cash obligations, as reported in the section captioned "Contractual Obligations", has been or is expected to be financed through internally-generated funds, our revolving credit facilities, the issuance of equity through public offerings or through settlement in common shares of the forward equity sale agreement, and the issuance of long-term debt.

Future utility construction in the period 2009 through 2012, including recurring programs, such as the ongoing replacement of water meters, water treatment plant upgrades, storage facility renovations, the rehabilitation of water mains and additional transmission mains to meet customer demands, exclusive of the costs of new mains financed by advances and contributions in aid of construction, is estimated to require aggregate expenditures of approximately \$1,000,000. We anticipate that approximately one-half of these expenditures will require external financing with debt and the additional issuance of common stock through our dividend reinvestment and stock purchase plans and the issuance of equity through public offerings. We expect to refinance \$192,029 of sinking fund obligations and debt maturities during this period as they become due with new issues of long-term debt. The estimates discussed above do not include any amounts for possible future acquisitions of water systems or the financing necessary to support them.

Our primary source of liquidity is cash flows from operations, borrowings under various short-term lines of credit and other credit facilities, and customer advances and contributions in aid of construction. Our cash flow from operations, or internally-generated funds, is impacted by the timing of rate relief and water consumption. We fund our capital and acquisition programs through internally-generated funds, supplemented by short-term borrowings. Over time, we refinance our short-term borrowings with long-term debt and proceeds from the issuance of common stock. The ability to finance our future construction programs, as well as our acquisition activities, depends on our ability to attract the necessary external financing

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

and maintain internally-generated funds. Rate orders permitting compensatory rates of return on invested capital and timely rate adjustments will be required by our operating subsidiaries to achieve an adequate level of earnings and cash flow to enable them to secure the capital they will need to operate and to maintain satisfactory debt coverage ratios.

Acquisitions

During the past five years, we have expended cash of \$321,338 and issued 24,684 shares of common stock, valued at \$675 at the time of the acquisition, related to the acquisition of utility systems, both water and wastewater utilities, and non-regulated businesses that provide wastewater and septage hauling services. We included the operating results of these acquisitions in our consolidated financial statements beginning on the respective acquisition date.

On January 1, 2007 we completed the acquisition of the capital stock of New York Water Service Corporation for \$26,664 in cash, as adjusted pursuant to the purchase agreement primarily based on working capital at closing, and the assumption of \$23,000 of long-term debt. The operating results of New York Water Service Corporation have been included in our consolidated financial statements beginning January 1, 2007. The acquired operation provides water service to 44,792 customers in several water systems located in Nassau County, Long Island, New York. The acquisition was accounted for as a purchase and was funded through the issuance of long-term debt that was issued in December 2006. In addition to New York Water Service, during 2007, we completed 26 acquisitions for \$24,562 in cash. The acquisitions completed in 2007 included both water and wastewater systems in ten of the states in which we operate.

During 2006, we completed 27 acquisitions for \$11,848 in cash. The acquisitions completed in 2006 included both water and wastewater systems in seven of the states in which we operate, and the acquisition of several non-regulated companies that provide on-site septic tank pumping, sludge hauling services and other wastewater services to customers in eastern Pennsylvania, New Jersey, Delaware, New York and Maryland.

During 2005, we completed 30 acquisitions for \$11,633 in cash and the issuance of 24,684 shares of common stock. The acquisitions completed in 2005 included both water and wastewater systems in seven of the states in which we operate. On June 1, 2004, we acquired the capital stock of Heater Utilities, Inc. for \$48,000 in cash and the assumption of long-term debt of \$19,219 and short-term debt of \$8,500. At the date of the acquisition, Heater provided water and wastewater service to over 50,000 water and wastewater customers primarily in the areas of suburban Raleigh, Charlotte, Gastonia and Fayetteville, North Carolina. The acquisition was accounted for as a purchase and accordingly, we recorded goodwill of \$18,842. As part of the North Carolina Utilities Commission approval process for this acquisition, the Commission approved a mechanism through which we could recover up to two-thirds of the goodwill through customer rates in the future upon achieving certain objectives. We are pursuing these objectives to facilitate recognition of this premium in customer rates. However, there can be no assurance that we will be able to achieve these objectives and recover such amount of goodwill.

On June 30, 2004, we acquired certain utility assets of Florida Water Services Corporation, comprised of 63 water and wastewater systems located in central Florida for \$13,090 in cash, the final purchase price as adjusted pursuant to the purchase agreement. In accordance with Florida Public Service Commission procedures, the acquisition was approved by the Commission and rate base was determined on December 20, 2005. Under the terms of the purchase agreement, the Commission's rate base determination resulted in the final purchase price which did not result in the recognition of goodwill.

The acquisitions of Heater and the Florida Water Systems were initially funded by a portion of the proceeds from the issuance by Aqua America of an unsecured short-term note which was subsequently repaid by Aqua America with the proceeds from the February 2005 issuance of \$30,000 of unsecured notes and the issuance of 2,606,667 shares of common stock in a secondary equity offering for proceeds of \$42,600, net of expenses.

In 2003, we completed the acquisition of four operating water and wastewater subsidiaries of AquaSource, Inc., a subsidiary of DQE, Inc., including selected, integrated operating and maintenance contracts and related assets (individually and collectively the acquisition is referred to as "AquaSource") for \$190,717 in cash, as adjusted pursuant to the purchase agreement based on working capital at closing. In 2004, we were awarded and received \$12,289 plus interest in an arbitration related to the calculation of the final purchase price under the terms of the purchase agreement, which resulted in a final purchase price of \$178,428. In the consolidated statement of cash flow for 2004, the \$12,289 award has been reported as proceeds on the line titled acquisitions of utility systems and other, net. The acquisition was funded by a portion of the proceeds from the 2003 issuance of \$135,000 of unsecured notes due in 2023, with an interest rate of 4.87%, and the issuance of 6,666,667 shares of common stock through a shelf registration. The acquired operations of AquaSource serve over 130,000 water and wastewater customer accounts in 11 states (including the Connecticut and Kentucky operations which were subsequently sold to other

AQUA AMERICA, INC. AND SUBSIDIARIES

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parties). The acquisition provides an expanded platform from which to extend our growth-through-acquisition strategy of acquiring water and wastewater systems that are near or adjacent to our existing service territories. The AquaSource operations are comprised of approximately 600 small systems, which are generally clustered in regions to achieve some level of operating efficiency.

We continue to hold acquisition discussions with several water and wastewater systems. Generally acquisitions are expected to be financed through the issuance of equity (for the acquisition of some investor-owned systems) or funded initially with short-term debt with subsequent repayment from the proceeds of long-term debt or proceeds from equity offerings.

Dispositions

We routinely review and evaluate areas of our business and operating divisions and over time may sell certain utility systems or portions of systems. In December 2007, we sold a water utility system for net proceeds of \$1,498, which was in excess of the book value for these assets. The proceeds were used to pay-down short-term debt and the sale resulted in the recognition in 2007 of a gain on the sale of these assets, net of expenses, of \$1,095. The gain is reported in the 2007 consolidated statement of income as a reduction to operations and maintenance expense. This water system represented less than 0.1% of Aqua America's total assets.

The City of Fort Wayne, Indiana has authorized the acquisition by eminent domain of the northern portion of the utility system of one of the operating subsidiaries that we acquired in connection with the AquaSource acquisition. We had challenged whether the City was following the correct legal procedures in connection with the City's attempted condemnation, but the State Supreme Court, in an opinion issued in June 2007, supported the City's position. In October 2007, the City's Board of Public Works approved proceeding with its process to condemn the northern portion of our utility system at a preliminary price based on the City's valuation. We filed an appeal with the Allen County Circuit Court challenging the Board of Public Works' valuation on several bases. In November 2007, the City Council authorized the taking of the northern portion of our system and the payment of \$16,911 based on the City's valuation of this portion of our system. In January 2008, we reached a settlement agreement with the City to transition the northern portion of the system in February 2008 upon receipt of the City's initial valuation payment of \$16,911. The settlement agreement specifically stated that the final valuation of the portion of our system will be determined through a continuation of the legal proceedings that were filed challenging the City's valuation. On February 12, 2008, we turned over the system to the City upon receipt of the initial valuation proceeds. The proceeds received are in excess of the book value of the assets relinquished, and the proceeds were used to pay-down short-term debt. We continue to operate this system for the City under an operating contract for 90 days, with a possible 90 day extension. The northern portion of the system relinquished represents approximately 1% of our total utility customer base.

A sanitary district and a city in two of our operating divisions have also indicated interest in acquisition, by eminent domain or otherwise, of all or a portion of the utility assets of two of our operations. The systems represent approximately 3,000 customers or less than 0.5% of our total utility customer base. We believe that we will be entitled to fair market value for our assets if they are condemned, and that the fair market value will be in excess of the book value for such assets.

In 2004, as a result of the settlement of a condemnation action, one of our operating subsidiaries sold its water utility assets within the municipal boundaries of a city in one of our service territories for net proceeds of approximately \$4,716, which was in excess of the book value for these assets. The proceeds were used to pay-down short-term debt and the sale resulted in the recognition in 2004 of a gain on the sale of these assets, net of expenses, of \$2,342. The gain is reported in the 2004 consolidated statement of income as a reduction to operations and maintenance expense. We continue to operate this water system for the city under a multi-year operating contract that expires in December 2008. These water utility assets represented less than 1% of Aqua America's total assets, and the total number of customers included in the water system sold represented less than 1% of our total utility customer base.

Despite these transactions, our primary strategy continues to be to acquire additional water and wastewater systems, to maintain our existing systems where there is a business or a strategic benefit, and to actively oppose unilateral efforts by municipal governments to acquire any of our operations.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Sources of Capital

Since net operating cash flow plus advances and contributions in aid of construction have not been sufficient to fully fund cash requirements, we issued approximately \$822,980 of long-term debt and obtained other short-term borrowings during the past five years. At December 31, 2007, we had short-term lines of credit of \$154,000, of which \$97,082 was available. Our short-term lines of credit and other credit facilities are either payable on demand or have a 364-day term. In addition, at December 31, 2007 we have a \$95,000 long-term revolving credit facility that expires in May 2012, of which \$13,152 was designated for letter of credit usage, \$16,848 was available for borrowing and \$65,000 of borrowings was outstanding at December 31, 2007.

In December 2005, we filed a universal shelf registration with the SEC to allow for the potential future sale by us, from time to time, in one or more public offerings, of an indeterminate amount of our common stock, preferred stock, debt securities and other securities specified therein at indeterminate prices.

In August 2006, we entered into a forward equity sale agreement for 3,525,000 shares of common stock with a third party ("forward purchaser") that expires August 1, 2008. In connection with the forward equity sale agreement, the forward purchaser borrowed an equal number of shares of our common stock from stock lenders and sold the borrowed shares to the public. We will not receive any proceeds from the sale of our common stock by the forward purchaser until settlement of all or a portion of the forward equity sale agreement. The actual proceeds to be received by us will vary depending upon the settlement date, the number of shares designated for settlement on that settlement date and the method of settlement. We intend to use any proceeds received by us upon settlement of the forward equity sale agreement to fund our future capital expenditure program and acquisitions, and for working capital and other general corporate purposes. During the last three years, we completed the following offerings of equity:

- In June 2006, we sold 1,750,000 shares of common stock in a public offering for proceeds of \$37,400, net of expenses.
- In August 2006, we sold 500,000 shares of common stock in a public offering for proceeds of \$10,700, net of expenses.

The net proceeds from these offerings were used to fund our capital expenditure program and acquisitions, and for working capital and other general corporate purposes. In addition, we have a shelf registration statement filed with the SEC to permit the offering from time to time of shares of common stock and shares of preferred stock in connection with acquisitions. During 2007, 2006, 2004 and 2003, we did not issue any shares under the acquisition shelf registration. During 2005, we issued 24,684 shares of common stock totaling \$675 to acquire a water system. The balance remaining available for use under the acquisition shelf registration as of December 31, 2007 is 2,194,262 shares. We will determine the form and terms of any securities issued under these shelf registrations at the time of issuance.

We offer a Dividend Reinvestment and Direct Stock Purchase Plan (Plan) that provides a convenient and economical way to purchase shares of Aqua America, Inc. Under the direct stock purchase portion of the Plan, shares are sold throughout the year. The dividend reinvestment portion of the Plan offers a 5% discount on the purchase of shares of common stock with reinvested dividends. As of the December 2007 dividend payment, holders of 15.1% of the common shares outstanding participated in the dividend reinvestment portion of the Plan. The shares issued under the Plan are either original issue shares or shares purchased by the Company's transfer agent in the open-market. During the past five years, we have sold 2,301,335 original issue shares of common stock for net proceeds of \$42,474 through the dividend reinvestment portion of the Plan and we used the proceeds to invest in our operating subsidiaries, to repay short-term debt, and for general corporate purposes.

The Board of Directors has authorized us to purchase our common stock, from time to time, in the open market or through privately negotiated transactions. We have not purchased any shares under this authorization since 2000. As of December 31, 2007, 548,278 shares remain available for repurchase. Funding for future stock purchases, if any, is not expected to have a material impact on our financial position.

Off-Balance Sheet Financing Arrangements

We do not engage in any off-balance sheet financing arrangements. We do not have any interest in entities referred to as variable interest entities, which includes special purpose entities and other structured finance entities.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Contractual Obligations

The following table summarizes our contractual cash obligations as of December 31, 2007:

	Total	Payments Due By Period			
		Less than 1 year	1 - 3 years	3 - 5 years	More than 5 years
Long-term debt (a)	\$ 1,238,980	\$ 23,927	\$ 61,335	\$ 130,694	\$ 1,023,024
Interest on fixed-rate, long-term debt (b)	1,065,108	69,000	129,402	118,270	748,436
Operating leases (c)	29,015	4,180	5,998	1,904	16,933
Unconditional purchase obligations (d)	98,067	10,457	20,229	16,131	51,250
Other purchase obligations (e)	21,552	21,552	-	-	-
Postretirement benefit plans' obligations (f)	15,145	15,145	-	-	-
Other obligations (g)	16,038	879	1,450	4,260	9,449
Total	<u>\$ 2,483,905</u>	<u>\$ 145,140</u>	<u>\$ 218,414</u>	<u>\$ 271,259</u>	<u>\$ 1,849,092</u>

- (a) Represents sinking fund obligations and debt maturities.
- (b) Represents interest payable on fixed-rate, long-term debt. Amounts reported may differ from actual due to future refinancing of debt.
- (c) Represents operating leases that are noncancelable, before expiration, for the lease of motor vehicles, buildings, land and other equipment.
- (d) Represents our commitment to purchase minimum quantities of water as stipulated in agreements with other water purveyors. We use purchased water to supplement our water supply, particularly during periods of peak customer demand. Our actual purchases may exceed the minimum required levels.
- (e) Represents an approximation of the open purchase orders as of the period end for goods and services purchased in the ordinary course of business.
- (f) Represents contributions expected to be made to postretirement benefit plans.
- (g) Represents capital expenditures estimated to be required under legal and binding contractual obligations.

In addition to these obligations, we pay refunds on Customers' Advances for Construction over a specific period of time based on operating revenues related to developer-installed water mains or as new customers are connected to and take service from such mains. After all refunds are paid, any remaining balance is transferred to Contributions in Aid of Construction. The refund amounts are not included in the above table because the refund amounts and timing are dependent upon several variables, including new customer connections, customer consumption levels and future rate increases, which cannot be accurately estimated. Portions of these refund amounts are payable annually through 2022 and amounts not paid by the contract expiration dates become non-refundable.

We will fund these contractual obligations with cash flows from operations and liquidity sources held by or available to us.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Market Risk

We are subject to market risks in the normal course of business, including changes in interest rates and equity prices. The exposure to changes in interest rates is a result of financings through the issuance of fixed-rate, long-term debt. Such exposure is typically related to financings between utility rate increases, because generally our rate increases provide a revenue level to allow recovery of our current cost of capital. Interest rate risk is managed through the use of a combination of long-term debt, which is at fixed interest rates and short-term debt, which is at floating interest rates. As of December 31, 2007, the debt maturities by period and the weighted average interest rate for long-term debt are as follows:

	2008	2009	2010	2011	2012	Thereafter	Total	Fair Value
Long-term debt:								
Fixed rate	\$ 23,927	\$ 7,057	\$ 54,278	\$ 27,083	\$ 38,611	\$ 1,023,024	\$ 1,173,980	\$ 1,164,857
Variable rate	-	-	-	-	65,000	-	65,000	65,910
Total	\$ 23,927	\$ 7,057	\$ 54,278	\$ 27,083	\$ 103,611	\$ 1,023,024	\$ 1,238,980	\$ 1,230,767
Weighted average interest rate	6.51%	4.39%	6.37%	6.30%	5.27%	5.12%	5.58%	

From time to time, we make investments in marketable equity securities. As a result, we are exposed to the risk of changes in equity prices for the "available for sale" marketable equity securities. As of December 31, 2006, our carrying value of certain investments was \$499, which reflects the market value of such investments and is in excess of our original cost. During 2007, we sold these investments and as of December 31, 2007 the balance of our marketable equity securities is judged to be de minimis.

Capitalization

The following table summarizes our capitalization during the past five years:

December 31,	2007	2006	2005	2004	2003
Long-term debt*	55.9%	51.6%	52.7%	52.8%	52.8%
Common stockholders' equity	44.1%	48.4%	47.3%	47.2%	47.2%
	100.0%	100.0%	100.0%	100.0%	100.0%

*Includes current portion, as well as for the first time in 2007, our borrowings under a variable rate revolving credit agreement of \$65,000.

Over the past five years, the changes in the capitalization ratios primarily resulted from the issuance of common stock, and the issuance of debt to finance our acquisitions and capital program. It is our goal to maintain an equity ratio adequate to support the current Standard and Poors corporate credit rating of "A+" and its senior secured debt rating of "AA-" for Aqua Pennsylvania, our largest operating subsidiary.

Dividends on Common Stock

We have paid common dividends consecutively for 63 years. Effective September 1, 2007, our Board of Directors authorized an increase of 8.7% in the dividend rate over the amount we paid in the previous quarter. As a result of this authorization, beginning with the dividend payment in September 2007, the annualized dividend rate increased to \$0.50 per share from \$0.46 per share. This is the 17th dividend increase in the past 16 years and the ninth consecutive year that we have increased our dividend in excess of five percent. We presently intend to pay quarterly cash dividends in the future, on March 1, June 1, September 1 and December 1, subject to our earnings and financial condition, restrictions set forth in our debt instruments, regulatory requirements and such other factors as our Board of Directors may deem relevant. During the past five years, our common dividends paid have averaged 60.3% of net income.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

CRITICAL ACCOUNTING POLICIES AND ESTIMATES

Our financial condition and results of operations are impacted by the methods, assumptions, and estimates used in the application of critical accounting policies. The following accounting policies are particularly important to our financial condition or results of operations, and require estimates or other judgments of matters of uncertainty. Changes in the estimates or other judgments included within these accounting policies could result in a significant change to the financial statements. We believe our most critical accounting policies include revenue recognition, the use of regulatory assets and liabilities as permitted by Statement of Financial Accounting Standards ("SFAS") No. 71, "Accounting for the Effects of Certain Types of Regulation," the valuation of our long-lived assets which consist primarily of Utility Plant in Service, regulatory assets and goodwill, our accounting for postretirement benefits and our accounting for income taxes. We have discussed the selection and development of our critical accounting policies and estimates with the Audit Committee of the Board of Directors.

Revenue Recognition — Our utility revenues recognized in an accounting period include amounts billed to customers on a cycle basis and unbilled amounts based on estimated usage from the last billing to the end of the accounting period. The estimated usage is based on our judgment and assumptions; our actual results could differ from these estimates which would result in operating revenues being adjusted in the period that the revision to our estimates are determined.

In some operating divisions, we commence the billing of our utility customers, under new rates, upon authorization from the respective regulatory commission and before the final commission rate order is issued. The revenue recognized reflects an estimate based on our judgment of the final outcome of the ruling. We monitor the facts and circumstances regularly, and revise the estimate as required. The revenue billed and collected prior to the final ruling is subject to refund based on the final ruling. Please refer to the section named "Operating Revenues" for a discussion of revenue currently being recognized under rate filings that are not final.

Regulatory Assets and Liabilities — SFAS No. 71 stipulates generally accepted accounting principles for companies whose rates are established by or are subject to approval by an independent third-party regulator. In accordance with SFAS No. 71, we defer costs and credits on the balance sheet as regulatory assets and liabilities when it is probable that these costs and credits will be recognized in the rate-making process in a period different from when the costs and credits were incurred. These deferred amounts, both assets and liabilities, are then recognized in the income statement in the same period that they are reflected in our rates charged for water and wastewater service. In the event that our assessment as to the probability of the inclusion in the rate-making process is incorrect, the associated regulatory asset or liability would be adjusted to reflect the change in our assessment or change in regulatory approval.

Valuation of Long-Lived Assets, Goodwill and Intangible Assets — In accordance with the requirements of SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets", we review for impairment of our long-lived assets, including Utility Plant in Service. We also review regulatory assets for the continued application of SFAS No. 71. Our review determines whether there have been changes in circumstances or events that have occurred that require adjustments to the carrying value of these assets. In accordance with SFAS No. 71, adjustments to the carrying value of these assets would be made in instances where the inclusion in the rate-making process is unlikely.

In accordance with SFAS No. 142, "Goodwill and Other Intangible Assets," we test the goodwill attributable to each of our reporting units for impairment at least annually on July 31, or more often, if certain circumstances indicate a possible impairment may exist. We evaluate goodwill for impairment using the discounted cash flow methodologies, transaction values for other comparable companies, and other valuation techniques for all of our reporting units with goodwill balances. The evaluation requires significant management judgment and estimates that are based on budgets, general strategic business plans, historical trends and other data and relevant factors. If changes in circumstances or events occur, or estimates and assumptions which were used in our impairment test change, we may be required to record an impairment charge for goodwill. Based on our comparison of the estimated fair value of each reporting unit to their respective carrying amounts, the impairment test performed in 2007 concluded that none of our goodwill was impaired.

Accounting for Postretirement Benefits — We maintain a qualified defined benefit pension plan and plans that provide for certain postretirement benefits other than pensions. We follow SFAS No. 87, "Employers' Accounting for Pensions," SFAS No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions," and SFAS No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans," when accounting for these benefits. Accounting for pensions and other postretirement benefits requires an extensive use of assumptions about the discount rate, expected return on plan assets, the rate of future compensation increases received by our employees, mortality, turnover and medical costs.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

Each assumption is reviewed annually with assistance from our actuarial consultant who provides guidance in establishing the assumptions. The assumptions are selected to represent the average expected experience over time and may differ in any one year from actual experience due to changes in capital markets and the overall economy. These differences will impact the amount of pension and other postretirement benefit expense that we recognize.

Our discount rate assumption was determined using a yield curve that was produced from a universe containing over 500 U.S.-issued Aa-graded corporate bonds, all of which were noncallable (or callable with make-whole provisions), and excluding the 10% of the bonds with the highest yields and the 10% with the lowest yields. The discount rate was then developed as the single rate that would produce the same present value as if we used spot rates, for various time periods, to discount the projected pension benefit payments. Our pension expense and liability (benefit obligations) increases as the discount rate is reduced. A 25 basis-point reduction in this assumption would have increased 2007 pension expense by \$764 and the pension liabilities by \$7,500. The present values of Aqua America's future pension and other postretirement obligations were determined using discount rates of 6.25% at December 31, 2007 and 5.90% at December 31, 2006. Our expense under these plans is determined using the discount rate as of the beginning of the year, which was 5.90% for 2007, and will be 6.25% for 2008.

Our expected return on assets is determined by evaluating the asset class return expectations with our advisors as well as actual, long-term, historical results of our asset returns. The Company's market related value of plan assets is equal to the fair value of the plan assets as of the last day of its fiscal year, and is a determinant for the expected return on assets which is a component of net pension expense. Our pension expense increases as the expected return on assets decreases. A 25 basis-point reduction in this assumption would have increased 2007 pension expense by \$350. For 2007, we used an 8.0% expected return on assets assumption which will remain unchanged for 2008. The expected return on assets is based on a targeted allocation of 50% to 75% equities and 25% to 50% fixed income. We believe that our actual long-term asset allocation on average will approximate the targeted allocation. Our targeted allocation is driven by the investment strategy to earn a reasonable rate of return while maintaining risk at acceptable levels through the diversification of investments across and within various asset categories.

Funding requirements for qualified defined benefit pension plans are determined by government regulations and not by accounting pronouncements. In accordance with funding rules and our funding policy, during 2008 our pension contribution is expected to be approximately \$12,186. In establishing the contribution amount, we have considered the potential impact of funding rule changes under the Pension Protection Act of 2006 and at this time do not anticipate the need to revise this amount based on the new rules. Future years' contributions will be subject to economic conditions, plan participant data and the funding rules in effect at such time as the funding calculations are performed, though we expect future changes in the amount of contributions and expense recognized to be generally included in customer rates. During 2008, our funding of other postretirement benefit plans are expected to approximate \$2,959.

Accounting for Income taxes — We estimate the amount of income tax payable or refundable for the current year and the deferred income tax liabilities and assets that results from estimating temporary differences resulting from the treatment of certain items, such as depreciation, for tax and financial statement reporting. These differences result in the recognition of a deferred tax asset or liability on our consolidated balance sheet and require us to make judgments regarding the probability of the ultimate tax impact of the various transactions we enter into. Based on these judgments we may record tax reserves or adjustments to valuation allowances on deferred tax assets to reflect the expected realization of future tax benefits. Actual income taxes could vary from these estimates and changes in these estimates can increase income tax expense in the period that these changes in estimates occur. On January 1, 2007, we adopted FASB Interpretation No. 48, "Accounting for Uncertainty in Income Taxes—An Interpretation of FASB Statement No. 109," which prescribes a recognition threshold and measurement attribute for the financial statement recognition and measurement of a tax position taken or expected to be taken in a tax return. See the section titled "Impact of Recent Accounting Pronouncements" for additional information.

AQUA AMERICA, INC. AND SUBSIDIARIES

Management's Discussion and Analysis of Financial Condition and Results of Operations (continued)

(In thousands of dollars, except per share amounts)

IMPACT OF RECENT ACCOUNTING PRONOUNCEMENTS

In December 2007, the Financial Accounting Standards Board ("FASB") issued Statement of Financial Accounting Standards ("SFAS") No. 141(R), "Business Combinations," which replaces SFAS No. 141. SFAS No. 141(R) establishes principles for recognizing assets and liabilities acquired in a business combination, contractual contingencies and certain acquired contingencies to be measured at their fair values at the acquisition date. This statement requires that acquisition-related costs and restructuring costs be recognized separately from the business combination. SFAS No. 141(R) is effective for our fiscal year beginning January 1, 2009. We are currently evaluating the requirements of SFAS No. 141R to determine the impact of adoption.

In December 2007, the FASB issued SFAS No. 160, "Noncontrolling Interests in Consolidated Financial Statements – an amendment of ARB No. 51." This statement establishes accounting and reporting standards for the noncontrolling interest in a subsidiary, the amount of consolidated net income attributable to the parent and to the noncontrolling interest, changes in a parent's ownership interest and the valuation of retained noncontrolling equity investments when a subsidiary is deconsolidated. This statement requires expanded disclosures in the consolidated financial statements that clearly identify and distinguish between the interest of the parent and the interest of the noncontrolling owners. SFAS No. 160 is effective for our fiscal year beginning January 1, 2009. We believe this statement will not have a material impact on our results of operations or financial position.

In February 2007, the FASB issued SFAS No. 159, "The Fair Value Option for Financial Assets and Financial Liabilities." This statement permits entities to choose to measure many financial instruments and certain other items at fair value. The objective is to improve financial reporting by providing entities with the opportunity to mitigate volatility in reported earnings caused by measuring related assets and liabilities differently without having to apply complex hedging accounting provisions. SFAS No. 159 is effective for our fiscal year beginning January 1, 2008. We believe this statement will not have a material impact on our results of operations or financial position.

In September 2006, the FASB issued SFAS No. 157, "Fair Value Measurements." This statement defines fair value, establishes a framework for using fair value to measure assets and liabilities, and expands disclosures about fair value measurements. The statement applies when other statements require or permit the fair value measurement of assets and liabilities. This statement does not expand the use of fair value measurement. SFAS No. 157 is effective for our fiscal year beginning January 1, 2008. We believe this statement will not have a material impact on our results of operations or financial position.

In June 2006, the FASB issued FASB Interpretation No. ("FIN") 48, "Accounting for Uncertainty in Income Taxes—An Interpretation of FASB Statement No. 109," which prescribes a recognition threshold and measurement attribute for the financial statement recognition and measurement of a tax position taken or expected to be taken in a tax return. We adopted the provisions of FIN 48 as of January 1, 2007 and have analyzed filing positions in our federal and state jurisdictions where we are required to file income tax returns, as well as for all open tax years in these jurisdictions. Our reserve for uncertain tax positions was insignificant upon adoption of FIN 48 and we did not record a cumulative effect adjustment related to the adoption of FIN 48. We believe our income tax filing positions and deductions will be sustained under audit and believe we do not have significant uncertain tax positions that, in the event of adjustment, will result in a material effect on our results of operations or financial position. We have elected to recognize accrued interest and penalties related to uncertain tax positions as income tax expense.

AQUA AMERICA, INC. AND SUBSIDIARIES
Management's Report On Internal Control Over Financial Reporting

Management of Aqua America, Inc. (the "Company") is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Rule 13a-15(f) under the Securities Exchange Act of 1934. The Company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of our financial reporting and the preparation of financial statements for external purposes in accordance with accounting principles generally accepted in the United States of America. The Company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the Company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorizations of management and directors of the Company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

In assessing the effectiveness of internal control over financial reporting, management used the criteria set forth by the Committee of Sponsoring Organizations of the Treadway Commission (COSO) in *Internal Control-Integrated Framework*. As a result of management's assessment and based on the criteria in the framework, management has concluded that, as of December 31, 2007, the Company's internal control over financial reporting was effective.

The effectiveness of our internal control over financial reporting as of December 31, 2007 has been audited by PricewaterhouseCoopers LLP, an independent registered public accounting firm, as stated in their report which is included herein.



Nicholas DeBenedictis
Chairman, President and Chief Executive Officer



David P. Smeltzer
Chief Financial Officer

February 26, 2008

Report of Independent Registered Public Accounting Firm

To the Board of Directors and Shareholders
of Aqua America, Inc.:

In our opinion, the accompanying consolidated balance sheets and the related consolidated statements of income and comprehensive income, of capitalization, of common stockholders' equity and of cash flows present fairly, in all material respects, the financial position of Aqua America, Inc. and its subsidiaries at December 31, 2007 and 2006, and the results of their operations and their cash flows for each of the three years in the period ended December 31, 2007 in conformity with accounting principles generally accepted in the United States of America. Also, in our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2007, based on criteria established in *Internal Control – Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). The Company's management is responsible for these financial statements, for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying Management's Report on Internal Control Over Financial Reporting. Our responsibility is to express opinions on these financial statements and on the Company's internal control over financial reporting based on our integrated audits. We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement and whether effective internal control over financial reporting was maintained in all material respects. Our audits of the financial statements included examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation.

As discussed in Note 15 to the consolidated financial statements, the Company changed the manner in which it accounts for share-based compensation in 2006.

Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audits also included performing such other procedures as we consider necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

PricewaterhouseCoopers LLP

PricewaterhouseCoopers LLP
Philadelphia, Pennsylvania
February 26, 2008

AQUA AMERICA, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF INCOME AND COMPREHENSIVE INCOME
(In thousands, except per share amounts)
Years ended December 31, 2007, 2006 and 2005

	2007	2006	2005
Operating revenues	\$ 602,499	\$ 533,491	\$ 496,779
Operating costs and expenses:			
Operations and maintenance	253,092	219,560	203,088
Depreciation	83,178	70,895	60,747
Amortization	4,833	4,146	4,741
Taxes other than income taxes	45,380	33,343	31,696
	<u>386,483</u>	<u>327,944</u>	<u>300,272</u>
Operating income	216,016	205,547	196,507
Other expense (income):			
Interest expense, net	66,921	58,432	52,062
Allowance for funds used during construction	(2,953)	(3,941)	(2,447)
Gain on sale of other assets	(3,494)	(1,194)	(1,177)
Income before income taxes	<u>155,542</u>	<u>152,250</u>	<u>148,069</u>
Provision for income taxes	60,528	60,246	56,913
Net income	<u>\$ 95,014</u>	<u>\$ 92,004</u>	<u>\$ 91,156</u>
Net income	\$ 95,014	\$ 92,004	\$ 91,156
Other comprehensive income (loss), net of tax:			
Minimum pension liability adjustment	-	3,082	(1,340)
Unrealized holding gains on investments	1,121	194	-
Reclassification adjustment for gains reported in net income	(1,315)	-	-
	<u>(194)</u>	<u>3,276</u>	<u>(1,340)</u>
Comprehensive income	<u>\$ 94,820</u>	<u>\$ 95,280</u>	<u>\$ 89,816</u>
Net income per common share:			
Basic	\$ 0.72	\$ 0.70	\$ 0.72
Diluted	\$ 0.71	\$ 0.70	\$ 0.71
Average common shares outstanding during the period:			
Basic	132,814	130,725	127,364
Diluted	<u>133,602</u>	<u>131,774</u>	<u>129,206</u>

See accompanying notes to consolidated financial statements.

AQUA AMERICA, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS
(In thousands of dollars, except per share amounts)
December 31, 2007 and 2006

	2007	2006
Assets		
Property, plant and equipment, at cost	\$ 3,573,996	\$ 3,185,111
Less: accumulated depreciation	781,202	679,116
Net property, plant and equipment	<u>2,792,794</u>	<u>2,505,995</u>
Current assets:		
Cash and cash equivalents	14,540	44,039
Accounts receivable and unbilled revenues, net	82,921	72,149
Inventory, materials and supplies	8,803	8,359
Prepayments and other current assets	9,247	10,153
Total current assets	<u>115,511</u>	<u>134,700</u>
Regulatory assets	164,034	165,063
Deferred charges and other assets, net	41,321	38,075
Funds restricted for construction activity	76,621	11,490
Goodwill	36,631	22,580
	<u>\$ 3,226,912</u>	<u>\$ 2,877,903</u>
Liabilities and Stockholders' Equity		
Common stockholders' equity:		
Common stock at \$.50 par value, authorized 300,000,000 shares, issued 134,099,240 and 133,017,325 in 2007 and 2006	\$ 67,050	\$ 66,509
Capital in excess of par value	572,050	548,806
Retained earnings	350,364	319,113
Treasury stock, at cost, 699,090 and 691,746 shares in 2007 and 2006	(13,166)	(12,992)
Accumulated other comprehensive income	-	194
Total common stockholders' equity	<u>976,298</u>	<u>921,630</u>
Minority interest	1,979	1,814
Long-term debt, excluding current portion	1,215,053	951,660
Commitments and contingencies (See Note 9)	-	-
Current liabilities:		
Current portion of long-term debt	23,927	31,155
Loans payable	56,918	119,150
Accounts payable	45,801	49,406
Accrued interest	15,741	14,050
Accrued taxes	16,686	19,350
Other accrued liabilities	24,139	22,500
Total current liabilities	<u>183,212</u>	<u>255,611</u>
Deferred credits and other liabilities:		
Deferred income taxes and investment tax credits	307,651	273,199
Customers' advances for construction	85,773	76,820
Regulatory liabilities	12,460	11,592
Other	68,797	64,879
Total deferred credits and other liabilities	<u>474,681</u>	<u>426,490</u>
Contributions in aid of construction	375,689	320,698
	<u>\$ 3,226,912</u>	<u>\$ 2,877,903</u>

See accompanying notes to consolidated financial statements.

AQUA AMERICA, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CAPITALIZATION
(In thousands of dollars, except per share amounts)
December 31, 2007 and 2006

	2007	2006
Common stockholders' equity:		
Common stock, \$.50 par value	\$ 67,050	\$ 66,509
Capital in excess of par value	572,050	548,806
Retained earnings	350,364	319,113
Treasury stock, at cost	(13,166)	(12,992)
Accumulated other comprehensive income	-	194
Total common stockholders' equity	<u>976,298</u>	<u>921,630</u>
Long-term debt:		
Long-term debt of subsidiaries (substantially secured by utility plant):		
<u>Interest Rate Range</u>	<u>Maturity Date Range</u>	
0.00% to 0.99%	2024 to 2034	2,719
1.00% to 1.99%	2011 to 2035	21,368
2.00% to 2.99%	2019 to 2027	26,376
3.00% to 3.99%	2010 to 2023	18,013
4.00% to 4.99%	2020 to 2041	196,707
5.00% to 5.99%	2012 to 2043	317,913
6.00% to 6.99%	2008 to 2036	109,730
7.00% to 7.99%	2008 to 2025	35,186
8.00% to 8.99%	2021 to 2025	35,055
9.00% to 9.99%	2008 to 2026	77,609
10.00% to 10.99%	2018 to 2018	6,000
	<u>846,676</u>	<u>726,999</u>
Notes payable to bank under revolving credit agreement, variable rate, due May 2012	65,000	-
Unsecured notes payable:		
Notes of 4.87%, due 2010 through 2023	135,000	135,000
Notes ranging from 5.00% to 5.99%, due 2014 through 2037	192,132	120,000
Notes of 6.05%, due in 2007 and 2008	172	816
	<u>1,238,980</u>	<u>982,815</u>
Current portion of long-term debt	<u>23,927</u>	<u>31,155</u>
Long-term debt, excluding current portion	<u>1,215,053</u>	<u>951,660</u>
Total capitalization	<u>\$ 2,191,351</u>	<u>\$ 1,873,290</u>

See accompanying notes to consolidated financial statements.

AQUA AMERICA, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF COMMON STOCKHOLDERS' EQUITY
(In thousands of dollars, except per share amounts)

	Common stock	Capital in excess of par value	Retained earnings	Treasury stock	Accumulated Other Comprehensive Income	Unearned Compensation on Restricted Stock	Total
Balance at December 31, 2004	\$ 48,036	\$ 468,524	\$ 245,115	\$ (12,702)	\$ (1,742)	\$ -	\$ 747,231
Net income	-	-	91,156	-	-	-	91,156
Other comprehensive loss: minimum pension liability adjustment, net of income tax of \$722	-	-	-	-	(1,340)	-	(1,340)
Dividends	-	-	(51,139)	-	-	-	(51,139)
Stock issued for acquisitions (24,684 shares)	12	663	-	-	-	-	675
Stock split	16,095	(16,095)	-	-	-	-	-
Sale of stock (471,682 shares)	161	7,943	-	1,537	-	-	9,641
Repurchase of stock (56,930 shares)	-	-	-	(1,749)	-	-	(1,749)
Equity Compensation Plan (37,751 shares)	14	708	-	-	-	(722)	-
Exercise of stock options (1,327,717 shares)	511	11,264	-	-	-	-	11,775
Employee stock plan tax benefits	-	5,501	-	-	-	-	5,501
Amortization of unearned compensation	-	-	-	-	-	172	172
Balance at December 31, 2005	64,829	478,508	285,132	(12,914)	(3,082)	(550)	811,923
Net income	-	-	92,004	-	-	-	92,004
Other comprehensive income:							
Unrealized holding gain on investments, net of income tax of \$105	-	-	-	-	194	-	194
Minimum pension liability adjustment, net of income tax of \$1,660	-	-	-	-	3,082	-	3,082
Dividends	-	-	(58,023)	-	-	-	(58,023)
Sale of stock (2,688,332 shares)	1,328	55,866	-	894	-	-	58,088
Repurchase of stock (36,346 shares)	-	-	-	(972)	-	-	(972)
Equity Compensation Plan (37,200 shares)	19	(19)	-	-	-	-	-
Reclassification of unearned compensation	-	(550)	-	-	-	550	-
Exercise of stock options (666,212 shares)	333	7,629	-	-	-	-	7,962
Stock-based compensation	-	4,235	-	-	-	-	4,235
Employee stock plan tax benefits	-	3,137	-	-	-	-	3,137
Balance at December 31, 2006	66,509	548,806	319,113	(12,992)	194	-	921,630
Net income	-	-	95,014	-	-	-	95,014
Other comprehensive income:							
Unrealized holding gain on investments, net of income tax of \$603	-	-	-	-	1,121	-	1,121
Reclassification adjustment for gains reported in net income, net of income tax of \$708	-	-	-	-	(1,315)	-	(1,315)
Dividends	-	-	(63,763)	-	-	-	(63,763)
Sale of stock (482,785 shares)	227	9,483	-	689	-	-	10,399
Repurchase of stock (35,486 shares)	-	-	-	(863)	-	-	(863)
Equity Compensation Plan (50,000 shares)	25	(25)	-	-	-	-	-
Exercise of stock options (577,272 shares)	289	7,036	-	-	-	-	7,325
Stock-based compensation	-	4,871	-	-	-	-	4,871
Employee stock plan tax benefits	-	1,879	-	-	-	-	1,879
Balance at December 31, 2007	\$ 67,050	\$ 572,050	\$ 350,364	\$ (13,166)	\$ -	\$ -	\$ 976,298

See accompanying notes to consolidated financial statements.

AQUA AMERICA, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
(In thousands of dollars)
Years ended December 31, 2007, 2006 and 2005

	2007	2006	2005
Cash flows from operating activities:			
Net income	\$ 95,014	\$ 92,004	\$ 91,156
Adjustments to reconcile net income to net cash flows from operating activities:			
Depreciation and amortization	88,011	75,041	64,993
Deferred income taxes	21,993	10,794	26,027
Stock-based compensation	4,320	3,604	495
Gain on sale of utility system	(1,095)	-	-
Gain on sale of other assets	(3,494)	(1,194)	(1,177)
Net decrease (increase) in receivables, inventory and prepayments	(7,235)	(8,769)	7,572
Net increase (decrease) in payables, accrued interest, accrued taxes and other accrued liabilities	(7,382)	(5,609)	12,933
Other	4,036	4,855	(2,325)
Net cash flows from operating activities	<u>194,168</u>	<u>170,726</u>	<u>199,674</u>
Cash flows from investing activities:			
Property, plant and equipment additions, including allowance for funds used during construction of \$2,953, \$3,941 and \$2,447	(238,140)	(271,706)	(237,462)
Acquisitions of utility systems and other, net	(51,226)	(11,848)	(11,633)
Release of funds previously restricted for construction activity	53,988	59,467	56,137
Additions to funds restricted for construction activity	(117,442)	(2,332)	(107,566)
Net proceeds from the sale of other assets	6,981	1,283	1,300
Other	1,795	(213)	102
Net cash flows used in investing activities	<u>(344,044)</u>	<u>(225,349)</u>	<u>(299,122)</u>
Cash flows from financing activities:			
Customers' advances and contributions in aid of construction	9,605	12,031	14,728
Repayments of customers' advances	(5,560)	(5,168)	(4,792)
Net proceeds (repayments) of short-term debt	(62,232)	(19,355)	63,695
Proceeds from long-term debt	275,757	103,360	147,012
Repayments of long-term debt	(46,987)	(24,606)	(83,235)
Change in cash overdraft position	(4,691)	11,166	(8,808)
Proceeds from issuing common stock	10,399	58,088	9,641
Proceeds from exercised stock options	7,325	7,962	11,775
Stock-based compensation windfall tax benefits	1,387	2,307	-
Repurchase of common stock	(863)	(972)	(1,749)
Dividends paid on common stock	(63,763)	(58,023)	(51,139)
Net cash flows from financing activities	<u>120,377</u>	<u>86,790</u>	<u>97,128</u>
Net increase (decrease) in cash and cash equivalents	(29,499)	32,167	(2,320)
Cash and cash equivalents at beginning of year	44,039	11,872	14,192
Cash and cash equivalents at end of year	<u>\$ 14,540</u>	<u>\$ 44,039</u>	<u>\$ 11,872</u>
Cash paid during the year for:			
Interest, net of amounts capitalized	\$ 62,113	\$ 53,222	\$ 48,278
Income taxes	<u>\$ 41,472</u>	<u>\$ 28,700</u>	<u>\$ 30,734</u>

See Note 1 - Summary of Significant Accounting Policies-Customers' Advances for Construction, Acquisitions and Note 15 - Employee Stock and Incentive Plan for description of non-cash activities.

See accompanying notes to consolidated financial statements.

Note 1 – Summary of Significant Accounting Policies

Nature of Operations — Aqua America, Inc. (“Aqua America” or the “Company”) is the holding company for regulated utilities providing water or wastewater services in Pennsylvania, Ohio, North Carolina, Illinois, Texas, New Jersey, New York, Florida, Indiana, Virginia, Maine, Missouri and South Carolina. Our largest operating subsidiary, Aqua Pennsylvania, Inc., accounted for approximately 52% of our operating revenues for 2007 and provided water or wastewater services to customers in the suburban areas north and west of the City of Philadelphia and in 23 other counties in Pennsylvania. The Company’s other subsidiaries provide similar services in 12 other states. In addition, the Company provides water and wastewater service through operating and maintenance contracts with municipal authorities and other parties, and septage hauling services, close to our utility companies’ service territories.

The company has identified fourteen operating segments and has one reportable segment named the Regulated segment. The reportable segment is comprised of thirteen operating segments for our water and wastewater regulated utility companies which are organized by the states where we provide these services. These operating segments are aggregated into one reportable segment since each of the Company’s operating segments has the following similarities: economic characteristics, nature of services, production processes, customers, water distribution or wastewater collection methods, and the nature of the regulatory environment. In addition, one segment is not quantitatively significant to be reportable and is comprised of the businesses that provide on-site septic tank pumping, sludge hauling services and certain other non-regulated water and wastewater services. This segment is included as a component of “other,” in addition to corporate costs that have not been allocated to the Regulated segment and intersegment eliminations.

Regulation — Most of the operating companies that are regulated public utilities are subject to regulation by the public utility commissions of the states in which they operate. The respective public utility commissions have jurisdiction with respect to rates, service, accounting procedures, issuance of securities, acquisitions and other matters. Some of the operating companies that are regulated public utilities are subject to rate regulation by county or city government. Regulated public utilities follow Statement of Financial Accounting Standards (“SFAS”) No. 71, “Accounting for the Effects of Certain Types of Regulation.” SFAS No. 71 provides for the recognition of regulatory assets and liabilities as allowed by regulators for costs or credits that are reflected in current rates or are considered probable of being included in future rates. The regulatory assets or liabilities are then relieved as the cost or credit is reflected in rates.

Consolidation — The consolidated financial statements include the accounts of the Company and its subsidiaries. All material intercompany accounts and transactions have been eliminated.

Recognition of Revenues — Revenues include amounts billed to customers on a cycle basis and unbilled amounts based on estimated usage from the latest billing to the end of the accounting period. Non-regulated revenues are recognized when services are performed and are primarily associated with septage hauling services, operating and maintenance contracts and data processing service fees. The Company’s Regulated segment includes non-regulated revenues that totaled \$12,935 in 2007, \$13,525 in 2006 and \$13,161 in 2005. In addition to the Regulated segment operating revenues, the Company has other non-regulated revenues of \$12,756 in 2007, \$7,198 in 2006 and \$3,323 in 2005.

Property, Plant and Equipment and Depreciation — Property, plant and equipment consist primarily of utility plant. The cost of additions includes contracted cost, direct labor and fringe benefits, materials, overheads and, for certain utility plant, allowance for funds used during construction. Water systems acquired are recorded at estimated original cost of utility plant when first devoted to utility service and the applicable depreciation is recorded to accumulated depreciation. The difference between the estimated original cost, less applicable accumulated depreciation, and the purchase price is recorded as an acquisition adjustment within utility plant. At December 31, 2007, utility plant includes a net credit acquisition adjustment of \$49,994, which is generally being amortized from 4 to 20 years, except when regulation does not permit amortization. Amortization of the acquisition adjustments totaled \$3,732 in 2007, \$4,239 in 2006 and \$3,674 in 2005.

Utility expenditures for maintenance and repairs, including major maintenance projects and minor renewals and betterments, are charged to operating expenses when incurred in accordance with the system of accounts prescribed by the public utility commissions of the states in which the company operates. The cost of new units of property and betterments are capitalized. Utility expenditures for water main cleaning and relining of pipes are deferred and recorded in net property, plant and equipment in accordance with SFAS No. 71. As of December 31, 2007, \$15,501 of costs has been incurred since the last rate proceeding and the Company expects to recover these costs in future rates.

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

The cost of software upgrades and enhancements are capitalized if they result in added functionality which enable the software to perform tasks it was previously incapable of performing. Certain information technology costs associated with major system installations, conversions and improvements, such as software training, data conversion and business process reengineering costs, are deferred as a regulatory asset if the Company expects to recover these costs in future rates. If these costs are not deferred in accordance with SFAS No. 71, then these costs are charged to operating expenses when incurred. As of December 31, 2007, \$8,260 of costs have been deferred, since the last rate proceeding, as a regulatory asset, and the deferral is reported as a component of net property, plant and equipment.

When units of utility property are replaced, retired or abandoned, the recorded value thereof is credited to the asset account and such value, together with the net cost of removal, is charged to accumulated depreciation. To the extent the Company recovers cost of removal or other retirement costs through rates after the retirement costs are incurred, a regulatory asset is recorded. In some cases, the Company recovers retirement costs through rates during the life of the associated asset and before the costs are incurred. These amounts result in a regulatory liability being reported based on the amounts previously recovered through customer rates.

The straight-line remaining life method is used to compute depreciation on utility plant. Generally, the straight-line method is used with respect to transportation and mechanical equipment, office equipment and laboratory equipment.

In accordance with the requirements of SFAS No. 144, "Accounting for the Impairment or Disposal of Long-Lived Assets", the long-lived assets of the Company, which consist primarily of Utility Plant in Service and regulatory assets, are reviewed for impairment when changes in circumstances or events occur. There has been no change in circumstances or events that have occurred that require adjustments to the carrying values of these assets.

Allowance for Funds Used During Construction — The allowance for funds used during construction ("AFUDC") is a non-cash credit which represents the estimated cost of funds used to finance the construction of utility plant. In general, AFUDC is applied to construction projects requiring more than one month to complete. No AFUDC is applied to projects funded by customer advances for construction or contributions in aid of construction. AFUDC includes the net cost of borrowed funds and a rate of return on other funds when used, and is recovered through water rates as the utility plant is depreciated. The amount of AFUDC related to equity funds in 2007 was \$22, in 2006 was \$6 and in 2005 was \$1. No interest was capitalized by our non-regulated businesses.

Cash and Cash Equivalents — The Company considers all highly liquid investments with an original maturity of three months or less, which are not restricted for construction activity, to be cash equivalents.

The Company had a book overdraft for certain of its disbursement cash accounts of \$9,048 and \$13,739 at December 31, 2007 and 2006, respectively. A book overdraft represents transactions that have not cleared the bank accounts at the end of the period. The Company transfers cash on an as-needed basis to fund these items as they clear the bank in subsequent periods. The balance of the book overdraft is reported as accounts payable and the change in the book overdraft balance is reported as cash flows from financing activities.

Accounts Receivable — Accounts receivable are recorded at the invoiced amounts. The allowance for doubtful accounts is the Company's best estimate of the amount of probable credit losses in our existing accounts receivable, and is determined based on historical write-off experience and the aging of account balances. The Company reviews the allowance for doubtful accounts quarterly. Account balances are written off against the allowance when it is probable the receivable will not be recovered. When utility customers request extended payment terms, credit is extended based on regulatory guidelines, and collateral is not required.

Regulatory Assets, Deferred Charges and Other Assets — Deferred charges and other assets consist of financing expenses, other costs and marketable securities. Deferred bond issuance expenses are amortized over the life of the related issues. Call premiums related to the early redemption of long-term debt, along with the unamortized balance of the related issuance expense, are deferred and amortized over the life of the long-term debt used to fund the redemption. Other costs, for which the Company has received or expects to receive prospective rate recovery, are deferred as a regulatory asset and amortized over the period of rate recovery in accordance with SFAS No. 71.

Marketable securities are considered "available-for-sale" and accordingly, are carried on the balance sheet at fair market value. Unrecognized gains are included in other comprehensive income.

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

Goodwill— Goodwill represents the excess cost over the fair value of net tangible and identifiable intangible assets acquired through acquisitions. Goodwill is not amortized but is tested for impairment annually, or more often, if circumstances indicate a possible impairment may exist. The Company tested the goodwill attributable to each of our reporting units for impairment as of July 31, 2007, in conjunction with the timing of our annual strategic business plan. Based on the Company's comparison of the estimated fair value of each reporting unit to their respective carrying amounts, the impairment test concluded that none of its goodwill was impaired. The following table summarizes the changes in the Company's goodwill:

	Regulated Segment	Other	Consolidated
Balance at December 31, 2005	\$ 20,078	\$ 102	\$ 20,180
Goodwill acquired during year	226	3,941	4,167
Reclassifications to utility plant acquisition adjustment	(1,767)	-	(1,767)
Balance at December 31, 2006	18,537	4,043	22,580
Goodwill acquired during year	13,988	-	13,988
Reclassifications to utility plant acquisition adjustment	(12)	-	(12)
Other	(3)	78	75
Balance at December 31, 2007	\$ 32,510	\$ 4,121	\$ 36,631

Income Taxes— The Company accounts for certain income and expense items in different time periods for financial reporting than for tax reporting purposes. Deferred income taxes are provided on the temporary differences between the tax basis of the assets and liabilities, and the amounts at which they are carried in the consolidated financial statements. The income tax effect of temporary differences not allowed currently in rates is recorded as deferred taxes with an offsetting regulatory asset or liability. These deferred income taxes are based on the enacted tax rates expected to be in effect when such temporary differences are projected to reverse. Investment tax credits are deferred and amortized over the estimated useful lives of the related properties. Judgment is required in evaluating the Company's federal and state tax positions. Despite management's belief that the Company's tax return positions are fully supportable, the Company may establish reserves when it believes that certain tax positions are likely to be challenged and it may not fully prevail in these challenges. The Company's provision for income taxes includes interest, penalties and reserves for uncertain tax positions.

Customers' Advances for Construction and Contributions in Aid of Construction— Water mains, other utility property or, in some instances, cash advances to reimburse the Company for its costs to construct water mains or other utility property, are contributed to the Company by customers, real estate developers and builders in order to extend utility service to their properties. The value of these contributions is recorded as Customers' Advances for Construction. Non-cash property, in the form of water mains and wastewater systems, has been received, generally from developers, as advances or contributions of \$56,210, \$16,852 and \$15,729 in 2007, 2006 and 2005, respectively. The increase in non-cash property contributions in 2007 is due to the receipt of mains, wastewater systems and wastewater treatment plants. The Company makes refunds on these advances over a specific period of time based on operating revenues related to the property, or as new customers are connected to and take service from the main. After all refunds are made, any remaining balance is transferred to Contributions in Aid of Construction. Contributions in aid of construction include direct non-refundable contributions and the portion of customers' advances for construction that become non-refundable.

Contributed property is generally not depreciated for rate-making purposes as certain states' regulatory guidelines provide that contributions in aid of construction received must remain on the Company's consolidated balances sheet indefinitely. Based on regulatory conventions in other states where the Company operates, certain of the subsidiaries do depreciate contributed property and amortize contributions in aid of construction at the composite rate of the related property. Contributions in Aid of Construction are deducted from the Company's rate base for rate-making purposes, and therefore, no return is earned on contributed property.

Inventories, Materials and Supplies— Inventories are stated at cost. Cost is principally determined using the first-in, first-out method.

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

Stock-Based Compensation — Effective January 1, 2006, the Company accounts for stock-based compensation using the fair value recognition provisions of SFAS No. 123R, “Share-Based Payment”. Prior to January 1, 2006, the Company accounted for stock-based compensation using the intrinsic value method in accordance with APB Opinion No. 25. Accordingly, no compensation expense related to granting of stock options had been recognized in the financial statements prior to adoption of SFAS No. 123R for stock options that were granted. The following table provides the *pro forma* net income and earnings per share for the year ended December 31, 2005 as if compensation cost for stock-based employee compensation was determined as of the grant date under the fair value method of SFAS No. 123, “Accounting for Stock-Based Compensation,” as amended by SFAS No. 148 “Accounting for Stock-Based Compensation – Transition and Disclosure.”

Net income, as reported	\$ 91,156
Add: stock-based employee compensation expense included in reported net income, net of tax	290
Less: pro forma expense related to stock options granted, net of tax effects	(2,054)
Pro forma	<u>\$ 89,392</u>
Basic net income per share:	
As reported	\$ 0.72
Pro forma	0.70
Diluted net income per share:	
As reported	\$ 0.71
Pro forma	0.69

For the purposes of this pro forma disclosure, the fair value of the options at the date of the grant was estimated using the Black-Scholes option-pricing model.

Use of Estimates in Preparation of Consolidated Financial Statements — The preparation of consolidated financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Reclassifications — Certain prior year amounts have been changed to conform with current year’s presentation.

Recent Accounting Pronouncements — In December 2007, the Financial Accounting Standards Board (“FASB”) issued Statement of Financial Accounting Standards (“SFAS”) No. 141(R), “Business Combinations,” which replaces SFAS No. 141. SFAS No. 141(R) establishes principles for recognizing assets and liabilities acquired in a business combination, contractual contingencies and certain acquired contingencies to be measured at their fair values at the acquisition date. This statement requires that acquisition-related costs and restructuring costs be recognized separately from the business combination. SFAS No. 141(R) is effective for the Company’s fiscal year beginning January 1, 2009. The Company is currently evaluating the requirements of SFAS No. 141R to determine the impact of adoption.

In December 2007, the FASB issued SFAS No. 160, “Noncontrolling Interests in Consolidated Financial Statements – an amendment of ARB No. 51.” This statement establishes accounting and reporting standards for the noncontrolling interest in a subsidiary, the amount of consolidated net income attributable to the parent and to the noncontrolling interest, changes in a parent’s ownership interest and the valuation of retained noncontrolling equity investments when a subsidiary is deconsolidated. This statement requires expanded disclosures in the consolidated financial statements that clearly identify and distinguish between the interest of the parent and the interest of the noncontrolling owners. SFAS No. 160 is effective for the Company’s fiscal year beginning January 1, 2009. The Company believes this statement will not have a material impact on its results of operations or financial position.

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

In February 2007, the FASB issued SFAS No. 159, "The Fair Value Option for Financial Assets and Financial Liabilities." This statement permits entities to choose to measure many financial instruments and certain other items at fair value. The objective is to improve financial reporting by providing entities with the opportunity to mitigate volatility in reported earnings caused by measuring related assets and liabilities differently without having to apply complex hedging accounting provisions. SFAS No. 159 is effective for the Company's fiscal year beginning January 1, 2008. The Company believes this statement will not have a material impact on its results of operations or financial position.

In September 2006, the FASB issued SFAS No. 157, "Fair Value Measurements." This statement defines fair value, establishes a framework for using fair value to measure assets and liabilities, and expands disclosures about fair value measurements. The statement applies when other statements require or permit the fair value measurement of assets and liabilities. This statement does not expand the use of fair value measurement. SFAS No. 157 is effective for the Company's fiscal year beginning January 1, 2008. The Company believes this statement will not have a material impact on its results of operations or financial position.

In June 2006, the FASB issued FASB Interpretation No. ("FIN") 48, "Accounting for Uncertainty in Income Taxes—An Interpretation of FASB Statement No. 109," which prescribes a recognition threshold and measurement attribute for the financial statement recognition and measurement of a tax position taken or expected to be taken in a tax return. The Company adopted the provisions of FIN 48 as of January 1, 2007 and has analyzed filing positions in its federal and state jurisdictions where it is required to file income tax returns, as well as for all open tax years in these jurisdictions. The Company's reserve for uncertain tax positions was insignificant upon adoption of FIN 48 and the Company did not record a cumulative effect adjustment related to the adoption of FIN 48. The Company believes its income tax filing positions and deductions will be sustained under audit and it believes it does not have significant uncertain tax positions that, in the event of adjustment, will result in a material effect on its results of operations or financial position. The Company has elected to recognize accrued interest and penalties related to uncertain tax positions as income tax expense.

Note 2 – Acquisitions

New York Water Service Corporation— Pursuant to our strategy to grow through acquisitions, on January 1, 2007 the Company completed the acquisition of the capital stock of New York Water Service Corporation ("New York Water") for \$26,664 in cash (net of cash acquired of \$2,288), as adjusted pursuant to the purchase agreement primarily based on working capital at closing, and the assumption of \$23,000 of long-term debt. The acquired operation provides water service to 44,792 customers in several water systems located in Nassau County, Long Island, New York. The acquired operation provides water service to 44,792 customers in several water systems located in Nassau County, Long Island, New York. The operating results of New York Water have been included in our consolidated financial statements beginning January 1, 2007. For the year ended December 31, 2007, New York Water had operating revenues of \$23,420. Under the purchase method of accounting, the purchase price is allocated to the net tangible and intangible assets based upon their estimated fair values at the date of the acquisition. The purchase price allocation as of January 1, 2007 is as follows:

Property, plant and equipment, net	\$ 42,057
Current assets	6,919
Other long-term assets	14,384
Goodwill	10,894
Total assets acquired	<u>74,254</u>
Current liabilities	1,852
Long-term debt	23,000
Other long-term liabilities	22,738
Total liabilities assumed	<u>47,590</u>
Net assets acquired	<u>\$ 26,664</u>

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

Other Acquisitions— During 2007, in addition to New York Water Service Corporation, the Company completed 26 acquisitions or other growth ventures in various states for an aggregate purchase price of \$24,562 in cash. The operating revenues included in the consolidated financial statements of the Company during the period owned by the Company were \$4,434. The pro forma effect of the businesses acquired in 2007 is not material to the Company's results of operations.

During 2006, the Company completed 27 acquisitions or other growth ventures in various states for an aggregate purchase price of \$11,848 in cash. The operating revenues included in the consolidated financial statements of the Company during the period owned by the Company were \$9,632 in 2007 and \$4,511 in 2006.

During 2005, the Company completed 30 acquisitions or other growth ventures in various states. The total purchase price of \$12,308 for the systems acquired in 2005 consisted of \$11,633 in cash and the issuance of 24,684 shares of the Company's common stock. The operating revenues included in the consolidated financial statements of the Company during the period owned by the Company were \$6,971 in 2007, \$6,203 in 2006 and \$2,145 in 2005.

Note 3 – Dispositions

In December 2007, the Company sold a water utility system for net proceeds of \$1,498, which was in excess of the book value for these assets. The proceeds were used to pay-down short-term debt and the sale resulted in the recognition in 2007 of a gain on the sale of these assets, net of expenses, of \$1,095. The gain is reported in the 2007 consolidated statement of income as a reduction to operations and maintenance expense. This water system represented less than 0.1% of Aqua America's total assets.

The City of Fort Wayne, Indiana has authorized the acquisition by eminent domain of the northern portion of the utility system of one of the operating subsidiaries that the Company acquired in connection with the AquaSource acquisition in 2003. The Company had challenged whether the City was following the correct legal procedures in connection with the City's attempted condemnation, but the State Supreme Court, in an opinion issued in June 2007, supported the City's position. In October 2007, the City's Board of Public Works approved proceeding with its process to condemn the northern portion of the Company's utility system at a preliminary price based on the City's valuation. The Company has filed an appeal with the Allen County Circuit Court challenging the Board of Public Works' valuation on several bases. In November 2007, the City Council authorized the taking of the northern portion of the Company's system and the payment of \$16,911 based on the City's valuation of this portion of the system. In January 2008, the Company reached a settlement with the City to transition the northern portion of the system in February 2008 upon receipt of the City's initial valuation payment of \$16,911. The settlement agreement specifically stated that the final valuation of the portion of the Company's system will be determined through a continuation of the legal proceedings that were filed challenging the City's valuation. On February 12, 2008, the Company turned over the system to the City upon receipt of the initial valuation proceeds. The proceeds received are in excess of the book value of the assets relinquished, and the proceeds were used to pay-down short-term debt. The Company continues to operate this system for the City under an operating contract for 90 days, with a possible 90 day extension. The northern portion of the system relinquished represents approximately 0.5% of the Company's total assets.

A sanitary district and a city in two of our operating divisions have also indicated interest in acquisition, by eminent domain or otherwise, of all or a portion of the utility assets of two of the Company's operations. The systems represent approximately 3,000 customers or less than 0.5% of our total utility customer base. The Company believes that it will be entitled to fair market value for its assets if they are condemned, and it is believed that the fair market value will be in excess of the book value for such assets.

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

Note 4 – Property, Plant and Equipment

	December 31,		Approximate range
	2007	2006	of remaining lives
Utility plant and equipment:			
Mains and accessories	\$ 1,430,317	\$ 1,287,142	15 to 82 years
Services, hydrants, treatment plants and reservoirs	917,358	801,755	5 to 85 years
Operations structures and water tanks	172,484	172,850	18 to 77 years
Miscellaneous pumping and purification equipment	423,088	381,149	5 to 50 years
Meters, data processing, transportation and operating equipment	487,439	428,326	5 to 50 years
Land and other non-depreciable assets	103,208	80,479	-
Utility Plant and equipment	3,533,894	3,151,701	
Utility construction work in progress	81,876	76,653	-
Net utility plant acquisition adjustment	(49,994)	(51,434)	4 to 20 years
Non-utility plant and equipment	8,220	8,191	0 to 25 years
Total property, plant and equipment	<u>\$ 3,573,996</u>	<u>\$ 3,185,111</u>	

Note 5 – Accounts Receivable

	December 31,	
	2007	2006
Billed utility revenue	\$ 54,447	\$ 49,129
Unbilled utility revenue	28,308	23,842
Other	5,732	4,147
	88,487	77,118
Less allowance for doubtful accounts	5,566	4,969
Net accounts receivable	<u>\$ 82,921</u>	<u>\$ 72,149</u>

The Company's utility customers are located principally in the following states: 44% in Pennsylvania, 9% in Ohio, 9% in North Carolina, 8% in Illinois, 6% in Texas, 5% in New Jersey, 5% in New York, 4% in Indiana and 4% in Florida. No single customer accounted for more than one percent of the Company's operating revenues during the years ended December 31, 2007, 2006 or 2005. The following table summarizes the changes in the Company's allowance for doubtful accounts:

	2007	2006	2005
Balance at January 1,	\$ 4,969	\$ 4,406	\$ 4,849
Amounts charged to expense	5,407	3,716	3,116
Accounts written off	(5,297)	(3,607)	(4,113)
Recoveries of accounts written off	487	454	554
Balance at December 31,	<u>\$ 5,566</u>	<u>\$ 4,969</u>	<u>\$ 4,406</u>

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued) (In thousands of dollars, except per share amounts)

Note 6 – Regulatory Assets and Liabilities

The regulatory assets represent costs that are expected to be fully recovered from customers in future rates while regulatory liabilities represent amounts that are expected to be refunded to customers in future rates or amounts recovered from customers in advance of incurring the costs. Except for income taxes and the competitive transition charge payment, regulatory assets and regulatory liabilities are excluded from the Company's rate base and do not earn a return. The components of regulatory assets and regulatory liabilities are as follows:

	December 31, 2007		December 31, 2006	
	Regulatory Assets	Regulatory Liabilities	Regulatory Assets	Regulatory Liabilities
Income taxes	\$ 73,037	\$ 2,112	\$ 70,146	\$ 2,104
Utility plant retirement costs	23,617	9,748	20,060	8,960
Postretirement benefits	31,114	-	36,469	-
Texas rate filing expense deferral	12,382	-	12,382	-
Competitive Transition				
Charge payment	3,440	-	4,586	-
Water tank painting	5,639	-	4,822	32
Fair value adjustment of long-term debt assumed in acquisition	2,383	460	2,594	-
Merger costs	582	-	1,111	-
Rate case filing expenses & other	11,840	140	12,893	496
	<u>\$ 164,034</u>	<u>\$ 12,460</u>	<u>\$ 165,063</u>	<u>\$ 11,592</u>

Items giving rise to deferred state income taxes, as well as a portion of deferred Federal income taxes related to certain differences between tax and book depreciation expense, are recognized in the rate setting process on a cash or flow-through basis and will be recovered as they reverse.

The regulatory asset for utility plant retirement costs, including cost of removal, represents costs already incurred that are expected to be recovered in future rates over a five year recovery period. The regulatory liability for utility plant retirement costs represents amounts recovered through rates during the life of the associated asset and before the costs are incurred.

Postretirement benefits include pension and other postretirement benefits. The pension costs include deferred net pension expense in excess of amounts funded which the Company believes will be recoverable in future years as pension funding is required. In addition, a regulatory asset has been recorded for the costs that would otherwise be charged to common stockholders' equity in accordance with SFAS No. 158, for the underfunded status of our pension and other postretirement benefit plans. The regulatory asset related to postretirement benefits other than pensions represents costs that were deferred between the time that the accrual method of accounting for these benefits was adopted in 1993 and the recognition of the accrual method in the Company's rates as prescribed in subsequent rate filings. Amortization of the amount deferred for postretirement benefits other than pensions began in 1994 and is currently being recovered in rates.

The regulatory asset for the Texas rate filing of 2004 results from a multi-year plan to increase annual revenues in phases, and to defer and amortize a portion of the Company's depreciation, operating and other tax expense over a similar multi-year period. These costs will be amortized over a period of time, expected to approximate four years, as determined by the final rate order.

The regulatory asset associated with the Competitive Transition Charge ("CTC") payment represents the full payoff in 2001, net of amortization, of the allocable share of a CTC as negotiated by Aqua Pennsylvania, Inc. from an electric distribution company. The Pennsylvania Electricity Generation Customer Choice and Competition Act permitted electric distribution utilities to recover their stranded costs from its customers in the form of a CTC. Rate recovery of the \$11,465 CTC payment began in 2000 and is expected to conclude in 2010.

Expenses associated with water tank painting are deferred and amortized over a period of time as approved in the regulatory process. Water tank painting costs are generally being amortized over a period ranging from 5 to 17 years.

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued) (In thousands of dollars, except per share amounts)

As a requirement of purchase accounting, the Company recorded a fair value adjustment for fixed-rate, long-term debt assumed in acquisitions that matures in various years ranging from 2012 to 2035. The regulatory asset or liability results from the rate setting process continuing to recognize the historical interest cost of the assumed debt.

The regulatory asset related to the recovery of merger costs represents the portion of the Consumers Water Company merger costs that will be recovered in rates as a result of a rate settlement in 2000 and is being amortized over the ten-year recovery period.

The regulatory asset related to rate case filing expenses represents the costs associated with filing for rate increases that are deferred and amortized over periods that generally range from one to five years. Other represents costs incurred by the Company for which it has received or expects to receive rate recovery.

The regulatory asset related to the costs incurred for information technology software projects and water main cleaning and relining projects are described in Note 1 – Summary of Significant Accounting Policies – Property Plant and Equipment and Depreciation.

Note 7 – Income Taxes

The provision for income taxes consists of:

	Years Ended December 31,		
	2007	2006	2005
Current:			
Federal	\$ 30,197	\$ 39,956	\$ 24,417
State	9,054	9,502	6,586
	<u>39,251</u>	<u>49,458</u>	<u>31,003</u>
Deferred:			
Federal	19,664	9,531	22,294
State	1,613	1,257	3,616
	<u>21,277</u>	<u>10,788</u>	<u>25,910</u>
Total tax expense	<u>\$ 60,528</u>	<u>\$ 60,246</u>	<u>\$ 56,913</u>

The statutory Federal tax rate is 35% and for states with a corporate net income tax, the state corporate net income tax rates range from 5% to 9.99% for all years presented.

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued)
(In thousands of dollars, except per share amounts)

The reasons for the differences between amounts computed by applying the statutory Federal income tax rate to income before income tax expense are as follows:

	Years Ended December 31,		
	2007	2006	2005
Computed Federal tax expense at statutory rate	\$ 54,440	\$ 53,287	\$ 51,824
Increase in tax expense for depreciation expense to be recovered in future rates	458	716	806
Domestic Production Credit	(1,303)	(602)	(656)
Stock-based compensation	694	715	-
Deduction for Aqua America common dividends paid under employee benefit plan	(380)	(307)	(321)
Amortization of deferred investment tax credits	(277)	(274)	(359)
Prior year rate reductions	(131)	(154)	(437)
State income taxes, net of federal tax benefit	6,934	6,999	6,631
Other, net	93	(134)	(575)
Actual income tax expense	<u>\$ 60,528</u>	<u>\$ 60,246</u>	<u>\$ 56,913</u>

The tax effects of temporary differences between book and tax accounting that give rise to the deferred tax assets and deferred tax liabilities are as follows:

	December 31,	
	2007	2006
Deferred tax assets:		
Customers' advances for construction	\$ 17,062	\$ 17,786
Costs expensed for book not deducted for tax, principally accrued expenses	3,915	2,787
Utility plant acquisition adjustment basis differences	14,907	18,673
Postretirement benefits	12,520	12,530
Other	708	295
Total gross deferred tax assets	<u>49,112</u>	<u>52,071</u>
Deferred tax liabilities:		
Utility plant, principally due to depreciation and differences in the basis of fixed assets due to variation in tax and book accounting	310,059	278,917
Deferred taxes associated with the gross-up of revenues necessary to recover, in rates, the effect of temporary differences	28,661	26,276
Tax effect of regulatory asset for postretirement benefits	12,520	12,530
Deferred investment tax credit	5,523	5,801
Other	-	1,746
Total gross deferred tax liabilities	<u>356,763</u>	<u>325,270</u>
Net deferred tax liability	<u>\$ 307,651</u>	<u>\$ 273,199</u>

The Company adopted the provisions of FASB Interpretation No. ("FIN") 48, "Accounting for Uncertainty in Income Taxes—An Interpretation of FASB Statement No. 109" on January 1, 2007. The Company has analyzed filing positions in its federal and state jurisdictions where it is required to file income tax returns, as well as for all open tax years in these jurisdictions. The Company's reserve for uncertain tax positions was insignificant upon adoption of FIN 48 and the Company did not record a

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued) (In thousands of dollars, except per share amounts)

cumulative effect adjustment related to the adoption of FIN 48. The Company believes its income tax filing positions and deductions will be sustained under audit and it believes it does not have significant uncertain tax positions that, in the event of adjustment, will result in a material effect on its results of operations or financial position. The Company has elected to recognize accrued interest and penalties related to uncertain tax positions as income tax expense. As of December 31, 2007, the Company's Federal income tax returns for all years through 2003 have been closed. Tax years 2004 through 2007 remain open to examination by the major taxing jurisdictions to which we are subject, however, the 2004 and 2005 Federal income tax returns have been settled through examination.

Note 8 – Taxes Other than Income Taxes

The following table provides the components of taxes other than income taxes:

	Years Ended December 31,		
	2007	2006	2005
Property	\$ 24,920	\$ 14,953	\$ 13,247
Capital Stock	3,352	3,675	3,706
Gross receipts, excise and franchise	7,890	6,750	6,483
Payroll	6,650	5,701	5,648
Other	2,568	2,264	2,612
Total taxes other than income	<u>\$ 45,380</u>	<u>\$ 33,343</u>	<u>\$ 31,696</u>

Property taxes increased during the year ended December 31, 2007 primarily as a result of the acquisition of New York Water and the associated property taxes of \$7,084.

Note 9 – Commitments and Contingencies

Commitments – The Company maintains agreements with other water purveyors for the purchase of water to supplement its water supply, particularly during periods of peak demand. The agreements stipulate purchases of minimum quantities of water to the year 2026. The estimated annual commitments related to such purchases through 2012 are expected to approximate \$9,363 and the aggregate of the years remaining approximates \$51,250. The Company purchased approximately \$11,096, \$10,497 and \$10,603 of water under these agreements during the years ended December 31, 2007, 2006 and 2005, respectively.

The Company leases motor vehicles, buildings and other equipment under operating leases that are noncancelable. The future annual minimum lease payments due are: \$3,592 in 2008, \$2,901 in 2009, \$1,933 in 2010, \$551 in 2011, \$198 in 2012 and \$119 thereafter. The Company leases parcels of land on which treatment plants and other facilities are situated and adjacent parcels that are used for watershed protection. The operating leases are noncancelable, expire between 2010 and 2052 and contain certain renewal provisions. Certain leases are subject to an adjustment every five years based on changes in the Consumer Price Index. Subject to the aforesaid adjustment, during each of the next five years, approximately \$581 of annual lease payments for land are due, and the aggregate of the years remaining approximates \$16,814. The Company leases treatment plants to other parties under lease agreements that require payments to the Company of \$374 in 2008, \$374 in 2009, \$374 in 2010, \$374 in 2011, \$374 in 2012 and the aggregate of the years remaining approximates \$5,284. Rent expense was \$4,621, \$4,478 and \$3,390 for the years ended December 31, 2007, 2006 and 2005, respectively.

Contingencies – The Company is routinely involved in condemnation proceedings and legal matters during the ordinary course of business. See Note 17 – Water and Wastewater Rates for a discussion of the rate proceeding process involving our subsidiaries in Texas. See Note 3 – Dispositions for a discussion of the Company's challenge to the valuation of the northern portion of its Fort Wayne, Indiana utility system that was turned over to the City of Fort Wayne, Indiana in February 2008. Although the results of legal proceedings cannot be predicted with certainty, there are no other pending legal proceedings to which the Company or any of its subsidiaries is a party or to which any of its properties is the subject that are material or are expected to have a material effect on the Company's financial position, results of operations or cash flows.

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued) (In thousands of dollars, except per share amounts)

Note 10 – Long-term Debt and Loans Payable

The Consolidated Statements of Capitalization provide a summary of long-term debt as of December 31, 2007 and 2006. The supplemental indentures with respect to certain issues of the First Mortgage Bonds restrict the ability of Aqua Pennsylvania, Inc. and certain other operating subsidiaries of the Company to declare dividends, in cash or property, or repurchase or otherwise acquire the stock of these companies. As of December 31, 2007, approximately \$357,000 of Aqua Pennsylvania's retained earnings of approximately \$377,000 and \$105,000 of the retained earnings of \$115,000 of certain other subsidiaries were free of these restrictions. Certain supplemental indentures also prohibit Aqua Pennsylvania and certain other subsidiaries of the Company from making loans to, or purchasing the stock of, the Company.

Sinking fund payments are required by the terms of certain issues of long-term debt. Excluding amounts due under the Company's revolving credit agreement, the future sinking fund payments and debt maturities of the Company's long-term debt are as follows:

Interest Rate Range	2008	2009	2010	2011	2012	Thereafter
0.00% to 0.99%	\$ 107	\$ 109	\$ 108	\$ 107	\$ 109	\$ 2,179
1.00% to 1.99%	1,469	1,483	1,497	1,511	1,351	14,057
2.00% to 2.99%	1,311	1,452	1,517	1,554	1,588	18,954
3.00% to 3.99%	1,401	1,442	1,478	1,116	1,156	11,420
4.00% to 4.99%	180	190	27,196	202	213	303,726
5.00% to 5.99%	-	-	-	-	31,000	479,045
6.00% to 6.99%	10,172	-	-	15,000	-	84,730
7.00% to 7.99%	2,812	879	951	1,030	1,596	27,918
8.00% to 8.99%	167	184	202	222	244	34,036
9.00% to 9.99%	6,308	1,318	21,329	6,341	1,354	40,959
10.00% to 10.99%	-	-	-	-	-	6,000
Total	\$ 23,927	\$ 7,057	\$ 54,278	\$ 27,083	\$ 38,611	\$ 1,023,024

In January 2007, Aqua Pennsylvania issued \$50,000 of tax-exempt bonds secured by a supplement to its first mortgage indenture at the following terms: \$25,000 at 4.43% due 2040 and \$25,000 at 4.44% due 2041. The proceeds are restricted to funding certain capital projects during the period 2007 through 2009. In March 2007, the Company issued \$30,000 of unsecured notes of which \$15,000 are due in 2022 with an interest rate of 5.63% and \$15,000 are due in 2037 with an interest rate of 5.83%. Proceeds from the sales of these notes were used to repay short-term borrowings. In December 2007, Aqua Pennsylvania issued \$50,000 of tax-exempt bonds secured by a supplement to its first mortgage indenture at the following terms: \$25,000 at 5.16% due 2042 and \$25,000 at 5.17% due 2043. The proceeds are restricted to funding certain capital projects during the period 2008 through 2010. Also in December 2007, Aqua Pennsylvania issued \$40,000 of unsecured notes with an interest rate of 5.66% which are due in 2014. Proceeds from the sale of these notes were used to repay short-term borrowings. In connection with the acquisition of New York Water Service Corporation in 2007, the Company assumed \$23,000 of long-term debt at interest rates ranging from 5.00% to 6.00% due 2015 to 2035, which includes the purchase accounting fair value adjustment of \$460, decreasing the carrying-value of long-term debt. At various times during 2007, Aqua Pennsylvania and other operating subsidiaries issued other notes payable and first mortgage bonds in aggregate of \$35,602 at a weighted average interest rate of 4.05% due at various times ranging from 2017 to 2037. The proceeds from these issuances were used to reduce a portion of the balance of the short-term debt at each of the respective operating subsidiaries and to redeem \$5,932 of first mortgage bonds of two operating subsidiaries with a weighted average interest rate of 9.55%. As of December 31, 2007, the trustees for six issues held \$76,621 pending construction of the projects to be financed with the issues and are reported in the consolidated balance sheet as funds restricted for construction activity.

In March 2006, Aqua Pennsylvania issued \$40,000 of unsecured notes at 5.95% of which \$10,000 are due in 2023, 2024, 2033 and 2034. In September 2006, Aqua Pennsylvania issued \$20,000 of unsecured notes at 5.64% with amounts due in 2014, 2016, 2020 and 2021. Proceeds from the sales of these notes were used to repay short-term borrowings. In December 2006, the Company issued \$30,000 of unsecured notes with an interest rate of 5.54% of which \$10,000 are due in 2013, 2017 and 2018. The proceeds of this financing were used to fund acquisitions. At various times during 2006, Aqua Pennsylvania and other operating subsidiaries issued other notes payable and first mortgage bonds in aggregate of \$14,728 at a weighted average

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued) (In thousands of dollars, except per share amounts)

interest rate of 3.64% due at various times ranging from 2016 to 2036. The proceeds from these issuances were used to reduce a portion of the balance of the short-term debt at each of the respective operating subsidiaries. The weighted average cost of long-term debt at December 31, 2007 and 2006 was 5.58% and 5.72%, respectively.

In May 2007, the Company entered into a five-year \$95,000 unsecured revolving credit facility with five banks that expires in May 2012. Included within this facility is a swing-line commitment of \$15,000 that is used to fund bank overdraft positions. Except for swing-line borrowings, funds borrowed under this agreement are classified as long-term debt and are used to provide working capital. As of December 31, 2007, the Company has the following sublimits and available capacity under the credit facility: \$20,000 letter of credit sublimit, \$6,846 of letters of credit available capacity, \$0 borrowed under the swing-line commitment, and \$65,000 of funds borrowed under the agreement. This facility had replaced the Company's expiring unsecured revolving credit facility and as of December 31, 2006 funds borrowed under the former agreement was \$20,000. Interest under this facility is based at the Company's option, on the prime rate, an adjusted Euro-Rate, an adjusted federal funds rate or at rates offered by the banks. A facility fee is charged on the total commitment amount of the agreement. Under this facility and the former facility that was replaced, the average cost of borrowings was 5.36% and 5.29%, and the average borrowing was \$52,577 and \$18,846, during 2007 and 2006, respectively.

Aqua Pennsylvania has a \$70,000 364-day unsecured revolving credit facility with four banks and the funds borrowed under this agreement is classified as loans payable and is used to provide working capital. As of December 31, 2007 and 2006, funds borrowed under the Aqua Pennsylvania revolving credit agreement was \$18,988 and \$3,000, respectively. Interest under this facility is based, at the borrower's option, on the prime rate, an adjusted federal funds rate, an adjusted London Interbank Offered Rate corresponding to the interest period selected, an adjusted Euro-Rate corresponding to the interest period selected or at rates offered by the banks. This agreement restricts short-term borrowings of Aqua Pennsylvania. A commitment fee of 1/10 of 1% is charged on the total commitment amount of Aqua Pennsylvania's revolving credit agreement. The average cost of borrowing under this facility was 6.41% and 5.42%, and the average borrowing was \$35,462 and \$47,437, during 2007 and 2006, respectively. The maximum amount outstanding at the end of any one month was \$68,332 and \$65,679 in 2007 and 2006, respectively.

At December 31, 2007 and 2006, the Company had combined short-term lines of credit of \$84,000 and \$148,000, respectively. Funds borrowed under these lines are classified as loans payable and are used to provide working capital. As of December 31, 2007 and 2006, funds borrowed under the short-term lines of credit were \$37,930 and \$96,150, respectively. The average borrowing under the lines was \$63,635 and \$77,528 during 2007 and 2006, respectively. The maximum amount outstanding at the end of any one month was \$105,400 in 2007 and \$96,150 in 2006. Interest under the lines is based at the Company's option, depending on the line, on the prime rate, an adjusted Euro-Rate, an adjusted federal funds rate or at rates offered by the banks. The average cost of borrowings under all lines during 2007 and 2006 was 5.9% and 5.5%, respectively.

Interest income of \$3,569, \$3,241 and \$3,040 was netted against interest expense on the consolidated statements of income for the years ended December 31, 2007, 2006 and 2005, respectively. The total interest cost was \$70,490, \$61,673 and \$55,102 in 2007, 2006 and 2005, including amounts capitalized of \$2,953, \$3,941 and \$2,447, respectively.

Note 11 – Fair Value of Financial Instruments

The carrying amount of current assets and liabilities that are considered financial instruments approximates their fair value as of the dates presented. The carrying amount and estimated fair value of the Company's long-term debt are as follows:

	December 31,	
	2007	2006
Carrying amount	\$ 1,238,980	\$ 982,815
Estimated fair value	1,230,767	986,487

The fair value of long-term debt has been determined by discounting the future cash flows using current market interest rates for similar financial instruments of the same duration. The Company's customers' advances for construction and related tax deposits have a carrying value of \$85,773 and \$76,820 at December 31, 2007 and 2006, respectively. Their relative fair values cannot be accurately estimated because future refund payments depend on several variables, including new customer connections, customer consumption levels and future rate increases. Portions of these non-interest bearing instruments are

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued) (In thousands of dollars, except per share amounts)

payable annually through 2022 and amounts not paid by the contract expiration dates become non-refundable. The fair value of these amounts would, however, be less than their carrying value due to the non-interest bearing feature.

Note 12 – Stockholders' Equity

At December 31, 2007, the Company had 300,000,000 shares of common stock authorized; par value \$0.50. Shares outstanding at December 31, 2007, 2006 and 2005 were 133,400,150, 132,325,579 and 128,970,181, respectively. Treasury shares held at December 31, 2007, 2006 and 2005 were 699,090, 691,746 and 688,625, respectively. At December 31, 2007, the Company had 1,738,619 shares of authorized but unissued Series Preferred Stock, \$1.00 par value.

In December 2005, the Company filed a universal shelf registration with the Securities and Exchange Commission to allow for the potential future sale by the Company, from time to time, in one or more public offerings, of an indeterminate amount of our common stock, preferred stock, debt securities and other securities specified therein at indeterminate prices.

In August 2006, the Company entered into a forward equity sale agreement for 3,525,000 shares of common stock with a third-party (the "forward purchaser"). In connection with the forward equity sale agreement, the forward purchaser borrowed an equal number of shares of the Company's common stock from stock lenders and sold the borrowed shares to the public. The Company will not receive any proceeds from the sale of its common stock by the forward purchaser until settlement of the forward equity sale agreement. The actual proceeds to be received by the Company will vary depending upon the settlement date, the number of shares designated for settlement on that settlement date and the method of settlement. Aqua America intends to use any proceeds received upon settlement of the forward equity sale agreement to fund the Company's future capital expenditure program and acquisitions, and for working capital and other general corporate purposes. The forward equity sale agreement is accounted for as an equity instrument and was recorded at a fair value of \$0 at inception. It will not be adjusted so long as the Company continues to meet the accounting requirements for equity instruments.

The Company may elect to settle the forward equity sale agreement by means of a physical share settlement, net cash settlement, or net share settlement, on a settlement date or dates, no later than August 1, 2008. The forward equity sale agreement provides that the forward sale price will be computed based upon the initial forward sale price of \$21.857 per share. Under limited circumstances or certain unanticipated events, the forward purchaser also has the ability to require the Company to physically settle the forward equity sale agreement in shares prior to the maturity date. The maximum number of shares that could be required to be issued by the Company to settle the forward equity sale agreement is 3,525,000 shares. As of December 31, 2007, a net cash settlement under the forward equity sale agreement would have resulted in a payment by the forward purchaser to the Company of \$4,167 or a net share settlement would have resulted in the delivery of 196,535 shares by the forward purchaser to the Company. For each increase or decrease of one dollar in the average market price of Aqua America common stock above or below the forward sale price on December 31, 2007, the cash settlement option from the Company's perspective would decrease or increase by \$3,525 and the net share settlement option would decrease by 158,784 shares or increase by 174,505 shares, respectively.

During the last three years, the Company completed the following offerings of equity:

- In June 2006, the Company sold 1,750,000 shares of common stock in a public offering for proceeds of \$37,400, net of expenses.
- In August 2006, the Company sold 500,000 shares of common stock in a public offering for proceeds of \$10,700, net of expenses.

The net proceeds from these offerings were used to fund the Company's capital expenditure program and acquisitions, and for working capital and other general corporate purposes.

In addition, the Company has a shelf registration statement filed with the Securities and Exchange Commission to permit the offering from time to time of shares of common stock and shares of preferred stock in connection with acquisitions. During 2005, 24,684 shares of common stock totaling \$675 were issued by the Company to acquire water and wastewater systems. The balance remaining available for use under the acquisition shelf registration as of December 31, 2007 is 2,194,262 shares. The form and terms of any securities issued under these shelf registrations will be determined at the time of issuance.

The Company has a Dividend Reinvestment and Direct Stock Purchase Plan ("Plan") that allows reinvested dividends to be used to purchase shares of common stock at a five percent discount from the current market value. Under the direct stock purchase program, shares are purchased by investors at market price. The shares issued under the Plan are either original issue

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Notes to Consolidated Financial Statements (continued) (In thousands of dollars, except per share amounts)

shares or shares purchased by the Company's transfer agent in the open-market. During 2007, 2006 and 2005, under the dividend reinvestment portion of the Plan, 454,643, 405,107 and 401,503 original issue shares of common stock were sold providing the Company with proceeds of \$9,809, \$9,341 and \$8,516, respectively.

The Board of Directors has authorized the Company to purchase its common stock, from time to time, in the open market or through privately negotiated transactions. The Company has not repurchased any shares under this authorization since 2000. As of December 31, 2007, 548,278 shares remain available for repurchase.

The Company reports comprehensive income in accordance with SFAS No. 130, "Reporting Comprehensive Income." Accordingly, the Company's accumulated other comprehensive income is reported in the Common Stockholders' Equity section of the Consolidated Balance Sheets, the Consolidated Statements of Common Stockholders' Equity and the related other comprehensive income is reported in the Consolidated Statements of Income and Comprehensive Income. The Company reports its unrealized gains on investments as other comprehensive income and accumulated other comprehensive income. Prior to the fourth quarter of 2006, a portion of the Company's minimum pension liability had been charged to accumulated other comprehensive income or loss. During the fourth quarter of 2006, the Company recorded a regulatory asset for its minimum pension liability as it anticipates recovery of its future pension expense through customer rates. Concurrent with this adjustment in the fourth quarter of 2006, the minimum pension liability was adjusted through other comprehensive income and removed from accumulated other comprehensive income.

Note 13 – Net Income per Common Share and Equity per Common Share

Basic net income per share is based on the weighted average number of common shares outstanding. Diluted net income per share is based on the weighted average number of common shares outstanding and potentially dilutive shares. The dilutive effect of employee stock options and shares issuable under the forward equity sale agreement (from the date the company entered into the forward equity sale agreement to the settlement date) is included in the computation of diluted net income per share. The dilutive effect of stock options and shares issuable under the forward equity sale agreement is calculated using the treasury stock method and expected proceeds upon exercise of the stock options and settlement of the forward equity sale agreement. The following table summarizes the shares, in thousands, used in computing basic and diluted net income per share:

	Years ended December 31,		
	2007	2006	2005
Average common shares outstanding during the period for basic computation	132,814	130,725	127,364
Effect of dilutive securities:			
Employee stock options	715	978	1,842
Forward equity shares	73	71	-
Average common shares outstanding during the period for diluted computation	133,602	131,774	129,206

For the years ended December 31, 2007 and 2006, employee stock options to purchase 1,101,581 and 581,850 shares of common stock, respectively, were excluded from the calculations of diluted net income per share as the calculated proceeds from the options' exercise were greater than the average market price of the Company's common stock during these periods. For the year ended December 31, 2005, there were no outstanding employee stock options excluded from the calculation of diluted net income per share as the average market price of the Company's common stock was greater than the options' exercise price.

Equity per common share was \$7.32 and \$6.96 at December 31, 2007 and 2006, respectively. These amounts were computed by dividing common stockholders' equity by the number of shares of common stock outstanding at the end of each year.

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Note 14 – Shareholder Rights Plan

The Company has elected not to renew or extend the Shareholder Rights Plan that expires on March 1, 2008.

Note 15 – Employee Stock and Incentive Plan

Under the 2004 Equity Compensation Plan (the “2004 Plan”), as approved by the shareholders to replace the 1994 Equity Compensation Plan (the “1994 Plan”), qualified and non-qualified stock options may be granted to officers, key employees and consultants at prices equal to the market price of the stock on the day of the grant. Officers and key employees may also be granted dividend equivalents and restricted stock. Restricted stock may also be granted to non-employee members of the Board of Directors. The 2004 Plan authorizes 4,900,000 shares for issuance under the plan. A maximum of 50% of the shares available for issuance under the 2004 Plan may be issued as restricted stock and the maximum number of shares that may be subject to grants under the plans to any one individual in any one year is 200,000. Awards under the 2004 Plan are made by a committee of the Board of Directors. At December 31, 2007, 2,979,855 options underlying stock option and restricted stock awards were still available for grant under the 2004 Plan, although under the terms of the 2004 Plan, terminated, expired or forfeited grants under the 1994 Plan and shares withheld to satisfy tax withholding requirements under the 1994 Plan may be re-issued under the plan.

Stock Options – Effective January 1, 2006, the Company adopted Statement of Financial Accounting Standards (“SFAS”) No. 123R, “Share-Based Payment,” which revised SFAS No. 123, “Accounting for Stock-based Compensation,” and superseded APB No. 25, “Accounting for Stock Issued to Employees.” Prior to January 1, 2006, the Company accounted for stock-based compensation using the intrinsic value method in accordance with APB Opinion No. 25. Accordingly, no compensation expense related to granting of stock options had been recognized in the financial statements prior to adoption of SFAS No. 123R for stock options that were granted, as the grant price equaled the market price on the date of grant.

The Company adopted this standard using the modified prospective method, and accordingly the financial statement amounts for the prior periods presented in this report have not been restated to reflect the fair value method of expensing share-based compensation. Under this transition method, compensation cost recognized in the years ended December 31, 2007 and December 31, 2006 includes compensation cost for share-based payments granted prior to, but not vested as of January 1, 2006, and share-based payments granted after January 1, 2006. For the year ended December 31, 2007, the impact of SFAS No. 123R on the Company’s share-based compensation resulted in the following: operations and maintenance expense of \$3,223, capitalized compensation costs within property, plant and equipment of \$551, a reduction in income tax expense by \$477, lowered net income by \$2,746, lowered diluted net income per share by \$0.021, and lowered basic net income per share by \$0.021. For the year ended December 31, 2006, the impact of the adoption of SFAS No. 123R as compared to if the Company had continued to account for share-based compensation under APB Opinion No. 25: increased operations and maintenance expense by \$2,894, increased capitalized compensation costs within property, plant and equipment by \$631, lowered income tax expense by \$326, lowered net income by \$2,568, lowered diluted net income per share by \$0.019, and lowered basic net income per share by \$0.02. SFAS 123R requires the Company to estimate forfeitures in calculating the compensation expense instead of recognizing these forfeitures and the resulting reduction in compensation expense as they occur. As of January 1, 2006, the cumulative after-tax effect of this change in accounting for forfeitures, if this adjustment was recorded, would have been to reduce stock-based compensation by \$12. The estimate of forfeitures will be adjusted over the vesting period to the extent that actual forfeitures differ, or are expected to differ, from such estimates. The adoption of this standard had no impact on net cash flows and results in the reclassification on the consolidated cash flow statements of related tax benefits from cash flows from operating activities to cash flows from financing activities to the extent these tax benefits exceeded the associated compensation cost as determined under SFAS 123R. As of the date of adoption, the Company has calculated its pool of windfall tax benefits in accordance with the method outlined in SFAS 123R.

Options under the plans were issued at the market price of the stock on the day of the grant. Options are exercisable in installments of 33% annually, starting one year from the date of the grant and expire 10 years from the date of the grant. The fair value of each option is amortized into compensation expense on a straight-line basis over their respective 36 month vesting period, net of estimated forfeitures. The fair value of options was estimated at the grant date using the Black-Scholes option-pricing model. The per share weighted average fair value at the date of grant for stock options granted during the years ended December 31, 2007, 2006 and 2005 was \$5.52, \$7.82 and \$4.54 per option, respectively. The application of this

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valuation model relies on the following assumptions that are judgmental and sensitive in the determination of the compensation expense for the periods reported:

	2007	2006	2005
Expected term (years)	5.2	5.2	5.2
Risk-free interest rate	4.7%	4.7%	4.0%
Expected volatility	22.5%	25.8%	27.8%
Dividend yield	1.95%	1.76%	2.40%

Historical information was the principal basis for the selection of the expected term and dividend yield. The expected volatility is based on a weighted average combination of historical and implied volatilities over a time period that approximates the expected term of the option. The risk-free interest rate was selected based upon the U.S. Treasury yield curve in effect at the time of grant for the expected term of the option.

The following table summarizes stock option transactions for the year ended December 31, 2007:

	Shares	Weighted Average Exercise Price	Weighted Average Remaining Life (years)	Aggregate Intrinsic Value
Options:				
Outstanding, beginning of year	3,364,778	\$ 16.72		
Granted	613,850	23.26		
Forfeited	(89,431)	24.49		
Expired	(40,137)	24.27		
Exercised	(577,272)	12.69		
Outstanding, end of year	3,271,788	\$ 18.36	6.5	\$ 14,849
Exercisable, end of year	2,121,029	\$ 15.20	5.3	\$ 14,195

The intrinsic value of stock options is the amount by which the market price of the stock on a given date, such as at the end of the period or on the day of exercise, exceeded the market price of stock on the date of grant. The following table summarizes the aggregate intrinsic value of stock options exercised and the fair value of stock options which became vested:

	Years ended December 31,		
	2007	2006	2005
Intrinsic value of options exercised	\$ 6,030	\$ 9,779	\$ 18,473
Fair value of options vested	3,967	3,794	3,532

The following table summarizes information about the options outstanding and options exercisable as of December 31, 2007:

	Options Outstanding			Options Exercisable	
	Shares	Weighted Average Remaining Life (years)	Weighted Average Exercise Price	Shares	Weighted Average Exercise Price
Range of prices:					
\$ 5.81 - 9.99	241,191	1.5	\$ 7.76	241,191	\$ 7.76
\$10.00 - 12.99	765,807	4.5	12.23	765,807	12.23
\$13.00 - 15.99	90,779	5.4	13.76	90,779	13.76
\$16.00 - 16.99	451,227	6.3	16.15	451,227	16.15
\$17.00 - 22.99	621,203	7.2	18.33	393,019	18.33
\$23.00 - 29.99	1,101,581	8.7	26.23	179,006	29.46
	3,271,788	6.5	\$ 18.36	2,121,029	\$ 15.20

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Notes to Consolidated Financial Statements (continued) (In thousands of dollars, except per share amounts)

As of December 31, 2007, there was \$4,184 of total unrecognized compensation cost related to nonvested share-based compensation arrangements granted under the plans. The cost is expected to be recognized over a weighted average period of 1.1 years.

Restricted Stock – Restricted stock awards provide the grantee with the rights of a shareholder, including the right to receive dividends and to vote such shares, but not the right to sell or otherwise transfer the shares during the restriction period. Restricted stock awards result in compensation expense which is equal to the fair market value of the stock on the date of the grant and is amortized ratably over the restriction period. The adoption of SFAS No. 123R had no impact on the Company's recognition of stock-based compensation expense associated with restricted stock awards. The Company expects forfeitures of restricted stock to be de minimis. There were no forfeitures prior to the adoption of SFAS 123R for the grants that were under restriction as of January 1, 2006. During the years ended December 31, 2007, 2006 and 2005, the company recorded stock-based compensation related to restricted stock awards as operations and maintenance expense in the amounts of \$1,097, \$710 and \$495, respectively. The following table summarizes nonvested restricted stock transactions for the year ended December 31, 2007:

	Number of Shares	Weighted Average Fair Value
Nonvested shares at beginning of period	56,888	\$ 23.98
Granted	55,000	23.27
Vested	(37,443)	21.85
Forfeited	(5,000)	29.46
Nonvested shares at end of period	69,445	\$ 24.17

The following table summarizes the value of restricted stock awards at the date the restriction lapsed:

	Years ended December 31,		
	2007	2006	2005
Intrinsic value of restricted stock awards vested	\$ 835	\$ 660	\$ 614
Fair value of restricted stock awards vested	818	465	500

As of December 31, 2007, \$925 of unrecognized compensation costs related to restricted stock is expected to be recognized over a weighted average period of 1.1 years. The aggregate intrinsic value of restricted stock as of December 31, 2007 was \$1,472. The aggregate intrinsic value of restricted stock is based on the number of shares of restricted stock and the market value of the Company's common stock as of the period end date.

Note 16 – Pension Plans and Other Postretirement Benefits

The Company maintains qualified, defined benefit pension plans that cover a substantial portion of its full-time employees who were hired prior to April 1, 2003. Retirement benefits under the plans are generally based on the employee's total years of service and compensation during the last five years of employment. The Company's policy is to fund the plans annually at a level which is deductible for income tax purposes and which provides assets sufficient to meet its pension obligations. To offset certain limitations imposed by the Internal Revenue Code with respect to payments under qualified plans, the Company has a non-qualified Excess Benefit Plan for Salaried Employees in order to prevent certain employees from being penalized by these limitations. The Company also has non-qualified Supplemental Executive Retirement Plans for certain current and retired employees. The net pension costs and obligations of the qualified and non-qualified plans are included in the tables which follow. Employees hired after April 1, 2003 may participate in a defined contribution plan that provides a Company matching contribution on amounts contributed by participants and an annual profit-sharing contribution based upon a percentage of the eligible participants' compensation.

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In addition to providing pension benefits, the Company offers certain Postretirement Benefits other than Pensions (“PBOPs”) to employees hired before April 1, 2003 and retiring with a minimum level of service. These PBOPs include continuation of medical and prescription drug benefits for eligible retirees and life insurance benefits for certain eligible retirees. The Company funds its gross PBOP cost through various trust accounts. The benefits of retired officers and certain other retirees are paid by the Company and not from plan assets due to limitations imposed by the Internal Revenue Code.

Under SFAS No. 158, “Employers’ Accounting for Defined Benefit Pension and Other Postretirement Plans – an amendment of FASB Statements No. 87, 88, 106 and 132(R),” the Company records the underfunded status of its pension and other postretirement benefit plans on its consolidated balance sheets and records a regulatory asset for these costs that would otherwise be charged to common stockholders’ equity, as the Company anticipates recoverability of the costs through customer rates. As a result of adopting SFAS No. 158 on December 31, 2006, the additional minimum liability associated with the Company’s defined benefit pension plan was eliminated as it is no longer required to be recorded under SFAS No. 158. Prior to the adoption of SFAS No. 158 on December 31, 2006, the Company’s additional minimum liability was \$3,498 and resulted from the accumulated benefit obligation exceeding the fair value of plan assets.

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid in the years indicated:

Years:	Pension Benefits	Other Postretirement Benefits
2008	\$ 8,030	\$ 1,332
2009	8,529	1,498
2010	9,077	1,708
2011	9,752	1,898
2012	10,488	2,011
2013 - 2017	64,552	12,854

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The changes in the benefit obligation and fair value of plan assets, the funded status of the plans and the assumptions used in the measurement of the company's benefit obligation are as follows:

	Pension Benefits		Other Postretirement Benefits	
	2007	2006	2007	2006
Change in benefit obligation:				
Benefit obligation at January 1,	\$ 178,284	\$ 179,741	\$ 28,210	\$ 29,161
Service cost	4,905	4,784	1,141	1,002
Interest cost	11,534	10,094	2,014	1,581
Plan amendments	-	406	-	-
Actuarial (gain)	(14,720)	(10,469)	(438)	(2,941)
Plan participants' contributions	-	-	181	249
Benefits paid	(7,877)	(6,483)	(1,205)	(877)
Acquisition	21,983	-	4,428	-
Special termination benefits	389	211	51	35
Benefit obligation at December 31,	<u>194,498</u>	<u>178,284</u>	<u>34,382</u>	<u>28,210</u>
Change in plan assets:				
Fair value of plan assets at January 1,	126,466	117,671	20,614	18,942
Actual return on plan assets	7,974	8,757	1,558	933
Employer contributions	8,572	6,521	2,316	1,367
Benefits paid	(7,877)	(6,483)	(1,024)	(628)
Acquisition	12,648	-	971	-
Fair value of plan assets at December 31,	<u>147,783</u>	<u>126,466</u>	<u>24,435</u>	<u>20,614</u>
Funded status of plan:				
Net amount recognized at December 31,	<u>\$ 46,715</u>	<u>\$ 51,818</u>	<u>\$ 9,947</u>	<u>\$ 7,596</u>

The Company's pension plans had an accumulated benefit obligation of \$167,120 and \$150,999 at December 31, 2007 and 2006, respectively. The following table provides the net liability recognized on the Consolidated Balance Sheets at December 31,;

	Pension Benefits		Other Postretirement Benefits	
	2007	2006	2007	2006
Current liability	\$ (187)	\$ (131)	\$ -	\$ -
Noncurrent liability	(46,528)	(51,687)	(9,947)	(7,596)
Net liability recognized	<u>\$ (46,715)</u>	<u>\$ (51,818)</u>	<u>\$ (9,947)</u>	<u>\$ (7,596)</u>

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At December 31, 2007 and 2006, the Company's pension plans had benefit obligations in excess of its plan assets. The following tables provide the projected benefit obligation, the accumulated benefit obligation and fair market value of the plan assets as of December 31,:

	Projected Benefit Obligation Exceeds the Fair Value of Plan Assets	
	2007	2006
Projected benefit obligation	\$ 194,498	\$ 178,284
Fair value of plan assets	147,783	126,466

	Accumulated Benefit Obligation Exceeds the Fair Value of Plan Assets	
	2007	2006
Accumulated benefit obligation	\$ 167,120	\$ 150,999
Fair value of plan assets	147,783	126,466

The following table provides the components of net periodic benefit costs for the years ended December 31,:

	Pension Benefits			Other Postretirement Benefits		
	2007	2006	2005	2007	2006	2005
Service cost	\$ 4,905	\$ 4,783	\$ 4,847	\$ 1,141	\$ 1,003	\$ 1,223
Interest cost	11,534	10,094	9,805	2,014	1,582	1,882
Expected return on plan assets	(11,205)	(9,397)	(9,536)	(1,503)	(1,299)	(1,261)
Amortization of transition obligation (asset)	(209)	(209)	(209)	104	104	803
Amortization of prior service cost	270	216	403	(281)	(281)	(57)
Amortization of actuarial (gain) loss	739	1,756	1,606	307	300	219
Amortization of regulatory asset	-	-	-	152	152	136
Special termination benefits	389	211	-	51	35	-
Capitalized costs	(2,548)	(2,037)	(1,847)	(895)	(792)	(739)
Net periodic benefit cost	<u>\$ 3,875</u>	<u>\$ 5,417</u>	<u>\$ 5,069</u>	<u>\$ 1,090</u>	<u>\$ 804</u>	<u>\$ 2,206</u>

The estimated net actuarial loss, prior service cost and transition asset for the Company's pension plans that will be amortized in 2008 from the regulatory assets into net periodic benefit cost are \$254, \$259 and \$209, respectively. The estimated net actuarial loss, prior service credit and transition obligation for the Company's other postretirement benefit plans that will be amortized in 2008 from regulatory assets into net periodic benefit cost are \$233, \$281 and \$104, respectively.

Accounting for pensions and other postretirement benefits requires an extensive use of assumptions about the discount rate, expected return on plan assets, the rate of future compensation increases received by the Company's employees, mortality, turnover and medical costs. Each assumption is reviewed annually with assistance from the Company's actuarial consultant who provides guidance in establishing the assumptions. The assumptions are selected to represent the average expected experience over time and may differ in any one year from actual experience due to changes in capital markets and the overall economy. These differences will impact the amount of pension and other postretirement benefit expense that the Company recognizes.

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The significant assumptions related to the Company's pension and other postretirement benefit plans are as follows:

	Pension Benefits		Other Postretirement Benefits	
	2007	2006	2007	2006
Weighted average Assumptions Used to Determine Benefit Obligations as of December 31,				
Discount rate	6.25%	5.90%	6.25%	5.90%
Rate of compensation increase	4.0-5.0%	4.0-5.0%	4.0%	4.0%
Assumed Health Care Cost Trend Rates Used to Determine Benefit Obligations as of December 31,				
Health care cost trend rate	n/a	n/a	8%	9%
Rate to which the cost trend is assumed to decline (the ultimate trend rate)	n/a	n/a	5%	5%
Year that the rate reaches the ultimate trend rate	n/a	n/a	2014	2011
Weighted average Assumptions Used to Determine Net Periodic Benefit Costs for Years Ended December 31,				
Discount rate	5.90%	5.65%	5.90%	5.65%
Expected return on plan assets	8.0%	8.0%	5.33-8.0%	5.33-8.0%
Rate of compensation increase	4.0-5.0%	4.0-5.0%	4.0%	4.0%
Assumed Health Care Cost Trend Rates Used to Determine Net Periodic Benefit Costs for Years Ended December 31,				
Health care cost trend rate	n/a	n/a	9%	10%
Rate to which the cost trend is assumed to decline (the ultimate trend rate)	n/a	n/a	5%	5%
Year that the rate reaches the ultimate trend rate	n/a	n/a	2011	2011

n/a – Assumption is not applicable to pension benefits.

Assumed health-care trend rates have a significant effect on the expense and liabilities for other postretirement benefit plans. The health care trend rate is based on historical rates and expected market conditions. A one-percentage point change in the expected health-care cost trend rates would have the following effects:

	1-Percentage- Point Increase	1-Percentage- Point Decrease
Effect on the health-care component of the accrued other postretirement benefit obligation	\$ 2,334	\$ (2,195)
Effect on total service and interest cost components of net periodic postretirement health-care benefit cost	\$ 235	\$ (224)

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Notes to Consolidated Financial Statements (continued) (In thousands of dollars, except per share amounts)

The Company's discount rate assumption was determined using a yield curve that was produced from a universe containing over 500 U.S.-issued Aa-graded corporate bonds, all of which were noncallable (or callable with make-whole provisions), and excluding the 10% of the bonds with the highest yields and the 10% with the lowest yields. The discount rate was then developed as the single rate that would produce the same present value as if the Company used spot rates, for various time periods, to discount the projected pension benefit payments. The Company's pension expense and liability (benefit obligations) increases as the discount rate is reduced. A 25 basis-point reduction in this assumption would have increased 2007 pension expense by \$764 and the pension liabilities by \$7,500.

The Company's expected return on assets is determined by evaluating the asset class return expectations with its advisors as well as actual, long-term, historical results of our asset returns. The Company's market related value of plan assets is equal to the fair value of the plan assets as of the last day of its fiscal year, and is a determinant for the expected return on assets which is a component of net pension expense. The Company's pension expense increases as the expected return on assets decreases. A 25 basis-point reduction in this assumption would have increased 2007 pension expense by \$350. For 2007, the Company used an 8.0% expected return on assets assumption which will remain unchanged for 2008. The Company believes its actual long-term asset allocation on average will approximate the targeted allocation. The Company's investment strategy is to earn a reasonable rate of return while maintaining risk at acceptable levels through the diversification of investments across and within various asset categories. Investment returns are compared to benchmarks that include the S&P 500 Index, the Lehman Brothers Intermediate Government/Credit Index, and a combination of the two indices. The Pension Committee meets semi-annually to review plan investments and management monitors investment performance quarterly through a performance report prepared by an external consulting firm.

The Company's pension plan asset allocation and the target allocation by asset category are as follows:

Asset Category:	2008 Target Allocation	Percentage of Plan Assets at December 31,	
		2007	2006
Equity securities	50 to 75%	64%	63%
Debt securities	25 to 50%	27%	28%
Cash	0%	6%	7%
Other	0%	3%	2%
Total	100%	100%	100%

Equity securities include Aqua America, Inc. common stock in the amounts of \$9,001 or 6.1% of total plan assets and \$9,460 or 7.5% of total plan assets as of December 31, 2007 and 2006, respectively.

The asset allocation for the Company's other postretirement benefit plans and the target allocation by asset category are as follows:

Asset Category:	2008 Target Allocation	Percentage of Plan Assets at December 31,	
		2007	2006
Cash and Other	65%	66%	66%
Equity securities	35%	34%	34%
Total	100%	100%	100%

Minimum funding requirements for qualified defined benefit pension plans are determined by government regulations and not by accounting pronouncements. In accordance with funding rules and the Company's funding policy, during 2008 our pension contribution is expected to be approximately \$12,186. In establishing the contribution amount, the Company has considered the potential impact of funding rule changes under the Pension Protection Act of 2006 and at this time does not anticipate the need to revise this amount based on the new rules. The Company's funding of its PBOP cost during 2008 is expected to approximate \$2,959.

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued) (In thousands of dollars, except per share amounts)

The Company has 401(k) savings plans that cover substantially all employees. The Company makes matching contributions that are invested in Aqua America, Inc. common stock based on a percentage of an employee's contribution, subject to certain limitations. The Company's matching contribution, recorded as compensation expense, was \$1,316, \$1,289 and \$1,236 for the years ended December 31, 2007, 2006 and 2005, respectively.

Note 17 – Water and Wastewater Rates

In November 2007, the Company's Pennsylvania operating subsidiary, Aqua Pennsylvania, Inc., filed an application with the Pennsylvania Public Utility Commission ("PAPUC") requesting a \$41,694 or 13.6% increase in annual revenues. The application is currently pending before the PAPUC and a final determination is anticipated by August 2008. On June 22, 2006, the PAPUC granted Aqua Pennsylvania, Inc. a \$24,900 base water rate increase, on an annualized basis. The rates in effect at the time of the filing of this rate case included \$12,397 in Distribution System Improvement Charges ("DSIC") or 5.0% above the prior base rates. Consequently, the total base rates increased by \$37,297 and the DSIC was reset to zero.

In December 2006, the Company's operating subsidiary in Florida filed an application with the Florida Public Service Commission ("FPSC") designed to increase water and wastewater rates by \$7,298 on an annual basis. In April 2007, the Company commenced billing for a portion of the requested rates, in accordance with authorization from the FPSC. On August 28, 2007, the Company reached a settlement agreement with Florida's Office of Public Counsel and the Attorney General of the State of Florida. The settlement agreement was approved by the FPSC, and among other stipulations, resulted in the Company voluntarily withdrawing its application, and agreeing to refund the additional revenue billed that was associated with this rate application. As a result of this agreement, during the third quarter of 2007, the Company recorded a revenue refund which reduced operating revenues by \$571 for the amount of revenue recognized prior to the third quarter of 2007. Additionally, the Company wrote-off rate case expenses of \$2,385 in 2007.

In 2004, the Company's operating subsidiaries in Texas filed an application with the Texas Commission on Environmental Quality ("TCEQ") to increase rates, on an annualized basis, by \$11,920 over a multi-year period. The application seeks to increase annual revenues in phases and is accompanied by a plan to defer and amortize a portion of the Company's depreciation, operating and other tax expense over a similar multi-year period, such that the impact on operating income approximates the requested amount during the first years that the new rates are in effect. The application is currently pending before the TCEQ and several parties have joined the proceeding to challenge the rate request. The Company commenced billing for the requested rates and implemented the deferral plan in 2004, in accordance with authorization from the TCEQ in 2004. The additional revenue billed and collected prior to the final ruling is subject to refund based on the outcome of the ruling. The revenue recognized and the expenses deferred by the Company reflect an estimate of the final outcome of the ruling. In the event the Company's request is denied completely or in part, the Company could be required to refund some or all of the revenues billed to date, and write-off some or all of the regulatory asset for the expense deferral. In December 2006, the TCEQ held hearings and issued a rate schedule that provided further clarification and an indication of the expected outcome of the rate proceeding. As a result of the December 2006 hearings, the Company revised its estimates of the final outcome of the TCEQ proceeding. During the fourth quarter of 2006, the revenue reserve was adjusted and additional revenues were recognized of \$1,487 and the regulatory asset was increased resulting in lower expenses recognized of \$1,199. As of December 31, 2007, we have deferred \$12,382 of operating costs and \$3,343 of rate case expenses and recognized \$25,635 of revenue that is subject to refund based on the outcome of the final commission order. Based on the Company's review of the present circumstances, no reserve is considered necessary for the revenue recognized to date or for the deferred operating costs and rate case expense.

The Company's other operating subsidiaries were allowed annual rate increases of \$5,596 in 2007, \$7,366 in 2006 and \$5,142 in 2005, represented by twenty-three, thirty-two and twenty-three rate decisions, respectively. Revenues from these increases realized in the year of grant were approximately \$4,636, \$3,580 and \$3,144 in 2007, 2006 and 2005, respectively.

Six states in which the Company operates permit water utilities, and in two states wastewater utilities, to add a surcharge to their water or wastewater bills to offset the additional depreciation and capital costs related to infrastructure system replacement and rehabilitation projects completed and placed into service between base rate filings. Currently, Pennsylvania, Illinois, Ohio, New York, Indiana and Missouri allow for the use of infrastructure rehabilitation surcharges. These mechanisms typically adjust periodically based on additional qualified capital expenditures completed or anticipated in a future period. The infrastructure rehabilitation surcharge is capped as a percentage of base rates, generally at 5% to 9% of base rates, and is reset to zero when new base rates that reflect the costs of those additions become effective or when a utility's earnings exceed a

AQUA AMERICA, INC. AND SUBSIDIARIES

Notes to Consolidated Financial Statements (continued) (In thousands of dollars, except per share amounts)

regulatory benchmark. Infrastructure rehabilitation surcharges provided revenues in 2007, 2006 and 2005 of \$11,507, \$7,873 and \$10,186, respectively.

Note 18 – Segment Information

The Company has identified fourteen operating segments and one reportable segment. Prior to the acquisition in 2006 of companies that provide on-site septic tank pumping and sludge hauling services, the Company's non-regulated operations were limited in scope and impact on its financial results and assets, and as a result the Company previously operated them as part of its regulated operating segments. The Company made this determination based on an evaluation of its operating segments during 2006.

The Regulated segment, the Company's single reportable segment, is comprised of thirteen operating segments representing our water and wastewater regulated utility companies which are organized by the states where we provide water and wastewater services. These operating segments are aggregated into one reportable segment since each of these operating segments has the following similarities: economic characteristics, nature of services, production processes, customers, water distribution or wastewater collection methods, and the nature of the regulatory environment.

One segment is included within the other category below. This segment is not quantitatively significant and is comprised of the Company's businesses that provide on-site septic tank pumping, sludge hauling services and other water and wastewater services. In addition to this segment, other is comprised of other business activities not included in the reportable segment, including corporate costs that have not been allocated to the Regulated segment and intersegment eliminations. Corporate costs include certain general and administrative expenses, and interest expense.

The following table presents information about the Company's reportable segment:

	As of or For the Year Ended December 31, 2007			As of or For the Year Ended December 31, 2006		
	Regulated	Other	Consolidated	Regulated	Other	Consolidated
Operating revenues	\$ 589,743	\$ 12,756	\$ 602,499	\$ 526,293	\$ 7,198	\$ 533,491
Operations and maintenance expense	243,755	9,337	253,092	216,919	2,641	219,560
Depreciation	84,998	(1,820)	83,178	73,380	(2,485)	70,895
Operating income	211,899	4,117	216,016	199,224	6,323	205,547
Interest expense, net of AFUDC	59,689	4,279	63,968	43,348	11,143	54,491
Income tax	60,224	304	60,528	62,134	(1,888)	60,246
Net income	93,769	1,245	95,014	94,941	(2,937)	92,004
Capital expenditures	236,230	1,910	238,140	271,777	(71)	271,706
Total assets	3,223,681	3,231	3,226,912	2,819,385	58,518	2,877,903
Goodwill	32,510	4,121	36,631	18,537	4,043	22,580

	As of or For the Year Ended December 31, 2005		
	Regulated	Other	Consolidated
Operating revenues	\$ 493,456	\$ 3,323	\$ 496,779
Operations and maintenance expense	202,662	426	203,088
Depreciation	63,756	(3,009)	60,747
Operating income	191,419	5,088	196,507
Interest expense, net of AFUDC	41,857	7,758	49,615
Income tax	58,647	(1,734)	56,913
Net income	92,092	(936)	91,156
Capital expenditures	236,637	825	237,462
Total assets	2,699,941	(64,895)	2,635,046
Goodwill	20,078	102	20,180

Selected Quarterly Financial Data (Unaudited)
(In thousands of dollars, except per share amounts)

Aqua America, Inc. and Subsidiaries

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year
<u>2007</u>					
Operating revenues	\$ 137,301	\$ 150,624	\$ 165,491	\$ 149,083	\$ 602,499
Operations and maintenance expense	60,295	63,334	67,069	62,394	253,092
Operating income	43,745	54,770	65,347	52,154	216,016
Net income	16,858	23,727	29,518	24,911	95,014
Basic net income per common share	0.13	0.18	0.22	0.19	0.72
Diluted net income per common share	0.13	0.18	0.22	0.19	0.71
Dividend paid per common share	0.1150	0.1150	0.1250	0.1250	0.4800
Dividend declared per common share	0.1150	0.1150	0.1250	0.1250	0.4800
Price range of common stock					
- high	24.03	23.50	26.62	24.39	26.62
- low	20.50	21.40	21.40	18.86	18.86
<u>2006</u>					
Operating revenues	\$ 117,949	\$ 131,749	\$ 146,950	\$ 136,843	\$ 533,491
Operations and maintenance expense	51,316	55,433	59,127	53,684	219,560
Operating income	40,622	50,089	59,523	55,313	205,547
Net income	16,564	22,386	27,331	25,723	92,004
Basic net income per common share	0.13	0.17	0.21	0.19	0.70
Diluted net income per common share	0.13	0.17	0.21	0.19	0.70
Dividend paid per common share	0.1069	0.1069	0.1150	0.1150	0.4438
Dividend declared per common share	0.1069	0.1069	0.2300	-	0.4438
Price range of common stock					
- high	29.79	27.82	23.93	24.94	29.79
- low	26.50	20.13	21.13	21.54	20.13

High and low prices of the Company's common stock are as reported on the New York Stock Exchange Composite Tape. The cash dividend paid in December 2006 of \$0.115 was declared in September 2006.

Summary of Selected Financial Data
(in thousands of dollars, except per share amounts)

Aqua America, Inc. and Subsidiaries

Years ended December 31,	2007	2006	2005	2004 (a)	2003 (b)
PER COMMON SHARE:					
Net income					
Basic	\$0.72	\$0.70	\$0.72	\$0.64	\$0.60
Diluted	0.71	0.70	0.71	0.64	0.59
Cash dividends declared and paid	0.48	0.44	0.40	0.37	0.34
Return on average stockholders' equity	10.0%	10.6%	11.7%	11.4%	12.3%
Book value at year end	\$7.32	\$6.96	\$6.30	\$5.88	\$5.33
Market value at year end	21.20	22.78	27.30	18.44	16.58
INCOME STATEMENT HIGHLIGHTS:					
Operating revenues	\$602,499	\$533,491	\$496,779	\$442,039	\$367,233
Depreciation and amortization	88,011	75,041	65,488	58,864	51,463
Interest expense, net (c)	63,968	54,491	49,615	46,375	42,535
Income before income taxes	155,542	152,250	148,069	132,131	116,718
Provision for income taxes	60,528	60,246	56,913	52,124	45,923
Net income available to common stock	95,014	92,004	91,156	80,007	70,785
BALANCE SHEET HIGHLIGHTS:					
Total assets	\$3,226,912	\$2,877,903	\$2,635,046	\$2,355,374	\$2,071,252
Property, plant and equipment, net	2,792,794	2,505,995	2,279,950	2,069,812	1,824,291
Common stockholders' equity	976,298	921,630	811,923	747,231	658,118
Long-term debt, including current portion	1,238,980	982,815	903,083	834,656	736,052
Total debt	1,295,898	1,101,965	1,041,588	909,466	832,511
ADDITIONAL INFORMATION:					
Net cash flows from operating activities	\$194,168	\$170,726	\$199,674	\$173,603	\$143,373
Capital additions	238,140	271,706	237,462	195,736	163,320
Net cash expended for acquisitions					
of utility systems and other	51,226	11,848	11,633	54,300	192,331
Dividends on common stock	63,763	58,023	51,139	45,807	39,917
Number of utility customers served (d)	950,732	926,823	864,894	835,512	749,491
Number of shareholders of common stock	28,286	28,348	27,054	24,082	22,726
Common shares outstanding (000)	133,400	132,326	128,970	127,180	123,452
Employees (full-time)	1,585	1,540	1,489	1,442	1,260

(a) 2004 includes a partial year of financial results for the mid-year acquisition of Heater Utilities, Inc. and certain utility assets of Florida Water Services Corporation.

(b) 2003 includes five months of financial results for the AquaSource operations acquired in July 2003.

(c) Net of allowance for funds used during construction and interest income.

(d) 2006 includes 44,792 customers associated with the New York Water Service Corporation which closed on January 1, 2007. The operating results of this acquisition will be reported in our consolidated financial statements beginning January 1, 2007.

AQUA AMERICA, INC. AND SUBSIDIARIES
INVESTOR RELATIONS INFORMATION

Financial Reports and Investor Relations

Copies of the company's public financial reports, including annual reports and Forms 10-K and 10-Q, are available on line and can be downloaded from the investor relations section of our Web site at www.aquaamerica.com. You may also obtain these reports by writing to us at:

ATTN: Investor Relations
Aqua America, Inc.
762 W. Lancaster Avenue
Bryn Mawr, PA 19010-3489
www.aquaamerica.com

Corporate Governance

We are committed to maintaining high standards of corporate governance and are in compliance with the corporate governance rules of the Securities and Exchange Commission (SEC) and the New York Stock Exchange. Copies of our key corporate governance documents, including our Corporate Governance Guidelines, Code of Ethical Business Conduct, and the charters of each committee of our Board of Directors, can be obtained from the corporate governance portion of the investor relations section of our Web site at www.aquaamerica.com, or requests may be directed to the address above. Amendments to the Code, and any grant of waiver from a provision of the Code requiring disclosure under applicable SEC rules will be disclosed on our Web site. As required under Section 302 of the Sarbanes-Oxley Act of 2002 and Rule 13a-14(a) under the Securities and Exchange Act of 1934, Aqua America's chief executive officer and chief financial officer have performed the required certification for 2007 without exception and their certifications were filed as Exhibits 31.1 and 31.2 to our Form 10-K for 2007. You may access this report and our other SEC filings from our Web site. In addition, in 2007 the company's chief executive officer provided to the New York Stock Exchange the Annual CEO certification regarding the company's compliance with the New York Stock Exchange's corporate governance listing standards.

Annual Meeting

10 a.m. Eastern Daylight Time
Thursday, May 15, 2008
Drexelbrook Banquet Facility and Corporate Events Center
Drexelbrook Drive and Valley Road
Drexel Hill, PA 19026

Independent Registered Public Accounting Firm

PricewaterhouseCoopers LLP
Two Commerce Square
Suite 1700
2001 Market St.
Philadelphia, PA 19103-7042

Transfer Agent and Registrar

Computershare Trust Company, N.A.
P.O. Box 43078
Providence, RI 02940-3078
800.205.8314 or 781.575.3100
www.computershare.com

Stock Exchanges

The Common Stock of the company is listed on the New York Stock Exchange and the Philadelphia Stock Exchange under the ticker symbol WTR.

Dividend Reinvestment and Direct Stock Purchase Plan

The company's Dividend Reinvestment and Direct Stock Purchase Plan ("Plan") enables shareholders to reinvest all, or a designated portion of, dividends paid on up to 100,000 shares of Common Stock in additional shares of Common Stock at a five percent discount from a price based on the market value of the stock. In addition, shareholders may purchase additional shares of Aqua America Common Stock at any time with a minimum investment of \$50, up to a maximum of \$250,000 annually. Individuals may become shareholders by making an initial investment of at least \$500. A Plan prospectus may be obtained by calling Computershare Trust Company at 800.205.8314 or by visiting www.computershare.com. Please read the prospectus carefully before you invest.

AQUA AMERICA, INC. AND SUBSIDIARIES
INVESTOR RELATIONS INFORMATION

IRA, Roth IRA, Education IRA

An IRA, Roth IRA or Coverdell Education Savings Account may be opened through the Plan to hold shares of Common Stock of the company and to make contributions to the IRA to purchase shares of Common Stock. Participants in the Plan may roll over an existing IRA or other qualified plan distribution in cash into an IRA under the Plan to purchase the company's Common Stock. Participants may also transfer the company's Common Stock from an existing IRA into an IRA under the Plan. A prospectus, IRA forms and a disclosure statement may be obtained by calling Computershare Trust Company at 800.472.7428. Please read the prospectus carefully before you invest.

Direct Deposit

With direct deposit, Aqua America cash dividends are deposited automatically on the dividend payment date of each quarter. Shareholders will receive confirmation of their deposit in the mail. Shareholders interested in direct deposit should call the Company's transfer agent at 800.205.8314.

Delivery of voting materials to shareholders sharing an address

To reduce the expense of delivering duplicate voting materials to our shareholders who have more than one Aqua America stock account, we are delivering only one annual report and proxy statement to registered shareholders who share an address unless otherwise requested. A separate proxy card is included in the voting materials for each of these shareholders.

How to obtain a separate set of voting materials

If you are a registered shareholder who shares an address with another registered shareholder and have received only one set of voting materials for the annual meeting, you may write or call us to request a separate copy of this material at no cost to you at 610.525.1400 or Attn: Investor Relations, Aqua America, Inc., 762 W. Lancaster Avenue, Bryn Mawr, PA, 19010. For future annual meetings, you may request separate voting material by calling the Company's transfer agent at 800.205.8314.

Account Access

Aqua America shareholders of record who do not hold their shares with a broker or other third party may access their account by visiting www.computershare.com. Shareholders may view their account, purchase additional shares, and make changes to their account. To learn more, visit www.computershare.com or call 800.205.8314.

Dividends

Aqua America has paid dividends for 62 consecutive years. The normal Common Stock dividend dates for 2008 and the first six months of 2009 are:

Declaration Date	Ex-Dividend Date	Record Date	Payment Date
February 1, 2008	February 13, 2008	February 15, 2008	March 1, 2008
May 2, 2008	May 14, 2008	May 16, 2008	June 1, 2008
August 1, 2008	August 15, 2008	August 18, 2008	September 1, 2008
November 3, 2008	November 14, 2008	November 17, 2008	December 1, 2008
February 2, 2009	February 13, 2009	February 17, 2009	March 1, 2009
May 1, 2009	May 15, 2009	May 18, 2009	June 1, 2009

To be an owner of record, and therefore eligible to receive the quarterly dividend, shares must have been purchased before the ex-dividend date. Owners of any share(s) on or after the ex-dividend date will not receive the dividend for that quarter. The previous owner—the owner of record—will receive the dividend.

Only the Board of Directors may declare dividends and set record dates. Therefore, the payment of dividends and these dates may change at the discretion of the Board. Announcement of the dividend declaration is usually published in *The Wall Street Journal* and several other newspapers.

Dividends paid on the company's Common Stock are subject to Federal and State income tax.

Lost Dividend Checks and Stock Certificates

Dividend checks lost by shareholders, or those that might be lost in the mail, will be replaced upon notification of the lost or missing check. All inquiries concerning lost or missing dividend checks should be made to the Company's transfer agent at 800.205.8314. Shareholders should call or write the Company's transfer agent to report a lost certificate. Appropriate documentation will be prepared and sent to the shareholder with instructions.

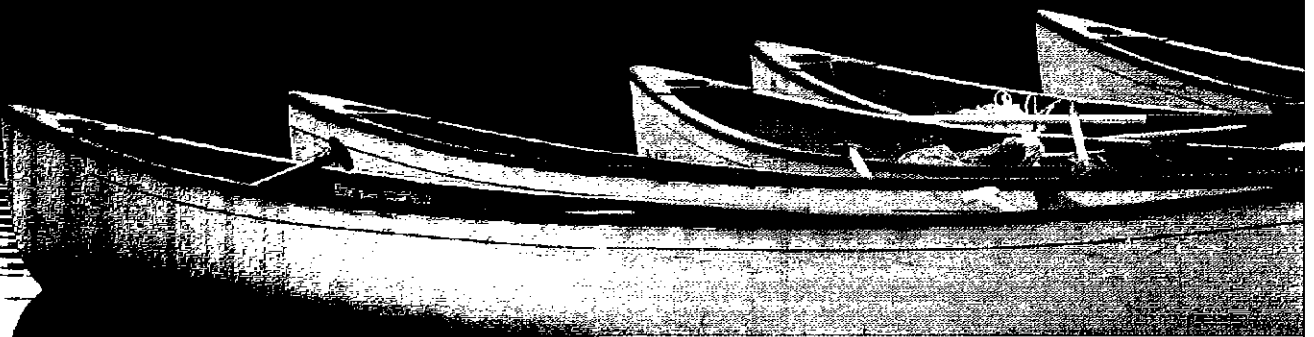
Safekeeping of Stock Certificates

Under the Direct Stock Purchase Plan, shareholders may have their stock certificates deposited with the transfer agent for safekeeping free of charge. Stock certificates and written instructions should be forwarded to: Computershare Trust Company, N.A., P.O. Box 43078, Providence, RI 02940-3078.

Notes

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Drinking water and the environment go hand in hand.
That's why Aqua America is always looking for ways to improve the environment.

Whether employees volunteer to plant trees or clean up stream banks,
or the corporation donates land to preserve open space, Aqua is
dedicated to improving the areas in which we live and serve.

This year, Aqua extended that dedication to our annual report.
Created with earth-friendly materials, this annual report reflects our focus on the environment.
By printing on paper that's approved by the Forest Stewardship Council, Aqua is helping ensure
the proper and responsible use of forests. We also used vegetable-based ink
rather than petroleum-based ink to help reduce ozone and smog.

AQUASM

AQUASM



Aqua America, Inc.
762 W. Lancaster Avenue
Bryn Mawr, PA 19010
www.aquaamerica.com