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Ms. Renee J Jenkins
Secretary of the Commission
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Re: *In the Matter of the Fuel Adjustment Clauses for Columbus Southern Power Company and Ohio Power Company*, Case Nos. 09-872-EL-FAC and 09-873-EL-FAC

Dear Ms. Jenkins:

Pursuant to the Commission approval of a fuel adjustment clause (FAC) for Columbus Southern Power Company (CSP) and Ohio Power Company (OPCo) in the Companies' ESP cases, 08-917-EL-SSO and 08-918-EL-SSO, the Companies submit their FAC quarterly filing. The schedules attached to this letter provide information for the Commission's review. This filing is for the 1st quarter of 2010.

The FAC rates being proposed by the Companies to be effective beginning with the January 2010 billing cycle reflect the percent increases permitted by the Commission in the ESP cases.

The attached schedules include the FAC related deferrals for the Ormet Interim Agreement Deferral as set out in the Companies' application in Case No. 09-1094-EL-FAC.

Below is a description of the schedules that are attached to this application. There are two sets of schedules, one set for each Company. The Companies are including in this submission, actual fuel data for July through September 2009 and forecast information for the 1st quarter (January, February and March) of 2010.

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Technician ____ Date Processed DEC 0 2 2009

Schedule 1: This schedule shows the current FAC rate by tariff and delivery voltage in Column A. Column B shows the forecast component (FC) rate that would be necessary to recover the estimated fuel expense for the 1st quarter of 2010. Column C shows the reconciliation adjustment (RA) that would be necessary to recover the actual fuel under-recovery experienced though September 2009. Column D is the sum of the FC component and the RA component. If the Companies' FAC were not governed by the ESP rate caps, the rates set out in Column D would be their requested FAC rates. Since the ESP rate caps do apply, the FAC rates the Companies are proposing to implement with the January 2010 billing cycle are set out in Column E.

Schedule 2: This schedule shows the Companies' estimates of the fuel cost by month they are expecting to incur in the 1st quarter of 2010. Schedule 2 calculates the rates by voltage that would be necessary to recover the forecast costs. For CSP, these FC rates are projected to be lower than the proposed FAC rates. This results in some recovery of CSP's under-recovery balance during the 1st quarter of 2010. Conversely, for OPCo, the FC rates on Schedule 2 are substantially higher than the proposed FAC rates, so OPCo's under-recovery balance will continue to grow during the 1st quarter of 2010.

Schedule 3, page 1: This page of schedule 3 shows the under-recovery of fuel expense for the months of July, August and September 2009, as well as, the cumulative balance through September 2009. It also shows the carrying cost associated with the under-recoveries. The "Other Credits/Charges" column reflects adjustments to the FAC deferrals based on prior Commission orders. Schedule 3 calculates the adjustment to the FAC rates that would be necessary to recover the under-recovery during the 1st quarter of 2010. It is probable that OPCo will have a long-term deferral to be recovered subsequent to the ESP, as envisioned by the modified ESP approved by the Commission. Under current conditions, CSP may be in a position before the ESP ends to begin recovering its actual fuel expense concurrently upon full recovery of the deferrals.

Schedule 3, page 2: This page of schedule 3 provides monthly data on the actual fuel costs recorded by the Companies from July 2009 through September 2009. The Retail FAC Cost shown in the last column on this page is carried over to page 1 of Schedule 3. Shown on page 2 and included in the total FAC cost is an amount representing the revenue requirement associated with solar panels installed by the Companies to help meet the renewable energy requirements of SB 221. Revenues provided by the FAC will first be applied to recovery of renewable energy costs, so that they are not part of the long-term deferral of either Company and thus are by-passable by customers choosing an alternative energy supplier.

Schedule 3, page 3: This page of schedule 3 provides the monthly rate deferral and associated carrying costs for the Ormet Interim Agreement which are reflected in Case No. 09-1094-EL-FAC. The deferral that is included in the FAC is for the

period January 1, 2009 through September 17, 2009. Any rate discounts provided to Ormet subsequent to September 17 will be recovered through each Company's Economic Development Cost Recovery Rider (EDR).

Schedule 4: Schedule 4 sets out the FAC rates by tariff to be effective with the 1st billing cycle of January 2010 as proposed by the Companies in this filing. These rates are in compliance with the provision for the capped rate percent increases approved by the Commission in its ESP orders for the Companies. The calculation of the rates shown on this schedule is supported by the work papers which follow Schedule 4.

Based on these Schedules and associated work papers, the Companies are submitting for Commission approval modified Fuel Adjustment Clause Riders which reflect the proposed FAC rates to be effective beginning with the 1st billing cycle of January 2010.

Sincerely,

Marvin I. Resnik

Counsel for Columbus Southern Power Company
and Ohio Power Company

Enclosure

FUEL ADJUSTMENT CLAUSE RIDER

Effective Cycle 1 January 2010, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Schedule	Secondary	Primary	Subtransmission/ Transmission
	(¢/KWH)	(¢/KWH)	(¢/KWH)
R-R, R-R-1, RLM, RS-ES, RS-TOD	3.65191	--	--
GS-1	3.82381	--	--
GS-2	3.68943	3.56910	--
GS-2-TOD and GS-2-LM-TOD	3.68943	--	--
GS-3	3.47461	3.36128	--
GS-3-LM-TOD	3.47461	--	--
GS-4	--	--	3.11671
IRP-D	3.28405	3.17694	3.11671
SL	3.95288	--	--
AL	4.50885	--	--
SBS	3.53250	3.36577	3.11671

Filed pursuant to Order dated _____ in Case No. _____

Issued: _____

Effective: Cycle 1 January 2010

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

FUEL ADJUSTMENT CLAUSE RIDER

Effective Cycle 1 January 2010, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Schedule	Secondary	Primary	Subtransmission/ Transmission
	(¢/KWH)	(¢/KWH)	(¢/KWH)
RS, RS-ES, RS-TOD and RDMS	2.56084	--	--
GS-1	2.59206	--	--
GS-2	2.44651	2.35886	2.30218
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	2.44651	--	--
GS-3	2.37838	2.29317	2.23807
GS-3-ES	2.37838	--	--
GS-4	--	2.13408	2.08280
IRP-D	2.21338	2.13408	2.08280
EHG	2.48485	--	--
EHS	2.29960	--	--
SS	2.40193	--	--
OL	3.22634	--	--
SL	2.87354	--	--
SBS	2.41267	2.29129	2.10693

Filed pursuant to Order dated _____ in Case No. _____

Issued: _____

Effective: Cycle 1 January 2010

Issued by
Joseph Hamrock, President
AEP Ohio

COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
January 2010 through March 2010
Summary - Proposed FAC Rate

Cents Per kWh

Line	Tariff	Delivery Voltage	A Current FAC Rate	B Schedule 2 Forecast (FC) Component	C Schedule 3 Reconciliation (RA) Adjustment Comp.	D Total of FC and RA Components	F Schedule 4 FAC Rate Permitted Under ESP Cap
1	R-R, R-R-1, RLM, RS-ES, RS-TOD	Secondary	3.09912	3.08485	0.65758	3.74243	**3.65191**
2	GS-1	Secondary	2.83715	3.08485	0.65758	3.74243	**3.82381**
3	GS-2	Secondary	2.73102	3.08485	0.65758	3.74243	**3.68943**
4	GS-2	Primary	2.61131	2.98424	0.63613	3.62037	**3.56910**
5	GS-2-TOD AND GS-2-LM-TOD	Secondary	2.73102	3.08485	0.65758	3.74243	**3.68943**
6	GS-3	Secondary	2.96126	3.08485	0.65758	3.74243	**3.47461**
7	GS-3	Primary	2.83016	2.98424	0.63613	3.62037	**3.36128**
8	GS-3-LM-TOD	Secondary	2.96126	3.08485	0.65758	3.74243	**3.47461**
9	GS-4	Sub/Transmission	2.75375	2.92766	0.62407	3.55173	**3.11671**
10	IRP-D	Secondary	3.01564	3.08485	0.65758	3.74243	**3.28405**
11	IRP-D	Primary	2.88944	2.98424	0.63613	3.62037	**3.17694**
12	IRP-D	Sub/Transmission	2.75375	2.92766	0.62407	3.55173	**3.11671**
13	SL	Secondary	3.58863	3.08485	0.65758	3.74243	**3.95288**
14	AL	Secondary	3.70227	3.08485	0.65758	3.74243	**4.50885**
15	SBS	Secondary	2.89922	3.08485	0.65758	3.74243	**3.53250**
16	SBS	Primary	2.82543	2.98424	0.63613	3.62037	**3.36577**
17	SBS	Sub/Transmission	2.75375	2.92766	0.62407	3.55173	**3.11671**

COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
January 2010 through March 2010
FC Component

Line	Description		Forecast Period January	Forecast Period February	Forecast Period March	Total
1	Fuel & Purchased Power		$ 57,518,000	$ 53,301,000	$ 61,271,000	$ 172,090,000
2	Environmental (Consumables and Allowances)		$ 3,365,000	$ 3,006,000	$ 3,241,000	$ 9,612,000
3	(Gains) and Losses On Sales of Allowances				$ (65,000)	$ (65,000)
4	Other					$ -
5	Total Includible FAC Costs		$ 60,883,000	$ 56,307,000	$ 64,447,000	$ 181,637,000
6	Less: Assigned to Off-System (Including AEP Affiliates)		$ 5,615,000	$ 6,011,000	$ 7,009,000	$ 18,635,000
7	FAC for Internal Load		$ 55,268,000	$ 50,296,000	$ 57,438,000	$ 163,002,000
8	Retail Jurisdictional Allocation Ratio	Schedule 3 pg. 2	0.97591	1.00000	1.00000	0.97591
9	FAC for Retail Load Before Renewables		$ 53,936,594	$ 50,296,000	$ 57,438,000	$ 159,075,282
10	Renewables/RECs		$ 1,624,000	$ 1,185,000	$ 1,146,000	$ 3,955,000
11	FAC for Retail Load		$ 55,560,594	$ 51,481,000	$ 58,584,000	$ 163,030,282
12	Retail Non-Shopping Sales - Generation Level Kwh		2,004,808,000	1,787,030,000	1,798,492,000	5,590,330,000
13	FC Component of FAC Rate At Generation Level - Cents/kWh					2.91629

			Secondary	Primary	Sub/Trans
14	FC Component of FAC Rate At Generation Level		2.91629	2.91629	2.91629
15	Loss Factor		1.0578	1.0233	1.0039
16	**FC at the Meter Level - Cents/kWh**	Line 14 x Line 15	**3.08485**	**2.98424**	**2.92766**

COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
January 2010 through March 2010
RA Component

Actual Period - July 2009 through September 2009

Line	Month	Kwh Retail Non-Shopping Sales	FAC Revenue	Schedule 3 , p2 FAC Cost	FAC (Over)/Under Recovery	Carrying Charges On (Over)/Under Recovery	Other Credits/Charges	Total (Over)/Under Recovery
1	**Beginning Balance**							$ 2,174,407
2	Jul-09	1,761,228,916	$ 51,279,369	$ 56,176,797	$ 4,897,428	$ 278,467	$ (4,893,657)	$ 282,238
3	Aug-09	1,919,595,757	$ 56,354,722	$ 60,085,535	$ 3,730,813	$ 324,552	$ (2,985,952)	$ 1,069,413
4	Sep-09	1,538,227,487	$ 45,104,381	$ 47,572,864	$ 2,468,483	$ 355,836	$ (2,723,152)	$ 101,167
5	**Ending Balance**	5,219,052,160	$ 152,738,472	$ 163,835,197	$ 11,096,725	$ 958,855	$ (10,602,761)	$ 3,627,225
6	Ormet Interim Agreement Deferral		Schedule 3, pg. 3					$ 31,124,968
7	Total (Over)/Under Recovery Balance							$ 34,752,193
8	Loss Adjusted Retail Sales Billing Period - kWh							5,590,330,000
9	RA Component at Generation - Cents/kWh							0.62165

			Secondary	Primary	Sub/Trans
10	RA Component of FAC Rate At Generation Level		0.62165	0.62165	0.62165
11	Loss Factor		1.0578	1.0233	1.0039
12	**RA at the Meter Level - Cents/kWh**	Line 10 x Line 11	**0.65758**	**0.63613**	**0.62407**

COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
January 2010 through March 2010
RA Component

Ormet Interim Rate Deferral

Line	Month	Total Company FAC Cost	Less Assigned OSS And Pool	= Internal Load FAC Cost	Times Retail Allocation Ratio	= Retail FAC before Renewables	+ Renewables	= Retail FAC Cost
4	Jul-09	$ 80,152,062	$ 22,718,034	$ 57,434,028	0.97811	$ 56,176,797	$ -	$ 56,176,797
5	Aug-09	$ 85,808,845	$ 24,255,887	$ 61,552,958	0.97616	$ 60,085,535	$ -	$ 60,085,535
6	Sep-09	$ 66,154,555	$ 17,390,310	$ 48,764,245	0.97447	$ 47,519,294	$ 53,570	$ 47,572,864
7	Total	$ 232,115,462	$ 64,364,231	$ 167,751,231		$ 163,781,626	$ 53,570	$ 163,835,197

Monthly Jurisdictional Allocation Ratios

Line	Month	Jurisdictional Sales at Gen Level Kwh			Jurisdictional Ratios	
		Whlse (Wstville)	Retail	Total	Whlse (Wstville)	Retail
Actual						
8	Jul-09	41,132,368	1,838,103,377	1,879,235,745	0.02189	0.97811
9	Aug-09	48,926,669	2,003,381,172	2,052,307,841	0.02384	0.97616
10	Sep-09	42,033,480	1,604,110,502	1,646,143,982	0.02553	0.97447
Forecast						
11	Jan '10	49,491,911	2,004,808,000	2,054,299,911	0.02409	0.97591
12	Feb '10	-	1,787,030,000	1,787,030,000	0.00000	1.00000
13	Mar '10	-	1,798,492,000	1,798,492,000	0.00000	1.00000

COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
January 2010 through March 2010
RA Component

Ormet Interim Agreement Deferral

Line	Month	Rate Discount	Carrying Charges	Total Underrecovery Deferral - Ormet
1	Jan-09	$ 4,154,975	$ -	$ 4,154,975
2	Feb-09	$ 3,660,302	$ 39,306	$ 3,699,608
3	Mar-09	$ 4,149,056	$ 73,464	$ 4,222,520
4	Apr-09	$ 3,916,040	$ 112,584	$ 4,028,624
5	May-09	$ 3,549,316	$ 149,434	$ 3,698,750
6	Jun-09	$ 3,150,701	$ 182,833	$ 3,333,534
7	Jul-09	$ 3,211,313	$ 212,481	$ 3,423,794
8	Aug-09	$ 2,618,212	$ 242,700	$ 2,860,912
9	Sep-09	$ 1,437,755	$ 264,496	$ 1,702,251
10	Total	$ 29,847,670	$ 1,277,298	$ 31,124,968

COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
January 2010 through March 2010
FAC Rate Calculated Under the ESP Rate Cap

Line	Tariff	Voltage	Capped FAC Rates By Tariff
1	R-R, R-R-1, RLM, RS-ES, RS-TOD	Secondary	3.65191
2	GS-1	Secondary	3.82381
3	GS-2	Secondary	3.68943
4	GS-2	Primary	3.56910
5	GS-2-TOD AND GS-2-LM-TOD	Secondary	3.68943
6	GS-3	Secondary	3.47461
7	GS-3	Primary	3.36128
8	GS-3-LM-TOD	Secondary	3.47461
9	GS-4	Sub/Transmission	3.11671
10	IRP-D	Secondary	3.28405
11	IRP-D	Primary	3.17694
12	IRP-D	Sub/Transmission	3.11671
13	SL	Secondary	3.95288
14	AL	Secondary	4.50885
15	SBS	Secondary	3.53250
16	SBS	Primary	3.36577
17	SBS	Sub/Transmission	3.11671

Line No.		Voltage Loss Factors	Residential	GS-1	GS-2	GS-3	GS-4/IRP-D
	2009 Revenues						
1	Non-FAC		531,278,381	$34,265,272	$144,312,956	$341,199,875	$58,108,094
2	FAC		226,219,544	$11,130,384	$53,499,313	$211,431,528	$74,939,120
3	Total		757,497,925	45,395,657	197,812,269	552,631,403	133,047,214
4	**2010 Allowable % Increase**		6%	6%	6%	6%	6%
5	2010 Target Revenues		802,947,800	48,119,396	209,681,005	585,789,287	141,030,047
	Less:						
6	Non-FAC		531,278,381	34,265,272	144,312,956	341,199,875	58,108,094
	2010 Increases Under Cap						
7	Reliability		0				
8	gridSMART™		0				
9	Subtotal		531,278,381	34,265,272	144,312,956	341,199,875	58,108,094
10	2010 FAC Target		271,669,419	13,854,124	65,368,049	244,589,412	82,921,953
	kWh by Voltage						
11	Secondary		7,439,101,236	362,312,064	1,719,237,518	4,660,657,062	
12	Primary				54,299,843	2,458,661,775	
13	Sub/Tran						2,660,557,378
	Loss Adjusted kWh						
14	Secondary	1.0578	7,869,081,287	383,253,701	1,818,809,447	4,930,043,040	0
15	Primary	1.0233	0	0	55,565,029	2,516,173,720	0
16	Sub/Tran	1.0039	0	0	0	0	2,670,933,552
17	Total		7,869,081,287	383,253,701	1,874,174,476	7,446,216,760	2,670,933,552
18	**FAC Rate @ Generation**		0.034523651	0.036148701	0.034878316	0.032847474	0.031046056
	FAC Rate @ Meter						
19	Secondary	1.0578	0.0365191	0.0382381	0.0368943	0.0347461	0.0328405
20	Primary	1.0233			0.0356910	0.0336128	0.0317694
21	Sub/Tran	1.0039					0.0311871
	Revenue Verification						
22	Secondary		271,669,282	13,854,125	63,430,065	161,939,656	0
23	Primary		0	0	1,938,016	82,649,901	0
24	Sub/Tran		0	0	0	0	82,921,858
25	Total		271,669,282	13,854,125	65,368,081	244,589,557	82,921,858
26	Difference		(137)	1	32	145	(95)

* Same as GS-4
** Composite of GS-2, GS-3 & GS-4

Line 1 - 2009 Non-FAC Revenue
Line 2 - 2009 FAC Revenue
Line 3 - Line 1 Plus Line 2
Line 4 - Allowable 2010 ESP rate increase
Line 5 - Line 6 Times Line 4
Line 6 - Line 1
Line 7 - Reliability Revenue Requirement
Line 8 - gridSMART™ Revenue Requirement
Line 9 - Sum of Lines 6,7, & 8
Line 10 - Line 5 Less Line 9

Line 11 through Line 13 - kWh by class per ESP rate Schedules
Line 14 through Line 16 - Lines 11 through 13 Times Voltage Loss Factors
Line 17 - Sum of Lines 14 through 16
Line 18 - Line 10 Divided by Line 17
Lines 19 through Line 21 - Line 18 Times Voltage Loss Factors
Line 22 - Line 19 times Line 14
Line 23 - Line 20 Times Line 15
Line 24 - Line 21 Times Line 16
Line 25 - Sum of Lines 22 through 24
Line 26 - Line 10 Minus Line 25

Line No.		Voltage Loss Factors	Joint S.T.	Joint S.T.	AL	SL	SBS	Shopping	Total
	2009 Revenues								
1	Non-FAC		$33,453,486	$110,622	$8,694,139	$3,711,923		$3,883,200	$1,159,017,948
2	FAC		$62,301,979	$57,528	$1,794,969	$1,273,644		$0	$642,648,009
3	Total		95,755,465	168,149	10,489,108	4,985,567	0	3,883,200	1,801,665,957
4	**2010 Allowable % Increase**		6%	6%	6%	6%	6%	6%	6%
5	2010 Target Revenues		101,500,793	178,238	11,118,454	5,284,701	0	4,116,192	1,909,765,915
	Less:								
6	Non-FAC		33,453,486	110,622	8,694,139	3,711,923	0	3,883,200	1,159,017,948
	2010 Increases Under Cap								
7	Reliability								
8	gridSMART™								
9	Subtotal		33,453,486	110,622	8,694,139	3,711,923	0	3,883,200	1,159,017,948
10	2010 FAC Target		68,047,307	67,616	2,424,315	1,572,778		232,992	750,747,967
	kWh by Voltage								
11	Secondary				53,767,943	39,788,122			
12	Primary								
13	Sub/Tran		2,232,000,000	1,977,978					
	Loss Adjusted kWh								
14	Secondary	1.0578	0	0	56,875,730	42,087,875			
15	Primary	1.0233	0	0	0	0			
16	Sub/Tran	1.0039	2,240,704,800	1,985,692	0	0			
17	Total		2,240,704,800	1,985,692	56,875,730	42,087,875	0		
18	**FAC Rate @ Generation**		0.030368707	0.03405182	0.042624777	0.037368911			
	FAC Rate @ Meter								
19	Secondary	1.0578	0.0328405 *	0.0328405 *	0.0450885	0.0395288	0.0353250 **		
20	Primary	1.0233	0.0317694	0.0317694			0.0336577 **		
21	Sub/Tran	1.0039	0.0311671	0.0311671			0.0311871 **		
	Revenue Verification								
22	Secondary		0	0	2,424,316	1,572,777	0		
23	Primary		0	0	0	0	0		
24	Sub/Tran		69,564,967	61,648	0	0	0		
25	Total		69,564,967	61,648	2,424,316	1,572,777	0		
26	Difference		1,517,560	(5,968)	1	(1)	0		

* Same as GS-4
** Composite of GS-2, GS-3 & GS-4

Line 1 - 2009 Non-FAC Revenue
Line 2 - 2009 FAC Revenue
Line 3 - Line 1 Plus Line 2
Line 4 - Allowable 2010 ESP rate increase
Line 5 - Line 6 Times Line 4
Line 6 - Line 1
Line 7 - Reliability Revenue Requirement
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Lines 19 through Line 21 - Line 18 Times Voltage Loss Factors
Line 22 - Line 19 times Line 14
Line 23 - Line 20 Times Line 15
Line 24 - Line 21 Times Line 16
Line 25 - Sum of Lines 22 through 24
Line 26 - Line 10 Minus Line 25

OHIO POWER COMPANY
Calculation of Quarterly FAC For Billing During
January 2010 through March 2010
Summary - Proposed FAC Rate

			Cents Per kWh				
			A	B	C	D	F
				Schedule 2	Schedule 3		Schedule 4
Line	Tariff	Delivery Voltage	Current FAC Rate	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components	FAC Rate Permitted Under ESP Cap
1	RS, RS-ES, RS-TOD, AND RDMS	Secondary	1.90098	2.99679	3.70815	6.70494	**2.56084**
2	GS-1	Secondary	1.71505	2.99679	3.70815	6.70494	**2.59206**
3	GS-2	Secondary	1.69858	2.99679	3.70815	6.70494	**2.44651**
4	GS-2	Primary	1.66091	2.88942	3.57529	6.46471	**2.35886**
5	GS-2	Sub/Transmission	1.62897	2.82000	3.48939	6.30939	**2.30218**
6	GS-2 Rec, GS-TOD AND GS-2-ES	Secondary	1.69858	2.99679	3.70815	6.70494	**2.44651**
7	GS-3	Secondary	1.82132	2.99679	3.70815	6.70494	**2.37838**
8	GS-3	Primary	1.78192	2.88942	3.57529	6.46471	**2.29317**
9	GS-3	Sub/Transmission	1.75585	2.82000	3.48939	6.30939	**2.23807**
10	GS-3-ES	Secondary	1.82132	2.99679	3.70815	6.70494	**2.37838**
11	GS-4	Primary	1.64876	2.88942	3.57529	6.46471	**2.13408**
12	GS-4	Sub/Transmission	1.66488	2.82000	3.48939	6.30939	**2.08280**
13	IRP-D	Secondary	1.72188	2.99679	3.70815	6.70494	**2.21338**
14	IRP-D	Primary	1.64876	2.88942	3.57529	6.46471	**2.13408**
15	IRP-D	Sub/Transmission	1.66488	2.82000	3.48939	6.30939	**2.08280**
16	EHG	Secondary	1.98340	2.99679	3.70815	6.70494	**2.48485**
17	EHS	Secondary	2.26400	2.99679	3.70815	6.70494	**2.29960**
18	SS	Secondary	1.73533	2.99679	3.70815	6.70494	**2.40193**
19	OL	Secondary	2.05067	2.99679	3.70815	6.70494	**3.22634**
20	SL	Secondary	1.87303	2.99679	3.70815	6.70494	**2.87354**
21	SBS	Secondary	1.75954	2.99679	3.70815	6.70494	**2.41267**
22	SBS	Primary	1.75933	2.88942	3.57529	6.46471	**2.29129**
23	SBS	Sub/Transmission	1.67456	2.82000	3.48939	6.30939	**2.10693**

OHIO POWER COMPANY
Calculation of Quarterly FAC For Billing During
January 2010 through March 2010
FC Component

Line	Description		Forecast Period - 1st Quarter 2010 January	February	March	Total
1	Fuel & Purchased Power		$ 120,952,000	$ 109,210,000	$ 115,310,000	$ 345,472,000
2	Environmental (Consumables and Allowances)		$ 10,599,000	$ 11,860,000	$ 10,649,000	$ 33,108,000
3	(Gains) and Losses On Sales of Allowances		$ (200,000)	$ (200,000)	$ (449,000)	$ (849,000)
4	Other		$ -	$ -	$ -	$ -
5	Total Includible FAC Costs		$ 131,351,000	$ 120,870,000	$ 125,510,000	$ 377,731,000
6	Less: Assigned to Off-System (Including AEP Affiliates)		$ 59,061,000	$ 54,562,000	$ 57,887,000	$ 171,510,000
7	FAC for Internal Load		$ 72,290,000	$ 66,308,000	$ 67,623,000	$ 206,221,000
8	Retail Jurisdictional Allocation Ratio	Schedule 3 pg. 2	0.92809	0.92643	0.92536	0.92809
9	FAC for Retail Load Before Renewables		$ 67,091,626	$ 61,429,720	$ 62,575,619	$ 191,391,648
10	Renewables/RECs		$ 1,652,000	$ 1,215,000	$ 1,178,000	$ 4,045,000
11	FAC for Retail Load		$ 68,743,626	$ 62,644,720	$ 63,753,619	$ 195,436,648
12	Retail Non-Shopping Sales - Generation Level Kwh		2,428,902,000	2,191,326,000	2,333,038,000	6,953,266,000
13	FC Component of FAC Rate At Generation Level - Cents/kWh					2.81072
			Secondary	**Primary**	**Sub/Trans**	
14	FC Component of FAC Rate At Generation Level		2.81072	2.81072	2.81072	
15	Loss Factor		1.0662	1.0280	1.0033	
16	**FC at the Meter Level - Cents/kWh**	**Line 14 x Line 15**	**2.99679**	**2.88942**	**2.82000**	

OHIO POWER COMPANY
Calculation of Quarterly FAC For Billing During
January 2010 through March 2010
RA

Actual Period - July 2009 through September 2009

Line	Month	Kwh Retail Non-Shopping Sales	FAC Revenue	Schedule 3 , p2 FAC Cost	FAC (Over)/Under Recovery	Carrying Charges On (Over)/Under Recovery	Other Credits/Charges	Total (Over)/Under Recovery
1	**Beginning Balance**							$ 132,728,460
2	Jul-09	1,974,367,109	$ 37,895,735	$ 62,355,977	$ 24,460,242	$ 1,198,893	$ 1,628,745	$ 27,287,880
3	Aug-09	2,214,490,089	$ 39,291,137	$ 66,331,965	$ 27,040,828	$ 1,415,303	$ (4,229,680)	$ 24,226,451
4	Sep-09	1,895,888,649	$ 33,451,158	$ 58,520,576	$ 25,069,418	$ 1,640,528	$ (3,488,062)	$ 23,221,884
5	**Ending Balance**	6,084,745,847	$ 110,638,030	$ 187,208,518	$ 76,570,488	$ 4,254,724	$ (6,088,997)	$ 207,464,675
6	Ormet Interim Agreement Deferral		Schedule 3, pg. 3					$ 34,363,615
7	Total (Over)/Under Recovery Balance							$ 241,828,290
8	Loss Adjusted Retail Sales Billing Period - kWh							6,953,266,000
9	RA Component at Generation - Cents/kWh							3.47791

			Secondary	Primary	Sub/Trans
10	RA Component of FAC Rate At Generation Level		3.47791	3.47791	3.47791
11	Loss Factor		1.0662	1.0280	1.0033
12	**RA at the Meter Level - Cents/kWh**	Line 10 x Line 11	**3.70815**	**3.57529**	**3.48939**

OHIO POWER COMPANY
Calculation of Quarterly FAC For Billing During
January 2010 through March 2010
RA Component

Monthly Retail FAC Cost

Line	Month	Total Company FAC Cost	Less Assigned OSS And Pool	= Internal Load FAC Cost	Times Retail Allocation Ratio	= Retail FAC before Renewables	+ Renewables	= Retail FAC Cost
4	Jul-09	$ 142,297,414	$ 74,697,730	$ 67,599,684	0.92243	$ 62,355,977	$ -	$ 62,355,977
5	Aug-09	$ 148,848,838	$ 76,955,959	$ 71,892,879	0.92265	$ 66,331,965	$ -	$ 66,331,965
6	Sep-09	$ 119,774,518	$ 55,838,651	$ 63,935,867	0.91446	$ 58,466,793	$ 53,783	$ 58,520,576
7	Total	$ 410,920,770	$ 207,492,340	$ 203,428,430		$ 187,154,734	$ 53,783	$ 187,208,518

Monthly Jurisdictional Allocation Ratios

Line	Month	Jurisdictional Sales at Gen Level Kwh			Jurisdictional Ratios	
		Whlse (WPC)	Retail	Total	Whlse (WPC)	Retail
Actual						
8	Jul-09	172,721,436	2,053,983,048	2,226,704,484	0.07757	0.92243
9	Aug-09	193,317,632	2,305,947,405	2,499,265,037	0.07735	0.92265
10	Sep-09	184,106,881	1,968,209,148	2,152,316,029	0.08554	0.91446
Forecast						
11	Jan '10	188,194,800	2,428,902,000	2,617,096,800	0.07191	0.92809
12	Feb '10	174,029,600	2,191,326,000	2,365,355,600	0.07357	0.92643
13	Mar '10	188,194,800	2,333,038,000	2,521,232,800	0.07464	0.92536

OHIO POWER COMPANY
Calculation of Quarterly FAC For Billing During
January 2010 through March 2010
RA Component

Ormet Interim Agreement Deferral

Line	Month	Rate Discount	Carrying Charges	Total Underrecovery Deferral - Ormet
1	Jan-09	$ 4,621,825	$ -	$ 4,621,825
2	Feb-09	$ 3,985,948	$ 42,105	$ 4,028,053
3	Mar-09	$ 4,608,436	$ 77,642	$ 4,686,078
4	Apr-09	$ 4,321,138	$ 120,003	$ 4,441,141
5	May-09	$ 3,922,750	$ 156,784	$ 4,079,534
6	Jun-09	$ 3,489,750	$ 194,857	$ 3,684,607
7	Jul-09	$ 3,568,282	$ 225,547	$ 3,793,829
8	Aug-09	$ 2,899,119	$ 256,948	$ 3,156,067
9	Sep-09	$ 1,592,553	$ 279,928	$ 1,872,481
10	Total	$ 33,009,801	$ 1,353,814	$ 34,363,615

Schedule 4

OHIO POWER COMPANY
Calculation of Quarterly FAC For Billing During
January 2010 through March 2010
FAC Rate Calculated Under the ESP Rate Cap

Line	Tariff	Voltage	Capped FAC Rates By Tariff
1	RS, RS-ES, RS-TOD, AND RDMS	Secondary	2.56084
2	GS-1	Secondary	2.59206
3	GS-2	Secondary	2.44651
4	GS-2	Primary	2.35886
5	GS-2	Sub/Transmission	2.30218
6	GS-2 Rec, GS-TOD AND GS-2-ES	Secondary	2.44651
7	GS-3	Secondary	2.37838
8	GS-3	Primary	2.29317
9	GS-3	Sub/Transmission	2.23807
10	GS-3-ES	Secondary	2.37838
11	GS-4	Primary	2.13408
12	GS-4	Sub/Transmission	2.08280
13	IRP-D	Secondary	2.21338
14	IRP-D	Primary	2.13408
15	IRP-D	Sub/Transmission	2.08280
16	EHG	Secondary	2.48485
17	EHS	Secondary	2.29960
18	SS	Secondary	2.40193
19	OL	Secondary	3.22634
20	SL	Secondary	2.87354
21	SBS	Secondary	2.41267
22	SBS	Primary	2.29129
23	SBS	Sub/Transmission	2.10693

Ohio Power Company Summary of 2010 FAC Rate Increase

Line No.		Voltage Loss Factors	Residential	GS-1	GS-2	GS-3	GS-4/IRP-D
	2009 Revenues						
1	Non-FAC		498,231,312	$30,524,280	$215,138,048	$268,959,552	$176,911,551
2	FAC		146,822,581	$7,016,769	$64,535,577	$117,995,927	$123,906,185
3	Total		645,053,893	37,541,048	279,673,625	386,955,479	300,817,736
4	**2010 Allowable % Increase**		7%	7%	7%	7%	7%
5	*2010 Target Revenues*		690,207,666	40,168,922	299,250,779	414,042,362	321,874,977
	Less:						
6	Non-FAC		498,231,312	30,524,280	215,138,048	268,959,552	176,911,551
	2010 Increases Under Cap						
7	Reliability		0				
8	gridSMART™		0				
9	Subtotal		498,231,312	30,524,280	215,138,048	268,959,552	176,911,551
10	2010 FAC Target		191,976,354	9,644,642	84,112,731	145,082,810	144,963,426
	kWh by Voltage						
11	Secondary		7,496,610,363	372,084,578	2,890,003,090	2,851,667,035	
12	Primary				359,221,658	2,464,419,963	183,800,544
13	Sub/Tran				214,358,852	928,957,005	6,771,686,594
	Loss Adjusted kWh						
14	Secondary	1.0662	7,992,885,969	396,716,577	3,081,321,295	3,040,447,393	0
15	Primary	1.028	0	0	369,279,864	2,533,423,722	188,946,959
16	Sub/Tran	1.0033	0	0	215,066,236	930,015,963	6,794,033,160
17	Total		7,992,885,969	396,716,577	3,665,667,395	6,503,887,078	6,982,980,119
18	**FAC Rate @ Generation**		0.024018403	0.024311166	0.022946089	0.022307092	0.020759536
	FAC Rate @ Meter						
19	Secondary	1.0662	0.0256084	0.0259206	0.0244651	0.0237838	0.0221338
20	Primary	1.028			0.0235886	0.0229317	0.0213408
21	Sub/Tran	1.0033			0.0230218	0.0223807	0.0208280
	Revenue Verification						
22	Secondary		191,976,197	9,644,656	70,704,215	67,823,478	0
23	Primary		0	0	8,473,536	56,513,339	3,922,451
24	Sub/Tran		0	0	4,934,927	20,745,947	141,040,688
25	Total		191,976,197	9,644,656	84,112,678	145,082,764	144,963,139
26	Difference		(157)	14	(53)	(46)	(287)

* Same as GS-4
** Composite of GS-2, GS-3 & GS-4

Line 1 - 2009 Non-FAC Revenues
Line 2 - 2009 FAC Revenues
Line 3 - Line 1 Plus Line 2
Line 4 - Allowable 2010 ESP rate increase
Line 5 - Line 6 Times Line 4
Line 6 - Line 1
Line 7 - Reliability Revenue Requirement
Line 8 - gridSMART™ Revenue Requirement
Line 9 - Sum of Lines 6,7, & 8
Line 10 - Line 5 Less Line 9

Line 11 through Line 13 - kWh by class per ESP rate Schedules
Line 14 through Line 16 - Lines 11 through 13 Times Voltage Loss Factors
Line 17 - Sum of Lines 14 through 16
Line 18 - Line 10 Divided by Line 17
Lines 19 through Line 21 - Line 18 Times Voltage Loss Factors
Line 22 - Line 19 times Line 14
Line 23 - Line 20 Times Line 15
Line 24 - Line 21 Times Line 16
Line 25 - Sum of Lines 22 through 24
Line 26 - Line 10 Minus Line 25

Ohio Power Company Summary of 2010 FAC Rate Increase

Line No.		Voltage Loss Factors	Joint S.T.	Joint S.T.	OL	SL	EHG	EHS
	2009 Revenues							
1	Non-FAC		$46,005,137	$130,377	$8,858,319	$7,575,716	$1,301,960	$5,960
2	FAC		$39,713,120	$35,255	$1,176,465	$1,285,754	$495,168	$9,688
3	Total		85,718,257	165,632	10,034,784	8,861,470	1,797,127	15,648
4	**2010 Allowable % Increase**		7%	7%	7%	7%	7%	7%
5	2010 Target Revenues		91,718,535	177,227	10,737,219	9,481,773	1,922,926	16,744
	Less:							
6	Non-FAC		46,005,137	130,377	8,858,319	7,575,716	1,301,960	5,960
	2010 Increases Under Cap							
7	Reliability							
8	gridSMART^{tm}							
9	*Subtotal*		46,005,137	130,377	8,858,319	7,575,716	1,301,960	5,960
10	2010 FAC Target		45,713,399	46,850	1,878,900	1,906,057	620,966	10,784
	kWh by Voltage							
11	Secondary				58,236,191	66,331,404	24,990,058	468,949
12	Primary							
13	Sub/Tran		2,232,000,000	2,013,996				
	Loss Adjusted kWh							
14	Secondary	1.0662	0	0	62,091,427	70,722,543	26,644,398	499,993
15	Primary	1.028	0	0	0	0	0	0
16	Sub/Tran	1.0033	2,239,365,600	2,020,642	0	0	0	0
17	*Total*		2,239,365,600	2,020,642	62,091,427	70,722,543	26,644,398	499,993
18	**FAC Rate @ Generation**		0.020413549	0.023185588	0.030260218	0.026951199	0.023305697	0.021568196
	FAC Rate @ Meter							
19	*Secondary*	1.0662	0.0221338 *	0.0221338 *	0.0322634	0.0287354	0.0248485	0.0229960
20	Primary	1.028	0.0213408	0.0213408				
21	Sub/Tran	1.0033	0.020828	0.020828				
	Revenue Verification							
22	Secondary		0	0	1,878,898	1,906,059	620,965	10,784
23	Primary		0	0	0	0	0	0
24	Sub/Tran		46,488,096	41,948	0	0	0	0
25	Total		46,488,096	41,948	1,878,898	1,906,059	620,965	10,784
26	Difference		774,698	(4,902)	(2)	2	(1)	0

* Same as GS-4
** Composite of GS-2, GS-3 & GS-4

Line 1 - 2009 Non-FAC Revenues
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Line 22 - Line 19 times Line 14
Line 23 - Line 20 Times Line 15
Line 24 - Line 21 Times Line 16
Line 25 - Sum of Lines 22 through 24
Line 26 - Line 10 Minus Line 25

Ohio Power Company Summary of 2010 FAC Rate Increase

Line No.		Voltage Loss Factors	SS	SBS	Total
	2009 Revenues				
1	Non-FAC		$2,958,606	$170,739	$1,256,771,555
2	FAC		$1,036,200	$21,179	$504,049,868
3	Total		3,994,805	191,918	1,760,821,423
4	**2010 Allowable % Increase**		7%	7%	7%
5	2010 Target Revenues		4,274,442	205,352	1,884,078,923
	Less:				
6	Non-FAC		2,958,606	170,739	1,256,771,555
	2010 Increases Under Cap				
7	Reliability				
8	gridSMART™				
9	Subtotal		2,958,606	170,739	1,256,771,555
10	2010 FAC Target		1,315,836	34,613	627,307,368
	kWh by Voltage				
11	Secondary		54,782,462		
12	Primary				
13	Sub/Tran			1,160,674	
	Loss Adjusted kWh				
14	Secondary	1.0662	58,409,061		
15	Primary	1.028	0		
16	Sub/Tran	1.0033	0		
17	Total		58,409,061	0	
18	**FAC Rate @ Generation**		0.022527951		
	FAC Rate @ Meter				
19	Secondary	1.0662	0.0240193	0.0241267 **	
20	Primary	1.028		0.0229129 **	
21	Sub/Tran	1.0033		0.0210693 **	
	Revenue Verification				
22	Secondary		1,315,836	0	
23	Primary		0	0	
24	Sub/Tran		0	24,455	
25	Total		1,315,836	24,455	
26	Difference		(0)	(10,158)	

* Same as GS-4
** Composite of GS-2, GS-3 & GS-4

Line 1 - 2009 Non-FAC Revenues
Line 2 - 2009 FAC Revenues
Line 3 - Line 1 Plus Line 2
Line 4 - Allowable 2010 ESP rate increase
Line 5 - Line 6 Times Line 4
Line 6 - Line 1
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Line 8 - gridSMART™ Revenue Requirement
Line 9 - Sum of Lines 6,7, & 8
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Line 14 through Line 16 - Lines 11 through 13 Times Voltage Loss Factors
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Line 22 - Line 19 times Line 14
Line 23 - Line 20 Times Line 15
Line 24 - Line 21 Times Line 16
Line 25 - Sum of Lines 22 through 24
Line 26 - Line 10 Minus Line 25

CERTIFICATE OF SERVICE

I hereby certify that a copy of Columbus Southern Power Company's and Ohio Power Company's December 1, 2009 Letter Submission of FAC Quarterly Filings was served by U.S. Mail upon the individual listed below this 1st day of December 2009.

Marvin I. Resnik

Michael E. Idzkowski
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