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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval of Tariffs to Recover Certain Costs Associated with Automated Meter Reading Deployment Through an Automatic Adjustment Clause, and for Certain Accounting Treatment	:	**Case No. 09-1875-GA-UNC**

PRE-FILING NOTICE OF AUTOMATED METER READING
COST RECOVERY APPLICATION

Pursuant to Paragraph 10(d) of its Application in Case No. 06-1453-GA-UNC, The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") submits this ninety day pre-filing notice of an application supporting an Automated Meter Reading ("AMR") Cost Recovery Charge for costs incurred during calendar year 2009.

In its October 15, 2008 Opinion and Order in Case No. 07-829-GA-AIR *et al.*, the Commission approved DEO's use of an automatic adjustment mechanism to recover costs associated with deployment of AMR technology. (See Order at 13.) The Order contemplated periodic filings of applications and adjustments of the rate for the AMR Cost Recovery Charge. The current AMR Cost Recovery Charge was approved in the May 6, 2009 Order in Case No. 09-38-GA-UNC.

In order to facilitate a timely review of this application, DEO hereby submits provisional estimated schedules, which are attached as Exhibit A. The estimated schedules contain a combination of actual and projected cost data for the 2009 calendar year. The estimated schedules also reflect the stipulation reached with Commission Staff and the Ohio Consumers'

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Counsel in Case No. 09-38-GA-UNC regarding the appropriate baseline for meter reading and call center savings associated with AMR deployment.

In February 2010, DEO will file its application for approval of a specific AMR Cost Recovery Charge based on updated schedules reflecting actual costs incurred for calendar year 2009. Pursuant to R.C. 4909.18 and R.C. 4909.43, not later than thirty days prior to the filing of its February 2010 AMR application, DEO will notify, in writing, the mayor and legislative authority of each municipality included in such application of DEO's intent to file the application. Additionally, this Pre-Filing Notice is being served on all parties to DEO's most recent distribution rate case, Case No. 07-829-GA-AIR.

Dated: November 30, 2009

Respectfully submitted,

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d/b/a Dominion East Ohio

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Pre-Filing Notice of Automated Meter Reading Cost Recovery Application was served by ordinary U.S. mail, postage prepaid, to the following on this 30th day of November, 2009:

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Exhibit A

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
REVENUE REQUIREMENT

Schedule 1

Line No.		As Approved 12/31/08	Actual Through 09/30/09	Estimate Oct-Dec 09	Projected 12/31/09	Total Through 12/31/09	2008 Revenue Requirement Adjustment (Schedule 1A)	Adjusted 2009 Revenue Requirement	Reference
1	Return on Investment								
2	Plant in Service								
3	Additions	$32,891,588.51	$15,167,106.48	$5,529,681.08	$20,696,787.56	$53,588,376.07			Schedule 2, Lines 14/29 & 22
4	Retirements	$0.00	$0.00	$0.00	$0.00	$0.00			
5	Total Plant in Service	$32,891,588.51	$15,167,106.48	$5,529,681.08	$20,696,787.56	$53,588,376.07			
6	Less: Accumulated Provision for Depreciation								
7	Depreciation Expense	$882,775.40	$961,203.47	$395,716.53	$1,356,920.00	$2,239,695.40			Schedule 3, Lines 8/17 & 18
8	Cost of Removal	$0.00	$0.00	$0.00	$0.00	$0.00			
9	Original Cost Retired	$0.00	$0.00	$0.00	$0.00	$0.00			
10	Total Accumulated Provision for Depreciation	$882,775.40	$961,203.47	$395,716.53	$1,356,920.00	$2,239,695.40			
11	Net Regulatory Asset - Post-In-Service Carrying Cost	$1,607,909.09	$325,986.56	$270,937.01	$596,923.57	$2,204,832.66			Schedule 4, Lines 34 & 42
12	Net Deferred Tax Balance - PISCC	($562,768.18)	($114,095.28)	($94,827.95)	($208,923.23)	($771,691.41)			Schedule 5, Lines 4 & 5
13	Deferred Taxes on Liberalized Depreciation	($1,057,425.87)	($444,846.99)	($555,719.64)	($1,000,566.63)	($2,057,992.50)			Schedule 6, Lines 39 & 40
14	Net Rate Base	$31,996,528.15	$13,972,947.30	$4,754,353.97	$18,727,301.27	$50,723,829.42			
15	Approved Pre -Tax Rate of Return (ROR)					11.36%			Schedule 9, Line 8
16	Annualized Return on Rate Base					$5,762,227.02	($70,629.94)	$5,691,597.08	Net Rate Base * ROR
17	Operating Expense								
18	Incremental Annual Depreciation Expense					1,388,246.00	($31,326.00)	$1,356,920.00	Schedule 3, Lines 16 & 17
19	Annualized Amortization of PISCC					$70,702.16	($1,672.58)	$69,029.58	Schedule 7, Lines 16 & 17
20	Incremental Annual Property Tax Expense					$674,075.99	$0.00	$674,075.99	Schedule 8, Line 3
21	Reduction in Call Center Expense					$0.00	$0.00	$0.00	Schedule 11, Line 2
22	Reduction in Meter Reading Expense					($682,637.17)	$0.00	($682,637.17)	Schedule 11, Line 1
23	Annualized Revenue Requirement					$7,212,614.00	($103,628.52)	$7,108,985.48	
24	Number of Bills					14,450,430	14,450,430	14,450,430	Schedule 10, Line 4
25	AMR Cost Recovery Charge					$0.50	-$0.01	$0.49	Per Month

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
2008 REVENUE REQUIREMENT ADJUSTMENT

Schedule 1A

Line No.		As Approved 12/31/08 (a)	2008 Adjusted* (b)	Variance From Approved (b) - (a)	Reference
1	Return on Investment				
2	Plant in Service				
3	Additions	$32,891,588.51	$31,911,944.07	($979,644.44)	Schedule 2, Line 7
4	Retirements	$0.00	$0.00	$0.00	
5	Total Plant in Service	$32,891,588.51	$31,911,944.07	($979,644.44)	
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	$882,775.40	$851,449.40	($31,326.00)	Schedule 3, Lines 8 & 9
8	Cost of Removal	$0.00	$0.00	$0.00	
9	Original Cost Retired	$0.00	$0.00	$0.00	
10	Total Accumulated Provision for Depreciation	$882,775.40	$851,449.40	($31,326.00)	
11	Net Regulatory Asset - Post-In-Service Carrying Cost	$1,607,909.09	$1,582,832.90	($25,076.19)	Schedule 4, Lines 34 & 42
12	Net Deferred Tax Balance - PISCC	($562,768.18)	($553,991.51)	$8,776.67	Schedule 5, Lines 4 & 5
13	Deferred Taxes on Liberalized Depreciation	($1,057,425.87)	($714,550.32)	$342,875.55	Line 3 above * 35%
14	Net Rate Base	$31,996,528.15	$31,374,785.74	($621,742.41)	
15	Approved Pre -Tax Rate of Return (ROR)	11.36%	11.36%	11.36%	Schedule 9, Line 8
16	Annualized Return on Rate Base	$3,634,805.60	$3,564,175.66	($70,629.94)	Net Rate Base * ROR
17	Operating Expense				
18	Incremental Annual Depreciation Expense	$882,775.40	$851,449.40	($31,326.00)	Schedule 3, Line 8
19	Annualized Amortization of PISCC	$54,762.00	$53,089.42	($1,672.58)	Schedule 7, Line 16
20	Incremental Annual Property Tax Expense	$75,571.02	$75,571.02	$0.00	
21	Reduction in Call Center Expense	$0.00	$0.00	$0.00	
22	Reduction in Meter Reading Expense	($275,928.62)	($275,928.62)	$0.00	
23	Annualized Revenue Requirement	$4,371,985.40	$4,268,356.88	($103,628.52)	
24	Number of Bills	14,769,345	14,769,345	14,769,345	
25	AMR Cost Recovery Charge	$0.30	$0.29	-$0.01	

*Removal of certain capital charges included in the 2008 AMR rate base.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
Plant Additions by Month

Schedule 2

Line No.		FERC	As Approved 12/31/08	2008 Adjustments	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Actual Through 09/30/09
Cumulative														
1	ERT Installation	3820	11,348,431.25	-	12,434,699.31	13,426,448.67	14,642,674.87	15,639,654.20	16,506,454.79	17,474,091.74	17,941,554.90	18,586,495.16	19,289,923.07	19,289,923.07
2	ERT Purchases	3810	19,294,622.51	-	20,071,765.43	21,110,097.07	22,321,498.02	23,285,734.87	24,214,698.07	24,987,421.10	25,662,270.63	26,413,700.19	27,218,912.13	27,218,912.13
3	Computer Hardware	3912	508,314.64	-	806,564.44	806,909.53	801,865.77	850,211.27	850,211.27	850,211.27	850,515.13	837,629.62	789,284.12	789,284.12
4	In House Labor - CCS IT	3990	966,250.44	(966,250.44)	-	-	-	-	-	-	-	-	-	-
5	In House Labor - IT	3030	423,969.46	(13,394.00)	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46
6	Computer Software - Purchased	3030	350,000.21	-	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21
7	Total		32,891,588.51	(979,644.44)	34,073,604.85	36,104,030.94	38,526,614.33	40,536,176.01	42,331,939.80	44,072,299.78	45,214,916.33	46,598,400.64	48,058,694.99	48,058,694.99
Incremental														
8	ERT Installation			-	1,086,268.06	991,749.36	1,216,226.20	996,979.33	866,800.59	967,636.95	467,463.16	644,940.26	703,427.91	7,941,491.82
9	ERT Purchases			-	777,142.92	1,038,331.64	1,211,400.95	964,236.85	928,963.20	772,723.03	674,849.53	751,429.56	805,211.94	7,924,289.62
10	Computer Hardware			-	298,249.80	345.09	(5,043.76)	48,345.50	-	-	303.86	(12,885.51)	(48,345.50)	280,969.48
11	In House Labor - CCS IT			(966,250.44)	-	-	-	-	-	-	-	-	-	(966,250.44)
12	In House Labor - IT			(13,394.00)	-	-	-	-	-	-	-	-	-	(13,394.00)
13	Computer Software - Purchased			-	-	-	-	-	-	-	-	-	-	-
14	Total			(979,644.44)	2,161,660.78	2,030,426.09	2,422,583.39	2,009,561.68	1,795,763.79	1,740,359.98	1,142,616.55	1,383,484.31	1,460,294.35	15,167,106.48
15	Cumulative 2009 Additions				2,161,660.78	4,192,086.87	6,614,670.26	8,624,231.94	10,419,995.73	12,160,355.71	13,302,972.26	14,686,456.57	16,146,750.92	

Line No.		FERC	Estimate 10/31/09	Estimate 11/30/09	Estimate 12/31/09	Estimate Oct- Dec09	2009 Total Year
Cumulative							
16	ERT Installation	3820	19,803,179.09	20,616,830.09	21,430,481.09		
17	ERT Purchases	3810	27,959,255.45	28,667,573.61	29,341,784.75		
18	Computer Hardware	3912	789,284.12	789,284.12	1,089,284.12		
19	In House Labor - CCS IT	3990	-	-	966,250.44		
20	In House Labor - IT	3030	410,575.46	410,575.46	410,575.46		
21	Computer Software - Purchased	3030	350,000.21	350,000.21	350,000.21		
22	Total		49,312,294.33	50,834,263.49	53,588,376.07		
Incremental							
23	ERT Installation		513,256.02	813,651.00	813,651.00	2,140,558.02	10,082,049.84
24	ERT Purchases		740,343.32	708,318.16	674,211.14	2,122,872.62	10,047,162.24
25	Computer Hardware		-	-	300,000.00	300,000.00	580,969.48
26	In House Labor - CCS IT		-	-	966,250.44	966,250.44	-
27	In House Labor - IT		-	-	-	-	(13,394.00)
28	Computer Software - Purchased		-	-	-	-	-
29	Total		1,253,599.34	1,521,969.16	2,754,112.58	5,529,681.08	20,696,787.56
30	Cumulative 2009 Additions		17,400,350.26	18,922,319.42	21,676,432.00		

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
Provision for Depreciation

Schedule 3

Line No.		12/31/08	2008 Adj	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	Sept YTD
1	ERT Installation			23,004.19	24,838.93	27,088.95	28,933.36	30,536.94	32,327.07	33,191.88	34,385.02	35,686.36	269,992.70
2	ERT Purchases			45,161.47	47,497.72	50,223.37	52,392.90	54,483.07	56,221.70	57,740.11	59,430.83	61,242.55	484,393.72
3	Computer Hardware			13,442.74	13,448.49	13,364.43	14,170.19	14,170.19	14,170.19	14,175.25	13,960.49	13,154.74	124,056.71
4	In House Labor - CCS IT			-	-	-	-	-	-	-	-	-	-
5	In House Labor - IT			6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	61,586.28
6	Computer Software - Purchased			5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	5,833.34	52,500.06
7	Total			$94,284.66	$98,461.40	$103,353.01	$108,172.71	$111,866.46	$115,395.22	$117,783.50	$120,452.60	$122,759.91	$992,529.47
8	Depreciation with Prior Yr Adjustment		($31,326.00)	$94,284.66	$98,461.40	$103,353.01	$108,172.71	$111,866.46	$115,395.22	$117,783.50	$120,452.60	$122,759.91	$961,203.47
9	Cumulative Provision for Depreciation	$882,775.40	$851,449.40	$945,734.06	$1,044,195.46	$1,147,548.47	$1,255,721.18	$1,367,587.64	$1,482,982.86	$1,600,766.36	$1,721,218.96	$1,843,978.87	

Line No.		10/31/09	11/30/09	12/31/09	Oct - Dec 09	Balance at 12/31/09
10	ERT Installation	36,635.88	38,141.14	39,646.39	114,423.41	384,416.11
11	ERT Purchases	62,908.32	64,502.04	66,019.02	193,429.38	677,823.10
12	Computer Hardware	13,154.74	13,154.74	18,154.74	44,464.22	168,520.93
13	In House Labor - CCS IT	-	-	5,370.74	5,370.74	5,370.74
14	In House Labor - IT	6,842.92	6,842.92	6,842.92	20,528.76	82,115.04
15	Computer Software - Purchased	5,833.34	5,833.34	5,833.34	17,500.02	70,000.08
16	Total	125,375.20	128,474.18	141,867.15	395,716.53	1,388,246.00
17	Depreciation with Prior Yr Adjustment	125,375.20	128,474.18	141,867.15	395,716.53	1,356,920.00
18	Cumulative Provision for Depreciation	1,969,354.07	2,097,828.25	2,239,695.40		

	Depreciation Rate
ERT Installation	2.22%
ERT Purchases	2.70%
Computer Hardware	20.00%
Computer Software - Purchases	20.00%
Computer Software Project	20.00%
Computer Software Project - CCS	6.67%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
Net Regulatory Asset - Post In-Service Carrying Costs (PISCC)

Schedule 4

Line No.		12/31/08	2008 Adjustments	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	10/31/09	11/30/09	12/31/09	Balance at 12/31/09
1	Accumulated CapX															
2	ERT Installation	11,348,431.25	-	1,086,268.06	2,078,017.42	3,294,243.62	4,291,222.95	5,158,023.54	6,125,660.49	6,593,123.65	7,238,063.91	7,941,491.82	8,454,747.84	9,268,398.84	10,082,049.84	
3	ERT Purchases	19,294,622.51	-	777,142.92	1,815,474.56	3,026,875.51	3,991,112.36	4,920,075.56	5,692,798.59	6,367,648.12	7,119,077.68	7,924,289.62	8,664,632.94	9,372,951.10	10,047,162.24	
4	Computer Hardware	508,314.64	-	298,249.80	298,594.89	298,551.13	341,896.63	341,896.63	341,896.63	342,200.49	329,314.98	280,969.48	280,969.48	280,969.48	580,969.48	
5	In House Labor - CCS IT	966,250.44	(966,250.44)	-	-	-	-	-	-	-	-	-	-	-	966,250.44	
6	In House Labor - IT	423,969.46	(13,394.00)	-	-	-	-	-	-	-	-	-	-	-	-	
7	Computer Software - Purchased	350,000.21	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Accumulated CapX	$32,891,588.51	($979,644.44)	$2,161,660.78	$4,192,086.87	$6,614,670.26	$8,624,231.94	$10,419,995.73	$12,160,355.71	$13,302,972.26	$14,686,456.57	$16,146,750.92	$17,400,350.26	$18,922,319.42	$21,676,432.00	Sch. 2, Lines 14,29
9	Regulatory Asset - Deferrals															
10	ERT Installation			-	5,883.95	11,255.93	17,843.82	23,244.12	27,939.29	33,180.66	35,712.75	39,206.18	43,016.41	45,796.55	50,203.83	333,283.49
11	ERT Purchases			-	4,209.52	9,833.82	16,395.58	21,618.53	26,650.41	30,835.99	34,491.43	38,561.67	42,923.24	46,933.43	50,770.15	323,223.77
12	Computer Hardware			-	1,615.52	1,617.39	1,590.07	1,851.94	1,851.94	1,851.94	1,853.59	1,783.79	1,521.92	1,521.92	1,521.92	18,581.94
13	In House Labor - CCS IT			-	-	-	-	-	-	-	-	-	-	-	-	-
14	In House Labor - IT			-	-	-	-	-	-	-	-	-	-	-	-	-
15	Computer Software - Purchased			-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Deferrals			-	11,708.99	22,707.14	35,829.47	46,714.59	56,441.64	65,868.59	72,057.77	79,551.64	87,461.57	94,251.90	102,495.90	675,089.20
17	Regulatory Asset - Amortization															
18	ERT Installation			895.66	895.66	895.66	895.66	895.66	895.66	895.66	895.66	895.66	895.66	895.66	895.66	10,747.92
19	ERT Purchases			2,310.15	2,310.15	2,310.15	2,310.15	2,310.15	2,310.15	2,310.15	2,310.15	2,310.15	2,310.15	2,310.15	2,310.15	27,721.80
20	Computer Hardware			439.15	439.15	439.15	439.15	439.15	439.15	439.15	439.15	439.15	439.15	439.15	439.15	5,269.80
21	In House Labor - CCS IT			-	-	-	-	-	-	-	-	-	-	-	-	-
22	In House Labor - IT			436.45	436.45	436.45	436.45	436.45	436.45	436.45	436.45	436.45	436.45	436.45	436.45	5,237.40
23	Computer Software - Purchased			342.71	342.71	342.71	342.71	342.71	342.71	342.71	342.71	342.71	342.71	342.71	342.71	4,112.52
24	Total Amortization			4,424.12	4,424.12	4,424.12	4,424.12	4,424.12	4,424.12	4,424.12	4,424.12	4,424.12	4,424.12	4,424.12	4,424.12	53,089.44
25	Regulatory Asset - Net															
26	ERT Installation		-	(895.66)	4,988.29	10,360.27	16,948.16	22,348.46	27,043.63	32,285.00	34,817.09	38,310.52	42,120.75	44,900.89	49,308.17	322,535.57
27	ERT Purchases		-	(2,310.15)	1,899.37	7,523.67	14,085.43	19,308.38	24,340.26	28,525.84	32,181.28	36,251.52	40,613.09	44,623.28	48,460.00	295,501.97
28	Computer Hardware		-	(439.15)	1,176.37	1,178.24	1,150.92	1,412.79	1,412.79	1,412.79	1,414.44	1,344.64	1,082.77	1,082.77	1,082.77	13,312.14
29	In House Labor - CCS IT		(25,076.19)	-	-	-	-	-	-	-	-	-	-	-	-	(25,076.19)
30	In House Labor - IT		-	(436.45)	(436.45)	(436.45)	(436.45)	(436.45)	(436.45)	(436.45)	(436.45)	(436.45)	(436.45)	(436.45)	(436.45)	(5,237.40)
31	Computer Software - Purchased		-	(342.71)	(342.71)	(342.71)	(342.71)	(342.71)	(342.71)	(342.71)	(342.71)	(342.71)	(342.71)	(342.71)	(342.71)	(4,112.52)
32	Net		($25,076.19)	($4,424.12)	$7,284.87	$18,283.02	$31,405.35	$42,290.47	$52,017.52	$61,444.47	$67,633.65	$75,127.52	$83,037.45	$89,827.78	$98,071.78	$596,923.57
33	Cumulative Net Regulatory Asset			($4,424.12)	$2,860.75	$21,143.77	$52,549.12	$94,839.59	$146,857.11	$208,301.58	$275,935.23	$351,062.75	$434,100.20	$523,927.98	$621,999.76	
34	Cumulative Net Reg Asset - Adjusted		($25,076.19)	($29,500.31)	($22,215.44)	($3,932.42)	$27,472.93	$69,763.40	$121,780.92	$183,225.39	$250,859.04	$325,986.56	$409,024.01	$498,851.79	$596,923.57	
35	Cumulative															
36	ERT Installation	484,140.14	484,140.14	483,244.48	488,232.77	498,593.04	515,541.20	537,889.66	564,933.29	597,218.29	632,035.38	670,345.90	712,466.65	757,367.54	806,675.71	
37	ERT Purchases	1,025,594.22	1,025,594.22	1,023,284.07	1,025,183.44	1,032,707.11	1,046,792.54	1,066,100.92	1,090,441.18	1,118,967.02	1,151,148.30	1,187,399.82	1,228,012.91	1,272,636.19	1,321,096.19	
38	Computer Hardware	26,349.10	26,349.10	25,909.95	27,086.32	28,264.56	29,415.48	30,828.27	32,241.06	33,653.85	35,068.29	36,412.93	37,495.70	38,578.47	39,661.24	
39	In House Labor - CCS IT	25,076.19	-	-	-	-	-	-	-	-	-	-	-	-	-	
40	In House Labor - IT	26,186.72	26,186.72	25,750.27	25,313.82	24,877.37	24,440.92	24,004.47	23,568.02	23,131.57	22,695.12	22,258.67	21,822.22	21,385.77	20,949.32	
41	Computer Software - Purchased	20,562.72	20,562.72	20,220.01	19,877.30	19,534.59	19,191.88	18,849.17	18,506.46	18,163.75	17,821.04	17,478.33	17,135.62	16,792.91	16,450.20	
42	Total	$1,607,909.09	$1,582,832.90	$1,578,408.78	$1,585,693.65	$1,603,976.67	$1,635,382.02	$1,677,672.49	$1,729,690.01	$1,791,134.48	$1,858,768.13	$1,933,895.65	$2,016,933.10	$2,106,760.88	$2,204,832.66	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
Net Deferred Tax Balance - PISCC

Schedule 5

Line No.		12/31/08	2008 Adjustments	01/31/09	02/28/09	03/31/09	04/30/09	05/31/09	06/30/09	07/31/09	08/31/09	09/30/09	10/31/09	11/30/09	Balance at 12/31/09
1	Net Deferred Tax Balance - PISCC														
2	Beginning Balance		$562,768.18	$553,991.51	$552,443.07	$554,992.77	$561,391.83	$572,383.70	$587,185.36	$605,391.49	$626,897.05	$650,568.83	$676,863.46	$705,926.57	$737,366.29
3	Monthly Activity		(8,776.67)	(1,548.44)	2,549.70	6,399.06	10,991.87	14,801.66	18,206.13	21,505.56	23,671.78	26,294.63	29,063.11	31,439.72	34,325.12
4	Ending Balance	$562,768.18	$553,991.51	$552,443.07	$554,992.77	$561,391.83	$572,383.70	$587,185.36	$605,391.49	$626,897.05	$650,568.83	$676,863.46	$705,926.57	$737,366.29	$771,691.41
5	Cumulative 2009 Activity		($8,776.67)	($10,325.11)	($7,775.41)	($1,376.35)	$9,615.52	$24,417.18	$42,623.31	$64,128.87	$87,800.65	$114,095.28	$143,158.39	$174,598.11	$208,923.23
6	Tax Rate	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
Deferred Taxes on Liberalized Depreciation

Schedule 6

Line No.		FERC Account	Tax Life	Tax Year 2007 Vintage 2007 Total 12/31/2007	Tax Year 2008 Vintage 2007 Total Vintage 2007	Tax Year 2008 Vintage 2008 Total Vintage 2008	Tax Year 2009 Vintage 2007 Total Vintage 2007	Tax Year 2009 Vintage 2008 Total Vintage 2008	Tax Year 2009 Vintage 2009 Jan - Sep (Actual) Vintage 2009	Tax Year 2009 Vintage 2009 Oct - Dec (Estimate) Vintage 2009	Tax Year 2009 Vintage 2009 Total Vintage 2009
	Plant In-Service										
1	ERT Installation	3820	15/20	2,756,263.11	2,756,263.11	8,592,168.14	2,756,263.11	8,592,168.14	7,941,491.82	2,140,558.02	10,082,049.84
2	ERT Purchases	3810	15/20	4,523,047.88	4,523,047.88	14,771,574.63	4,523,047.88	14,771,574.63	7,924,289.62	2,122,872.62	10,047,162.24
3	Computer Hardware	3912	5	115,959.17	115,959.17	392,355.47	115,959.17	392,355.47	280,969.48	300,000.00	580,969.48
4	Computer Software - CCS IT	3990	1	0.00	0.00	966,250.44	0.00	966,250.44	(966,250.44)	966,250.44	0.00
5	Computer Software - IT	3030	1	226,195.37	226,195.37	197,774.09	226,195.37	197,774.09	(13,394.00)	0.00	(13,394.00)
6	Computer Software - Purchased	3030	3	278,945.51	278,945.51	71,054.70	278,945.51	71,054.70	0.00	0.00	0.00
7	Total Plant In-Service			$7,900,411.04	$7,900,411.04	$24,991,177.47	$7,900,411.04	$24,991,177.47	$15,167,106.48	$5,529,681.08	$20,696,787.56
	Book to Tax Basis Adjustments:										
8	MACRS - 5 Year Property			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	MACRS - 15 Year Property			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	MACRS - 20 Year Property			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	MACRS - 3 Year Property			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	MACRS - 1 Year Property			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Total Book to Tax Basis Adjustments			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Tax Base In-Service subject to:										
14	MACRS - 5 Year Property			115,959.17	115,959.17	392,355.47	115,959.17	392,355.47	280,969.48	300,000.00	580,969.48
15	MACRS - 15 Year Property			7,279,310.99	7,279,310.99	23,363,742.77	7,279,310.99	23,363,742.77	15,865,781.44	4,263,430.64	20,129,212.08
16	MACRS - 20 Year Property			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	MACRS - 3 Year Property			278,945.51	278,945.51	71,054.70	278,945.51	71,054.70	0.00	0.00	0.00
18	MACRS - 1 Year Property			226,195.37	226,195.37	1,164,024.53	226,195.37	1,164,024.53	(979,644.44)	966,250.44	(13,394.00)
19	Total Tax Depreciation Base			$7,900,411.04	$7,900,411.04	$24,991,177.47	$7,900,411.04	$24,991,177.47	$15,167,106.48	$5,529,681.08	$20,696,787.56
	Tax Rates			1st year	2nd year	1st year	3rd year	2nd year	1st year	1st year	1st year
20	MACRS - 5 Year Property			20.0000%	32.0000%	20.0000%	19.2000%	32.0000%	20.0000%	20.0000%	20.0000%
21	MACRS - 15 Year Property			5.0000%	9.5000%	5.0000%	8.5500%	9.5000%	5.0000%	5.0000%	5.0000%
22	MACRS - 20 Year Property			3.7500%	7.2190%	3.7500%	6.6770%	7.2190%	3.7500%	3.7500%	3.7500%
23	MACRS - 3 Year Property			16.6667%	33.3333%	16.6667%	33.3333%	33.3333%	16.6667%	16.6667%	16.6667%
24	MACRS - 1 Year Property			100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	100.0000%	100.0000%	100.0000%
	Tax Depreciation										
25	MACRS - 5 Year Property			23,191.83	37,106.93	78,471.09	22,264.16	125,553.75	56,193.90	60,000.00	116,193.90
26	MACRS - 15 Year Property			363,965.55	691,534.54	1,168,187.14	622,381.09	2,219,555.56	793,289.07	213,171.53	1,006,460.60
27	MACRS - 20 Year Property			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	MACRS - 3 Year Property			46,490.92	92,981.84	11,842.45	92,981.84	23,684.90	0.00	0.00	0.00
29	MACRS - 1 Year Property			226,195.37	0.00	1,164,024.53	0.00	0.00	(979,644.44)	966,250.44	(13,394.00)
30	Total Tax Depreciation			$659,843.67	$821,623.31	$2,422,525.21	$737,627.09	$2,368,794.21	($130,161.47)	$1,239,421.97	$1,109,260.50
	Book Depreciation										
31	ERT - Installations			25,127.37		171,719.63			269,992.70	114,423.41	384,416.11
32	ERT - Purchases			56,056.99		352,478.62			484,393.72	193,429.38	677,823.10
33	ERT - Other			33,495.87		243,896.92			206,817.05	87,863.74	294,680.79
34	Total Book Depreciation			114,680.23		768,095.17			961,203.47	395,716.53	1,356,920.00
35	Less: Book Depr on AFUDC Equity			0.00		0.00			0.00	0.00	0.00
36	Plus: Originating Dif. Exclusive of AFUDC Equity			0.00		0.00			0.00	0.00	0.00
37	Net Book Depreciation			$114,680.23		$768,095.17			$961,203.47	$395,716.53	$1,356,920.00
38	Tax Depreciation in Excess of Book Depreciation			$545,163.44		$2,476,053.35			$1,270,991.40	$1,587,770.40	$2,858,761.80
39	Federal Deferred Taxes @ 35.00%			$190,807.20		$866,618.67			$444,846.99	$555,719.64	$1,000,566.63
40	Accumulated Deferred Income Tax (ADIT)			$190,807.20		$1,057,425.87					$2,057,992.50
41	Federal Deferral Rate			35.00%		35.00%					35.00%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
Annualized Amortization of PISCC

Schedule 7

Line No.	Description		Accumulated Balance at 12/31/08	2008 Adjustment	Adjusted Accumulated Balance	2009 Deferrals Net of Amortization	Accumulated Balance at 12/31/09	
1	Regulatory Asset--Deferrals							
2	ERT Installation		484,140.14		484,140.14	322,535.57	806,675.71	
3	ERT Purchases		1,025,594.22		1,025,594.22	295,501.97	1,321,096.19	
4	Computer Hardware		26,349.10		26,349.10	13,312.14	39,661.24	
5	In House Labor - CCS IT		25,076.19	(25,076.19)	0.00	0.00	0.00	
6	In House Labor - IT		26,186.72		26,186.72	(5,237.40)	20,949.32	
7	Computer Software - Purchased		20,562.72		20,562.72	(4,112.52)	16,450.20	
8	Cumulative Total--PISCC		$1,607,909.09	($25,076.19)	$1,582,832.90	$621,999.76	$2,204,832.66	Schedule 4

Line No.	Description		Annualized Amortization of 2008 PISCC	2008 Adjustment	Adjusted Amortization of 2008 PISCC	Annualized Amortization of 2009 PISCC	Total Annual Amortization
9	Annualized Amortization of PISCC						
10	ERT Installation	2.220%	10,747.91	0.00	10,747.91	7,160.29	17,908.20
11	ERT Purchases	2.703%	27,721.81	0.00	27,721.81	7,987.42	35,709.23
12	Computer Hardware	20.00%	5,269.82	0.00	5,269.82	2,662.43	7,932.25
13	In House Labor - CCS IT	6.67%	1,672.58	(1,672.58)	0.00	0.00	0.00
14	In House Labor - IT	20.00%	5,237.34	0.00	5,237.34	(1,047.48)	4,189.86
15	Computer Software - Purchased	20.00%	4,112.54	0.00	4,112.54	(822.50)	3,290.04
16	Total -- Annualized PISCC Amortization		$54,762.00	($1,672.58)	$53,089.42	$15,940.16	$69,029.58
17	Annualized Amortization Before Adjustment		$54,762.00			$15,940.16	$70,702.16
18	Monthly Amortization						
19	ERT Installation		895.66		895.66		
20	ERT Purchases		2,310.15		2,310.15		
21	Computer Hardware		439.15		439.15		
22	In House Labor - CCS IT		139.38		0.00		
23	In House Labor - IT		436.45		436.45		
24	Computer Software - Purchased		342.71		342.71		
25	Total -- Monthly PISCC Amortization		$4,563.50		$4,424.12		

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
Property Tax Expense Calculation

Schedule 8

Line No.		Actual Through 12/31/08	2008 Adjustment	Adjusted Actual Through 12/31/08	Projected Through 12/31/09 [Schedule 4 Line 8]	Balance 12/31/09	
1	Total Plant in Service	$32,891,588.51	($979,644.44)	$31,911,944.07	$21,676,432.00	$53,588,376.07	Schedule 2
2	2008 Effective Rate			2.1123%			
3	Ohio Property Tax - Accumulated Tax on Property Through 12/31/2008 - Expensed in 2009			$674,075.99			

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE

Approved Rate of Return on Rate Base

Schedule 9

Line No.		
1	Capital Structure	
2	Debt	48.66%
3	Equity	51.34%
4	Cost of Capital	
5	Debt	6.50%
6	Equity	10.38%
7	Return on Rate Base	8.49%
8	Return on Rate Base using Pre-Tax Equity	11.36%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
Actual Bills Issued
Twelve Months Ended September 30, 2009

Schedule 10

Line No.	Customer Class	CCS	SBS	Total Bills
1	GSS / ECTS	14,369,415	9,275	14,378,690
2	GTS / TSS	12,983	18,948	31,931
3	LVGSS / LVECTS	30,020	9,789	39,809
4	Total	14,412,418	38,012	14,450,430

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CALL CENTER AND METER READING EXPENSES

Schedule 11

Line No.		2007 Baseline	2009 Projected	Variance 2009 Projected vs. 2007 Baseline	Reduction of AMR Revenue Requirement
1	Meter Reading	$8,684,136.64	$8,001,499.47	($682,637.17)	($682,637.17)
2	Call Center	19,031,482.22	21,399,879.56	2,368,397.34	-
3	Total	$27,715,618.86	$29,401,379.03	$1,685,760.17	($682,637.17)