FirstEnergy

76 South Main St.
Akron, Ohio 44308

December 1, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 08-0935-EL-SSO
09-0021-EL-ATA
09-0022-EL-AEM
09-0023-EL-AAM
89-6008-EL-TRF

Dear Ms. McCauley:

In response to the Order of May 27, 2009, in the above mentioned cases, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Riders AER, DRR, DUN, GCR, PUR, NDU and DSE and their associated pages.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 08-0935-EL-SSO, 09-0021-EL-ATA, 09-0022-EL-AEM, 09-0023-EL-AAM and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

William R. Ridmann
Director, State Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER AER
Alternative Energy Resource Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 2010, for all kWhs per kWh:

RATE:

RS	0.3472¢
GS	0.3472¢
GP	0.3352¢
GSU	0.3258¢
GT	0.3254¢
STL	0.3472¢
TRF	0.3472¢
POL	0.3472¢

PROVISIONS:

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2010, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, governmental special contract, or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

DRR charge	0.0000¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

RIDER DUN
Distribution Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Distribution Uncollectible Rider (DUN) charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2010, for all kWhs per kWh. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

RATE:

DUN charge	0.0120¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

RIDER GCR
Generation Cost Reconciliation Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Generation Cost Reconciliation Rider (GCR) charge / (credit) will apply, for all rate schedules, effective for service rendered beginning January 1, 2010, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

GCR charge / (credit) (0.0515)¢

The GCR charge / (credit) shall be calculated as follows:

$$\mathbf{GCR = \{[(B_P - GCR_{REV} - GEN_{REV} + E_S + E_{CBP}) + I] / S\} \times 1/(1 - CAT)}$$

Where:

The calculation period is the three-month period ended two months prior to the effective dates of the updated rider (i.e. three months ended October 31, January 31, April 30, and July 31).

$\mathbf{B_P}$ = The actual reconciliation balance, including applicable interest, at the end of the previous calculation period.

$\mathbf{GCR_{REV}}$ = The actual revenue associated with Rider GCR, as billed for the calculation period, excluding applicable Commercial Activity Tax.

$\mathbf{GEN_{REV}}$ = The actual revenue associated with Rider GEN, as billed for the calculation period, excluding applicable Commercial Activity Tax.

$\mathbf{E_S}$ = The actual cost of supplying generation service to SSO customers and customers taking service under special contracts for the calculation period.

$\mathbf{E_{CBP}}$ = The competitive bidding process expenses.

I = The applicable interest for the calculation period at a monthly rate of 0.7066%.

S = The projected kWh sales for the period during which Rider GCR will be applied.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

RIDER UPDATES:

The charges / credits contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges / credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

RIDER PUR
PIPP Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The PIPP Uncollectible Rider (PUR) charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2010, for all kWhs per kWh. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier. This Rider recovers uncollectible expense associated with PIPP customers to the extent such expense is incurred by the Company and is not recovered elsewhere.

RATE:

PUR charge	0.0000¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

RIDER NDU
Non-Distribution Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Distribution Uncollectible Rider (NDU) charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2010, for all kWhs per kWh. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:

NDU charge	0.0818¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

RIDER DSE
Demand Side Management and Energy Efficiency Rider

The Company reserves the right to revise such schedule consistent with the Commission's final rules, which may include modification or deletion of all or portions of this schedule.

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The following charges will apply, by rate schedule, effective for service rendered beginning January 1, 2010, for all kWhs per kWh:

RATE:	DSE1	DSE2
RS	0.0196¢	0.0000¢
GS	0.0196¢	0.0000¢
GP	0.0196¢	0.0000¢
GSU	0.0196¢	0.0000¢
GT	0.0196¢	0.0000¢
STL	0.0196¢	0.0000¢
TRF	0.0196¢	0.0000¢
POL	0.0196¢	0.0000¢

PROVISIONS:

1. The DSE1 charges set forth in this Rider recover costs incurred by the Company associated with customers taking service under the Economic Load Response Rider (ELR) and Optional Load Response Rider (OLR).

2. The DSE2 charges set forth in this Rider recover costs incurred by the Company associated with the programs that may be implemented by the Company to secure compliance with the, energy efficiency and peak demand reduction requirements in Section 4928.66, Revised Code through demand-response programs, energy efficiency programs, peak demand reduction programs, and self-directed demand-response, energy efficiency or other customer-sited programs. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all program costs, including but not limited to any customer incentives or rebates paid, applicable carrying costs, all reasonable administrative costs to conduct such programs, and lost distribution revenues resulting from the implementation of such programs.

RIDER UPDATES:

1. The DSE1 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year, beginning with the January 1, 2010 effective date.

RIDER EDR
Economic Development Rider

c. Non Residential Credit Provision

APPLICABILITY:
Applicable to any customer taking service under the Company's rate schedules. This Non-Residential Credit Provision is not applied during the period a customer takes electric generation service from a certified supplier.

RATE:
The following credits will apply, by rate schedule, effective for service rendered beginning June 1, 2009, for all kWhs, per kWh:

GT	(0.1788)¢
STL	(3.9000)¢
TRF	(2.4000)¢
POL	(0.1495)¢

d. General Service - Transmission (Rate GT) Provision

APPLICABILITY:
Applicable to any customer taking service under the Company's General Service – Transmission (Rate GT). This provision is not avoidable for customers who take electric generation service from a certified supplier.

RATE:
The following charge will apply, effective for service rendered beginning June 1, 2009:

GT (per kVA of billing demand)	$ 8.000

The following credit will apply, effective for service rendered beginning January 1, 2010:

GT (all kWhs, per kWh)	(1.7724)¢

ADDITIONAL PROVISION:
The charges provided for by Section (d) of this Rider shall be applied to the greater of (i) the measured monthly on-peak demand, or (ii) 25% of the measured monthly off-peak demand. Monthly on-peak demand is defined as the highest thirty (30) minute integrated kVA between the hours of 6:00 a.m. to 10:00 p.m. EST, Monday through Friday, excluding holidays. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Monthly off-peak demand is defined as the highest thirty (30) minute integrated kVA for all other hours.

RIDER EDR
Economic Development Rider

e. Standard Charge Provision

APPLICABILITY:
Applicable to any customer that takes electric service under the Company's rate schedules. This Standard Charge Provision is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:
The charges provided for by Section (e) of this Rider recover the difference in revenues resulting from the application of rates in the otherwise applicable rate schedule and the application of credits in sections (a), (b), (c), and (f), of this Rider.

RATE:
The following charges will apply, by rate schedule, for all kWhs per kWh:

GS	0.5882¢
GP	0.5882¢

f. School Credit Provision

APPLICABILITY:
Applicable to any public school district building that either: 1) was served under the Company's Energy for Education II program on December 31, 2008, or 2) is a new public school district building in a school district served under the Company's Energy for Education II program on December 31, 2008 of which fifty-percent (50%) or more of the total square footage of such building is used for classroom-related purposes including any such building that is a mobile unit or temporary structure. This School Credit Provision is not applied to customers during the period the customer takes electric generation service from a certified supplier.

RATE:
All applicable charges specified in Company's Generation Service Rider (GEN) for General Service - Secondary ("Rate GS"), General Service Primary ("GP"), or General Service - Subtransmission ("GSU") rates, shall be reduced by 8.693 percent.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning with October 1, 2009.

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Summary: Tariff on behalf of The Toledo Edison Company. These tariff pages reflect changes to Riders AER, DRR, DUN, GCR, PUR, NDU and DSE and their associated pages. electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.