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BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Columbus Southern Power Company for Approval of its Renewable Energy Technology Program	)	**Case No. 09-1872-EL-ACP**
In the Matter of the Application of Ohio Power Company for Approval of its Renewable Energy Technology Program	)	**Case No. 09-1871-EL-ACP**

APPLICATION
AND REQUEST FOR EXPEDITED CONSIDERATION

Columbus Southern Power Company (CSP) and Ohio Power Company (OP), collectively the "Companies" or "AEP Ohio," submit this application to seek approval of the Companies' Renewable Energy Credit Purchase Program. In support of their application, CSP and OP state the following:

1. The Companies are both an "electric distribution utility" as that term is defined in Section 4928.01 (A) (6), Ohio Rev. Code, and as that term is used in Chapter 4928, Ohio Rev. Code.
2. Am. Sub S.B. No. 221 (SB 221) adopted alternative energy resource portfolio standards found in §4928.64, Ohio Rev. Code (AER standards).
3. The Commission has conducted a rulemaking proceeding in Case No. 08-888-EL-ORD that has recently resulted in the adoption of rules concerning the AER standards. The rules adopted in Case No. 08-888-EL-ORD are not yet effective.

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4. The Companies have undertaken efforts to comply with the AER standards, including the purchase of renewable energy credits (RECs) as permitted by §4928.65, Ohio Rev. Code, and the Commission's rules.

5. In Paragraph V.2 of the Stipulation and Recommendation pending before the Commission in Case Nos. 09-1089-EL-POR and 09-1090-EL-POR, the Companies agreed to file in November 2009 an incentive-based REC program for solar photovoltaic and small wind resources to encourage residential and non-residential customers to install renewable energy resource facilities on the customer premises, subject to Commission approval of program design and cost recovery (hereinafter Renewable Energy Technology Programs).

6. The Companies have discussed the key features of their proposed Renewable Energy Technology Programs with the Commission Staff, the Ohio Partners for Affordable Energy and the Ohio Consumers and Environmental Advocates prior to making this filing, in accordance with Paragraph V.2 of the Stipulation and Recommendation that is pending before the Commission in Case Nos. 09-1089-EL-POR and 09-1090-EL-POR.

7. In Paragraph V.4 of the Stipulation and Recommendation pending before the Commission in Case Nos. 09-1089-EL-POR and 09-1090-EL-POR, the Signatory Parties agreed that the Companies' prudently-incurred costs associated with the proposed programs should be recovered through the Companies' fuel adjustment clauses. Approval of the recovery of prudently-incurred costs through the Companies' fuel adjustment clauses is also consistent with the Commission's final order in the Companies' Electric Security Plan cases, Case Nos. 09-917-EL-

SSO and 09-918-EL-SSO. This application is being submitted contingent upon such cost recovery.

8. The features of the proposed Renewable Energy Technology Programs are as follows:

   a. The Companies retain title to the RECs for 20 years.
   b. Total incentive budget through December 31, 2011 is $5M with 50/50 split for CSP & OP. Annual Caps also will be split 50/50 for CSP & OP. (*i.e.*, $1.25M per company for 2010 and 2011).
   c. Any money not awarded in 2010 will carry over to 2011 for the respective Technology and Customer Type. Any money not awarded in 2011 will not carry over to 2012. All incentives must be awarded by December 31, 2011.
   d. Only projects installed after January 1, 2010 are eligible to participate in this program.
   e. Applications are processed on a first-come, first-served basis, until budget for the program is expended.
   f. Projects must be installed within six months after approval of application or by November 30, 2011 if application is made after May 31, 2011.
   g. PV requires a solar site analysis submitted with the application.
   h. Wind speed performance curves and average wind speed at hub height must be submitted with the application.
   i. A utility grade meter capable of measuring kWh produced from the system must be installed for systems $\geq$ 6 kW. Those systems < 6 kW must meet PUCO approved means for measuring kWh production.
   j. The Account must qualify for and take service on the Net Energy Metering Service Schedule.
   k. The system will be grid connected behind the meter. An interconnect agreement is required for the Account.
   l. The system must be located on the same site where Account's own electricity demand is located.
   m. The customer must be the owner of the system.
   n. Solar PV systems must be installed by NABCEP certified installers.
   o. Wind systems must be installed eligible installers under Ohio Energy Office's wind energy incentive.
   p. All equipment must be new and have a manufacturer's multi-year warranty.
   q. All equipment must be UL approved.
   r. All applicable permitting, licensing and codes must be followed.
   s. The customer must secure PUCO certification as a qualified renewable energy generating facility for the system.
   t. The customer will receive the incentive payment after the total system is installed and operates for 30 consecutive days.
   u. The customer is responsible for getting monthly generator readings to AEP Ohio, who also will get random readings for validation.

v. If the system becomes inoperable for 90 days or ownership of the property changes, then the customer must refund AEP Ohio a prorated amount based on remaining term of the agreement.

9. The Companies learned from a 2008 survey of existing solar PV and small wind generators that a large majority indicated the offering of up-front incentives to off-set the initial costs was preferred over other arrangements. The availability of the 30% federal tax credit and Ohio Energy Office's grant program (those OEO incentives are reflected in Attachment A) presented an opportunity that could be leveraged. Although a customer would receive further savings under the Companies' Net Energy Metering Service Schedule, a simple break-even analysis would take approximately 35 years. Given that the life of the equipment is typically projected to be 20 years, the proposed Renewable Energy Technology Programs is designed to fill the gap over that period.

10. The cost per kW of solar PV appears to vary by roughly +/- 5% among installers, by customer class. AEP Ohio submits that the energy generated by solar PV generators varies by +/-7% in the AEP Ohio service area. The incentive amount should be the same even though the rates are different for CSP and OP. Furthermore, the amount of the incentive should be based on the lowest anticipated energy generation. Taking these factors into consideration results in the incentive amount being $1.50/watt.

11. Unlike solar PV equipment, the cost of small wind turbines varies greatly not only by size of the units but even among the same size units and same customer classes. Therefore, the proposed Renewable Energy Technology Programs employs an alternative approach of first determining the levelized REC payment

of the solar PV incentive and considering what the equivalent levelized solar alternative compliance payment (ACP) would be under Section 4928.66(C)(2)(a), Ohio Rev. Code. This indicated that at a 9% discount rate over 20 years the levelized solar REC would be approximately 65.9% of the levelized solar ACP. Then that process was reversed to determine a comparable incentive amount for small wind. By taking 65.9% of the non-solar ACP and rounding it to 67%, the Companies determined that the small wind levelized REC would be $30.13. This amount is representative of a $0.275/kWh incentive.

12. The following table summarizes the proposed Renewable Energy Technology Programs including the pricing and overall program limits:.

System Type	Customer Type	Incentive Amount	Minimum System Size	Maximum Incentive As a % of System Cost	Maximum Incentive per Customer	Annual Funding Cap
Solar Photovoltaic	Residential	$1.50/watt	2 kW (dc)	50%	$12,000	$800,000
	Non-Residential	$1.50/watt	10 kW (dc)	50%	$75,000	$1,200,000
Wind	Residential	$0.275/kWh	3,000 kWh/year (ac)	50%	$7,500	$375,000
	Non-Residential	$0.275/kWh	3,000 kWh/year (ac)	40%	$12,000	$125,000

13. The Companies submit that it is reasonable and prudent to implement the proposed Renewable Energy Technology Programs and seek approval from the Commission to implement the tariff-based programs.

14. Proposed tariff riders are in Attachment B to this application in order for CSP and OP to implement the proposed Renewable Energy Technology Programs.

15. A standard contract is in Attachment C to this application in order for CSP and OP to implement the proposed Renewable Energy Technology Programs.

16. The Companies request any necessary and appropriate accounting authority to implement the proposed Renewable Energy Technology Programs.

WHEREFORE, based on the reasons stated above, the Commission should expeditiously approve the Companies' application and grant any other relief deemed appropriate to facilitate approval of the application.

Respectfully submitted,

Steven T. Nourse, Trial Attorney
Marvin I. Resnik
Matthew J. Satterwhite
American Electric Power Service Corporation
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Columbus, Ohio 43215
Telephone: (614) 716-1608
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Email: stnourse@aep.com
miresnik@aep.com
mjsatterwhite@aep.com

Counsel for Columbus Southern Power Company
and Ohio Power Company

ATTACHMENT A

ODOD - Ohio Energy Office's Incentive Programs					
Technology	**Customer Type**	**Incentive Amount**	**Minimum Size of System**	**Maximum % of System Cost**	**Maximum $**
Solar PV	Residential	$3.00/watt	2 kW (dc)		$25,000
	Non-Residential	$3.50/watt	10 kW (dc)	50%	$150,000
	3rd Party non-res	$3.50/watt	50 kW (dc)	50%	$200,000
Wind	Residential	$2.00/kWh	3,000 kWh/yr (ac)	50%	$25,000
	Non-Residential	$2.00/kWh	3,000 kWh/yr (ac)	40%	$200,000

ATTACHMENT B

P.U.C.O. NO. 7

RENEWABLE ENERGY TECHNOLOGY PROGRAM RIDER

Availability of Service

Available to customers taking electric service under the Company's standard service schedules that install a solar photovoltaic or wind energy system after January 1, 2010 and before December 31, 2011. Such systems must be located in the Company's service territory and have been certified as an Ohio Renewable Energy Resource Generating Facility by the Public Utilities Commission of Ohio.

This Rider shall remain in effect until December 31, 2011, while agreements entered into under the program will extend beyond the effective period of the Rider.

Definitions

"Solar Photovoltaic" means energy from devices which generate electricity directly from sunlight through the movement of electrons.

"Wind Energy" means electricity generated from wind turbines, windmills, or other technology that converts wind into electricity.

"Renewable Energy Credit" ("REC") means a tradable unit that represents the commodity formed by unbundling the environmental attributes of a unit of renewable energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

REC Purchase and Incentives

Customers taking service under this rider shall enter into a Renewable Energy Technology Program Agreement with the Company which contains all terms and conditions related to the Company's purchase of RECs and payment of an incentive. Copies of the Company's Renewable Energy Technology Program Agreement are available upon request or on the Company's website.

Pursuant to the Renewable Energy Technology Program Agreement, the Company will provide an incentive, as defined below, to qualifying customers provided that all requirements are met and funds are available within the annual funding caps.

System Type	Customer Type	Incentive Amount	Minimum System Size	Maximum Incentive As a % of System Cost	Maximum Incentive per Customer	Annual Funding Cap
Solar Photovoltaic	Residential	$1.50/watt	2 kW (dc)	50%	$12,000	$400,000
	Non-Residential	$1.50/watt	10 kW (dc)	50%	$75,000	$600,000
Wind	Residential	$0.275/kWh	3,000 kWh/year (ac)	50%	$7,500	$187,500
	Non-Residential	$0.275/kWh	3,000 kWh/year (ac)	40%	$12,000	$62,500

(Continued on Sheet No. 86-2)

Filed pursuant to Order dated _____ in Case No. _____

Issued: _____ Effective: _____

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

RENEWABLE ENERGY TECHNOLOGY PROGRAM RIDER

Conditions of Service

1. To receive the incentive amounts as specified above, the customer agrees to assign all of the RECs produced by the solar photovoltaic or wind energy system to the Company for 20 years from the date the facility is installed.

2. The Company's total funding for the Rider through December 31, 2011 is $2.5 million with Annual Funding Caps as specified above.

3. For each System Type and Customer Type, any funds not awarded in 2010 will carry over and be available in 2011. Any funds not awarded by December 31, 2011 will not carry over to 2012. Any incentives must be awarded by December 31, 2011.

4. Applications will be processed on a first-come, first-served basis, until the Company's funding is expended.

5. Only systems installed after January 1, 2010 are eligible to participate in this program.

6. Systems must be installed within six months after approval of the application or by November 30, 2011 if the application is made after May 31, 2011.

7. Unless stated otherwise in this Rider, all requirements of the respective Renewable Energy Programs of the Ohio Department of Development – Ohio Energy Office will be enforced.

8. A utility grade meter capable of measuring kWh produced from the system must be installed for systems 6 kW or greater. Those systems less than 6 kW must meet PUCO approved means for measuring kWh production.

9. The customer must qualify for and take service under the Company's Schedule NEMS (Net Energy Metering Service).

10. The customer's system must be designed and installed to operate in parallel with the Company's system. An interconnection agreement with the Company is required.

11. The system must be located on the same site where the customer's own electricity demand is located.

12. The customer must be the owner of the system.

13. The customer must secure PUCO certification as an Ohio Renewable Energy Resource Generating Facility for the system.

14. The customer will receive the incentive payment after the total system is installed and is in operation for 30 consecutive days.

(Continued on Sheet No. 86-3)

Filed pursuant to Order dated _____ in Case No. _____

Issued: _____ Effective: _____

Issued by
Joseph Hamrock, President
AEP Ohio

RENEWABLE ENERGY TECHNOLOGY PROGRAM RIDER

Conditions of Service (Cont'd.)

15. The customer is responsible for providing monthly generator output readings to the Company and must complete an Annual Affidavit of Performance. The Company may also secure random readings for validation purposes.

16. If the system becomes inoperable for 90 days or if ownership of the property changes, the customer must refund to the Company a pro-rata amount of the incentive based upon the remaining term of the agreement.

This Rider will not modify the customer's bill for electric service under the applicable standard service schedule.

Special Terms and Conditions

This Rider is subject to the Company's Terms and Conditions of Service and all provisions of the standard service schedule under which the customer takes service.

Filed pursuant to Order dated _____ in Case No. _____

Issued: _____ Effective: _____

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

RENEWABLE ENERGY TECHNOLOGY PROGRAM RIDER

Availability of Service

Available to customers taking electric service under the Company's standard service schedules that install a solar photovoltaic or wind energy system after January 1, 2010 and before December 31, 2011. Such systems must be located in the Company's service territory and have been certified as an Ohio Renewable Energy Resource Generating Facility by the Public Utilities Commission of Ohio.

This Rider shall remain in effect until December 31, 2011, while agreements entered into under the program will extend beyond the effective period of the Rider.

Definitions

"Solar Photovoltaic" means energy from devices which generate electricity directly from sunlight through the movement of electrons.

"Wind Energy" means electricity generated from wind turbines, windmills, or other technology that converts wind into electricity.

"Renewable Energy Credit" ("REC") means a tradable unit that represents the commodity formed by unbundling the environmental attributes of a unit of renewable energy from the underlying electricity. One REC would be equivalent to the environmental attributes of one MWH of electricity from a renewable or environmentally friendly generation source.

REC Purchase and Incentives

Customers taking service under this rider shall enter into a Renewable Energy Technology Program Agreement with the Company which contains all terms and conditions related to the Company's purchase of RECs and payment of an incentive. Copies of the Company's Renewable Energy Technology Program Agreement are available upon request or on the Company's website.

Pursuant to the Renewable Energy Technology Program Agreement, the Company will provide an incentive, as defined below, to qualifying customers provided that all requirements are met and funds are available within the annual funding caps.

System Type	Customer Type	Incentive Amount	Minimum System Size	Maximum Incentive As a % of System Cost	Maximum Incentive per Customer	Annual Funding Cap
Solar Photovoltaic	Residential	$1.50/watt	2 kW (dc)	50%	$12,000	$400,000
	Non-Residential	$1.50/watt	10 kW (dc)	50%	$75,000	$600,000
Wind	Residential	$0.275/kWh	3,000 kWh/year (ac)	50%	$7,500	$187,500
	Non-Residential	$0.275/kWh	3,000 kWh/year (ac)	40%	$12,000	$62,500

(Continued on Sheet No. 86-2)

Filed pursuant to Order dated _____ in Case No. _____

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Joseph Hamrock, President
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P.U.C.O. NO. 19

RENEWABLE ENERGY TECHNOLOGY PROGRAM RIDER

Conditions of Service

1. To receive the incentive amounts as specified above, the customer agrees to assign all of the RECs produced by the solar photovoltaic or wind energy system to the Company for 20 years from the date the facility is installed.

2. The Company's total funding for the Rider through December 31, 2011 is $2.5 million with Annual Funding Caps as specified above.

3. For each System Type and Customer Type, any funds not awarded in 2010 will carry over and be available in 2011. Any funds not awarded by December 31, 2011 will not carry over to 2012. Any incentives must be awarded by December 31, 2011.

4. Applications will be processed on a first-come, first-served basis, until the Company's funding is expended.

5. Only systems installed after January 1, 2010 are eligible to participate in this program.

6. Systems must be installed within six months after approval of the application or by November 30, 2011 if the application is made after May 31, 2011.

7. Unless stated otherwise in this Rider, all requirements of the respective Renewable Energy Programs of the Ohio Department of Development – Ohio Energy Office will be enforced.

8. A utility grade meter capable of measuring kWh produced from the system must be installed for systems 6 kW or greater. Those systems less than 6 kW must meet PUCO approved means for measuring kWh production.

9. The customer must qualify for and take service under the Company's Schedule NEMS (Net Energy Metering Service).

10. The customer's system must be designed and installed to operate in parallel with the Company's system. An interconnection agreement with the Company is required.

11. The system must be located on the same site where the customer's own electricity demand is located.

12. The customer must be the owner of the system.

13. The customer must secure PUCO certification as an Ohio Renewable Energy Resource Generating Facility for the system.

14. The customer will receive the incentive payment after the total system is installed and is in operation for 30 consecutive days.

(Continued on Sheet No. 86-3)

Filed pursuant to Order dated _____ in Case No. _____

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

RENEWABLE ENERGY TECHNOLOGY PROGRAM RIDER

Conditions of Service (Cont'd.)

15. The customer is responsible for providing monthly generator output readings to the Company and must complete an Annual Affidavit of Performance. The Company may also secure random readings for validation purposes.

16. If the system becomes inoperable for 90 days or if ownership of the property changes, the customer must refund to the Company a pro-rata amount of the incentive based upon the remaining term of the agreement.

This Rider will not modify the customer's bill for electric service under the applicable standard service schedule.

Special Terms and Conditions

This Rider is subject to the Company's Terms and Conditions of Service and all provisions of the standard service schedule under which the customer takes service.

Filed pursuant to Order dated _____ in Case No. _____

Issued: _____ Effective: _____

Issued by
Joseph Hamrock, President
AEP Ohio

ATTACHMENT C

THIS RENEWABLE ENERGY TECHNOLOGY PROGRAM AGREEMENT ("Agreement") is made and entered into by and between either Columbus Southern Power Company or Ohio Power Company (the appropriate Company is indicated as part of the signature below), hereinafter called the "Company," and _____, hereinafter called the "Customer," (collectively the "Parties" or individually the "Party"),and is effective as of _____, 20___.

WITNESSETH

WHEREAS, the Company is an electric distribution utility and electric light company, as defined in R.C. §4928.01(A); and

WHEREAS, the Customer is currently taking retail electric service for the premises located at _____, under the Company's Schedules of Rates for Electric Service.

NOW THEREFORE, in consideration of the mutual promise set forth herein, and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the Parties, intending to be legally bound, do hereby agree as follows:

1. Customer: Customer represents and warrants that Customer is a customer of Company, and that Customer owns a customer-sited renewable energy project in the state of Ohio, at the above premise, that has been certified as an Ohio Renewable Energy Resource Generation Facility by the Public Utilities Commission of Ohio (the "Project"). Customer further represents and warrants that Customer has signed and completed Company's Interconnection Agreement and currently participates in Company's Schedule NEMS, Net Energy Metering Service.

2. REC(s): Customer expects its Project will generate one or more REC(s), on an annual basis, and understands that the environmental attributes associated with one (1) megawatt-hour of electricity derived from Customer's Project is equivalent to one (1) REC. Customer shall be responsible for tracking and recording renewable energy that amounts to less than one (1) megawatt- hour, as provided in paragraph 7 below. Such renewable energy shall not be counted as one (1) REC until such time it accumulates to one (1) megawatt-hour of electricity derived from Customer's Project.

3. Purchase Price and Payment: Company hereby agrees to make an incentive payment to the Customer in the amount of $_____ in exchange for the Customer's agreement to assign/transfer the REC(s) created from the Customer's Project for the full term of this Agreement, following the Project's initial commencement of production. The Customer will receive the incentive payment after the total Project is installed and operates for thirty (30) consecutive days.

4. Condition of Performance: The Customer agrees to maintain the Project to ensure it retains100% of its designed operating capacity for the term of this Agreement. If the Project becomes inoperable at full capacity for ninety (90) days or ownership of the

property changes, then the Customer will refund the Company a prorated amount based on the remaining term of the agreement.

5. Project Criteria: Customer acknowledges and agrees that the Project must meet the following criteria:

1. Project must have a placed-in-service date of January 1, 2010, or after, and meet the definition of "Renewable Energy Resource" as defined in R.C. §4928.01(A).
2. Project must be able to generate at least one (1) megawatt-hour annually on the Company's energy delivery system. One (1) megawatt-hour is defined as one thousand (1,000) kilowatt-hours.
3. Customer must attach a copy of the Ohio Renewable Energy Resource Generation Facility certification for the Project as Attachment A.
4. A project greater than 6 kW must have a utility grade meter provided by Customer, at its own cost and expense, installed on the output of the inverter where kilowatt-hours can be measured and verified.
5. A project less than 6 kW must have a method for metering the energy produced that is approved by the Public Utilities Commission of Ohio.
6. Project must be attached as a permanent fixture at the Customer's property (service address) during the term of the contract.
7. Renewable energy delivered from the Project shall be calculated from the initial reading determined by the Customer and the Company and at a minimum, a subsequent reading at the end of each calendar year.

6. Term: The term of this Agreement is from the Effective Date through twenty (20) years following the Project's initial commencement of production.

7. Assignment/Transfer of REC(s): The energy generated from the Project will be registered with PJM Environmental Services, Inc.'s Generating Attributes Tracking System ("GATS"). If Customer has registered the Project in GATS, then Customer agrees to transfer the REC(s) from the Project to Company. Otherwise, Customer may grant authorization to Company via PJM Environmental Services, Inc.'s SCHEDULE A, "Generator Owner's Consent" (a copy of which is attached) in order for Company to directly enter the energy generated from the Project to Company's account in GATS.

8. Inspection and Audit: After providing reasonable notice, Company has the right to inspect and audit the performance of the Project. Company will provide Customer, upon written request, a copy of any report generated as a result of the inspection and audit. Notwithstanding the foregoing, it shall be the sole responsibility of Customer to operate, maintain, repair, and inspect the Project to ensure its proper working order during the entire term of the agreement.

9. Attestation: Customer shall complete the Affidavit of Performance, attached hereto as Attachment B. Customer hereby agrees to submit an Affidavit of Performance to the Company by January 15 for the Projects' previous year's generation, attesting to the

current condition of the Project and the number of REC(s) the Project delivered. Company shall require and shall only accept REC(s) that Customer has created in the GATS or authorized Company to create in GATS. The REC(s) must be received and accepted in Company's GATS account in order to comply with the terms of this Agreement.

10. Termination: This Agreement shall immediately terminate upon the following occurrences: (i) Project ceases to be a permanent fixture on Customer-owned property; (ii) Project materially fails to function in such a matter as to produce renewable energy megawatt hours; (iii) the Public Utilities Commission of Ohio revokes the Project's certification; (iv) the Public Utilities Commission of Ohio disallows cost recovery for any REC(s) the Company purchased in connection with this Agreement; (v) a change in ownership of the Project occurs; or (vi) the expiration of the Agreement term.

11. Limitation of Liability and Indemnification: Customer shall assume all liability for and shall indemnify Company for any claims, losses, costs, and expenses of any kind or character to the extent that they result from Customer's negligence in connection with the design, construction or operation of its Project. Such indemnity shall include, but is not limited to, financial responsibility for: (a) Company's monetary losses; (b) reasonable costs and expenses of defending an action or claim made by a third party; (c) damages related to the death or injury of a third party; (d) damages to the property of Company; (e) damages to the property of a third party; (f) damages for the disruption of the business of a third party. This paragraph does not create a liability on the part of the Customer to the Company or a third party, but requires indemnification where such liability exists. The limitations of liability provided in this paragraph do not apply in cases of gross negligence or intentional wrongdoing. Notwithstanding the foregoing, Customer shall reimburse the Company for any regulatory penalties assessed against the Company for non-compliance with alternative energy benchmarks due to the negligence of the Customer or the failure of the Project for which the Customer has control and responsibility.

12. Notices: Unless otherwise stated herein, all notices, demands, or requests required or permitted under this Agreement must be in writing and must be delivered or sent by overnight express mail, courier service, electronic mail, or facsimile transmission addressed as follows:

If to the Customer:	If to the Company:
[Customer Name] [Address] [Telephone]	AEP Ohio 850 Tech Center Drive Gahanna, Ohio 43230 Attn: Mark A. Gundelfinger Manager – Alternative Energy Resources (614) 883 - 7891

or to such other person at such other address as a Party may designate by like notice to the other Party. Notice received after the close of the business day will be deemed received on

the next business day by 5:00p.m., E.S.T., provided that notice by facsimile transmission will be deemed to have been received by the recipient if the recipient confirms receipt telephonically or in writing.

13. Entire Agreement: This Agreement contains the Parties' entire understanding with respect to the matters addressed herein and there are no verbal or collateral representations, undertakings, or agreements not expressly set forth herein. No change in, addition to, or waiver of the terms of this Agreement shall be binding upon any of the Parties unless the same is set forth in writing and signed by an authorized representative of each of the Parties.

14. Assignment: Customer may not assign any of its rights or obligations under this Agreement without obtaining the prior written consent of the Company. No assignment of this Agreement will relieve the assigning Party of any of its obligations under this Agreement until such obligations have been assumed by the assignee and all necessary consents have been obtained.

15. Legal Jurisdiction and Interpretation: This Agreement in its entirety will be administered and subject to the laws of the state of Ohio.

16. Acceptance: The Parties hereby acknowledge their acceptance of the terms of this Agreement by signing below:

Customer Name (Print)	Company Representative (Print)
Customer (Signature)	Company Representative (Signature)
Address Line 1	Address Line 1
Address Line 2	Address Line 2
Phone Number	Phone Number

Attachment B

ANNUAL AFFIDAVIT OF PERFORMANCE

State of Ohio: _____

County of _____:
_____, Affiant, being duly sworn, affirmed according to law, deposes and says that:

1. I am the duly authorized representative of [the Project].
2. I have personally examined and am familiar with all information contained in the foregoing Agreement, including any exhibits and attachments, and that based upon my inquiry of those persons immediately responsible for obtaining the information contained in the Agreement; I believe that the information is true, accurate and complete.
3. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

The Statement:

As of _____, _____ continued to be in
(Date) (Project)
good working order with no material corrective actions pertaining to safety and/or operation warranting attention. Further, [the Project] delivered [Quantity of REC(s)] and I now assign those RECs to the Company.

Meter Read Dates	Readings
Start: _____	_____
End: _____	_____

Sworn and subscribed before me this ___ day of _____, _____ Month/Year

_____
Signature of Affiant & Title

_____ _____
Notary Signature Print Name and Title

SCHEDULE A

Generator Owner's Consent

The undersigned on behalf of the Generator Owner, _____,[1] represents to PJM Environmental Information Services, Inc. ("EIS") that:

1. I/we am/are the Generator Owner who holds legal title to the Generating Unit(s) designated below.

2. I/we the Generator Owner hereby grant authority and permission to Account Holder, _____,[2] to create and trade all Certificates associated with the following Generating Unit(s), which Certificates shall also be registered to the GATS account(s) of the Account Holder.

3. I/we the Generator Owner further represents that I/we have not granted similar authority or permission to any other subscriber or account holder for use in the GATS or any similar system.

Generating Unit Name and Address Optional: [Generating Unit Size/System Size]	**PJM MSET ID or EIA Plant Code and Generator Identifier (as applicable)**

GENERATOR OWNER[3]

_____

Name:
Title:
Address:
Date:

Directions for Generator Owner's Consent

All information on this Generator Owner's Consent must be typed or neatly printed in blue or black ink as follows:

1. Fill in the Generator Owner's full legal name, i.e. ABC Domestic Energy Company, Inc.
2. Fill in the Account Holder's full legal name, i.e. ABC Domestic Energy Company, Inc.
3. If Generator Owner is a corporation, partnership or other legal entity, this Consent must be executed by a company officer of the Generator Owner. If Generator Owner is an individual, this Consent must be executed by the individual.
4. Return the original, completed Consent to: **GATS Administrator, c/o PJM Environmental Information Services, Inc., 955 Jefferson Avenue, Norristown, PA 19403-2497**