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December 11, 2009

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American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

PUCO

Ms. Renee J. Jenkins  
Secretary of the Commission  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: PUCO Case Nos. 89-6003-EL-TRF; 89-6007-EL-TRF;  
09-796-EL-ATA

**Marvin I. Resnik**  
Assistant General Counsel -  
Regulatory Services  
(614) 716-1606  
(614) 716-2950 (fax)  
miresnik@aep.com

Dear Ms. Jenkins:

Enclosed are four copies of Columbus Southern Power Company's and Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission Finding and Order dated December 9, 2009 in Case No. 09-796-EL-ATA.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 09-796-EL-ATA. Two copies of each Company's tariff filing have been designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Very truly yours,

Marvin I. Resnik

MIR/adc  
Enclosures

This is to certify that the images appearing here are an accurate and complete reproduction of a case file document delivered in the regular course of business.  
Technician DL Date Processed 12/11/09

**COLUMBUS SOUTHERN POWER COMPANY**

**COMPLIANCE TARIFF**

**STANDARD SERVICE**

**Filed pursuant to Order in Case No. 09-796-EL-ATA**

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	Miscellaneous Distribution Charges	5-1 thru 5-2	Cycle 1 April 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
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R-R-1	Residential Small Use Load Management	11-1 thru 11-4	Cycle 1 August 2009
RLM	Residential Optional Demand Rate	12-1 thru 12-4	Cycle 1 August 2009
RS-ES	Residential Energy Storage	13-1 thru 13-3	Cycle 1 August 2009
RS-TOD	Residential Time-of-Day	14-1 thru 14-2	Cycle 1 August 2009
GS-1	General Service – Small	20-1 thru 20-4	Cycle 1 August 2009
GS-2	General Service – Low Load Factor	21-1 thru 21-5	Cycle 1 August 2009
GS-2-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 August 2009
GS-3	General Service – Medium Load Factor	23-1 thru 23-5	Cycle 1 August 2009
GS-4	General Service – Large	24-1 thru 24-3	Cycle 1 August 2009
IRP-D	Interruptible Power - Discretionary	25-1 thru 25-11	Cycle 1 August 2009
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-4	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	Cycle 1 August 2009
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
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Filed pursuant to Order dated December 9, 2009 in Case No. 09-796-EL-ATA

Issued: December 11, 2009

Effective: December 11, 2009

Issued by  
Joseph Hamrock, President  
AEP Ohio

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AEP Ohio

## P.U.C.O. NO. 7

SCHEDULE NEMS  
(Net Energy Metering Service)Availability of Service

This schedule is available to customers with qualifying customer-generator facilities designed to operate in parallel with the Company's system. Customers served under this schedule must also take service under the applicable standard service schedule.

Conditions of Service

1. A qualifying customer is one whose generating facility complies with all the following requirements:
  - a. is fueled by solar, wind, biomass, landfill gas, or hydropower, or uses a microturbine or a fuel cell;
  - b. is located on the customer-generator's premises;
  - c. is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel; and
  - d. is intended primarily to offset part or all of the customer-generator's electricity needs.
2. The customer's generating equipment shall be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. All equipment and installations shall comply with all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories, as well as any additional control and testing requirements adopted by the Commission.

Metering

Net energy metering shall be accomplished using a single meter capable of registering the flow of electricity in each direction. If the existing electrical meter installed at the customer's facility is not capable of measuring the flow of electricity in two directions, the Company, upon written request of the customer, shall install at the customer's expense an appropriate meter with such capability.

The Company may, at its own expense and with written consent of the customer, install one or more additional meters to monitor the flow of electricity.

(Continued on Sheet No. 28-2)

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Issued by  
Joseph Hamrock, President  
AEP Ohio

Effective: December 11, 2009

## P.U.C.O. NO. 7

SCHEDULE NEMS  
(Net Energy Metering Service)Monthly Charges

Monthly charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the Company's standard service schedule under which the customer would otherwise be served, absent the customer-owned generation source. If a non-residential customer's qualifying customer-generator facility has a total rated generating capacity of more than 10 kW, service shall be provided under the Company's standard demand-metered schedule (Schedule GS-2 or GS-3 depending on the customer's load characteristics).

If the Company supplies more kWh of electricity to the customer than the customer-generator's facility feeds back to the Company's system during the billing period, all energy charges of the customer's standard service schedule shall be calculated using the customer's net energy usage for the billing period.

If the customer-generator's facility feeds more kWh of electricity back to the Company's system than the Company supplies to the customer during the billing period, only the generation-related energy charges of the customer's standard service schedule, including all applicable generation-related riders, shall be calculated using the customer's net energy supplied to the Company. All other energy charges shall be calculated using an energy value of zero (0) kWh. If the customer's net billing under the standard service schedule is negative during the billing period, the negative net billing shall be allowed to accumulate as a credit to offset billing in the next billing period. The customer may request, in writing, a refund of accumulated credit that is no greater than an annual true-up of accumulated credits over a twelve month period.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service and all provisions of the standard service schedule under which the customer takes service. This schedule is also subject to the applicable provisions of the Company's Minimum Requirements for Distribution System Interconnection.

Filed pursuant to Order dated December 9, 2009 in Case No. 09-796-EL-ATA

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Joseph Hamrock, President  
AEP Ohio

Effective: December 11, 2009

## P.U.C.O. NO. 7

SCHEDULE NEMS-H  
(Net Energy Metering Service - Hospitals)Availability of Service

This schedule is available to hospital customers with qualifying customer-generator facilities designed to operate in parallel with the Company's system. Customers served under this schedule must also take service under the applicable standard service schedule.

To qualify for service under this schedule, a customer must be a hospital, as defined in section 3701.01 of the Revised Code, that is also a customer-generator. Section 3701.01 of the Revised Code currently defines "hospital" to include public health centers and general, mental, chronic disease and other types of hospitals and related facilities, such as laboratories, outpatient departments, nurses' home facilities, extended care facilities, self-care units and central service facilities operated in connection with hospitals, and also includes education and training facilities for health professions personnel operated as an integral part of a hospital, but does not include any hospital furnishing primarily domiciliary care.

Conditions of Service

1. A qualifying hospital customer is one whose generating facility complies with all the following requirements:
  - a. is located on the customer-generator's premises; and
  - b. is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel.
2. The hospital customer's generating equipment shall be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. All equipment and installations shall comply with all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories, as well as any additional control and testing requirements adopted by the Commission.

Metering

Net energy metering shall be accomplished using either two meters or a single meter capable of registering the flow of electricity in each direction. One meter or register shall be capable of measuring the electricity generated by the hospital customer at the time it is generated. If the existing electrical meter installed at the customer's facility is not capable of separately measuring the electricity the hospital customer generates at the time it is generated, the Company, upon written request of the hospital customer, shall install at the customer's expense an appropriate meter with such capability.

The Company may, at its own expense and with written consent of the customer, install one or more additional meters to monitor the flow of electricity.

(Continued on Sheet No. 29-2)

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AEP Ohio

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## P.U.C.O. NO. 7

SCHEDULE NEMS-H  
(Net Energy Metering Service - Hospitals)Monthly Charges

Monthly charges for energy, and demand where applicable, to serve the customer's total load shall be determined according to the Company's standard service schedule under which the customer would otherwise be served, absent the customer-owned generation source. If a hospital customer's qualifying customer-generator facility has a total rated generating capacity of more than 10 kW, service shall be provided under the Company's standard demand-metered schedule (Schedule GS-2, GS-3 or GS-4 depending on the customer's load characteristics).

All electricity flowing from the Company to the hospital customer shall be charged as it would have been if the hospital customer were not taking service under this schedule.

All electricity generated by the hospital customer shall be credited at the market value as of the time the hospital customer generated the electricity. The market value of the hospital customer's generated electricity shall be the hourly AEP East Load Zone Real-Time Locational Marginal Price (LMP) established by PJM.

The hospital customer's monthly bill shall reflect the net of Company charges for electricity flowing from the Company to the hospital customer and the market value credit for electricity generated by the hospital customer. If the customer's net billing is negative during the billing period, the net credit dollar amount shall be used to offset billing in subsequent billing periods. The customer may request, in writing, a refund of accumulated credit that is no greater than an annual true-up of accumulated credits over a twelve month period.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service and all provisions of the standard service schedule under which the customer takes service. This schedule is also subject to the applicable provisions of the Company's Minimum Requirements for Distribution System Interconnection.

Filed pursuant to Order dated December 9, 2009 in Case No. 09-796-EL-ATA

Issued: December 11, 2009

Issued by  
Joseph Hamrock, President  
AEP Ohio

Effective: December 11, 2009



**COLUMBUS SOUTHERN POWER COMPANY**

**COMPLIANCE TARIFF**

**OPEN ACCESS DISTRIBUTION SERVICE**

**Filed pursuant to Order in Case No. 09-796-EL-ATA**

## P.U.C.O. NO. 7

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OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-4D	Cycle 1 April 2009
OAD-GS-3	General Service – Medium Load Factor	23-1D thru 23-4D	Cycle 1 April 2009
OAD-GS-4	General Service – Large	24-1D thru 24-4D	Cycle 1 April 2009
OAD-SBS	Standby Service	27-1D thru 27-4D	Cycle 1 April 2009
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	December 11, 2009
OAD-SL	Street Lighting	40-1D thru 40-4D	Cycle 1 April 2009
OAD-AL	Private Area Lighting	41-1D thru 41-4D	Cycle 1 April 2009
OAD-PA	Pole Attachment	43-1D thru 43-2D	Cycle 1 April 2009

(Continued on Sheet No. 1-4D)

Filed pursuant to Order dated December 9, 2009 in Case No. 09-796-EL-ATA

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Issued by  
Joseph Hamrock, President  
AEP Ohio

SCHEDULE OAD-NEMS  
(Open Access Distribution - Net Energy Metering Service)Availability of Service

This schedule is available to customers with qualifying customer-generator facilities designed to operate in parallel with the Company's system. Customers served under this schedule must also take service under the applicable Open Access Distribution (OAD) service schedule.

Conditions of Service

1. A qualifying customer is one whose generating facility complies with all the following requirements:
  - a. is fueled by solar, wind, biomass, landfill gas, or hydropower, or uses a microturbine or a fuel cell;
  - b. is located on the customer-generator's premises;
  - c. is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel; and
  - d. is intended primarily to offset part or all of the customer-generator's electricity needs.
2. The customer's generating equipment shall be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. All equipment and installations shall comply with all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories, as well as any additional control and testing requirements adopted by the Commission.

Metering

Net energy metering shall be accomplished using a single meter capable of registering the flow of electricity in each direction. If the existing electrical meter installed at the customer's facility is not capable of measuring the flow of electricity in two directions, the Company, upon written request of the customer, shall install at the customer's expense an appropriate meter with such capability.

The Company may, at its own expense and with written consent of the customer, install one or more additional meters to monitor the flow of electricity.

(Continued on Sheet No. 28-2D)

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Issued: December 11, 2009

Issued by  
Joseph Hamrock, President  
AEP Ohio

Effective: December 11, 2009

**SCHEDULE OAD-NEMS**  
(Open Access Distribution - Net Energy Metering Service)

Monthly Charges

Monthly charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the Company's OAD service schedule under which the customer would otherwise be served, absent the customer-owned generation source. If a non-residential customer's qualifying customer-generator facility has a total rated generating capacity of more than 10 kW, service shall be provided under the Company's OAD demand-metered schedule (Schedule OAD-GS-2 or OAD-GS-3 depending on the customer's load characteristics).

Energy charges under the OAD service schedule shall be based on the customer's net energy for the billing period. In no event shall the customer's net energy for the billing period be less than zero for purposes of billing under the OAD service schedule.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service and all provisions of the OAD service schedule under which the customer takes service. This schedule is also subject to the applicable provisions of the Company's Minimum Requirements for Distribution System Interconnection.

Filed pursuant to Order dated December 9, 2009 in Case No. 09-796-EL-ATA

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Issued by  
Joseph Hamrock, President  
AEP Ohio

Effective: December 11, 2009

**OHIO POWER COMPANY**

**COMPLIANCE TARIFF**

**STANDARD SERVICE**

**Filed pursuant to Order in Case No. 09-796-EL-ATA**

## P.U.C.O. NO. 19

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RS	Residential Service	10-1 thru 10-3	Cycle 1 April 2009
RS-ES	Residential Energy Storage	11-1 thru 11-3	Cycle 1 April 2009
RS-TOD	Residential Time-of-Day	12-1 thru 12-2	Cycle 1 April 2009
RDMS	Residential Demand Metered Service	13-1 thru 13-3	Cycle 1 April 2009
GS-1	General Service – Non-Demand Metered	20-1 thru 20-3	Cycle 1 April 2009
GS-2	General Service - Low Load Factor	21-1 thru 21-6	Cycle 1 April 2009
GS-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 April 2009
GS-3	General Service – Medium/High Load Factor	23-1 thru 23-5	Cycle 1 April 2009
GS-4	General Service – Large	24-1 thru 24-4	Cycle 1 April 2009
IRP-D	Interruptible Power – Discretionary	25-1 thru 25-10	Cycle 1 April 2009
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-3	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	Cycle 1 April 2009
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
NEMS-H	Net Energy Metering Service - Hospitals	29-1 thru 29-2	December 11, 2009
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SL	Street Lighting	41-1 thru 41-6	Cycle 1 April 2009
EHG	Electric Heating General	42-1 thru 42-2	Cycle 1 April 2009

(Continued on Sheet No. 1-2)

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Issued by  
Joseph Hamrock, President  
AEP Ohio

**SCHEDULE NEMS**  
**(Net Energy Metering Service)**Availability of Service

This schedule is available to customers with qualifying customer-generator facilities designed to operate in parallel with the Company's system. Customers served under this schedule must also take service under the applicable standard service schedule.

Conditions of Service

1. A qualifying customer is one whose generating facility complies with all the following requirements:
  - a. is fueled by solar, wind, biomass, landfill gas, or hydropower, or uses a microturbine or a fuel cell;
  - b. is located on the customer-generator's premises;
  - c. is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel; and
  - d. is intended primarily to offset part or all of the customer-generator's electricity needs.
2. The customer's generating equipment shall be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. All equipment and installations shall comply with all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories, as well as any additional control and testing requirements adopted by the Commission.

Metering

Net energy metering shall be accomplished using a single meter capable of registering the flow of electricity in each direction. If the existing electrical meter installed at the customer's facility is not capable of measuring the flow of electricity in two directions, the Company, upon written request of the customer, shall install at the customer's expense an appropriate meter with such capability.

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(Continued on Sheet No. 28-2)

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AEP Ohio

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**SCHEDULE NEMS**  
**(Net Energy Metering Service)**Monthly Charges

Monthly charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the Company's standard service schedule under which the customer would otherwise be served, absent the customer-owned generation source. If a non-residential customer's qualifying customer-generator facility has a total rated generating capacity of more than 10 kW, service shall be provided under the Company's standard demand-metered schedule (Schedule GS-2 or GS-3 depending on the customer's load characteristics).

If the Company supplies more kWh of electricity to the customer than the customer-generator's facility feeds back to the Company's system during the billing period, all energy charges of the customer's standard service schedule shall be calculated using the customer's net energy usage for the billing period.

If the customer-generator's facility feeds more kWh of electricity back to the Company's system than the Company supplies to the customer during the billing period, only the generation-related energy charges of the customer's standard service schedule, including all applicable generation-related riders, shall be calculated using the customer's net energy supplied to the Company. All other energy charges shall be calculated using an energy value of zero (0) kWh. If the customer's net billing under the standard service schedule is negative during the billing period, the negative net billing shall be allowed to accumulate as a credit to offset billing in the next billing period. The customer may request, in writing, a refund of accumulated credit that is no greater than an annual true-up of accumulated credits over a twelve month period.

Special Terms and Conditions

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## P.U.C.O. NO. 19

SCHEDULE NEMS-H  
(Net Energy Metering Service - Hospitals)Availability of Service

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To qualify for service under this schedule, a customer must be a hospital, as defined in section 3701.01 of the Revised Code, that is also a customer-generator. Section 3701.01 of the Revised Code currently defines "hospital" to include public health centers and general, mental, chronic disease and other types of hospitals and related facilities, such as laboratories, outpatient departments, nurses' home facilities, extended care facilities, self-care units and central service facilities operated in connection with hospitals, and also includes education and training facilities for health professions personnel operated as an integral part of a hospital, but does not include any hospital furnishing primarily domiciliary care.

Conditions of Service

1. A qualifying hospital customer is one whose generating facility complies with all the following requirements:
  - a. is located on the customer-generator's premises; and
  - b. is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel.
2. The hospital customer's generating equipment shall be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. All equipment and installations shall comply with all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories, as well as any additional control and testing requirements adopted by the Commission.

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(Continued on Sheet No. 29-2)

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SCHEDULE NEMS-H  
(Net Energy Metering Service - Hospitals)Monthly Charges

Monthly charges for energy, and demand where applicable, to serve the customer's total load shall be determined according to the Company's standard service schedule under which the customer would otherwise be served, absent the customer-owned generation source. If a hospital customer's qualifying customer-generator facility has a total rated generating capacity of more than 10 kW, service shall be provided under the Company's standard demand-metered schedule (Schedule GS-2, GS-3 or GS-4 depending on the customer's load characteristics).

All electricity flowing from the Company to the hospital customer shall be charged as it would have been if the hospital customer were not taking service under this schedule.

All electricity generated by the hospital customer shall be credited at the market value as of the time the hospital customer generated the electricity. The market value of the hospital customer's generated electricity shall be the hourly AEP East Load Zone Real-Time Locational Marginal Price (LMP) established by PJM.

The hospital customer's monthly bill shall reflect the net of Company charges for electricity flowing from the Company to the hospital customer and the market value credit for electricity generated by the hospital customer. If the customer's net billing is negative during the billing period, the net credit dollar amount shall be used to offset billing in subsequent billing periods. The customer may request, in writing, a refund of accumulated credit that is no greater than an annual true-up of accumulated credits over a twelve month period.

Special Terms and Conditions

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AEP Ohio

Effective: December 11, 2009

OHIO POWER COMPANY

COMPLIANCE TARIFF

OPEN ACCESS DISTRIBUTION SERVICE

Filed pursuant to Order in Case No. 09-796-EL-ATA

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	Supplier Terms and Conditions of Service	3-23D thru 3-40D	December 9, 2009
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OAD-RS	Residential Service	10-1D thru 10-3D	Cycle 1 April 2009
OAD-GS-1	General Service – Non-Demand Metered	20-1D thru 20-3D	Cycle 1 April 2009
OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-5D	Cycle 1 April 2009
OAD-GS-3	General Service – Medium/High Load Factor	23-1D thru 23-5D	Cycle 1 April 2009
OAD-GS-4	General Service – Large	24-1D thru 24-4D	Cycle 1 April 2009
OAD-SBS	Standby Service	27-1D thru 27-4D	Cycle 1 April 2009
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	December 11, 2009
OAD-OL	Outdoor Lighting	40-1D thru 40-4D	Cycle 1 April 2009
OAD-SL	Street Lighting	41-1D thru 41-6D	Cycle 1 April 2009
OAD-EHG	Electric Heating General	42-1D thru 42-3D	Cycle 1 April 2009
OAD-EHS	Electric Heating Schools	43-1D thru 43-3D	Cycle 1 April 2009
OAD-SS	School Service	44-1D thru 44-3D	Cycle 1 April 2009
OAD-PA	Pole Attachment	45-1D thru 45-2D	Cycle 1 April 2009

(Continued on Sheet No. 1-4D)

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AEP Ohio

**SCHEDULE OAD-NEMS**  
**(Open Access Distribution - Net Energy Metering Service)**Availability of Service

This schedule is available to customers with qualifying customer-generator facilities designed to operate in parallel with the Company's system. Customers served under this schedule must also take service under the applicable Open Access Distribution (OAD) service schedule.

Conditions of Service

1. A qualifying customer is one whose generating facility complies with all the following requirements:
  - a. is fueled by solar, wind, biomass, landfill gas, or hydropower, or uses a microturbine or a fuel cell;
  - b. is located on the customer-generator's premises;
  - c. is designed and installed to operate in parallel with the Company's system without adversely affecting the operation of equipment and service of the Company and its customers and without presenting safety hazards to Company and customer personnel; and
  - d. is intended primarily to offset part or all of the customer-generator's electricity needs.
2. The customer's generating equipment shall be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. All equipment and installations shall comply with all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers and Underwriters Laboratories, as well as any additional control and testing requirements adopted by the Commission.

Metering

Net energy metering shall be accomplished using a single meter capable of registering the flow of electricity in each direction. If the existing electrical meter installed at the customer's facility is not capable of measuring the flow of electricity in two directions, the Company, upon written request of the customer, shall install at the customer's expense an appropriate meter with such capability.

The Company may, at its own expense and with written consent of the customer, install one or more additional meters to monitor the flow of electricity.

(Continued on Sheet No. 28-2D)

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**SCHEDULE OAD-NEMS**  
**(Open Access Distribution - Net Energy Metering Service)**

Monthly Charges

Monthly charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the Company's OAD service schedule under which the customer would otherwise be served, absent the customer-owned generation source. If a non-residential customer's qualifying customer-generator facility has a total rated generating capacity of more than 10 kW, service shall be provided under the Company's OAD demand-metered schedule (Schedule OAD-GS-2 or OAD-GS-3 depending on the customer's load characteristics).

Energy charges under the OAD service schedule shall be based on the customer's net energy for the billing period. In no event shall the customer's net energy for the billing period be less than zero for purposes of billing under the OAD service schedule.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Open Access Distribution Service and all provisions of the OAD service schedule under which the customer takes service. This schedule is also subject to the applicable provisions of the Company's Minimum Requirements for Distribution System Interconnection.

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