

FILE



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Duke Energy Corporation  
139 East Fourth Street  
P.O. Box 960  
Cincinnati, Ohio 45201-0960

2009 DEC -1 PM 12:14

PUCO

December 1, 2009

Public Utilities Commission of Ohio  
ATTN: Docketing Division  
13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215-3793

RE: In the Matter of the Application of  
Duke Energy Ohio to Adjust and Set its  
System Reliability Tracker Market Price

)  
)  
) Case No. 09-975-EL-RDR

89-6002-EL-TRF

Docketing Division:

Enclosed for purposes of updating the Company's electric tariff, are four (4) copies of the following proposed tariff to become effective for bills rendered beginning with the first billing cycle in January 2010. The rates include all prior period reconciliations.

Sheet No. 56.15, Rider SRT, System Reliability Tracker

Schedules supporting the calculation of Rider SRT rates in the proposed tariff will be provided to parties of record in this proceeding upon request, subject to applicable confidentiality agreements.

One copy of the enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Dana R. Patten

Enclosures

This is to certify that the images appearing are an  
accurate and complete reproduction of a case file  
document delivered in the regular course of business.  
Technician SM Date Processed DEC 01 2009

**RIDER SRA-SRT**

**SYSTEM RELIABILITY TRACKER**

**APPLICABILITY**

Applicable to all jurisdictional retail customers in the Company's electric service area.

**CHARGE**

Rider SRA-SRT applies to all customers, except those customers that are eligible to avoid it as described below in the "Avoidance of System Reliability Tracker Charge" section.

For all customers, these rates are effective beginning with the first billing cycle of January, 2010:

<u>Tariff Sheet</u>	<u>SRA-SRT Charge</u> (\$/kWh,\$/kW)
Rate RS, Residential Service	
All kWh	\$0.000990
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.000990
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.000990
Rate CUR, Common Use Residential Service	
All kWh	\$0.000990
Rate DS, Service at Secondary Distribution Voltage	
First 1,000 kW	\$0.205100
Additional kW	\$0.162300
Billing Demand Times 300	\$0.000234
Additional kWh	\$0.000128
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.000774
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.000728
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.000923
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.219400
Additional kW	\$0.173100
Billing Demand Times 300	\$0.000351
Additional kWh	\$0.000196
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.401400
Additional kVA	\$0.289400
Billing Demand Times 300	\$0.000159
Additional kWh	\$0.000233

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO, et al., before the Public Utilities Commission of Ohio.

<u>Tariff Sheet</u>	<u>SRA-SRT Charge</u> (\$/kWh; \$/kW)
Rate SL, Street Lighting Service All kWh	\$0.000584
Rate TL, Traffic Lighting Service All kWh	\$0.000584
Rate OL, Outdoor Lighting Service All kWh	\$0.000584
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.000584
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.000584
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.000584
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.000584
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000584

#### **AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE**

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.

#### **AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT**

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.