



Case No.: 09-0694-EL-REN

Name of Renewable Generating Facility: Summersville Hydroelectric Project

The name specified will appear on the facility's certificate of eligibility issued by the Public Utilities Commission of Ohio.

Facility Location: Gauley River

Street Address: Route 129

City: Summersville State: WV Zip Code: 26651

Facility Latitude and Longitude

Latitude: 38°12'23"N

Longitude: 80°53'27"W

There are internet mapping tools available to determine your latitude and longitude, if you do not have this information.

If applicable, U.S. Department of Energy, Energy Information Administration Form EIA-860 Plant Name and Plant Code.

EIA-860 Plant Name: Gauley River Power Partners

EIA Plant Code: 56333

Name of the Facility Owner: Gauley River Power Partners, Inc.

Please note that the facility owner name listed will be the name that appears on the certificate.

If the facility has multiple owners, please provide the following information for each on additional sheets.

Applicant's Legal Name: **Eric Barreveld**

Title: **Energy Markets Supervisor**

Organization: Enel North America, Inc.

Owner's Address:

Street Address: One Tech Drive, Suite 220

City: Andover State: MA Zip Code: 01810

Country: USA

Phone: (978) 681-1900 Fax: (978) 681-7727 Email Address:

Eric.Barreveld@northamerica.enel.it

Web Site Address (if applicable): www.enelnorthamerica.com

List name, address, telephone number and web site address under which Applicant will do business in Ohio.

Applicant's Legal Name: **Eric Barreveld**

Title: **Energy Markets Supervisor**

Organization: Enel North America, Inc.

Please note that the company name will appear on the certificate

Owner's Address:

The address provided in this section is where the certificate will be sent

Street Address: One Tech Drive, Suite 220

City: Andover State: MA Zip Code: 01810

Country: USA

Phone: (978) 681-1900 Fax: (978) 681-7727 Email Address:

Eric.Barreveld@northamerica.enel.it

Web Site Address (if applicable): www.enelnorthamerica.com

Name of Generation Facility Operating Company: Gauley River Power Partners, Inc.

Legal Name of Contact Person: Eric Barreveld

Title: Energy Markets Supervisor

Organization: Enel North America, Inc.

Operator's Address:

Street Address: One Tech Drive, Suite 220

City: Andover State: MA Zip Code: 01810

Country: USA

Phone: (978) 681-1900 Fax: (978) 681-7727 Email Address:

Eric.Barreveld@northamerica.enel.it

Web Site Address (if applicable): www.enelnorthamerica.com

Contact person for regulatory or emergency matters:

Legal Name of Contact Person: Eric Barreveld

Title: Energy Markets Supervisor

Organization: Enel North America, Inc.

Operator's Address:

Street Address: One Tech Drive, Suite 220

City: Andover State: MA Zip Code: 01810

Country: USA

Phone: (978) 681-1900 Fax: (978) 681-7727 Email Address:

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Certification Criteria 1: Deliverability of the Generation into Ohio

Ohio Revised Code (ORC) Sec. 4928.64(B)(3)

The facility must have an interconnection with an electric utility.

Check which of the following applies to your facility's location:

☐ The facility is located in Ohio.

☒ The facility is located in a state geographically contiguous to Ohio (Indiana, Kentucky, Michigan, Pennsylvania, or West Virginia).

☒ The facility is located in the following state: WV

If the renewable energy resource generation facility is not located in Ohio, Indiana, Kentucky, Michigan, Pennsylvania, or West Virginia, you are required to submit a study by one of the regional transmission organizations (RTO) operating in Ohio, either PJM or Midwest ISO, demonstrating that the power from your facility is physically deliverable into the state of Ohio. The study may be conducted by someone other than the RTO provided that the RTO approves the study. This study must be appended to your application as an exhibit.

Certification Criteria 2: Qualified Resource or Technology

You should provide information for only one resource or technology on this application; please check and/or fill out only one of the sections below. If you are applying for more than one resource or technology, you will need to complete a separate application for each resource or technology.

For the resource or technology you identify below, please provide a written description of your system. Please indicate if the facility is a customer-owned renewable distributed generation system. Please also include a detailed description of how the output of the facility is going to be measured and verified. If the facility is behind-the-meter and grid connected, please describe the configuration of the meter and the meter type. Please also attach digital photographs that depict an accurate characterization of your installed system. Please indicate the date(s) the photographs were taken. If you need additional sheets for the description of your system, please include those as an exhibit and clearly identify the subject matter in the heading.

The project is located on the Gauley River in Nicholas and Fayette Counties, West Virginia, between Summersville dam and the upper boundary of the Gauley River National Recreation Area. The 80 megawatt facility is owned and operated by Gauley River Partners Inc., and licensed by the Federal Energy Regulatory Commission (FERC) as Project number 10813.

The Summersville Project is located on land owned by the Army Corps of Engineers (ACOE) at their Summersville dam. Project structures include a powerhouse with two hydroelectric turbine-generators, a substation, and a transmission line. The powerhouse and substation are located on the right riverbank, downstream of the dam. The transmission line extends across the downstream side of the dam. The project's powerhouse connects to the ACOE's discharge tunnel via a penstock.

The project reservoir is Summersville Lake, which the ACOE manages for flood control, low-flow augmentation, and recreation. The dam was authorized by Congress in 1938. It was originally constructed in conjunction with two other dams to control flood waters in the Kanawha basin, a 12,300-square-mile area located in three states. The dams operated as a system, control flows into the Ohio River.

The ACOE operates the dam and controls the rate of water released through the dam. The hydroelectric project is, in effect, run-of-the-river – generating power only with the flows that the ACOE releases. Hydroelectric project operations are coordinated with the ACOE on a day-to-day and hour-by-hour basis. When water release rates are sufficient, the project generates electricity.

The project generates electricity from the release of water from the Army Corps of Engineers Dam in Summersville, WV. The water is used to power two 40MW hydroelectric units within the power house. This energy is then transmitted to our interconnection point for sale to our power purchaser. The Energy transmitted is verified by Gauley River Power Partners, The local Transmission Owner, and the PJM ISO. REC amounts are then entered into the PJM GATS EIS by the EIS administrator.

The Applicant is applying for certification in Ohio based on the following qualified resource or technology (Sec. 4928.01 O.R.C.):

SOLAR PHOTOVOLTAIC

Total PV Capacity (DC):

Total PV Capacity (AC):

Expected Capacity Factor:

Anticipated Annual output in kWh/yr:

Location of the PV array: Roof Ground Other

PV Modules

Manufacturer:

Model and Rating:

of Modules and/or size of the array:

SOLAR THERMAL

WIND

Total Nameplate Capacity (DC): kW DC

Expected Capacity Factor:

Anticipated Annual Output in kWh/yr or MWh/yr:

Wind Generators

If your system includes multiple generators, please provide the following information for each unique generator you have in your system

Manufacturer:

Model Name and Number:

Generator Nameplate Capacity (kilowatts DC):

of Generators:

Wind Hub Height (ft):

Wind Rotor Diameter (ft):

X **HYDROELECTRIC** ("hydroelectric facility" means a hydroelectric generating facility that is located at a dam on a river, or on any water discharged to a river, that is within or bordering this state or within or bordering an adjoining state (Sec. 4928.01(35) O.R.C.)

Check each of the following to verify that your facility meets each of the statutory standards (Sec. 4928.01(35) O.R.C.):

X (a) The facility provides for river flows that are not detrimental for fish, wildlife, and water quality, including seasonal flow fluctuations as defined by the applicable licensing agency for the facility.

X (b) The facility demonstrates that it complies with the water quality standards of this state, which compliance may consist of certification under Section 401 of the "Clean Water Act of 1977," 91 Stat. 1598, 1599, 33 U.S.C. 1341, and demonstrates that it has not contributed to a finding by this state that the river has impaired water quality under Section 303(d) of the "Clean Water Act of 1977," 114 Stat. 870, 33 U.S.C. 1313.

X (c) The facility complies with mandatory prescriptions regarding fish passage as required by the Federal Energy Regulatory Commission license issued for the project, regarding fish protection for riverine, anadromous, and catadromus fish.

X (d) The facility complies with the recommendations of the Ohio Environmental Protection Agency and with the terms of its Federal Energy Regulatory Commission license regarding watershed protection, mitigation, or enhancement, to the extent of each agency's respective jurisdiction over the facility.

X (e) The facility complies with provisions of the "Endangered Species Act of 1973," 87 Stat. 884, 16 U.S.C. 1531 to 1544, as amended.

X (f) The facility does not harm cultural resources of the area. This can be shown through compliance with the terms of its Federal Energy Regulatory Commission license or, if the facility is not regulated by that commission, through development of a plan approved by the Ohio Historic Preservation Office, to the extent it has jurisdiction over the facility.

X (g) The facility complies with the terms of its Federal Energy Regulatory Commission license or exemption that are related to recreational access, accommodation, and facilities or, if the facility is not regulated by that commission, the facility complies with similar requirements as are recommended by resource agencies, to the extent they have jurisdiction over the facility; and the facility provides access to water to the public without fee or charge.

X (h) The facility is not recommended for removal by any federal agency or agency of any state, to the extent the particular agency has jurisdiction over the facility.

 GEOHERMAL

- **SOLID WASTE** (as defined in ORC section 3734.01), electricity generation using fuel derived from solid wastes through fractionation, biological decomposition, or other process that does not principally involve combustion. (Sec. 4928.01(A)(35) O.R.C.)

Identify all fuel types used by the facility and respective proportions (show by the percent of heat input):

- **BIOMASS**

Identify the fuel type used by the facility:

If co-firing an electric generating facility with a biomass energy resource, the proportion of fuel input attributable to the biomass energy resource shall dictate the proportion of electricity output from the facility that can be considered biomass energy.

List all fuel types used by the facility and respective proportions (show by the percent of heat input):

Please attach the formula for computing the proportions of output per fuel type by MWh or kWh generated.

- **FUEL CELL** (any fuel cell used in the generation of electricity, including, but not limited to, a proton exchange membrane fuel cell, phosphoric acid fuel cell, molten carbonate fuel cell, or solid oxide fuel cell; Sec. 4928.01(35)(A) O.R.C.).

Identify all fuel types used by the facility and respective proportions:

- **STORAGE FACILITY**

If using compressed air or pumped hydropower, the renewable energy resource used to impel the resource into the storage reservoir is (include resource type and facility name):

Certification Criteria 3: Placed in Service Date (Sec. 4928.64. (A)(1) O.R.C.)

The Renewable Energy Facility:

☐ has a placed-in-service date before January 1, 1998; (month/day/year):

☒ has a placed-in-service date on or after January 1, 1998; (month/day/year): 07/31/2001

☐ has been modified or retrofitted on or after January 1, 1998; (month/day/year):

The two units went into service on July 31st, 2001 and have not been modified since.

☐ Not yet online; projected in-service date (month/day/year):

Is the renewable energy facility owner a mercantile customer?

ORC Sec. 4928.01 (19) "Mercantile customer" means a commercial or industrial customer if the electricity consumed is for nonresidential use and the customer consumes more than seven hundred thousand kilowatt hours per year or is part of a national account involving multiple facilities in one or more states.

☒ No

☐ Yes

Has the mercantile customer facility owner committed to integrate the resource under the provisions of 4901:1-39-06 O.A.C?

☒ No

☐ Yes

If yes, please attach a copy of your approved application as an exhibit to this filing.

Facility Information

The nameplate capacity of the entire facility in megawatts (MW): 80

If applicable, what is the expected heat rate of resource used per kWh of net generation:
n/a BTU/kWh

Number of Generating Units: 2

In-Service date of each unit	The nameplate capacity of each unit in megawatts (MW)	Projected Annual Generation	Expected Annual Capacity Factor %
07/31/2001	40	103,000	33.61%
07/31/2001	40	103,000	33.61%

(To expand the number of rows if more units need to be reported, place your cursor in the bottom right cell and hit tab).

Regional Transmission Organization Information

In which Regional Transmission Organization area is your facility located:

☒ Within Geographic Area of PJM Interconnection, L.L.C.

☐ Within Geographic Area of Midwest ISO

☐ Other (specify):

Are you a member of a regional transmission organization?

☐ Yes; specify which one:

☒ No; explain why you are not a member of a regional transmission organization: Power Sales are handled by power purchaser

Balancing Authority operator or control area operator for the facility:

☒ PJM

☐ Midwest ISO

☐ Other (specify):

Attribute Tracking System Information

Are you currently registered with an attribute tracking system: ☒ Yes ☐ No

In which attribute tracking system are you currently registered or in which do you intend to register (*the tracking system you identify will be the system the PUCO contacts with your eligibility certification*):

☒ GATS

☐ M-RETS

☐ Other (specify):

Enter the generation ID number you have been assigned by the tracking system: MSET89504101
If the generation ID number has not yet been assigned, you will need to provide this number to the PUCO within 15 days of your facility receiving this number from the tracking system).

Other State Certification

Is the facility certified by another state as an eligible generating resource to meet the renewable portfolio standards of that state?

☒ Yes

☐ No

If yes, for each state, provide the following information:

Name of State	State Certification Agency	State Certification Number	Date Issued
Maryland	Maryland PSC	MD-90178-WAT-02	4/12/2006
Washington DC	DC Public Service Commission	DC-07031-WAT-II	1/30/2007
Pennsylvania	Pennsylvania PUC	PA-50001-WAT-II	2/15/2006

(To expand the number of rows if more units need to be reported, place your cursor in the bottom right cell and hit tab).

Type of Generating Facility

Please check all of the following that apply to your facility:

- ☐ Utility Generating Facility:
 - ☐ Investor Owned Utility
 - ☐ Rural Electric Cooperative
 - ☐ Municipal System
- ☐ Electric Services Company (competitive retail electric service provider)
- ☐ Distributed Generation with a net metering and interconnection agreement with a utility.
Identify the utility:
- ☐ Distributed Generation with both on-site use and wholesale sales.
Identify the utility with which the facility is interconnected:
- ☐ Distributed Generation, interconnected without net metering.
Identify the utility with which the facility is interconnected:

Note: if the facility does not yet have an interconnection agreement with a utility or transmission system operator, please note here the status of the application for such an agreement:

Generator is an IPP.

We generate power and sell the full capacity to a power offtaker via a long term Power Purchase Agreement. Our Interconnection Agreement is between Gauley River Power Partners and the Appalachian Power Company.

Meter Specifications

All facilities are required to measure output with a utility grade meter. Please provide this information for each meter used in your system.

Manufacturer: Power Management LTD.

Serial Number: AR-0008A079-02

Type: A840E6A0A Multifunction Watthour/Varhour Meter

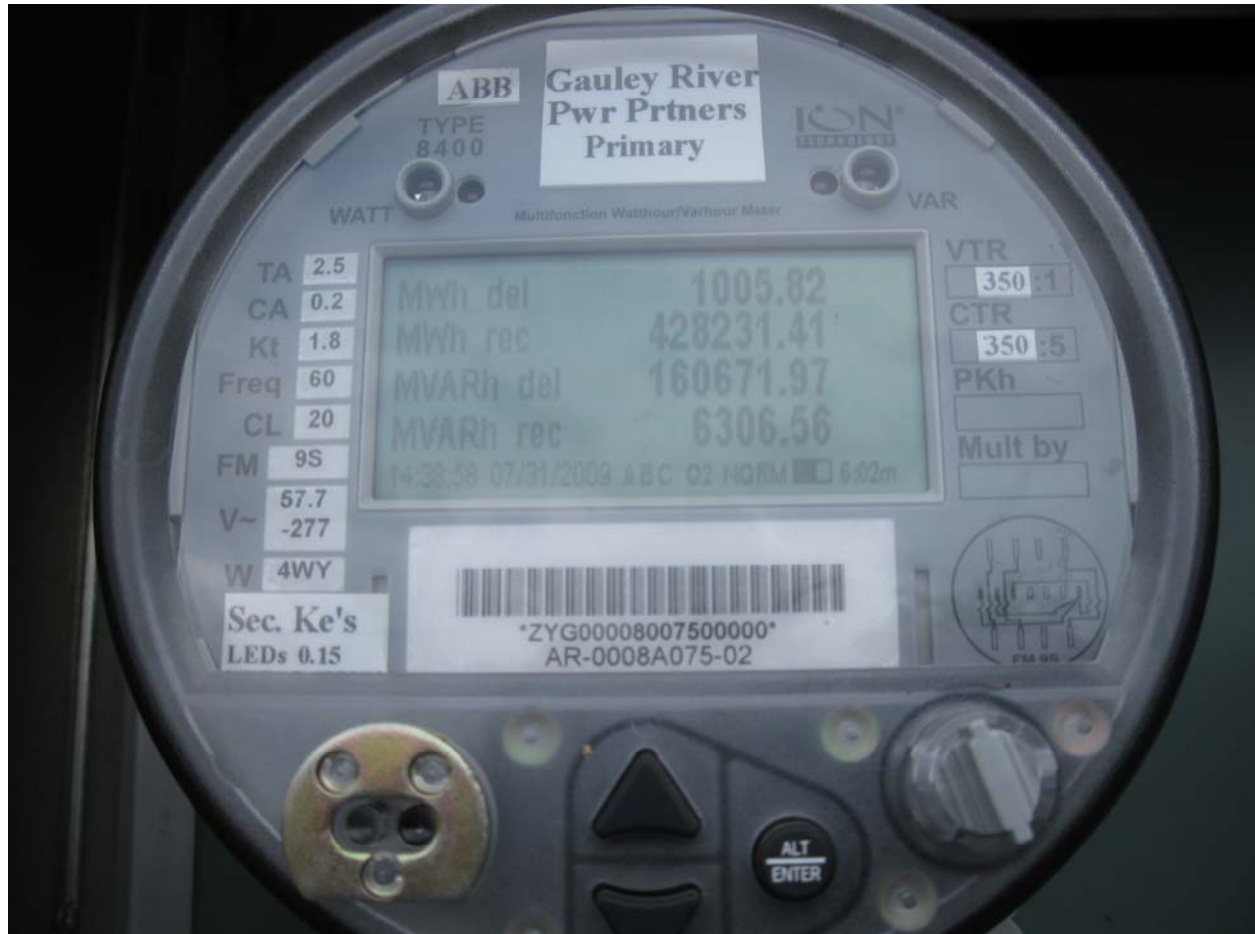
Date of Last Certification: 04/2002

Attach a photograph of the meter with date image taken. The meter reading must be clearly visible in the photograph.

Total kWh shown on meter at time of photograph: 42823141 kWh

The Public Utilities Commission of Ohio reserves the right to verify the accuracy of the data reported to the tracking system and to the PUCO.

8/3/2009



This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 09-0694-EL-REN

Summary: Amended Application incorporating interrogatory questions and dates of facility registration in state programs. Updates in red font. Affidavit for updates included and electronically filed by Mr. Ken R Nelson on behalf of Gauley River Power Partners, Inc.